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Table 7.1., Electric Power Industry - U.S. Electricity Imports from and Electricity Exports to Canada and Mexico, was revised to correct reported U.S. Total Net Imports of electricity for October, November and December of 2018.

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Requests for additional information on other statistics available from the U.S. Energy Information Administration or questions concerning subscriptions and report distribution may be directed to the Office of Communications of the U.S. Energy Information Administration at infoctr@eia.gov.

Preface

The Electric Power Monthly (EPM) presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric power industry, and the general public. The purpose of this publication is to provide energy decision makers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. In order to provide an integrated view of the electric power industry, data in this report have been separated into two major categories: electric power sector and combined heat and power producers. The U.S. Energy Information Administration (EIA) collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93 275) as amended.

Background

The Office of Electricity, Renewables & Uranium Statistics, U.S. EIA, U.S. Department of Energy, prepares the EPM. This publication provides monthly statistics at the State (lowest level of aggregation), Census Division, and U.S. levels for net generation, fossil fuel consumption and stocks, cost, quantity, and quality of fossil fuels received, sales of electricity to ultimate consumers, associated revenue, and average price of electricity sold. In addition, the report contains rolling 12-month totals in the national overviews, as appropriate.

Data sources

The EPM contains information from the following data sources: Form EIA-923, "Power Plant Operations Report;" Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-860, "Annual Electric Generator Report;" Form EIA-860M, "Monthly Update to the Annual Electric Generator Report;" and Form EIA-861, "Annual Electric Power Industry Report." Forms and their instructions may be obtained from: http://www.eia.gov/survey/#electricity. A detailed description of these forms and associated algorithms are found in Appendix C, “Technical Notes.”

Table of Contents

Contacts

- Quality

Preface

- Background
- Data Sources
- Table and Figure Index

References

Glossary

Table and Figure Index

Executive Summary

Table ES.1.A. Total Electric Power Industry Summary Statistics
Table ES.1.B. Total Electric Power Industry Summary Statistics, Year-to-Date
Table ES.2.A. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Physical Units
Table ES.2.B. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Btus

Chapter 1. Net Generation

Table 1.1. Net Generation by Energy Source: Total (All Sectors)
Table 1.1.A. Net Generation from Renewable Sources: Total (All Sectors)
Table 1.2.A. Net Generation by Energy Source: Electric Utilities
Table 1.2.B. Net Generation by Energy Source: Independent Power Producers
Table 1.2.C. Net Generation by Energy Source: Commercial Combined Heat and Power Sector
Table 1.2.D. Net Generation by Energy Source: Industrial Combined Heat and Power Sector
Table 1.2.E. Net Generation by Energy Source: Residential Sector
Table 1.3.A. Net Generation by State by Sector
Table 1.3.B. Net Generation by State by Sector, Year-to-Date
Table 1.4.A. Net Generation from Coal by State by Sector
Table 1.4.B. Net Generation from Coal by State by Sector, Year-to-Date
Table 1.5.A. Net Generation from Petroleum Liquids by State by Sector
Table 1.5.B. Net Generation from Petroleum Liquids by State by Sector, Year-to-Date
Table 1.6.A. Net Generation from Petroleum Coke by State by Sector
Table 1.6.B. Net Generation from Petroleum Coke by State by Sector, Year-to-Date
Table 1.7.A. Net Generation from Natural Gas by State by Sector
Table 1.7.B. Net Generation from Natural Gas by State by Sector, Year-to-Date
Table 1.7.C. Utility-ScaleFacility Net Generation from Natural Gas by Technology: Total (All Sectors)
Table 1.8.A. Net Generation from Other Gases by State by Sector
Table 1.8.B. Net Generation from Other Gases by State by Sector, Year-to-Date
Table 1.9.A. Net Generation from Nuclear Energy by State by Sector
Table 1.9.B. Net Generation from Nuclear Energy by State by Sector, Year-to-Date
Table 1.10.A. Net Generation from Hydroelectric (Conventional) Power by State by Sector
Table 1.10.B. Net Generation from Hydroelectric (Conventional) Power by State by Sector, Year-to-Date
Table 1.11.A. Net Generation from Renewable Sources Excluding Hydroelectric by State by Sector
Table 1.11.B. Net Generation from Renewable Sources Excluding Hydroelectric by State by Sector, Year-to-Date
Table 1.12.A. Net Generation from Hydroelectric (Pumped Storage) Power by State by Sector
Table 1.12.B. Net Generation from Hydroelectric (Pumped Storage) Power by State by Sector, Year-to-Date
Table 1.13.A. Net Generation from Other Energy Sources by State by Sector
Table 1.13.B. Net Generation from Other Energy Sources by State by Sector, Year-to-Date
Table 1.14.A. Net Generation from Wind by State by Sector
Table 1.14.B. Net Generation from Wind by State by Sector, Year-to-Date
Table 1.15.A. Net Generation from Biomass by State by Sector

Table 1.15.B. Net Generation from Biomass by State by Sector, Year-to-Date
Table 1.16.A. Net Generation from Geothermal by Census Division by Sector
Table 1.16.B. Net Generation from Geothermal by Census Division by Sector, Year-to-Date
Table 1.17.A. Net Generation from Solar Photovoltaic by Census Division by Sector
Table 1.17.B. Net Generation from Solar Pholtovoltaic by Census Division by Sector, Year-to-Date
Table 1.18.A. Net Generation from Solar Thermal by Sector
Table 1.18.B. Net Generation from Solar Thermal by Census Division by Sector, Year-to-Date

Chapter 2. Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation by Sector
Table 2.1.B. Coal: Consumption for Useful Thermal Output by Sector
Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation by Sector
Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output by Sector
Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation by Sector
Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output by Sector
Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.4.A. Natural Gas: Consumption for Electricity Generation by Sector
Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output by Sector
Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.5.A. Landfill Gas: Consumption for Electricity Generation by Sector
Table 2.5.B. Landfill Gas: Consumption for Useful Output by Sector
Table 2.5.C. Landfill Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.6.A. Biogenic Municipal Solid Waste: Consumption for Electricity Generation by Sector
Table 2.6.B. Biogenic Municipal Solid Waste: Consumption for Useful Thermal Output by Sector
Table 2.6.C. Biogenic Municipal Solid Waste: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.7.A Wood/Wood Waste Biomass: Consumption for Electricity Generation by Sector
Table 2.7.B Wood/Wood Waste Biomass: Consumption for Useful Thermal Output by Sector
Table 2.7 C Wood/Wood Waste Biomass: Consumption for Electricity Generation and Useful Thermal Output by Sector
Table 2.8.A. Consumption of Coal for Electricity Generation by State by Sector
Table 2.8.B. Consumption of Coal for Electricity Generation by State by Sector, Year-to-Date
Table 2.9.A. Consumption of Petroleum Liquids for Electricity Generation by State by Sector
Table 2.9.B. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, Year-to-Date
Table 2.10.A. Consumption of Petroleum Coke for Electricity Generation by State by Sector
Table 2.10.B. Consumption of Petroleum Coke for Electricity Generation by State by Sector, Year-to-Date
Table 2.11.A. Consumption of Natural Gas for Electricity Generation by State by Sector
Table 2.11.B. Consumption of Natural Gas for Electricity Generation by State by Sector, Year-to-Date
Table 2.12.A. Consumption of Landfill Gas for Electricity Generation by State by Sector
Table 2.12.B. Consumption of Landfill Gas for Electricity Generation by State by Sector, Year-to-Date
Table 2.13.A. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State by Sector

Table 2.13.B. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State by Sector, Year-to-Date
Table 2.14.A Consumption of Wood/Wood Waste Biomass for Electricity Generation by State by Sector
Table 2.14.B Consumption of Wood/Wood Waste Biomass for Electricity Generation by State by Sector, Year-to-Date

Chapter 3. Fossil-Fuel Stocks for Electricity Generation

Table 3.1. Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector
Table 3.2. Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, by State
Table 3.3. Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, by Census Division
Table 3.4. Stocks of Coal by Coal Rank

Chapter 4. Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors)
Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities
Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers
Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector
Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector
Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State
Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, Year-to-Date
Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State
Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date
Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State
Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date
Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State
Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, Year-to-Date
Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State
Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, Year-to-Date
Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State
Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date
Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State
Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date
Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State
Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, Year-to-Date
Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State
Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State
Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State
Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Combined Heat and Power Producers by State
Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Combined Heat and Power Producers by State

Chapter 5. Sales to Ultimate Consumers, Revenue, and Average Price of Electricity to Ultimate Consumers

Table 5.1. Sales of Electricity to Ultimate Customers: Total by End-Use Sector
Table 5.2. Revenue from Sales of Electricity to Ultimate Customers: Total by End-Use Sector
Table 5.3. Average Price of Electricity to Ultimate Customers: Total by End-Use Sector
Table 5.4.A. Sales of Electricity to Ultimate Customers by End-Use Sector, by State
Table 5.4.B. Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date
Table 5.5.A. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State
Table 5.5.B. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date
Table 5.6.A. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State
Table 5.6.B. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date
Table 5.7. Number of Ultimate Consumers Served, by Sector
Table 5.8. Number of Ultimate Consumers Served, by Sector and State

Chapter 6. Capacity

Table 6.1. Electric Generating Summer Capacity Changes (MW) for Utility Scale Units
Table 6.1.A. Net Summer Capacity for Utility Scale Solar Photovoltaic and Distributed Solar Photovoltaic Capacity (Megawatts), 2008-September 2015
Table 6.1.B. Net Summer Capacity for Estimated Distributed Solar Photovoltaic Capacity by Sector
Table 6.2.A. Net Summer Capacity of Utility Scale Units by Technology and by State
Table 6.2.B. Net Summer Capacity Using Primarily Renewable Energy Sources by State
Table 6.2.C. Net Summer Capacity of Utility Scale Units Using Primarily Fossil Fuels by State
Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month
Table 6.4. Retired Utility Scale Generating Units by Operating Company, Plant, and Month
Table 6.5. Planned U.S. Electric Generating Unit Additions
Table 6.6 Planned U.S. Electric Generating Unit Retirements
Table 6.7.A. Capacity Factors for Utility Scale Generators Primarily Using Fossil Fuels
Table 6.7.B. Capacity Factors for Utility Scale Generators Not Primarily Using Fossil Fuels
Figure 6.1.A. Utility Scale Generating Units Added
Figure 6.1.B. Utility Scale Generating Units Retired
Figure 6.1.C. Utility Scale Generating Units Planned to Come Online
Figure 6.1.D. Utility Scale Generating Units Planned to Retire

Chapter 7. Imports and Exports

Table 7.1. U.S. Electricity Imports from and Electricity Exports to Canada and Mexico (Megawatthours)

Chapter 8. Puerto Rico

Table 8.1 Sales of Electricity to Ultimate Customers by End-Use Sector
Table 8.2 Revenue from Sales of Electricity to Ultimate Consumers by End-Use Sector
Table 8.3 Number of Ultimate Customers Seved by Sector by End-Use Sector
Table 8.4 Average Price of Electricity to Ultimate Consumers by End-Use Sector
Table 8.5 Table 8.5. Net Summer Capacity (MW) of Existing Utility Scale Units by Technology for Puerto Rico, 2007-April 2018

Appendices

Table A.1.A. Relative Standard Error for Net Generation by Fuel Type: Total (All Sectors) by Census Division and State

Table A.1.A. Relative Standard Error for Net Generation by Fuel Type: Total (All Sectors) by Census Division and State (Continued)

Table A.1.B. Relative Standard Error for Net Generation by Fuel Type: Total (All Sectors) by Census Division and State, Year-to-Date

Table A.1.B. Relative Standard Error for Net Generation by Fuel Type: Total (All Sectors) by Census Division and State, Year-to-Date (Continued)

Table A.2.A. Relative Standard Error for Net Generation by Fuel Type: Electric Utilities by Census Division and State

Table A.2.A. Relative Standard Error for Net Generation by Fuel Type: Electric Utilities by Census Division and State (Continued)

Table A.2.B. Relative Standard Error for Net Generation by Fuel Type: Electric Utilities by Census Division and State, Year-to-Date

Table A.2.B. Relative Standard Error for Net Generation by Fuel Type: Electric Utilities by Census Division and State, Year-to-Date (Continued)

Table A.3.A. Relative Standard Error for Net Generation by Fuel Type: Independent Power Producers by Census Division and State

Table A.3.A. Relative Standard Error for Net Generation by Fuel Type: Independent Power Producers by Census Division and State (Continued)

Table A.3.B. Relative Standard Error for Net Generation by Fuel Type: Independent Power Producers by Census Division and State, Year-to-Date

Table A.3.B. Relative Standard Error for Net Generation by Fuel Type: Independent Power Producers by Census Division and State, Year-to-Date (Continued)

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State (Continued)

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State, Year-to-Date

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State, Year-to-Date (Continued)

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State, (Continued)

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State, Year-to-Date

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State, Year-to-Date (Continued)

Table A.6.A. Relative Standard Error for Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State

Table A.6.B. Relative Standard Error for Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, Year-to-Date

Table A.7.A.	Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State
Table A.7.B.	Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, Year-to-Date
Table A.8.A.	Relative Standard Error for Average Price of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State
Table A.8.B.	Relative Standard Error for Average Price of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, Year-to-Date
Table B.1.	Major Disturbances and Unusual Occurrences, Year-to-Date
Table B.2	Major Disturbances and Unusual Occurrences, Prior Year
Table C.1.	Average Heat Content of Fossil-Fuel Receipts
Table C.2.	Comparison of Preliminary Monthly Data versus Final Monthly Data at the U.S. Level
Table C.3.	Comparison of Annual Monthly Estimates versus Annual Data at the U.S. Level, All Sectors
Table C.4.	Unit-of-Measure Equivalents for Electricity

Executive Summary

Table ES1.A. Total Electric Power Industry Summary Statistics, 2019 and 2018

Net Generation and Consumption of Fuels for January														
		Total (All Sectors)			Electric Power Sector				Commercial		Industrial		Residential	
					Electric Utilities		Independent Power Producers							
Fuel	Facility Type	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Net Generation (Thousand Megawatthours)														
Coal	Utility Scale Facilities	101,019	118,939	-15.1%	75,053	88,647	25,311	29,504	35	44	620	744	0	0
Petroleum Liquids	Utility Scale Facilities	1,316	5,291	-75.1%	837	2,359	420	2,805	14	NM	45	82	0	0
Petroleum Coke	Utility Scale Facilities	820	952	-13.9%	634	770	129	116	1	1	56	66	0	0
Natural Gas	Utility Scale Facilities	118,935	110,046	8.1%	56,421	55,197	53,209	46,057	717	673	8,587	8,119	0	0
Other Gas	Utility Scale Facilities	994	994	0.0%	12	26	365	303	0	0	617	665	0	0
Nuclear	Utility Scale Facilities	73,701	74,649	-1.3%	39,806	39,366	33,895	35,283	0	0	0	0	0	0
Hydroelectric Conventional	Utility Scale Facilities	24,544	25,596	-4.1%	22,016	23,664	2,413	1,798	NM	23	95	112	0	0
Renewable Sources Excluding Hydroelectric	Utility Scale Facilities	35,556	37,289	-4.6%	4,460	4,705	28,405	29,795	298	254	2,394	2,536	0	0
... Wind	Utility Scale Facilities	25,165	26,862	-6.3%	3,560	3,840	21,577	22,994	18	18	NM	NM	0	0
... Solar Thermal and Photovoltaic	Utility Scale Facilities	3,652	3,407	7.2%	373	288	3,244	3,087	31	28	5	4	0	0
... Wood and Wood-Derived Fuels	Utility Scale Facilities	3,529	3,759	-6.1%	337	367	888	949	8	9	2,296	2,435	0	0
... Other Biomass	Utility Scale Facilities	1,755	1,854	-5.4%	100	133	1,373	1,434	198	199	84	87	0	0
... Geothermal	Utility Scale Facilities	1,456	1,407	3.5%	90	77	1,324	1,330	42	0	0	0	0	0
Hydroelectric Pumped Storage	Utility Scale Facilities	-323	-547	-41.0%	-247	-475	-76	-72	0	0	0	0	0	0
Other Energy Sources	Utility Scale Facilities	1,129	1,115	1.3%	41	42	574	580	85	85	429	408	0	0
All Energy Sources	Utility Scale Facilities	357,690	374,324	-4.4%	199,033	214,299	144,646	146,169	1,169	1,124	12,842	12,732	0	0
Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	1,938	1,615	20.0%	0	0	0	0	647	547	168	146	1,122	922
Estimated Total Solar Photovoltaic	All Facilities	5,479	4,894	12.0%	371	287	3,135	2,960	678	575	173	150	1,122	922
Estimated Total Solar	All Facilities	5,590	5,022	11.3%	373	288	3,244	3,087	678	575	173	150	1,122	922
Consumption of Fossil Fuels for Electricity Generation														
Coal (1000 tons)	Utility Scale Facilities	55,769	64,517	-13.6%	41,294	47,706	14,239	16,524	10	12	226	274	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	2,293	9,046	-74.7%	1,554	4,361	672	4,541	23	66	45	78	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	312	349	-10.5%	258	296	39	38	0	0	14	15	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	853,956	804,466	6.2%	422,019	420,245	377,276	332,392	4,446	4,152	50,215	47,678	0	0
Consumption of Fossil Fuels for Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	1,274	1,404	-9.3%	219	235	134	141	48	58	873	970	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	377	717	-47.5%	18	49	40	107	46	108	272	453	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	67	72	-6.8%	1	1	8	9	2	2	57	60	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	114,580	109,088	5.0%	3,570	3,577	31,252	29,046	9,527	9,474	70,231	66,991	0	0
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	57,043	65,921	-13.5%	41,512	47,941	14,373	16,665	58	70	1,099	1,245	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	2,670	9,764	-72.7%	1,572	4,410	712	4,648	69	175	317	531	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	380	421	-9.9%	260	297	47	47	2	2	71	75	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	968,536	913,555	6.0%	425,589	423,822	408,527	361,438	13,973	13,625	120,446	114,669	0	0
Fuel Stocks (end-of-month)														
Coal (1000 tons)	Utility Scale Facilities	99,796	124,651	-19.9%	81,392	104,206	17,809	19,517	59	107	537	821	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	27,131	28,332	-4.2%	16,691	18,503	8,244	8,003	355	507	1,842	1,318	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	717	866	-17.2%	520	579	9	141	3	3	185	143	0	0

Sales, Revenue, and Average Price of Electricity to Ultimate Customers for January									
	Total U.S. Electric Power Industry								
	Sales of Electricity to Ultimate Customers (million kWh)			Revenue from Sales of Electricity to Ultimate Customers (million dollars)			Average Price of Electricity to Ultimate Customers (cents/kWh)		
Sector	January 2019	January 2018	Percentage Change	January 2019	January 2018	Percentage Change	January 2019	January 2018	Percentage Change
Residential	132,989	148,978	-10.7%	16,580	18,252	-9.2%	12.47	12.25	1.8%
Commercial	111,613	114,618	-2.6%	11,484	12,023	-4.5%	10.29	10.49	-1.9%
Industrial	78,033	76,061	2.6%	5,138	5,292	-2.9%	6.58	6.96	-5.5%
Transportation	664	751	-11.5%	65	71	-8.2%	9.80	9.44	3.8%
All Sectors	323,300	340,408	-5.0%	33,266	35,638	-6.7%	10.29	10.47	-1.7%

NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Coal generation and consumption includes anthracite, bituminous, subbituminous, lignite, waste coal, refined coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.
Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.
Other Gases includes blast furnace gas and other manufactured and waste gases derived from fossil fuels.
Wood and Wood-Derived Fuels include wood, black liquor, and other wood waste.
Other Biomass includes biogenic municipal solid waste, landfill gas, sludge waste, agricultural byproducts, and other biomass.
Coal stocks include anthracite, bituminous, subbituminous, lignite, refined coal, and synthetic coal; waste coal is excluded.
Sales of electricity to ultimate customers and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity).
Net generation is presented for the calendar month while sales of electricity to ultimate customers and associated revenue accumulate from bills collected for periods of time that vary depending

Table ES1.B. Total Electric Power Industry Summary Statistics, Year-to-Date 2019 and 2018

Net Generation and Consumption of Fuels for January															
		Total (All Sectors)			Electric Power Sector				Commercial		Industrial		Residential	
					Electric Utilities		Independent Power Producers							
Fuel	Facility Type	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
Net Generation (Thousand Megawatthours)														
Coal	Utility Scale Facilities	101,019	118,939	-15.1%	75,053	88,647	25,311	29,504	35	44	620	744	0	0
Petroleum Liquids	Utility Scale Facilities	1,316	5,291	-75.1%	837	2,359	420	2,805	14	NM	45	82	0	0
Petroleum Coke	Utility Scale Facilities	820	952	-13.9%	634	770	129	116	1	1	56	66	0	0
Natural Gas	Utility Scale Facilities	118,935	110,046	8.1%	56,421	55,197	53,209	46,057	717	673	8,587	8,119	0	0
Other Gas	Utility Scale Facilities	994	994	0.0%	12	26	365	303	0	0	617	665	0	0
Nuclear	Utility Scale Facilities	73,701	74,649	-1.3%	39,806	39,366	33,895	35,283	0	0	0	0	0	0
Hydroelectric Conventional	Utility Scale Facilities	24,544	25,596	-4.1%	22,016	23,664	2,413	1,798	NM	23	95	112	0	0
Renewable Sources Excluding Hydroelectric	Utility Scale Facilities	35,556	37,289	-4.6%	4,460	4,705	28,405	29,795	298	254	2,394	2,536	0	0
... Wind	Utility Scale Facilities	25,165	26,862	-6.3%	3,560	3,840	21,577	22,994	18	18	NM	NM	0	0
... Solar Thermal and Photovoltaic	Utility Scale Facilities	3,652	3,407	7.2%	373	288	3,244	3,087	31	28	5	4	0	0
... Wood and Wood-Derived Fuels	Utility Scale Facilities	3,529	3,759	-6.1%	337	367	888	949	8	9	2,296	2,435	0	0
... Other Biomass	Utility Scale Facilities	1,755	1,854	-5.4%	100	133	1,373	1,434	198	199	84	87	0	0
... Geothermal	Utility Scale Facilities	1,456	1,407	3.5%	90	77	1,324	1,330	42	0	0	0	0	0
Hydroelectric Pumped Storage	Utility Scale Facilities	-323	-547	-41.0%	-247	-475	-76	-72	0	0	0	0	0	0
Other Energy Sources	Utility Scale Facilities	1,129	1,115	1.3%	41	42	574	580	85	85	429	408	0	0
All Energy Sources	Utility Scale Facilities	357,690	374,324	-4.4%	199,033	214,299	144,646	146,169	1,169	1,124	12,842	12,732	0	0
Estimated Small Scale Solar Photovoltaic	Small Scale Facilities	1,938	1,615	20.0%	0	0	0	0	647	547	168	146	1,122	922
Estimated Total Solar Photovoltaic	All Facilities	5,479	4,894	12.0%	371	287	3,135	2,960	678	575	173	150	1,122	922
Estimated Total Solar	All Facilities	5,590	5,022	11.3%	373	288	3,244	3,087	678	575	173	150	1,122	922
Consumption of Fossil Fuels for Electricity Generation														
Coal (1000 tons)	Utility Scale Facilities	55,769	64,517	-13.6%	41,294	47,706	14,239	16,524	10	12	226	274	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	2,293	9,046	-74.7%	1,554	4,361	672	4,541	23	66	45	78	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	312	349	-10.5%	258	296	39	38	0	0	14	15	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	853,956	804,466	6.2%	422,019	420,245	377,276	332,392	4,446	4,152	50,215	47,678	0	0
Consumption of Fossil Fuels for Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	1,274	1,404	-9.3%	219	235	134	141	48	58	873	970	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	377	717	-47.5%	18	49	40	107	46	108	272	453	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	67	72	-6.8%	1	1	8	9	2	2	57	60	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	114,580	109,088	5.0%	3,570	3,577	31,252	29,046	9,527	9,474	70,231	66,991	0	0
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output														
Coal (1000 tons)	Utility Scale Facilities	57,043	65,921	-13.5%	41,512	47,941	14,373	16,665	58	70	1,099	1,245	0	0
Petroleum Liquids (1000 barrels)	Utility Scale Facilities	2,670	9,764	-72.7%	1,572	4,410	712	4,648	69	175	317	531	0	0
Petroleum Coke (1000 tons)	Utility Scale Facilities	380	421	-9.9%	260	297	47	47	2	2	71	75	0	0
Natural Gas (1000 Mcf)	Utility Scale Facilities	968,536	913,555	6.0%	425,589	423,822	408,527	361,438	13,973	13,625	120,446	114,669	0	0

Sales, Revenue, and Average Price of Electricity to Ultimate Customers for January									
	Total U.S. Electric Power Industry								
	Sales of Electricity to Ultimate Customers (million kWh)			Revenue from Sales of Electricity to Ultimate Customers (million dollars)			Average Price of Electricity to Ultimate Customers (cents/kWh)		
Sector	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	Percentage Change
Residential	132,989	148,978	-10.7%	16,580	18,252	-9.2%	12.47	12.25	1.8%
Commercial	111,613	114,618	-2.6%	11,484	12,023	-4.5%	10.29	10.49	-1.9%
Industrial	78,033	76,061	2.6%	5,138	5,292	-2.9%	6.58	6.96	-5.5%
Transportation	664	751	-11.5%	65	71	-8.2%	9.80	9.44	3.8%
All Sectors	323,300	340,408	-5.0%	33,266	35,638	-6.7%	10.29	10.47	-1.7%

NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Coal generation and consumption includes anthracite, bituminous, subbituminous, lignite, waste coal, refined coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
Petroleum Coke includes petroleum coke and synthesis gas derived from petroleum coke.
Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.
Other Gases includes blast furnace gas and other manufactured and waste gases derived from fossil fuels.
Wood and Wood-Derived Fuels include wood, black liquor, and other wood waste.
Other Biomass includes biogenic municipal solid waste, landfill gas, sludge waste, agricultural byproducts, and other biomass.
Coal stocks include anthracite, bituminous, subbituminous, lignite, refined coal, and synthetic coal; waste coal is excluded.
Sales of electricity to ultimate customers and net generation may not correspond exactly for a particular month for a variety of reasons (e.g., sales data may include imported electricity).
Net generation is presented for the calendar month while sales of electricity to ultimate customers and associated revenue accumulate from bills collected for periods of time that vary depending

Table ES2.A. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Physical Units, 2019 and 2018

Total (All Sectors)										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Coal (1000 tons)	52,346	50,275	40.34	39.16	251	260	52,346	50,275	40.34	39.16
Petroleum Liquids (1000 barrels)	1,430	4,947	74.98	82.51	146	183	1,430	4,947	74.98	82.51
Petroleum Coke (1000 tons)	192	248	59.13	67.41	5	6	192	248	59.13	67.41
Natural Gas (1000 Mcf)	831,137	754,166	4.14	5.19	562	537	831,137	754,166	4.14	5.19

Electric Utilities										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Coal (1000 tons)	38,212	36,292	41.64	39.64	171	177	38,212	36,292	41.64	39.64
Petroleum Liquids (1000 barrels)	1,008	2,096	76.05	83.50	92	107	1,008	2,096	76.05	83.50
Petroleum Coke (1000 tons)	192	248	59.13	67.41	5	6	192	248	59.13	67.41
Natural Gas (1000 Mcf)	389,481	374,413	4.32	5.29	290	278	389,481	374,413	4.32	5.29

Independent Power Producers										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Coal (1000 tons)	13,482	13,243	36.07	37.16	65	66	13,482	13,243	36.07	37.16
Petroleum Liquids (1000 barrels)	393	2,787	71.58	81.73	44	64	393	2,787	71.58	81.73
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	--	--
Natural Gas (1000 Mcf)	370,465	313,096	3.96	5.43	224	213	370,465	313,096	3.96	5.43

Commercial Sector										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Coal (1000 tons)	1	4	65.89	66.58	1	1	1	4	65.89	66.58
Petroleum Liquids (1000 barrels)	0	0	--	--	0	0	0	0	--	--
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	--	--
Natural Gas (1000 Mcf)	751	818	3.52	3.74	3	3	751	818	3.52	3.74

Industrial Sector										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Physical Units)		(Dollars / Physical Unit)		Number of Plants		(Physical Units)		(Dollars / Physical Unit)	
Fuel	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Coal (1000 tons)	650	735	51.79	51.33	14	16	650	735	51.79	51.33
Petroleum Liquids (1000 barrels)	29	65	83.33	79.32	10	12	29	65	83.33	79.32
Petroleum Coke (1000 tons)	0	0	--	--	0	0	0	0	--	--
Natural Gas (1000 Mcf)	70,439	65,839	3.89	3.69	45	43	70,439	65,839	3.89	3.69

NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Number of Plants represents the number of plants for which receipts data were collected this month.
.... A plant using more than one fuel may be counted multiple times.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.

Table ES2.B. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Btus, 2019 and 2018

Total (All Sectors)										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)		Number of Plants		(Billion Btu)		(Dollars / Million Btu)	
Fuel	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Coal	1,003,542	951,750	2.10	2.07	251	260	1,003,542	951,750	2.10	2.07
Petroleum Liquids	8,642	29,693	12.41	13.68	146	183	8,642	29,693	12.41	13.68
Petroleum Coke	5,447	7,009	2.08	2.38	5	6	5,447	7,009	2.08	2.38
Natural Gas	858,607	779,006	4.01	5.02	562	537	858,607	779,006	4.01	5.02
Fossil Fuels	1,876,238	1,767,458	2.98	3.50	716	712	1,876,238	1,767,458	2.98	3.50

Electric Utilities										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)		Number of Plants		(Billion Btu)		(Dollars / Million Btu)	
Fuel	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Coal	735,197	690,227	2.16	2.08	171	177	735,197	690,227	2.16	2.08
Petroleum Liquids	6,100	12,565	12.56	13.91	92	107	6,100	12,565	12.56	13.91
Petroleum Coke	5,447	7,009	2.08	2.38	5	6	5,447	7,009	2.08	2.38
Natural Gas	401,692	386,450	4.19	5.13	290	278	401,692	386,450	4.19	5.13
Fossil Fuels	1,148,436	1,096,251	2.93	3.29	391	395	1,148,436	1,096,251	2.93	3.29

Independent Power Producers										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)		Number of Plants		(Billion Btu)		(Dollars / Million Btu)	
Fuel	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Coal	255,058	246,150	1.90	2.00	65	66	255,058	246,150	1.90	2.00
Petroleum Liquids	2,359	16,721	11.93	13.51	44	64	2,359	16,721	11.93	13.51
Petroleum Coke	0	0	--	--	0	0	0	0	--	--
Natural Gas	383,596	323,796	3.83	5.25	224	213	383,596	323,796	3.83	5.25
Fossil Fuels	641,013	586,667	3.01	3.95	275	268	641,013	586,667	3.01	3.95

Commercial Sector										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)		Number of Plants		(Billion Btu)		(Dollars / Million Btu)	
Fuel	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Coal	27	95	2.90	2.92	1	1	27	95	2.90	2.92
Petroleum Liquids	0	0	--	--	0	0	0	0	--	--
Petroleum Coke	0	0	--	--	0	0	0	0	--	--
Natural Gas	778	844	3.40	3.63	3	3	778	844	3.40	3.63
Fossil Fuels	805	938	3.38	3.56	3	3	805	938	3.38	3.56

Industrial Sector										
							Year-to-Date			
	Receipts		Cost				Receipts		Cost	
	(Billion Btu)		(Dollars / Million Btu)		Number of Plants		(Billion Btu)		(Dollars / Million Btu)	
Fuel	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
Coal	13,260	15,278	2.54	2.47	14	16	13,260	15,278	2.54	2.47
Petroleum Liquids	183	408	13.34	12.64	10	12	183	408	13.34	12.64
Petroleum Coke	0	0	--	--	0	0	0	0	--	--
Natural Gas	72,541	67,916	3.77	3.57	45	43	72,541	67,916	3.77	3.57
Fossil Fuels	85,984	83,602	3.60	3.42	47	46	85,984	83,602	3.60	3.42

NM = Not meaningful due to large relative standard error.
W = Withheld to avoid disclosure of individual company data.
Number of Plants represents the number of plants for which receipts data were collected this month.
.... The total number of fossil fuel plants is not the sum of the figures above it because a plant that receives two or more different fuels is only counted once.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
Natural Gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Chapter 1

Net Generation

Table 1.1. Net Generation by Energy Source: Total (All Sectors), 2009-January 2019
(Thousand Megawatthours)

	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals															
2009	1,755,904	25,972	12,964	920,979	10,632	798,855	273,445	891	143,388	-4,627	11,928	3,950,331	N/A	N/A	N/A
2010	1,847,290	23,337	13,724	987,697	11,313	806,968	260,203	1,212	165,961	-5,501	12,855	4,125,060	N/A	N/A	N/A
2011	1,733,430	16,086	14,096	1,013,689	11,566	790,204	319,355	1,818	192,163	-6,421	14,154	4,100,141	N/A	N/A	N/A
2012	1,514,043	13,403	9,787	1,225,894	11,898	769,331	276,240	4,327	214,006	-4,950	13,787	4,047,765	N/A	N/A	N/A
2013	1,581,115	13,820	13,344	1,124,836	12,853	789,016	268,565	9,036	244,472	-4,681	13,588	4,065,964	N/A	N/A	N/A
2014	1,581,710	18,276	11,955	1,126,609	12,022	797,166	259,367	17,691	261,522	-6,174	13,461	4,093,606	11,233	26,482	28,924
2015	1,352,398	17,372	10,877	1,333,482	13,117	797,178	249,080	24,893	270,268	-5,091	14,028	4,077,601	14,139	35,805	39,032
2016	1,239,149	13,008	11,197	1,378,307	12,807	805,694	267,812	36,054	305,579	-6,686	13,754	4,076,675	18,812	51,483	54,866
2017	1,205,835	12,414	8,976	1,296,415	12,469	804,950	300,333	53,286	332,991	-6,495	13,094	4,034,268	23,990	74,007	77,276
2018	1,146,393	15,742	8,830	1,468,013	12,191	807,078	291,724	66,604	354,445	-5,905	12,695	4,177,810	29,543	92,555	96,147
Year 2017															
January	115,333	1,121	944	95,473	1,046	73,121	26,788	2,030	26,676	-435	1,093	343,190	1,246	3,186	3,276
February	86,822	874	723	82,694	977	63,560	23,643	2,555	27,317	-508	995	289,652	1,384	3,804	3,939
March	89,365	950	699	95,022	1,060	65,093	29,272	4,245	31,688	-521	1,062	317,935	1,972	5,921	6,218
April	81,335	846	431	88,418	1,001	56,743	29,390	4,696	30,854	-439	1,049	294,325	2,195	6,580	6,891
May	92,777	971	847	98,067	1,055	61,313	32,384	5,663	28,782	-423	1,083	322,518	2,423	7,684	8,086
June	107,508	1,001	901	117,317	992	67,011	30,222	6,175	26,258	-568	1,099	357,916	2,487	8,197	8,662
July	127,697	916	889	146,994	1,048	71,314	26,491	5,753	22,832	-759	1,211	404,386	2,555	7,996	8,308
August	119,488	970	765	141,209	1,134	72,384	21,851	5,434	20,527	-638	1,220	384,342	2,480	7,573	7,914
Sept	98,203	925	712	118,112	1,060	68,098	19,067	5,115	24,142	-606	1,033	335,861	2,225	6,991	7,340
October	89,775	956	572	106,852	999	65,995	18,284	4,821	31,558	-463	1,027	320,376	1,990	6,497	6,811
November	90,986	903	755	94,883	1,001	66,618	20,565	3,409	30,596	-478	1,077	310,315	1,561	4,839	4,970
December	106,546	1,982	737	111,373	1,096	73,700	22,377	3,389	31,762	-656	1,146	353,452	1,472	4,739	4,861
Year 2018															
January	118,939	5,291	952	110,046	994	74,649	25,596	3,407	33,882	-547	1,115	374,324	1,615	4,894	5,022
February	81,922	780	738	96,002	990	64,790	25,533	4,113	30,561	-315	1,001	306,115	1,762	5,684	5,875
March	80,612	811	648	104,933	1,064	67,033	25,951	5,203	34,103	-490	1,113	320,982	2,427	7,373	7,630
April	73,383	854	691	99,446	940	59,133	27,490	6,249	32,891	-377	1,038	301,739	2,736	8,670	8,984
May	85,311	1,022	415	116,107	1,000	67,320	30,434	7,070	30,331	-390	1,074	339,694	3,010	9,650	10,080
June	101,509	1,062	765	130,823	1,010	69,688	27,955	7,804	31,106	-433	1,111	372,398	3,060	10,347	10,863
July	115,477	970	922	167,250	1,105	72,456	24,014	6,938	22,937	-644	1,116	412,542	3,147	9,705	10,085
August	115,216	1,041	873	162,377	1,225	72,282	21,400	6,981	26,326	-747	1,007	407,981	3,018	9,590	9,999
Sept	96,742	1,039	835	142,772	1,001	64,725	18,665	6,469	24,283	-603	800	356,728	2,681	8,720	9,150
October	87,452	989	484	124,171	930	59,397	18,781	5,223	27,536	-492	1,091	325,563	2,400	7,349	7,624
November	93,005	952	699	107,109	933	63,948	22,176	3,958	28,890	-343	1,081	322,409	1,914	5,705	5,873
December	96,825	930	807	106,978	998	71,657	23,728	3,188	31,599	-522	1,147	337,334	1,774	4,870	4,962
Year 2019															
January	101,019	1,316	820	118,935	994	73,701	24,544	3,652	31,905	-323	1,129	357,690	1,938	5,479	5,590
Year to Date															
2017	115,333	1,121	944	95,473	1,046	73,121	26,788	2,030	26,676	-435	1,093	343,190	1,246	3,186	3,276
2018	118,939	5,291	952	110,046	994	74,649	25,596	3,407	33,882	-547	1,115	374,324	1,615	4,894	5,022
2019	101,019	1,316	820	118,935	994	73,701	24,544	3,652	31,905	-323	1,129	357,690	1,938	5,479	5,590
Rolling 12 Months Ending in January															
2018	1,209,441	16,584	8,984	1,310,987	12,417	806,478	299,141	54,663	340,197	-6,607	13,115	4,065,403	24,359	75,715	79,022
2019	1,128,472	11,767	8,697	1,476,901	12,191	806,130	290,671	66,848	352,468	-5,680	12,709	4,161,176	29,866	93,140	96,714

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Gases.
Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Gases.
Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
Other Gas includes blast furnace gas and other manufactured and waste gases derived from fossil fuels. Prior to 2011, Other Gas included propane and synthesis gases.
See the Technical Notes for fuel conversion factors.
Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.
Other includes non-biogenic municipal solid waste, batteries, hydrogen, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.
Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.
See Glossary for definitions. Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;
Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.
Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.1.A. Net Generation from Renewable Sources: Total (All Sectors), 2009-January 2019
(Thousand Megawatthours)

	Generation at Utility Scale Facilities										Small Scale Generation	Generation From Utility and Small Scale Facilities	
Period	Wind	Solar Photovoltaic	Solar Thermal	Wood and Wood-Derived Fuels	Landfill Gas	Biogenic Municipal Solid Waste	Other Waste Biomass	Geothermal	Conventional Hydroelectric	Total Renewable Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals													
2009	73,886	157	735	36,050	7,924	8,058	2,461	15,009	273,445	417,724	N/A	N/A	N/A
2010	94,652	423	789	37,172	8,377	7,927	2,613	15,219	260,203	427,376	N/A	N/A	N/A
2011	120,177	1,012	806	37,449	9,044	7,354	2,824	15,316	319,355	513,336	N/A	N/A	N/A
2012	140,822	3,451	876	37,799	9,803	7,320	2,700	15,562	276,240	494,573	N/A	N/A	N/A
2013	167,840	8,121	915	40,028	10,658	7,186	2,986	15,775	268,565	522,073	N/A	N/A	N/A
2014	181,655	15,250	2,441	42,340	11,220	7,228	3,202	15,877	259,367	538,579	11,233	26,482	28,924
2015	190,719	21,666	3,227	41,929	11,291	7,211	3,201	15,918	249,080	544,241	14,139	35,805	39,032
2016	226,993	32,670	3,384	40,947	11,218	7,265	3,331	15,826	267,812	609,445	18,812	51,483	54,866
2017	254,303	50,017	3,269	41,152	11,543	6,951	3,115	15,927	300,333	686,610	23,990	74,007	77,276
2018	274,952	63,012	3,592	41,411	11,336	7,163	2,854	16,728	291,724	712,773	29,543	92,555	96,147
Year 2017													
January	19,840	1,940	90	3,505	1,050	617	280	1,383	26,788	55,494	1,246	3,186	3,276
February	21,198	2,419	136	3,186	910	528	256	1,239	23,643	53,515	1,384	3,804	3,939
March	24,993	3,949	297	3,457	1,007	557	290	1,385	29,272	65,205	1,972	5,921	6,218
April	24,613	4,385	310	3,149	956	544	254	1,337	29,390	64,939	2,195	6,580	6,891
May	22,450	5,261	402	3,189	989	604	267	1,283	32,384	66,829	2,423	7,684	8,086
June	19,809	5,710	465	3,439	956	588	251	1,214	30,222	62,655	2,487	8,197	8,662
July	15,960	5,442	311	3,703	948	604	261	1,355	26,491	55,077	2,555	7,996	8,308
August	13,621	5,093	341	3,753	945	617	246	1,345	21,851	47,812	2,480	7,573	7,914
Sept	17,855	4,766	349	3,294	914	558	224	1,297	19,067	48,325	2,225	6,991	7,340
October	25,306	4,507	314	3,306	921	558	238	1,229	18,284	54,663	1,990	6,497	6,811
November	24,082	3,278	131	3,430	951	571	272	1,289	20,565	54,569	1,561	4,839	4,970
December	24,575	3,267	123	3,738	995	606	276	1,571	22,377	57,528	1,472	4,739	4,861
Year 2018													
January	26,862	3,279	128	3,759	989	590	275	1,407	25,596	62,885	1,615	4,894	5,022
February	24,096	3,922	191	3,379	941	561	259	1,326	25,533	60,208	1,762	5,684	5,875
March	27,283	4,945	258	3,535	999	599	272	1,414	25,951	65,257	2,427	7,373	7,630
April	26,783	5,935	314	3,096	941	570	256	1,246	27,490	66,630	2,736	8,670	8,984
May	23,603	6,640	430	3,550	932	574	238	1,434	30,434	67,835	3,010	9,650	10,080
June	24,376	7,287	517	3,573	927	630	230	1,369	27,955	66,864	3,060	10,347	10,863
July	16,014	6,558	380	3,690	945	640	212	1,436	24,014	53,890	3,147	9,705	10,085
August	19,530	6,572	409	3,570	951	632	214	1,429	21,400	54,707	3,018	9,590	9,999
Sept	17,977	6,039	430	3,284	880	563	191	1,388	18,665	49,417	2,681	8,720	9,150
October	21,147	4,949	275	3,277	929	597	240	1,347	18,781	51,541	2,400	7,349	7,624
November	22,457	3,790	168	3,284	936	588	227	1,397	22,176	55,024	1,914	5,705	5,873
December	24,825	3,096	92	3,414	967	619	239	1,535	23,728	58,515	1,774	4,870	4,962
Year 2019													
January	25,165	3,541	111	3,529	928	600	226	1,456	24,544	60,100	1,938	5,479	5,590
Year to Date													
2017	19,840	1,940	90	3,505	1,050	617	280	1,383	26,788	55,494	1,246	3,186	3,276
2018	26,862	3,279	128	3,759	989	590	275	1,407	25,596	62,885	1,615	4,894	5,022
2019	25,165	3,541	111	3,529	928	600	226	1,456	24,544	60,100	1,938	5,479	5,590
Rolling 12 Months Ending in January													
2018	261,324	51,356	3,307	41,405	11,482	6,924	3,110	15,952	299,141	694,002	24,359	75,715	79,022
2019	273,255	63,274	3,574	41,182	11,276	7,173	2,806	16,777	290,671	709,988	29,866	93,140	96,714

Wood and Wood-derived fuels include wood/wood waste solids (including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids), wood waste liquids (red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids), and black liquor.
Other Waste Biomass includes sludge waste, agricultural byproducts, other biomass solids, other biomass liquids, and other biomass gases (including digester gases, methane, and other biomass gases).
Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.
See Glossary for definitions. Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms..
Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.
Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.A. Net Generation by Energy Source: Electric Utilities, 2009-January 2019
(Thousand Megawatthours)

	Generation at Utility Scale Facilities											
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total
Annual Totals												
2009	1,322,092	18,035	7,182	349,166	96	417,275	247,198	28	14,589	-3,369	483	2,372,776
2010	1,378,028	17,258	8,807	392,616	52	424,843	236,104	101	17,826	-4,466	462	2,471,632
2011	1,301,107	11,688	9,428	414,843	29	415,298	291,413	216	21,717	-5,492	604	2,460,851
2012	1,146,480	9,892	5,664	504,958	0	394,823	252,936	639	27,378	-4,202	603	2,339,172
2013	1,188,452	9,446	9,522	501,427	798	406,114	243,040	943	31,474	-3,773	615	2,388,058
2014	1,173,073	10,696	9,147	501,414	112	419,871	238,185	1,218	33,278	-5,144	622	2,382,473
2015	998,385	10,386	8,278	617,817	199	416,680	229,640	1,494	35,992	-4,105	558	2,315,323
2016	922,399	9,069	8,881	654,780	154	424,400	247,787	1,995	40,666	-5,629	421	2,304,923
2017	893,639	8,567	6,711	623,835	149	424,485	275,677	3,348	42,763	-5,448	551	2,274,277
2018	860,325	9,805	6,817	714,303	151	424,251	265,480	5,252	43,026	-4,785	587	2,325,212
Year 2017												
January	85,985	810	743	45,702	13	38,425	24,717	136	3,161	-346	44	199,391
February	64,844	632	540	39,534	17	33,911	21,619	178	3,541	-418	39	164,437
March	65,992	755	535	46,397	16	34,693	26,768	260	4,241	-455	43	179,245
April	58,913	631	260	43,444	18	30,217	26,683	288	4,020	-368	46	164,153
May	69,099	710	654	48,524	5	31,728	29,577	328	3,467	-350	38	183,781
June	81,297	714	698	56,453	10	35,022	27,897	338	3,298	-474	45	205,299
July	96,782	648	673	71,107	19	37,874	24,333	324	2,639	-646	53	233,807
August	90,517	698	540	67,671	2	38,667	20,124	318	2,304	-531	55	220,364
Sept	71,859	661	523	56,393	0	35,496	17,749	304	2,946	-522	49	185,458
October	66,498	721	405	50,140	9	35,038	16,950	291	4,543	-388	44	174,251
November	64,983	633	583	45,117	15	34,541	18,529	279	4,235	-394	45	168,569
December	76,870	953	556	53,353	24	38,871	20,729	304	4,369	-557	50	195,521
Year 2018												
January	88,647	2,359	770	55,197	26	39,366	23,664	288	4,417	-475	42	214,299
February	61,029	609	575	46,841	17	33,941	23,504	335	3,931	-226	40	170,598
March	58,552	585	491	50,592	16	35,262	23,793	453	4,181	-408	49	173,565
April	55,319	619	477	48,319	28	30,580	25,150	500	3,869	-295	42	164,609
May	64,011	730	336	58,571	11	34,479	28,051	490	3,350	-309	47	189,767
June	77,886	747	670	65,945	13	36,437	25,826	565	3,510	-339	52	211,313
July	88,147	652	716	82,694	15	38,293	21,964	512	2,721	-522	57	235,250
August	87,383	700	686	78,287	24	38,885	19,240	521	2,972	-626	58	228,131
Sept	73,136	763	639	68,926	3	34,377	16,649	496	3,052	-500	50	197,592
October	65,038	733	378	59,631	0	31,364	16,703	450	3,411	-405	46	177,349
November	69,011	673	477	50,518	0	33,043	19,806	342	3,552	-254	52	177,220
December	72,165	633	601	48,783	0	38,223	21,130	300	4,059	-426	51	185,519
Year 2019												
January	75,053	837	634	56,421	12	39,806	22,016	373	4,087	-247	41	199,033
Year to Date												
2017	85,985	810	743	45,702	13	38,425	24,717	136	3,161	-346	44	199,391
2018	88,647	2,359	770	55,197	26	39,366	23,664	288	4,417	-475	42	214,299
2019	75,053	837	634	56,421	12	39,806	22,016	373	4,087	-247	41	199,033
Rolling 12 Months Ending in January												
2018	896,301	10,116	6,738	633,330	161	425,425	274,624	3,500	44,019	-5,577	549	2,289,186
2019	846,731	8,282	6,681	715,528	138	424,691	263,832	5,338	42,695	-4,558	586	2,309,945

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Gases.
Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Gases.
Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
Other Gas includes blast furnace gas and other manufactured and waste gases derived from fossil fuels. Prior to 2011, Other Gas included propane and synthesis gases.
See the Technical Notes for fuel conversion factors.
Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.
Other includes non-biogenic municipal solid waste, batteries, hydrogen, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.
Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.
See Glossary for definitions. Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
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Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 1.2.B Net Generation by Energy Source: Independent Power Producers, 2009-January 2019
(Thousand Megawatthours)

	Generation at Utility Scale Facilities											
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total
Annual Totals												
2009	419,031	6,306	4,288	491,839	2,962	381,579	24,308	863	100,997	-1,259	6,146	1,437,061
2010	449,709	5,117	3,497	508,774	2,915	382,126	22,351	1,105	119,851	-1,035	6,345	1,500,754
2011	416,783	3,655	3,431	511,447	2,911	374,906	26,117	1,511	140,442	-928	7,059	1,487,335
2012	354,076	2,757	1,758	627,833	2,984	374,509	20,923	3,525	156,539	-748	7,030	1,551,186
2013	379,270	3,761	1,780	527,522	3,524	382,902	22,018	7,782	181,263	-908	6,742	1,515,657
2014	395,701	6,789	1,410	531,758	3,246	377,295	19,861	16,086	196,723	-1,030	6,690	1,554,530
2015	342,608	6,240	1,601	619,839	3,517	380,498	17,996	22,962	202,858	-987	6,838	1,603,971
2016	307,263	3,360	1,401	624,600	3,758	381,294	18,539	33,502	233,553	-1,057	6,941	1,613,156
2017	304,198	3,281	1,480	572,919	3,978	380,465	23,034	49,375	258,962	-1,047	6,527	1,603,173
2018	278,210	5,263	1,263	651,354	3,847	382,827	24,600	60,629	279,760	-1,119	6,406	1,693,041
Year 2017												
January	28,587	254	139	41,183	336	34,695	1,918	1,876	20,878	-90	583	130,360
February	21,314	197	123	35,510	291	29,650	1,894	2,348	21,360	-90	514	113,110
March	22,696	147	81	40,458	342	30,400	2,358	3,941	24,871	-66	523	125,751
April	21,829	174	113	37,135	282	26,526	2,538	4,358	24,347	-71	507	117,739
May	23,043	220	136	41,497	345	29,585	2,628	5,277	22,777	-73	548	125,981
June	25,528	249	132	52,380	313	31,988	2,185	5,772	20,315	-93	549	139,318
July	30,237	227	138	66,734	350	33,440	2,030	5,366	17,417	-114	572	156,397
August	28,293	231	140	64,705	358	33,717	1,617	5,056	15,432	-107	580	150,023
Sept	25,701	223	136	53,827	346	32,602	1,228	4,755	18,701	-84	508	137,942
October	22,616	191	110	48,686	318	30,957	1,221	4,480	24,488	-75	518	133,509
November	25,364	215	111	41,702	337	32,077	1,891	3,093	23,772	-84	539	129,016
December	28,990	951	122	49,104	359	34,828	1,526	3,054	24,605	-99	586	144,026
Year 2018												
January	29,504	2,805	116	46,057	303	35,283	1,798	3,087	26,708	-72	580	146,169
February	20,197	122	106	41,328	309	30,849	1,895	3,737	24,120	-89	549	123,123
March	21,359	177	100	46,383	330	31,770	2,012	4,698	27,241	-82	570	134,557
April	17,451	191	154	43,137	306	28,553	2,196	5,683	26,495	-82	535	124,619
May	20,649	244	23	49,389	349	32,841	2,232	6,506	24,259	-81	532	136,942
June	22,987	263	NM	56,379	317	33,251	1,992	7,147	24,944	-95	589	147,792
July	26,663	256	135	75,464	348	34,163	1,918	6,349	17,456	-123	593	163,223
August	27,171	293	124	74,840	369	33,398	2,037	6,378	20,663	-121	442	165,593
Sept	22,985	229	125	65,221	315	30,348	1,899	5,897	18,730	-103	311	145,957
October	21,843	212	43	56,160	259	28,033	1,950	4,715	21,578	-87	564	135,269
November	23,396	228	177	47,778	299	30,904	2,226	3,576	22,763	-88	559	131,818
December	24,007	244	142	49,219	342	33,434	2,446	2,856	24,804	-96	582	137,979
Year 2019												
January	25,311	420	129	53,209	365	33,895	2,413	3,244	25,162	-76	574	144,646
Year to Date												
2017	28,587	254	139	41,183	336	34,695	1,918	1,876	20,878	-90	583	130,360
2018	29,504	2,805	116	46,057	303	35,283	1,798	3,087	26,708	-72	580	146,169
2019	25,311	420	129	53,209	365	33,895	2,413	3,244	25,162	-76	574	144,646
Rolling 12 Months Ending in January												
2018	305,116	5,831	1,457	577,794	3,945	381,053	22,914	50,586	264,792	-1,029	6,524	1,618,982
2019	274,017	2,879	NM	658,506	3,909	381,438	25,215	60,786	278,215	-1,123	6,400	1,691,519

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Gases.
Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Gases.
Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
Other Gas includes blast furnace gas and other manufactured and waste gases derived from fossil fuels. Prior to 2011, Other Gas included propane and synthesis gases.
See the Technical Notes for fuel conversion factors.
Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.
Other includes non-biogenic municipal solid waste, batteries, hydrogen, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.
Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.
See Glossary for definitions. Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;
Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 1.2.C. Net Generation by Energy Source: Commercial Sector, 2009-January 2019
(Thousand Megawatthours)

	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals															
2009	1,096	157	5	4,225	0	0	71	0	1,769	0	842	8,165	N/A	N/A	N/A
2010	1,111	117	7	4,725	3	0	80	5	1,709	0	834	8,592	N/A	N/A	N/A
2011	1,049	86	3	5,487	3	0	26	84	2,392	0	950	10,080	N/A	N/A	N/A
2012	883	191	6	6,603	0	0	28	148	2,397	0	1,046	11,301	N/A	N/A	N/A
2013	839	118	5	7,154	0	0	44	294	2,662	0	1,118	12,234	N/A	N/A	N/A
2014	595	247	9	7,227	0	0	38	371	2,862	0	1,171	12,520	5,146	5,516	5,516
2015	509	183	8	7,471	0	0	35	416	2,803	0	1,170	12,595	5,689	6,106	6,106
2016	383	77	6	7,730	0	0	217	529	2,697	0	1,068	12,706	6,158	6,687	6,687
2017	329	103	8	8,042	0	0	240	521	2,729	0	1,088	13,060	7,685	8,206	8,206
2018	327	147	7	8,343	0	0	240	629	2,605	0	1,020	13,318	9,756	10,386	10,386
Year 2017															
January	41	13	1	681	0	0	27	17	232	0	84	1,098	420	438	438
February	32	8	1	597	0	0	15	27	206	0	78	963	458	485	485
March	33	9	1	652	0	0	15	42	233	0	86	1,071	629	671	671
April	20	5	0	574	0	0	23	46	222	0	87	976	699	745	745
May	19	7	0	619	0	0	24	53	245	0	101	1,069	770	823	823
June	21	5	0	718	0	0	15	61	225	0	89	1,135	777	838	838
July	25	7	0	786	0	0	14	58	237	0	99	1,227	808	866	866
August	23	8	1	766	0	0	17	55	231	0	100	1,202	788	843	843
Sept	27	6	1	701	0	0	14	52	216	0	90	1,107	709	761	761
October	24	6	1	661	0	0	29	47	217	0	94	1,079	632	679	679
November	29	7	1	611	0	0	23	34	228	0	88	1,020	502	536	536
December	35	23	1	674	0	0	23	29	238	0	91	1,114	492	521	521
Year 2018															
January	44	NM	1	673	0	0	23	28	226	0	85	1,124	547	575	575
February	32	8	1	635	0	0	23	35	202	0	73	1,008	599	635	635
March	26	8	1	651	0	0	NM	45	224	0	84	1,063	813	858	858
April	22	9	0	634	0	0	25	57	210	0	82	1,040	900	957	957
May	19	9	0	644	0	0	NM	65	216	0	91	1,070	986	1,052	1,052
June	21	8	0	706	0	0	NM	81	217	0	92	1,148	999	1,080	1,080
July	25	12	0	821	0	0	NM	68	214	0	91	1,251	1,032	1,100	1,100
August	30	10	0	831	0	0	NM	70	219	0	91	1,269	989	1,059	1,059
Sept	29	8	1	749	0	0	14	66	200	0	80	1,148	890	957	957
October	24	8	1	673	0	0	NM	50	217	0	84	1,070	786	836	836
November	27	12	1	641	0	0	NM	34	204	0	78	1,014	624	659	659
December	29	10	1	685	0	0	17	28	255	0	89	1,114	591	618	618
Year 2019															
January	35	14	1	717	0	0	NM	31	267	0	85	1,169	647	678	678
Year to Date															
2017	41	13	1	681	0	0	27	17	232	0	84	1,098	420	438	438
2018	44	NM	1	673	0	0	23	28	226	0	85	1,124	547	575	575
2019	35	14	1	717	0	0	NM	31	267	0	85	1,169	647	678	678
Rolling 12 Months Ending in January															
2018	332	NM	8	8,033	0	0	235	532	2,723	0	1,088	13,086	7,811	8,343	8,343
2019	318	116	8	8,387	0	0	NM	632	2,646	0	1,020	13,364	9,857	10,488	10,488

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Gases.
Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Gases.
Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
Other Gas includes blast furnace gas and other manufactured and waste gases derived from fossil fuels. Prior to 2011, Other Gas included propane and synthesis gases.
See the Technical Notes for fuel conversion factors.
Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.
Other includes non-biogenic municipal solid waste, batteries, hydrogen, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.
Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.
See Glossary for definitions. Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
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Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report;
Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.
Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.D. Net Generation by Energy Source: Industrial Sector, 2009-January 2019
(Thousand Megawatthours)

	Generation at Utility Scale Facilities												Small Scale Generation	Net Generation From Utility and Small Scale Facilities	
Period	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gas	Nuclear	Hydroelectric Conventional	Solar	Renewable Sources Excluding Hydroelectric and Solar	Hydroelectric Pumped Storage	Other	Total Generation at Utility Scale Facilities	Estimated Solar Photovoltaic	Estimated Total Solar Photovoltaic	Estimated Total Solar
Annual Totals															
2009	13,686	1,474	1,489	75,748	7,574	0	1,868	0	26,033	0	4,457	132,329	N/A	N/A	N/A
2010	18,441	844	1,414	81,583	8,343	0	1,668	2	26,574	0	5,214	144,082	N/A	N/A	N/A
2011	14,490	657	1,234	81,911	8,624	0	1,799	7	27,612	0	5,541	141,875	N/A	N/A	N/A
2012	12,603	563	2,359	86,500	8,913	0	2,353	14	27,693	0	5,108	146,107	N/A	N/A	N/A
2013	12,554	495	2,036	88,733	8,531	0	3,463	17	29,074	0	5,113	150,015	N/A	N/A	N/A
2014	12,341	544	1,389	86,209	8,664	0	1,282	16	28,659	0	4,978	144,083	1,139	1,156	1,156
2015	10,896	563	990	88,355	9,401	0	1,410	21	28,614	0	5,462	145,712	1,451	1,472	1,472
2016	9,103	503	909	91,197	8,895	0	1,269	27	28,663	0	5,324	145,890	2,060	2,087	2,087
2017	7,669	463	776	91,619	8,343	0	1,383	42	28,536	0	4,928	143,758	2,364	2,406	2,406
2018	7,531	527	743	94,012	8,193	0	1,403	92	29,055	0	4,682	146,239	2,641	2,733	2,733
Year 2017															
January	720	43	61	7,907	696	0	126	1	2,405	0	382	12,341	123	124	124
February	632	38	60	7,052	668	0	115	2	2,209	0	364	11,142	137	139	139
March	644	38	82	7,515	702	0	131	3	2,342	0	411	11,868	197	200	200
April	573	35	58	7,266	701	0	146	4	2,265	0	410	11,457	213	217	217
May	616	34	57	7,428	704	0	155	4	2,293	0	396	11,686	239	242	242
June	662	33	71	7,765	668	0	124	5	2,420	0	416	12,164	241	246	246
July	653	34	78	8,367	679	0	115	5	2,540	0	486	12,956	252	257	257
August	655	33	83	8,067	774	0	93	5	2,560	0	484	12,754	246	251	251
Sept	615	34	52	7,191	715	0	75	4	2,281	0	386	11,354	223	227	227
October	637	38	56	7,366	673	0	84	4	2,310	0	370	11,537	201	204	204
November	610	47	61	7,453	649	0	121	3	2,361	0	405	11,710	156	158	158
December	651	55	58	8,242	713	0	99	3	2,550	0	419	12,790	138	141	141
Year 2018															
January	744	82	66	8,119	665	0	112	4	2,531	0	408	12,732	146	150	150
February	664	41	55	7,197	665	0	112	5	2,309	0	339	11,387	154	160	160
March	676	41	56	7,307	718	0	122	7	2,457	0	410	11,796	220	227	227
April	591	35	59	7,356	607	0	119	8	2,316	0	379	11,471	240	248	248
May	632	40	55	7,503	640	0	125	9	2,507	0	405	11,915	266	275	275
June	615	43	77	7,793	680	0	114	11	2,435	0	376	12,144	267	278	278
July	641	50	71	8,271	742	0	113	9	2,546	0	376	12,819	276	286	286
August	633	37	63	8,419	832	0	106	11	2,472	0	416	12,989	268	278	278
Sept	592	38	70	7,876	682	0	103	10	2,301	0	359	12,031	245	255	255
October	547	37	63	7,707	671	0	115	8	2,331	0	397	11,876	223	231	231
November	572	39	44	8,172	634	0	127	6	2,370	0	391	12,357	176	182	182
December	623	43	63	8,292	656	0	135	4	2,480	0	426	12,723	159	163	163
Year 2019															
January	620	45	56	8,587	617	0	95	5	2,389	0	429	12,842	168	173	173
Year to Date															
2017	720	43	61	7,907	696	0	126	1	2,405	0	382	12,341	123	124	124
2018	744	82	66	8,119	665	0	112	4	2,531	0	408	12,732	146	150	150
2019	620	45	56	8,587	617	0	95	5	2,389	0	429	12,842	168	173	173
Rolling 12 Months Ending in January															
2018	7,693	502	781	91,831	8,312	0	1,369	45	28,663	0	4,954	144,149	2,387	2,432	2,432
2019	7,407	490	732	94,480	8,145	0	1,387	93	28,913	0	4,703	146,348	2,663	2,756	2,756

Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Gases.
Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Gases.
Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
Other Gas includes blast furnace gas and other manufactured and waste gases derived from fossil fuels. Prior to 2011, Other Gas included propane and synthesis gases.
See the Technical Notes for fuel conversion factors.
Renewable Sources include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.
Other includes non-biogenic municipal solid waste, batteries, hydrogen, purchased steam, sulfur, tire-derived fuel, and other miscellaneous energy sources.
Notes: Beginning with 2001 data, non-biogenic municipal solid waste and tire-derived fuels are reclassified as non-renewable energy sources and included in Other. Biogenic municipal solid waste is included in Other Renewable Sources.
See Glossary for definitions. Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
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Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.
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Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.2.E. Net Generation by Energy Source: Residential Sector, 2014-January 2019 (Thousand Megawatthours)

	Small Scale Generation
Period	**Estimated Small Scale Solar Photovoltaic Generation**
Annual Totals	
2014	4,947
2015	6,999
2016	10,595
2017	13,942
2018	17,146
Year 2017	
January	703
February	789
March	1,147
April	1,283
May	1,415
June	1,469
July	1,495
August	1,446
Sept	1,293
October	1,157
November	904
December	841
Year 2018	
January	922
February	1,008
March	1,394
April	1,596
May	1,758
June	1,793
July	1,839
August	1,762
Sept	1,545
October	1,391
November	1,114
December	1,025
Year 2019	
January	1,122
Year to Date	
2017	703
2018	922
2019	1,122
Rolling 12 Months Ending in January	
2018	14,161
2019	17,347

See Glossary for definitions. Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary.
Totals may not equal sum of components because of independent rounding. NM=Not meaningful due to large standard error. W=Withheld to avoid disclosure of individual company data.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Sources:
Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.3.A. Utility Scale Facility Net Generation by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	9,168	9,747	-5.9%	342	590	8,482	8,782	112	110	233	265
Connecticut	3,435	3,470	-1.0%	9	7	3,341	3,389	35	29	50	45
Maine	988	1,088	-9.2%	0	0	830	888	15	17	143	183
Massachusetts	2,450	2,745	-10.7%	50	113	2,326	2,556	50	52	24	24
New Hampshire	1,612	1,743	-7.5%	184	376	1,418	1,357	7	7	2	3
Rhode Island	447	501	-10.7%	0	0	430	487	4	5	13	NM
Vermont	235	201	16.9%	98	94	136	106	0	0	0	0
Middle Atlantic	38,762	36,998	4.8%	3,030	3,203	35,150	33,234	194	198	388	363
New Jersey	6,044	5,876	2.9%	NM	9	5,921	5,747	45	55	66	66
New York	11,572	11,905	-2.8%	3,004	3,185	8,376	8,546	111	102	81	72
Pennsylvania	21,146	19,217	10.0%	15	10	20,853	18,941	37	42	241	225
East North Central	54,728	58,253	-6.1%	20,620	24,140	32,971	33,004	169	173	969	936
Illinois	17,248	17,677	-2.4%	443	474	16,499	16,911	45	43	262	248
Indiana	9,861	11,124	-11.4%	7,004	8,786	2,500	1,992	19	22	338	325
Michigan	10,464	11,138	-6.1%	7,262	7,801	2,981	3,122	72	77	148	138
Ohio	11,317	12,104	-6.5%	1,316	2,148	9,916	9,880	20	18	64	58
Wisconsin	5,838	6,210	-6.0%	4,594	4,931	1,075	1,099	12	13	157	167
West North Central	31,907	33,541	-4.9%	25,792	26,968	5,687	6,111	55	58	374	403
Iowa	5,930	5,865	1.1%	4,489	4,364	1,232	1,311	20	20	189	170
Kansas	4,473	4,946	-9.6%	2,870	3,277	1,590	1,643	NM	NM	12	24
Minnesota	5,418	5,907	-8.3%	4,249	4,537	1,037	1,202	17	19	114	150
Missouri	7,929	8,163	-2.9%	7,477	7,726	434	417	14	15	4	5
Nebraska	3,335	3,350	-0.4%	2,753	2,738	542	572	2	1	39	39
North Dakota	3,850	4,158	-7.4%	3,178	3,401	657	741	0	0	16	16
South Dakota	972	1,151	-15.6%	776	925	195	226	NM	NM	0	0
South Atlantic	68,088	75,027	-9.2%	57,339	62,460	8,976	10,770	156	129	1,617	1,667
Delaware	283	540	-47.7%	NM	6	194	464	1	NM	88	70
District of Columbia	9	7	31.4%	0	0	NM	0	8	7	0	0
Florida	18,419	19,688	-6.4%	17,293	18,325	686	905	6	6	434	451
Georgia	10,413	12,104	-14.0%	9,018	10,441	949	1,184	NM	3	445	476
Maryland	3,287	4,015	-18.1%	367	187	2,810	3,749	85	52	25	26
North Carolina	11,152	13,309	-16.2%	9,698	12,089	1,277	1,018	24	NM	153	175
South Carolina	8,985	9,050	-0.7%	8,465	8,475	358	396	0	0	162	179
Virginia	8,809	9,164	-3.9%	7,093	7,454	1,468	1,466	30	34	218	211
West Virginia	6,731	7,151	-5.9%	5,404	5,482	1,234	1,588	0	0	93	80
East South Central	32,223	35,543	-9.3%	28,139	30,710	3,280	4,020	16	20	789	793
Alabama	12,626	13,311	-5.1%	9,867	9,804	2,366	3,121	0	0	393	386
Kentucky	7,206	7,616	-5.4%	7,107	7,445	46	117	0	0	53	54
Mississippi	5,105	6,138	-16.8%	4,101	5,201	846	765	0	3	157	170
Tennessee	7,286	8,479	-14.1%	7,064	8,261	21	18	16	17	186	183
West South Central	58,854	61,731	-4.7%	19,864	21,030	32,015	33,984	96	74	6,878	6,642
Arkansas	5,836	6,177	-5.5%	5,289	5,400	385	614	NM	NM	158	159
Louisiana	7,699	8,713	-11.6%	4,226	5,013	652	947	15	12	2,807	2,740
Oklahoma	7,173	7,056	1.6%	3,385	3,285	3,714	3,693	0	0	74	79
Texas	38,147	39,785	-4.1%	6,964	7,333	27,265	28,730	78	58	3,840	3,664
Mountain	32,296	29,893	8.0%	25,042	23,329	6,910	6,237	89	45	255	281
Arizona	9,085	8,208	10.7%	7,817	7,655	1,255	541	13	12	0	0
Colorado	5,113	4,681	9.2%	4,090	3,540	1,013	1,133	2	NM	7	6
Idaho	1,482	1,671	-11.3%	944	1,083	481	527	4	5	53	56
Montana	2,630	2,896	-9.2%	866	1,162	1,760	1,730	0	0	4	3
Nevada	3,106	2,836	9.5%	2,166	1,947	876	857	51	9	13	23
New Mexico	2,924	2,030	44.0%	1,914	1,138	1,000	881	10	10	0	0
Utah	3,797	3,206	18.4%	3,495	2,897	247	247	9	8	47	54
Wyoming	4,159	4,365	-4.7%	3,750	3,906	276	320	0	0	132	138
Pacific Contiguous	30,253	32,189	-6.0%	17,850	20,884	10,874	9,705	221	249	1,307	1,351
California	14,947	14,462	3.4%	5,737	5,977	7,867	7,087	212	239	1,132	1,160
Oregon	5,879	6,317	-6.9%	4,337	5,019	1,478	1,232	7	NM	57	59
Washington	9,426	11,410	-17.4%	7,776	9,888	1,529	1,386	3	3	118	132
Pacific Noncontiguous	1,411	1,403	0.6%	1,016	984	302	320	62	69	31	31
Alaska	616	605	1.9%	556	539	20	21	29	37	10	8
Hawaii	795	799	-0.4%	460	445	282	299	32	32	21	23
U.S. Total	357,690	374,324	-4.4%	199,033	214,299	144,646	146,169	1,169	1,124	12,842	12,732

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.3.B. Utility Scale Facility Net Generation

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	9,168	9,747	-5.9%	342	590	8,482	8,782	112	110	233	265
Connecticut	3,435	3,470	-1.0%	9	7	3,341	3,389	35	29	50	45
Maine	988	1,088	-9.2%	0	0	830	888	15	17	143	183
Massachusetts	2,450	2,745	-10.7%	50	113	2,326	2,556	50	52	24	24
New Hampshire	1,612	1,743	-7.5%	184	376	1,418	1,357	7	7	2	3
Rhode Island	447	501	-10.7%	0	0	430	487	4	5	13	NM
Vermont	235	201	16.9%	98	94	136	106	0	0	0	0
Middle Atlantic	38,762	36,998	4.8%	3,030	3,203	35,150	33,234	194	198	388	363
New Jersey	6,044	5,876	2.9%	NM	9	5,921	5,747	45	55	66	66
New York	11,572	11,905	-2.8%	3,004	3,185	8,376	8,546	111	102	81	72
Pennsylvania	21,146	19,217	10.0%	15	10	20,853	18,941	37	42	241	225
East North Central	54,728	58,253	-6.1%	20,620	24,140	32,971	33,004	169	173	969	936
Illinois	17,248	17,677	-2.4%	443	474	16,499	16,911	45	43	262	248
Indiana	9,861	11,124	-11.4%	7,004	8,786	2,500	1,992	19	22	338	325
Michigan	10,464	11,138	-6.1%	7,262	7,801	2,981	3,122	72	77	148	138
Ohio	11,317	12,104	-6.5%	1,316	2,148	9,916	9,880	20	18	64	58
Wisconsin	5,838	6,210	-6.0%	4,594	4,931	1,075	1,099	12	13	157	167
West North Central	31,907	33,541	-4.9%	25,792	26,968	5,687	6,111	55	58	374	403
Iowa	5,930	5,865	1.1%	4,489	4,364	1,232	1,311	20	20	189	170
Kansas	4,473	4,946	-9.6%	2,870	3,277	1,590	1,643	NM	NM	12	24
Minnesota	5,418	5,907	-8.3%	4,249	4,537	1,037	1,202	17	19	114	150
Missouri	7,929	8,163	-2.9%	7,477	7,726	434	417	14	15	4	5
Nebraska	3,335	3,350	-0.4%	2,753	2,738	542	572	2	1	39	39
North Dakota	3,850	4,158	-7.4%	3,178	3,401	657	741	0	0	16	16
South Dakota	972	1,151	-15.6%	776	925	195	226	NM	NM	0	0
South Atlantic	68,088	75,027	-9.2%	57,339	62,460	8,976	10,770	156	129	1,617	1,667
Delaware	283	540	-47.7%	NM	6	194	464	1	NM	88	70
District of Columbia	9	7	31.4%	0	0	NM	0	8	7	0	0
Florida	18,419	19,688	-6.4%	17,293	18,325	686	905	6	6	434	451
Georgia	10,413	12,104	-14.0%	9,018	10,441	949	1,184	NM	3	445	476
Maryland	3,287	4,015	-18.1%	367	187	2,810	3,749	85	52	25	26
North Carolina	11,152	13,309	-16.2%	9,698	12,089	1,277	1,018	24	NM	153	175
South Carolina	8,985	9,050	-0.7%	8,465	8,475	358	396	0	0	162	179
Virginia	8,809	9,164	-3.9%	7,093	7,454	1,468	1,466	30	34	218	211
West Virginia	6,731	7,151	-5.9%	5,404	5,482	1,234	1,588	0	0	93	80
East South Central	32,223	35,543	-9.3%	28,139	30,710	3,280	4,020	16	20	789	793
Alabama	12,626	13,311	-5.1%	9,867	9,804	2,366	3,121	0	0	393	386
Kentucky	7,206	7,616	-5.4%	7,107	7,445	46	117	0	0	53	54
Mississippi	5,105	6,138	-16.8%	4,101	5,201	846	765	0	3	157	170
Tennessee	7,286	8,479	-14.1%	7,064	8,261	21	18	16	17	186	183
West South Central	58,854	61,731	-4.7%	19,864	21,030	32,015	33,984	96	74	6,878	6,642
Arkansas	5,836	6,177	-5.5%	5,289	5,400	385	614	NM	NM	158	159
Louisiana	7,699	8,713	-11.6%	4,226	5,013	652	947	15	12	2,807	2,740
Oklahoma	7,173	7,056	1.6%	3,385	3,285	3,714	3,693	0	0	74	79
Texas	38,147	39,785	-4.1%	6,964	7,333	27,265	28,730	78	58	3,840	3,664
Mountain	32,296	29,893	8.0%	25,042	23,329	6,910	6,237	89	45	255	281
Arizona	9,085	8,208	10.7%	7,817	7,655	1,255	541	13	12	0	0
Colorado	5,113	4,681	9.2%	4,090	3,540	1,013	1,133	2	NM	7	6
Idaho	1,482	1,671	-11.3%	944	1,083	481	527	4	5	53	56
Montana	2,630	2,896	-9.2%	866	1,162	1,760	1,730	0	0	4	3
Nevada	3,106	2,836	9.5%	2,166	1,947	876	857	51	9	13	23
New Mexico	2,924	2,030	44.0%	1,914	1,138	1,000	881	10	10	0	0
Utah	3,797	3,206	18.4%	3,495	2,897	247	247	9	8	47	54
Wyoming	4,159	4,365	-4.7%	3,750	3,906	276	320	0	0	132	138
Pacific Contiguous	30,253	32,189	-6.0%	17,850	20,884	10,874	9,705	221	249	1,307	1,351
California	14,947	14,462	3.4%	5,737	5,977	7,867	7,087	212	239	1,132	1,160
Oregon	5,879	6,317	-6.9%	4,337	5,019	1,478	1,232	7	NM	57	59
Washington	9,426	11,410	-17.4%	7,776	9,888	1,529	1,386	3	3	118	132
Pacific Noncontiguous	1,411	1,403	0.6%	1,016	984	302	320	62	69	31	31
Alaska	616	605	1.9%	556	539	20	21	29	37	10	8
Hawaii	795	799	-0.4%	460	445	282	299	32	32	21	23
U.S. Total	357,690	374,324	-4.4%	199,033	214,299	144,646	146,169	1,169	1,124	12,842	12,732

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.4.A. Utility Scale Facility Net Generation from Coal by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	177	415	-57.3%	121	238	55	174	0	0	NM	NM
Connecticut	47	166	-71.4%	0	0	47	166	0	0	0	0
Maine	9	12	-24.0%	0	0	8	9	0	0	NM	NM
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	121	238	-49.1%	121	238	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	5,136	5,603	-8.3%	0	0	5,121	5,580	0	0	15	22
New Jersey	107	203	-47.2%	0	0	107	203	0	0	0	0
New York	212	246	-13.9%	0	0	212	243	0	0	0	3
Pennsylvania	4,816	5,153	-6.5%	0	0	4,801	5,134	0	0	15	19
East North Central	24,186	27,625	-12.4%	13,439	16,741	10,536	10,649	NM	10	203	225
Illinois	5,875	5,887	-0.2%	392	374	5,325	5,342	NM	NM	153	164
Indiana	6,445	8,134	-20.8%	6,042	7,789	401	342	2	3	0	0
Michigan	3,698	4,024	-8.1%	3,657	3,976	34	40	0	0	NM	8
Ohio	5,368	6,291	-14.7%	591	1,365	4,776	4,926	0	0	1	1
Wisconsin	2,800	3,289	-14.9%	2,756	3,236	0	0	0	0	44	53
West North Central	17,162	17,820	-3.7%	16,948	17,564	0	0	8	10	206	246
Iowa	2,475	2,396	3.3%	2,345	2,260	0	0	6	6	124	129
Kansas	1,666	2,032	-18.0%	1,666	2,032	0	0	0	0	0	0
Minnesota	2,145	2,361	-9.1%	2,111	2,292	0	0	0	0	34	68
Missouri	6,065	6,246	-2.9%	6,064	6,243	0	0	2	3	0	0
Nebraska	2,019	1,938	4.2%	1,980	1,899	0	0	0	0	39	39
North Dakota	2,532	2,588	-2.2%	2,522	2,578	0	0	0	0	NM	NM
South Dakota	260	259	0.3%	260	259	0	0	0	0	0	0
South Atlantic	15,402	23,817	-35.3%	13,594	20,593	1,735	3,130	8	11	65	83
Delaware	29	83	-65.4%	0	0	29	83	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,991	3,340	-40.4%	1,986	3,328	0	0	0	0	NM	12
Georgia	2,004	3,764	-46.8%	1,986	3,743	0	0	0	0	NM	22
Maryland	682	1,602	-57.4%	0	0	675	1,594	0	0	8	8
North Carolina	2,354	4,839	-51.3%	2,329	4,804	6	10	7	9	13	15
South Carolina	1,623	2,019	-19.6%	1,621	2,014	0	0	0	0	2	5
Virginia	406	1,448	-72.0%	364	1,322	21	104	1	2	20	20
West Virginia	6,313	6,722	-6.1%	5,309	5,382	1,005	1,340	0	0	0	0
East South Central	10,365	13,080	-20.8%	10,067	12,747	251	267	0	0	47	66
Alabama	3,048	3,769	-19.1%	3,042	3,766	0	0	0	0	NM	3
Kentucky	5,498	5,584	-1.5%	5,498	5,584	0	0	0	0	0	0
Mississippi	393	559	-29.8%	142	292	251	267	0	0	0	0
Tennessee	1,426	3,168	-55.0%	1,386	3,105	0	0	0	0	40	63
West South Central	12,929	16,422	-21.3%	7,721	9,089	5,188	7,301	0	0	20	32
Arkansas	2,750	2,927	-6.1%	2,501	2,444	242	477	0	0	7	6
Louisiana	715	1,292	-44.6%	469	802	246	490	0	0	0	0
Oklahoma	1,088	1,778	-38.8%	1,019	1,612	57	141	0	0	13	25
Texas	8,376	10,425	-19.7%	3,732	4,232	4,644	6,193	0	0	0	0
Mountain	14,389	13,300	8.2%	12,722	11,649	1,633	1,613	0	0	35	38
Arizona	2,338	2,770	-15.6%	2,338	2,770	0	0	0	0	0	0
Colorado	2,590	2,254	14.9%	2,589	2,253	0	0	0	0	1	1
Idaho	NM	NM	NM	0	0	0	0	0	0	NM	NM
Montana	1,464	1,453	0.8%	27	18	1,436	1,434	0	0	1	1
Nevada	381	80	378.1%	280	-4	101	83	0	0	0	0
New Mexico	1,392	797	74.7%	1,392	797	0	0	0	0	0	0
Utah	2,642	2,264	16.7%	2,603	2,226	39	38	0	0	0	0
Wyoming	3,580	3,680	-2.7%	3,493	3,589	57	57	0	0	30	34
Pacific Contiguous	1,102	685	61.0%	393	0	681	655	0	0	29	30
California	26	27	-2.7%	0	0	0	0	0	0	26	27
Oregon	393	0	--	393	0	0	0	0	0	0	0
Washington	683	658	3.9%	0	0	681	655	0	0	3	3
Pacific Noncontiguous	171	173	-1.4%	49	NM	110	134	NM	12	0	0
Alaska	77	55	39.5%	49	NM	16	16	NM	12	0	0
Hawaii	94	118	-20.5%	0	0	94	118	0	0	0	0
U.S. Total	101,019	118,939	-15.1%	75,053	88,647	25,311	29,504	35	44	620	744

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.4.B. Utility Scale Facility Net Generation from Coal

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	177	415	-57.3%	121	238	55	174	0	0	NM	NM
Connecticut	47	166	-71.4%	0	0	47	166	0	0	0	0
Maine	9	12	-24.0%	0	0	8	9	0	0	NM	NM
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	121	238	-49.1%	121	238	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	5,136	5,603	-8.3%	0	0	5,121	5,580	0	0	15	22
New Jersey	107	203	-47.2%	0	0	107	203	0	0	0	0
New York	212	246	-13.9%	0	0	212	243	0	0	0	3
Pennsylvania	4,816	5,153	-6.5%	0	0	4,801	5,134	0	0	15	19
East North Central	24,186	27,625	-12.4%	13,439	16,741	10,536	10,649	NM	10	203	225
Illinois	5,875	5,887	-0.2%	392	374	5,325	5,342	NM	NM	153	164
Indiana	6,445	8,134	-20.8%	6,042	7,789	401	342	2	3	0	0
Michigan	3,698	4,024	-8.1%	3,657	3,976	34	40	0	0	NM	8
Ohio	5,368	6,291	-14.7%	591	1,365	4,776	4,926	0	0	1	1
Wisconsin	2,800	3,289	-14.9%	2,756	3,236	0	0	0	0	44	53
West North Central	17,162	17,820	-3.7%	16,948	17,564	0	0	8	10	206	246
Iowa	2,475	2,396	3.3%	2,345	2,260	0	0	6	6	124	129
Kansas	1,666	2,032	-18.0%	1,666	2,032	0	0	0	0	0	0
Minnesota	2,145	2,361	-9.1%	2,111	2,292	0	0	0	0	34	68
Missouri	6,065	6,246	-2.9%	6,064	6,243	0	0	2	3	0	0
Nebraska	2,019	1,938	4.2%	1,980	1,899	0	0	0	0	39	39
North Dakota	2,532	2,588	-2.2%	2,522	2,578	0	0	0	0	NM	NM
South Dakota	260	259	0.3%	260	259	0	0	0	0	0	0
South Atlantic	15,402	23,817	-35.3%	13,594	20,593	1,735	3,130	8	11	65	83
Delaware	29	83	-65.4%	0	0	29	83	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,991	3,340	-40.4%	1,986	3,328	0	0	0	0	NM	12
Georgia	2,004	3,764	-46.8%	1,986	3,743	0	0	0	0	NM	22
Maryland	682	1,602	-57.4%	0	0	675	1,594	0	0	8	8
North Carolina	2,354	4,839	-51.3%	2,329	4,804	6	10	7	9	13	15
South Carolina	1,623	2,019	-19.6%	1,621	2,014	0	0	0	0	2	5
Virginia	406	1,448	-72.0%	364	1,322	21	104	1	2	20	20
West Virginia	6,313	6,722	-6.1%	5,309	5,382	1,005	1,340	0	0	0	0
East South Central	10,365	13,080	-20.8%	10,067	12,747	251	267	0	0	47	66
Alabama	3,048	3,769	-19.1%	3,042	3,766	0	0	0	0	NM	3
Kentucky	5,498	5,584	-1.5%	5,498	5,584	0	0	0	0	0	0
Mississippi	393	559	-29.8%	142	292	251	267	0	0	0	0
Tennessee	1,426	3,168	-55.0%	1,386	3,105	0	0	0	0	40	63
West South Central	12,929	16,422	-21.3%	7,721	9,089	5,188	7,301	0	0	20	32
Arkansas	2,750	2,927	-6.1%	2,501	2,444	242	477	0	0	7	6
Louisiana	715	1,292	-44.6%	469	802	246	490	0	0	0	0
Oklahoma	1,088	1,778	-38.8%	1,019	1,612	57	141	0	0	13	25
Texas	8,376	10,425	-19.7%	3,732	4,232	4,644	6,193	0	0	0	0
Mountain	14,389	13,300	8.2%	12,722	11,649	1,633	1,613	0	0	35	38
Arizona	2,338	2,770	-15.6%	2,338	2,770	0	0	0	0	0	0
Colorado	2,590	2,254	14.9%	2,589	2,253	0	0	0	0	1	1
Idaho	NM	NM	NM	0	0	0	0	0	0	NM	NM
Montana	1,464	1,453	0.8%	27	18	1,436	1,434	0	0	1	1
Nevada	381	80	378.1%	280	-4	101	83	0	0	0	0
New Mexico	1,392	797	74.7%	1,392	797	0	0	0	0	0	0
Utah	2,642	2,264	16.7%	2,603	2,226	39	38	0	0	0	0
Wyoming	3,580	3,680	-2.7%	3,493	3,589	57	57	0	0	30	34
Pacific Contiguous	1,102	685	61.0%	393	0	681	655	0	0	29	30
California	26	27	-2.7%	0	0	0	0	0	0	26	27
Oregon	393	0	--	393	0	0	0	0	0	0	0
Washington	683	658	3.9%	0	0	681	655	0	0	3	3
Pacific Noncontiguous	171	173	-1.4%	49	NM	110	134	NM	12	0	0
Alaska	77	55	39.5%	49	NM	16	16	NM	12	0	0
Hawaii	94	118	-20.5%	0	0	94	118	0	0	0	0
U.S. Total	101,019	118,939	-15.1%	75,053	88,647	25,311	29,504	35	44	620	744

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.5.A. Utility Scale Facility Net Generation from Petroleum Liquids by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	69	1,012	-93.2%	NM	159	56	822	6	NM	3	NM
Connecticut	17	258	-93.4%	NM	NM	15	254	2	NM	0	1
Maine	5	165	-97.1%	0	0	2	151	0	0	NM	NM
Massachusetts	40	389	-89.7%	NM	73	35	306	NM	NM	1	1
New Hampshire	4	145	-97.4%	NM	82	NM	59	2	4	0	0
Rhode Island	NM	NM	NM	0	0	NM	NM	1	1	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	319	1,761	-81.9%	120	496	192	1,247	NM	NM	5	NM
New Jersey	35	215	-83.6%	1	1	33	210	0	3	0	1
New York	254	1,191	-78.7%	119	493	129	684	NM	NM	4	6
Pennsylvania	31	355	-91.4%	0	2	30	353	0	0	NM	NM
East North Central	44	126	-65.5%	22	44	19	77	0	1	2	4
Illinois	4	NM	NM	NM	NM	3	NM	NM	0	0	0
Indiana	11	17	-35.4%	10	14	0	0	0	0	1	3
Michigan	9	7	24.6%	8	7	0	0	0	0	NM	NM
Ohio	14	85	-83.0%	NM	NM	12	65	0	0	1	1
Wisconsin	5	NM	NM	NM	NM	3	0	0	0	NM	NM
West North Central	36	NM	NM	33	NM	NM	NM	0	0	0	0
Iowa	7	11	-36.8%	7	11	NM	NM	0	0	0	0
Kansas	7	NM	NM	7	NM	0	0	0	0	0	0
Minnesota	7	NM	NM	4	NM	NM	NM	0	0	0	0
Missouri	8	23	-62.6%	8	23	0	0	0	0	0	0
Nebraska	NM	1	NM	NM	1	0	0	0	0	0	0
North Dakota	5	2	118.5%	5	2	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	152	1,604	-90.5%	98	1,020	42	540	3	NM	9	NM
Delaware	9	136	-93.3%	0	6	9	130	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	8	159	-94.7%	7	144	NM	10	0	0	NM	NM
Georgia	14	NM	NM	7	NM	NM	45	0	3	5	NM
Maryland	13	189	-93.1%	0	3	12	184	NM	NM	1	1
North Carolina	38	317	-88.0%	36	294	NM	NM	NM	NM	NM	NM
South Carolina	10	193	-94.7%	8	NM	2	38	NM	NM	0	2
Virginia	52	482	-89.2%	31	368	17	105	3	8	1	NM
West Virginia	8	23	-65.6%	8	15	0	9	0	0	0	0
East South Central	38	71	-46.1%	36	44	NM	24	0	0	2	NM
Alabama	4	39	-91.0%	3	12	NM	24	0	0	NM	NM
Kentucky	9	9	2.7%	9	9	0	0	0	0	0	0
Mississippi	1	NM	NM	1	NM	0	0	0	0	0	1
Tennessee	25	20	24.6%	24	20	0	0	0	0	1	0
West South Central	12	NM	NM	7	NM	4	NM	0	0	1	2
Arkansas	6	NM	NM	NM	NM	3	0	0	0	0	2
Louisiana	NM	NM	NM	NM	NM	0	0	0	0	0	0
Oklahoma	2	1	31.5%	2	1	0	0	0	0	0	0
Texas	3	NM	NM	1	NM	1	NM	0	0	1	0
Mountain	18	16	15.3%	17	14	1	1	NM	0	0	0
Arizona	5	5	-5.4%	5	5	0	0	NM	0	0	0
Colorado	NM	2	NM	NM	2	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	1	1	-3.0%	NM	NM	1	1	0	0	0	0
Nevada	1	0	405.6%	1	0	0	0	0	0	0	0
New Mexico	5	2	205.8%	5	2	0	0	0	0	0	0
Utah	3	3	-23.0%	3	3	0	0	0	0	0	0
Wyoming	3	3	6.2%	3	3	0	0	0	0	0	0
Pacific Contiguous	5	NM	NM	4	3	1	NM	NM	NM	NM	NM
California	3	3	8.2%	3	3	0	0	NM	NM	0	NM
Oregon	NM	NM	NM	1	0	0	0	NM	NM	0	0
Washington	NM	NM	NM	NM	NM	1	NM	0	0	NM	NM
Pacific Noncontiguous	623	610	2.1%	498	500	102	88	1	1	21	20
Alaska	66	89	-26.3%	61	84	0	0	1	1	4	NM
Hawaii	557	520	7.0%	437	417	102	88	0	0	17	15
U.S. Total	1,316	5,291	-75.1%	837	2,359	420	2,805	14	NM	45	82

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.5.B. Utility Scale Facility Net Generation from Petroleum Liquids

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	69	1,012	-93.2%	NM	159	56	822	6	NM	3	NM
Connecticut	17	258	-93.4%	NM	NM	15	254	2	NM	0	1
Maine	5	165	-97.1%	0	0	2	151	0	0	NM	NM
Massachusetts	40	389	-89.7%	NM	73	35	306	NM	NM	1	1
New Hampshire	4	145	-97.4%	NM	82	NM	59	2	4	0	0
Rhode Island	NM	NM	NM	0	0	NM	NM	1	1	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	319	1,761	-81.9%	120	496	192	1,247	NM	NM	5	NM
New Jersey	35	215	-83.6%	1	1	33	210	0	3	0	1
New York	254	1,191	-78.7%	119	493	129	684	NM	NM	4	6
Pennsylvania	31	355	-91.4%	0	2	30	353	0	0	NM	NM
East North Central	44	126	-65.5%	22	44	19	77	0	1	2	4
Illinois	4	NM	NM	NM	NM	3	NM	NM	0	0	0
Indiana	11	17	-35.4%	10	14	0	0	0	0	1	3
Michigan	9	7	24.6%	8	7	0	0	0	0	NM	NM
Ohio	14	85	-83.0%	NM	NM	12	65	0	0	1	1
Wisconsin	5	NM	NM	NM	NM	3	0	0	0	NM	NM
West North Central	36	NM	NM	33	NM	NM	NM	0	0	0	0
Iowa	7	11	-36.8%	7	11	NM	NM	0	0	0	0
Kansas	7	NM	NM	7	NM	0	0	0	0	0	0
Minnesota	7	NM	NM	4	NM	NM	NM	0	0	0	0
Missouri	8	23	-62.6%	8	23	0	0	0	0	0	0
Nebraska	NM	1	NM	NM	1	0	0	0	0	0	0
North Dakota	5	2	118.5%	5	2	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	152	1,604	-90.5%	98	1,020	42	540	3	NM	9	NM
Delaware	9	136	-93.3%	0	6	9	130	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	8	159	-94.7%	7	144	NM	10	0	0	NM	NM
Georgia	14	NM	NM	7	NM	NM	45	0	3	5	NM
Maryland	13	189	-93.1%	0	3	12	184	NM	NM	1	1
North Carolina	38	317	-88.0%	36	294	NM	NM	NM	NM	NM	NM
South Carolina	10	193	-94.7%	8	NM	2	38	NM	NM	0	2
Virginia	52	482	-89.2%	31	368	17	105	3	8	1	NM
West Virginia	8	23	-65.6%	8	15	0	9	0	0	0	0
East South Central	38	71	-46.1%	36	44	NM	24	0	0	2	NM
Alabama	4	39	-91.0%	3	12	NM	24	0	0	NM	NM
Kentucky	9	9	2.7%	9	9	0	0	0	0	0	0
Mississippi	1	NM	NM	1	NM	0	0	0	0	0	1
Tennessee	25	20	24.6%	24	20	0	0	0	0	1	0
West South Central	12	NM	NM	7	NM	4	NM	0	0	1	2
Arkansas	6	NM	NM	NM	NM	3	0	0	0	0	2
Louisiana	NM	NM	NM	NM	NM	0	0	0	0	0	0
Oklahoma	2	1	31.5%	2	1	0	0	0	0	0	0
Texas	3	NM	NM	1	NM	1	NM	0	0	1	0
Mountain	18	16	15.3%	17	14	1	1	NM	0	0	0
Arizona	5	5	-5.4%	5	5	0	0	NM	0	0	0
Colorado	NM	2	NM	NM	2	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	1	1	-3.0%	NM	NM	1	1	0	0	0	0
Nevada	1	0	405.6%	1	0	0	0	0	0	0	0
New Mexico	5	2	205.8%	5	2	0	0	0	0	0	0
Utah	3	3	-23.0%	3	3	0	0	0	0	0	0
Wyoming	3	3	6.2%	3	3	0	0	0	0	0	0
Pacific Contiguous	5	NM	NM	4	3	1	NM	NM	NM	NM	NM
California	3	3	8.2%	3	3	0	0	NM	NM	0	NM
Oregon	NM	NM	NM	1	0	0	0	NM	NM	0	0
Washington	NM	NM	NM	NM	NM	1	NM	0	0	NM	NM
Pacific Noncontiguous	623	610	2.1%	498	500	102	88	1	1	21	20
Alaska	66	89	-26.3%	61	84	0	0	1	1	4	NM
Hawaii	557	520	7.0%	437	417	102	88	0	0	17	15
U.S. Total	1,316	5,291	-75.1%	837	2,359	420	2,805	14	NM	45	82

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.6.A. Utility Scale Facility Net Generation from Petroleum Coke by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	17	NM	NM	0	0	0	0	0	0	17	NM
New Jersey	7	6	11.5%	0	0	0	0	0	0	7	6
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	NM	NM	NM	0	0	0	0	0	0	NM	NM
East North Central	212	207	2.1%	115	124	86	78	0	0	10	6
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	116	116	-0.6%	105	111	0	0	0	0	10	6
Ohio	86	78	10.0%	0	0	86	78	0	0	0	0
Wisconsin	10	13	-21.3%	10	13	0	0	0	0	0	0
West North Central	1	6	-78.4%	0	0	0	0	1	1	0	5
Iowa	1	6	-78.4%	0	0	0	0	1	1	0	5
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	162	223	-27.4%	142	200	0	0	0	0	NM	NM
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	142	200	-29.0%	142	200	0	0	0	0	0	0
Georgia	NM	NM	NM	0	0	0	0	0	0	NM	NM
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	384	460	-16.6%	377	446	0	0	0	0	7	14
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	379	454	-16.5%	377	446	0	0	0	0	3	8
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	5	NM	NM	0	0	0	0	0	0	5	NM
Mountain	43	38	14.3%	0	0	43	38	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	43	38	14.3%	0	0	43	38	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	820	952	-13.9%	634	770	129	116	1	1	56	66

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.6.B. Utility Scale Facility Net Generation from Petroleum Coke

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	17	NM	NM	0	0	0	0	0	0	17	NM
New Jersey	7	6	11.5%	0	0	0	0	0	0	7	6
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	NM	NM	NM	0	0	0	0	0	0	NM	NM
East North Central	212	207	2.1%	115	124	86	78	0	0	10	6
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	116	116	-0.6%	105	111	0	0	0	0	10	6
Ohio	86	78	10.0%	0	0	86	78	0	0	0	0
Wisconsin	10	13	-21.3%	10	13	0	0	0	0	0	0
West North Central	1	6	-78.4%	0	0	0	0	1	1	0	5
Iowa	1	6	-78.4%	0	0	0	0	1	1	0	5
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	162	223	-27.4%	142	200	0	0	0	0	NM	NM
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	142	200	-29.0%	142	200	0	0	0	0	0	0
Georgia	NM	NM	NM	0	0	0	0	0	0	NM	NM
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	384	460	-16.6%	377	446	0	0	0	0	7	14
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	379	454	-16.5%	377	446	0	0	0	0	3	8
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	5	NM	NM	0	0	0	0	0	0	5	NM
Mountain	43	38	14.3%	0	0	43	38	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	43	38	14.3%	0	0	43	38	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	820	952	-13.9%	634	770	129	116	1	1	56	66

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.A. Utility Scale Facility Net Generation from Natural Gas by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	4,003	3,670	9.1%	NM	NM	3,801	3,476	82	70	112	108
Connecticut	1,662	1,350	23.1%	3	3	1,576	1,276	33	27	50	44
Maine	156	121	29.1%	0	0	130	90	3	2	24	NM
Massachusetts	1,611	1,661	-3.0%	NM	NM	1,540	1,589	42	36	23	23
New Hampshire	172	125	38.2%	0	0	169	121	1	1	2	3
Rhode Island	402	413	-2.6%	0	0	387	401	3	3	13	NM
Vermont	0	0	31.3%	0	0	0	0	0	0	0	0
Middle Atlantic	14,443	10,737	34.5%	781	819	13,340	9,642	96	96	226	180
New Jersey	3,040	2,131	42.6%	NM	NM	2,991	2,067	8	17	33	33
New York	3,741	3,448	8.5%	773	803	2,839	2,545	75	61	54	39
Pennsylvania	7,662	5,158	48.5%	0	2	7,510	5,030	14	18	138	108
East North Central	11,836	11,055	7.1%	3,862	3,853	7,513	6,770	127	127	334	305
Illinois	1,071	1,343	-20.2%	40	86	930	1,167	39	35	62	55
Indiana	2,498	2,015	23.9%	880	925	1,473	949	13	16	132	125
Michigan	2,642	2,677	-1.3%	726	815	1,795	1,746	53	55	68	60
Ohio	4,000	3,644	9.8%	688	741	3,269	2,867	19	16	24	19
Wisconsin	1,625	1,377	18.0%	1,528	1,285	45	41	3	4	49	46
West North Central	1,907	1,972	-3.3%	1,535	1,680	254	191	27	26	91	76
Iowa	582	435	33.9%	512	392	0	0	8	9	62	33
Kansas	157	186	-15.8%	145	162	0	0	0	0	11	24
Minnesota	585	608	-3.7%	481	500	80	86	11	9	13	13
Missouri	446	570	-21.9%	260	454	175	105	7	7	4	5
Nebraska	26	56	-53.2%	26	55	0	0	0	0	0	0
North Dakota	52	51	0.7%	51	50	0	0	0	0	1	1
South Dakota	60	66	-9.6%	60	66	0	0	0	0	0	0
South Atlantic	28,190	26,553	6.2%	23,869	22,300	3,824	3,830	98	62	399	361
Delaware	223	295	-24.5%	0	0	149	244	0	0	74	51
District of Columbia	4	3	44.4%	0	0	0	0	4	3	0	0
Florida	12,527	12,301	1.8%	12,073	11,671	312	501	2	2	140	126
Georgia	4,298	4,472	-3.9%	3,468	3,478	777	938	0	0	53	56
Maryland	809	540	49.7%	367	184	353	300	82	48	7	8
North Carolina	3,460	3,441	0.5%	2,741	2,969	696	450	NM	NM	14	14
South Carolina	1,738	1,438	20.9%	1,458	1,142	269	285	0	0	11	11
Virginia	5,059	3,978	27.2%	3,747	2,827	1,247	1,092	1	1	64	58
West Virginia	73	86	-15.2%	15	28	21	NM	0	0	36	37
East South Central	9,898	12,333	-19.7%	6,683	8,453	2,948	3,650	16	19	251	210
Alabama	3,864	4,748	-18.6%	1,423	1,581	2,326	3,058	0	0	114	109
Kentucky	1,223	1,604	-23.7%	1,157	1,467	44	115	0	0	22	22
Mississippi	3,528	4,921	-28.3%	2,907	4,403	575	477	0	3	45	39
Tennessee	1,283	1,059	21.2%	1,196	1,002	2	1	16	17	70	40
West South Central	28,714	27,545	4.2%	8,621	8,490	13,880	13,167	87	66	6,125	5,822
Arkansas	1,100	1,506	-26.9%	950	1,355	116	111	NM	NM	31	36
Louisiana	5,438	5,430	0.1%	2,702	2,734	305	381	15	12	2,416	2,304
Oklahoma	3,333	2,451	36.0%	1,964	1,406	1,334	1,019	0	0	36	26
Texas	18,842	18,158	3.8%	3,005	2,995	12,125	11,655	69	51	3,643	3,457
Mountain	8,545	6,406	33.4%	6,465	5,185	1,910	1,047	40	38	131	137
Arizona	2,991	1,555	92.3%	2,016	1,312	962	231	12	12	0	0
Colorado	1,383	1,341	3.2%	1,212	1,138	169	201	1	0	2	1
Idaho	392	221	77.2%	211	74	162	129	3	4	15	14
Montana	45	30	48.0%	20	24	24	5	0	0	1	1
Nevada	1,945	2,035	-4.4%	1,736	1,815	191	192	5	5	12	23
New Mexico	896	602	48.8%	491	310	395	282	9	10	0	0
Utah	816	554	47.3%	763	503	6	6	8	7	39	37
Wyoming	77	68	13.2%	15	NM	0	0	0	0	62	61
Pacific Contiguous	11,057	9,493	16.5%	4,263	4,122	5,739	4,284	145	170	911	917
California	7,824	7,109	10.0%	2,606	2,765	4,184	3,284	139	164	895	897
Oregon	2,020	1,516	33.2%	967	815	1,041	690	4	4	9	8
Washington	1,213	867	40.0%	690	543	515	310	2	2	8	12
Pacific Noncontiguous	340	281	21.0%	334	278	0	0	0	0	6	3
Alaska	340	281	21.0%	334	278	0	0	0	0	6	3
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	118,935	110,046	8.1%	56,421	55,197	53,209	46,057	717	673	8,587	8,119

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.B. Utility Scale Facility Net Generation from Natural Gas

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	4,003	3,670	9.1%	NM	NM	3,801	3,476	82	70	112	108
Connecticut	1,662	1,350	23.1%	3	3	1,576	1,276	33	27	50	44
Maine	156	121	29.1%	0	0	130	90	3	2	24	NM
Massachusetts	1,611	1,661	-3.0%	NM	NM	1,540	1,589	42	36	23	23
New Hampshire	172	125	38.2%	0	0	169	121	1	1	2	3
Rhode Island	402	413	-2.6%	0	0	387	401	3	3	13	NM
Vermont	0	0	31.3%	0	0	0	0	0	0	0	0
Middle Atlantic	14,443	10,737	34.5%	781	819	13,340	9,642	96	96	226	180
New Jersey	3,040	2,131	42.6%	NM	NM	2,991	2,067	8	17	33	33
New York	3,741	3,448	8.5%	773	803	2,839	2,545	75	61	54	39
Pennsylvania	7,662	5,158	48.5%	0	2	7,510	5,030	14	18	138	108
East North Central	11,836	11,055	7.1%	3,862	3,853	7,513	6,770	127	127	334	305
Illinois	1,071	1,343	-20.2%	40	86	930	1,167	39	35	62	55
Indiana	2,498	2,015	23.9%	880	925	1,473	949	13	16	132	125
Michigan	2,642	2,677	-1.3%	726	815	1,795	1,746	53	55	68	60
Ohio	4,000	3,644	9.8%	688	741	3,269	2,867	19	16	24	19
Wisconsin	1,625	1,377	18.0%	1,528	1,285	45	41	3	4	49	46
West North Central	1,907	1,972	-3.3%	1,535	1,680	254	191	27	26	91	76
Iowa	582	435	33.9%	512	392	0	0	8	9	62	33
Kansas	157	186	-15.8%	145	162	0	0	0	0	11	24
Minnesota	585	608	-3.7%	481	500	80	86	11	9	13	13
Missouri	446	570	-21.9%	260	454	175	105	7	7	4	5
Nebraska	26	56	-53.2%	26	55	0	0	0	0	0	0
North Dakota	52	51	0.7%	51	50	0	0	0	0	1	1
South Dakota	60	66	-9.6%	60	66	0	0	0	0	0	0
South Atlantic	28,190	26,553	6.2%	23,869	22,300	3,824	3,830	98	62	399	361
Delaware	223	295	-24.5%	0	0	149	244	0	0	74	51
District of Columbia	4	3	44.4%	0	0	0	0	4	3	0	0
Florida	12,527	12,301	1.8%	12,073	11,671	312	501	2	2	140	126
Georgia	4,298	4,472	-3.9%	3,468	3,478	777	938	0	0	53	56
Maryland	809	540	49.7%	367	184	353	300	82	48	7	8
North Carolina	3,460	3,441	0.5%	2,741	2,969	696	450	NM	NM	14	14
South Carolina	1,738	1,438	20.9%	1,458	1,142	269	285	0	0	11	11
Virginia	5,059	3,978	27.2%	3,747	2,827	1,247	1,092	1	1	64	58
West Virginia	73	86	-15.2%	15	28	21	NM	0	0	36	37
East South Central	9,898	12,333	-19.7%	6,683	8,453	2,948	3,650	16	19	251	210
Alabama	3,864	4,748	-18.6%	1,423	1,581	2,326	3,058	0	0	114	109
Kentucky	1,223	1,604	-23.7%	1,157	1,467	44	115	0	0	22	22
Mississippi	3,528	4,921	-28.3%	2,907	4,403	575	477	0	3	45	39
Tennessee	1,283	1,059	21.2%	1,196	1,002	2	1	16	17	70	40
West South Central	28,714	27,545	4.2%	8,621	8,490	13,880	13,167	87	66	6,125	5,822
Arkansas	1,100	1,506	-26.9%	950	1,355	116	111	NM	NM	31	36
Louisiana	5,438	5,430	0.1%	2,702	2,734	305	381	15	12	2,416	2,304
Oklahoma	3,333	2,451	36.0%	1,964	1,406	1,334	1,019	0	0	36	26
Texas	18,842	18,158	3.8%	3,005	2,995	12,125	11,655	69	51	3,643	3,457
Mountain	8,545	6,406	33.4%	6,465	5,185	1,910	1,047	40	38	131	137
Arizona	2,991	1,555	92.3%	2,016	1,312	962	231	12	12	0	0
Colorado	1,383	1,341	3.2%	1,212	1,138	169	201	1	0	2	1
Idaho	392	221	77.2%	211	74	162	129	3	4	15	14
Montana	45	30	48.0%	20	24	24	5	0	0	1	1
Nevada	1,945	2,035	-4.4%	1,736	1,815	191	192	5	5	12	23
New Mexico	896	602	48.8%	491	310	395	282	9	10	0	0
Utah	816	554	47.3%	763	503	6	6	8	7	39	37
Wyoming	77	68	13.2%	15	NM	0	0	0	0	62	61
Pacific Contiguous	11,057	9,493	16.5%	4,263	4,122	5,739	4,284	145	170	911	917
California	7,824	7,109	10.0%	2,606	2,765	4,184	3,284	139	164	895	897
Oregon	2,020	1,516	33.2%	967	815	1,041	690	4	4	9	8
Washington	1,213	867	40.0%	690	543	515	310	2	2	8	12
Pacific Noncontiguous	340	281	21.0%	334	278	0	0	0	0	6	3
Alaska	340	281	21.0%	334	278	0	0	0	0	6	3
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	118,935	110,046	8.1%	56,421	55,197	53,209	46,057	717	673	8,587	8,119

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.7.C. Utility Scale Facility Net Generation from Natural Gas by Technology: Total (All Sectors), 2009-January 2019 (Thousand Megawatthours)

	Natural Gas					
Period	Natural Gas Fired Combined Cycle	Natural Gas Fired Combustion Turbine	Steam Turbine	Internal Combustion Engine	Natural Gas Other	Total
Annual Factors						
2009	743,901	76,141	99,588	1,332	18	920,979
2010	804,033	85,820	96,332	1,490	22	987,697
2011	828,554	85,392	97,578	2,125	40	1,013,689
2012	1,017,040	98,446	108,285	1,986	138	1,225,894
2013	947,172	91,272	83,746	2,328	317	1,124,836
2014	958,921	90,159	74,100	2,921	508	1,126,609
2015	1,130,617	108,655	89,796	3,760	654	1,333,482
2016	1,152,245	123,429	98,204	3,714	715	1,378,307
2017	1,094,951	111,733	84,492	4,370	869	1,296,415
2018	1,213,763	147,486	101,132	5,454	178	1,468,013
Year 2017						
January	83,813	7,936	3,325	330	71	95,473
February	72,179	7,254	2,933	269	60	82,694
March	80,222	9,299	5,134	303	65	95,022
April	74,282	8,063	5,716	304	53	88,418
May	82,415	8,806	6,458	319	69	98,067
June	97,888	9,970	9,002	380	76	117,317
July	121,419	12,091	12,908	481	94	146,994
August	118,900	11,160	10,591	464	93	141,209
Sept	98,230	10,132	9,276	398	76	118,112
October	88,194	9,451	8,749	382	75	106,852
November	81,319	8,336	4,804	359	65	94,883
December	96,089	9,235	5,595	382	71	111,373
Year 2018						
January	92,784	10,662	6,225	364	11	110,046
February	85,087	6,493	4,135	277	10	96,002
March	89,748	9,047	5,777	350	10	104,933
April	82,019	10,962	6,097	355	13	99,446
May	92,432	13,273	9,933	451	18	116,107
June	107,052	13,121	10,169	464	17	130,823
July	130,955	20,479	15,009	784	23	167,250
August	130,825	17,728	13,106	699	19	162,377
Sept	116,193	15,302	10,711	549	18	142,772
October	101,201	13,223	9,248	482	17	124,171
November	90,847	9,697	6,197	355	11	107,109
December	94,620	7,499	4,525	323	11	106,978
Year 2019						
January	104,656	8,402	5,496	371	10	118,935

Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary.
The 'Natural Gas Other' category consists of power plants with prime movers of Fuel Cells and Other Prime Movers that consume natural gas.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report; and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 1.8.A. Utility Scale Facility Net Generation from Other Gases by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	56	50	12.7%	0	0	0	NM	0	0	56	50
New Jersey	20	19	2.7%	0	0	0	0	0	0	20	19
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	37	31	18.9%	0	0	0	NM	0	0	37	31
East North Central	401	359	11.7%	12	26	183	158	0	0	206	175
Illinois	23	5	316.2%	0	0	0	0	0	0	23	5
Indiana	170	162	5.1%	0	0	0	0	0	0	170	162
Michigan	146	144	1.4%	12	26	133	118	0	0	0	0
Ohio	62	48	30.0%	0	0	49	40	0	0	13	8
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	5	4	9.5%	0	0	0	0	0	0	5	4
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	5	4	9.5%	0	0	0	0	0	0	5	4
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	15	20	-24.4%	0	0	0	0	0	0	15	20
Delaware	13	18	-26.5%	0	0	0	0	0	0	13	18
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	-95.3%	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	2	2	13.9%	0	0	0	0	0	0	2	2
East South Central	1	NM	NM	0	0	0	0	0	0	1	NM
Alabama	0	NM	NM	0	0	0	0	0	0	0	NM
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1	1	86.9%	0	0	0	0	0	0	1	1
West South Central	365	364	0.2%	0	0	156	109	0	0	209	255
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	135	169	-20.1%	0	0	0	0	0	0	135	169
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	230	195	17.7%	0	0	156	109	0	0	74	86
Mountain	35	37	-5.3%	0	0	1	0	0	0	34	37
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	1	0	--	0	0	1	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	1	0	NM	0	0	0	0	0	0	1	0
Wyoming	33	37	-9.9%	0	0	0	0	0	0	33	37
Pacific Contiguous	116	155	-25.3%	0	0	25	36	0	0	91	119
California	91	119	-23.9%	0	0	0	0	0	0	91	119
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	25	36	-29.9%	0	0	25	36	0	0	0	0
Pacific Noncontiguous	1	4	-85.4%	0	0	0	0	0	0	1	4
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	1	4	-85.4%	0	0	0	0	0	0	1	4
U.S. Total	994	994	0.0%	12	26	365	303	0	0	617	665

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.8.B. Utility Scale Facility Net Generation from Other Gases

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	56	50	12.7%	0	0	0	NM	0	0	56	50
New Jersey	20	19	2.7%	0	0	0	0	0	0	20	19
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	37	31	18.9%	0	0	0	NM	0	0	37	31
East North Central	401	359	11.7%	12	26	183	158	0	0	206	175
Illinois	23	5	316.2%	0	0	0	0	0	0	23	5
Indiana	170	162	5.1%	0	0	0	0	0	0	170	162
Michigan	146	144	1.4%	12	26	133	118	0	0	0	0
Ohio	62	48	30.0%	0	0	49	40	0	0	13	8
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	5	4	9.5%	0	0	0	0	0	0	5	4
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	5	4	9.5%	0	0	0	0	0	0	5	4
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	15	20	-24.4%	0	0	0	0	0	0	15	20
Delaware	13	18	-26.5%	0	0	0	0	0	0	13	18
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	-95.3%	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	2	2	13.9%	0	0	0	0	0	0	2	2
East South Central	1	NM	NM	0	0	0	0	0	0	1	NM
Alabama	0	NM	NM	0	0	0	0	0	0	0	NM
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1	1	86.9%	0	0	0	0	0	0	1	1
West South Central	365	364	0.2%	0	0	156	109	0	0	209	255
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	135	169	-20.1%	0	0	0	0	0	0	135	169
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	230	195	17.7%	0	0	156	109	0	0	74	86
Mountain	35	37	-5.3%	0	0	1	0	0	0	34	37
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	1	0	--	0	0	1	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	1	0	NM	0	0	0	0	0	0	1	0
Wyoming	33	37	-9.9%	0	0	0	0	0	0	33	37
Pacific Contiguous	116	155	-25.3%	0	0	25	36	0	0	91	119
California	91	119	-23.9%	0	0	0	0	0	0	91	119
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	25	36	-29.9%	0	0	25	36	0	0	0	0
Pacific Noncontiguous	1	4	-85.4%	0	0	0	0	0	0	1	4
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	1	4	-85.4%	0	0	0	0	0	0	1	4
U.S. Total	994	994	0.0%	12	26	365	303	0	0	617	665

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.9.A. Utility Scale Facility Net Generation from Nuclear Energy by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	2,935	2,886	1.7%	0	0	2,935	2,886	0	0	0	0
Connecticut	1,557	1,562	-0.3%	0	0	1,557	1,562	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	450	393	14.6%	0	0	450	393	0	0	0	0
New Hampshire	928	931	-0.3%	0	0	928	931	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	14,325	14,794	-3.2%	0	0	14,325	14,794	0	0	0	0
New Jersey	2,631	3,114	-15.5%	0	0	2,631	3,114	0	0	0	0
New York	4,031	4,030	0.0%	0	0	4,031	4,030	0	0	0	0
Pennsylvania	7,663	7,650	0.2%	0	0	7,663	7,650	0	0	0	0
East North Central	14,113	14,563	-3.1%	2,508	2,569	11,605	11,994	0	0	0	0
Illinois	8,795	8,852	-0.6%	0	0	8,795	8,852	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	2,998	3,180	-5.7%	2,508	2,569	491	611	0	0	0	0
Ohio	1,428	1,630	-12.4%	0	0	1,428	1,630	0	0	0	0
Wisconsin	892	900	-0.9%	0	0	892	900	0	0	0	0
West North Central	4,172	4,203	-0.7%	3,723	3,749	449	454	0	0	0	0
Iowa	449	454	-1.2%	0	0	449	454	0	0	0	0
Kansas	912	912	-0.1%	912	912	0	0	0	0	0	0
Minnesota	1,300	1,316	-1.2%	1,300	1,316	0	0	0	0	0	0
Missouri	911	919	-0.9%	911	919	0	0	0	0	0	0
Nebraska	600	601	-0.2%	600	601	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	18,793	18,727	0.3%	17,440	17,381	1,353	1,346	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,785	2,772	0.5%	2,785	2,772	0	0	0	0	0	0
Georgia	3,063	3,068	-0.1%	3,063	3,068	0	0	0	0	0	0
Maryland	1,353	1,346	0.5%	0	0	1,353	1,346	0	0	0	0
North Carolina	3,882	3,720	4.4%	3,882	3,720	0	0	0	0	0	0
South Carolina	5,009	5,035	-0.5%	5,009	5,035	0	0	0	0	0	0
Virginia	2,700	2,786	-3.1%	2,700	2,786	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	8,561	7,769	10.2%	8,561	7,769	0	0	0	0	0	0
Alabama	4,013	3,761	6.7%	4,013	3,761	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	1,051	503	109.0%	1,051	503	0	0	0	0	0	0
Tennessee	3,497	3,505	-0.2%	3,497	3,505	0	0	0	0	0	0
West South Central	5,294	6,194	-14.5%	2,065	2,386	3,229	3,809	0	0	0	0
Arkansas	1,390	1,374	1.1%	1,390	1,374	0	0	0	0	0	0
Louisiana	676	1,012	-33.2%	676	1,012	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	3,229	3,809	-15.2%	0	0	3,229	3,809	0	0	0	0
Mountain	2,978	2,984	-0.2%	2,978	2,984	0	0	0	0	0	0
Arizona	2,978	2,984	-0.2%	2,978	2,984	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	2,531	2,528	0.1%	2,531	2,528	0	0	0	0	0	0
California	1,682	1,666	0.9%	1,682	1,666	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	850	862	-1.5%	850	862	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	73,701	74,649	-1.3%	39,806	39,366	33,895	35,283	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.9.B. Utility Scale Facility Net Generation from Nuclear Energy

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	2,935	2,886	1.7%	0	0	2,935	2,886	0	0	0	0
Connecticut	1,557	1,562	-0.3%	0	0	1,557	1,562	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	450	393	14.6%	0	0	450	393	0	0	0	0
New Hampshire	928	931	-0.3%	0	0	928	931	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	14,325	14,794	-3.2%	0	0	14,325	14,794	0	0	0	0
New Jersey	2,631	3,114	-15.5%	0	0	2,631	3,114	0	0	0	0
New York	4,031	4,030	0.0%	0	0	4,031	4,030	0	0	0	0
Pennsylvania	7,663	7,650	0.2%	0	0	7,663	7,650	0	0	0	0
East North Central	14,113	14,563	-3.1%	2,508	2,569	11,605	11,994	0	0	0	0
Illinois	8,795	8,852	-0.6%	0	0	8,795	8,852	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	2,998	3,180	-5.7%	2,508	2,569	491	611	0	0	0	0
Ohio	1,428	1,630	-12.4%	0	0	1,428	1,630	0	0	0	0
Wisconsin	892	900	-0.9%	0	0	892	900	0	0	0	0
West North Central	4,172	4,203	-0.7%	3,723	3,749	449	454	0	0	0	0
Iowa	449	454	-1.2%	0	0	449	454	0	0	0	0
Kansas	912	912	-0.1%	912	912	0	0	0	0	0	0
Minnesota	1,300	1,316	-1.2%	1,300	1,316	0	0	0	0	0	0
Missouri	911	919	-0.9%	911	919	0	0	0	0	0	0
Nebraska	600	601	-0.2%	600	601	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	18,793	18,727	0.3%	17,440	17,381	1,353	1,346	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,785	2,772	0.5%	2,785	2,772	0	0	0	0	0	0
Georgia	3,063	3,068	-0.1%	3,063	3,068	0	0	0	0	0	0
Maryland	1,353	1,346	0.5%	0	0	1,353	1,346	0	0	0	0
North Carolina	3,882	3,720	4.4%	3,882	3,720	0	0	0	0	0	0
South Carolina	5,009	5,035	-0.5%	5,009	5,035	0	0	0	0	0	0
Virginia	2,700	2,786	-3.1%	2,700	2,786	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	8,561	7,769	10.2%	8,561	7,769	0	0	0	0	0	0
Alabama	4,013	3,761	6.7%	4,013	3,761	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	1,051	503	109.0%	1,051	503	0	0	0	0	0	0
Tennessee	3,497	3,505	-0.2%	3,497	3,505	0	0	0	0	0	0
West South Central	5,294	6,194	-14.5%	2,065	2,386	3,229	3,809	0	0	0	0
Arkansas	1,390	1,374	1.1%	1,390	1,374	0	0	0	0	0	0
Louisiana	676	1,012	-33.2%	676	1,012	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	3,229	3,809	-15.2%	0	0	3,229	3,809	0	0	0	0
Mountain	2,978	2,984	-0.2%	2,978	2,984	0	0	0	0	0	0
Arizona	2,978	2,984	-0.2%	2,978	2,984	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	2,531	2,528	0.1%	2,531	2,528	0	0	0	0	0	0
California	1,682	1,666	0.9%	1,682	1,666	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	850	862	-1.5%	850	862	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	73,701	74,649	-1.3%	39,806	39,366	33,895	35,283	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.10.A. Utility Scale Facility Net Generation from Hydroelectric (Conventional) Power by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	850	577	47.3%	125	83	713	464	0	0	NM	30
Connecticut	46	26	77.9%	6	2	41	24	0	0	0	0
Maine	348	262	32.5%	0	0	336	233	0	0	NM	29
Massachusetts	119	80	48.1%	33	20	85	59	0	0	0	1
New Hampshire	192	110	75.1%	34	26	158	83	0	0	0	0
Rhode Island	0	0	138.3%	0	0	0	0	0	0	0	0
Vermont	145	99	46.7%	53	34	92	65	0	0	0	0
Middle Atlantic	3,069	2,580	19.0%	2,155	1,938	907	636	1	0	6	6
New Jersey	3	1	148.8%	0	0	3	1	0	0	0	0
New York	2,684	2,339	14.8%	2,141	1,932	536	400	1	0	6	6
Pennsylvania	382	240	58.9%	14	6	368	234	0	0	0	0
East North Central	435	523	-16.8%	371	456	52	49	0	0	12	18
Illinois	13	10	21.7%	NM	5	NM	6	0	0	0	0
Indiana	37	24	58.6%	37	24	0	0	0	0	0	0
Michigan	126	174	-27.5%	116	160	NM	NM	0	0	NM	NM
Ohio	57	40	43.2%	33	21	NM	NM	0	0	0	0
Wisconsin	202	276	-26.7%	180	246	NM	NM	0	0	11	15
West North Central	1,038	1,259	-17.6%	1,010	1,225	NM	23	0	0	6	11
Iowa	82	116	-29.7%	81	116	1	0	0	0	0	0
Kansas	3	2	47.6%	0	0	3	2	0	0	0	0
Minnesota	95	132	-27.9%	70	99	NM	21	0	0	6	11
Missouri	179	90	99.1%	179	90	0	0	0	0	0	0
Nebraska	114	157	-27.7%	114	157	0	0	0	0	0	0
North Dakota	191	263	-27.1%	191	263	0	0	0	0	0	0
South Dakota	374	499	-25.1%	374	499	0	0	0	0	0	0
South Atlantic	2,194	1,046	109.6%	1,767	773	368	230	2	1	56	43
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	25	17	45.9%	25	17	0	0	0	0	0	0
Georgia	435	190	129.3%	433	188	NM	NM	0	0	1	1
Maryland	298	188	58.5%	0	0	298	188	0	0	0	0
North Carolina	695	282	146.4%	687	278	NM	3	2	1	NM	NM
South Carolina	380	153	147.4%	372	149	NM	4	0	0	0	0
Virginia	185	88	110.9%	179	84	NM	4	0	0	0	0
West Virginia	176	128	37.0%	73	57	48	30	0	0	54	42
East South Central	2,824	1,725	63.7%	2,823	1,724	NM	NM	0	0	0	0
Alabama	1,385	682	103.0%	1,385	682	0	0	0	0	0	0
Kentucky	429	371	15.8%	428	370	NM	NM	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1,010	672	50.2%	1,010	672	0	0	0	0	0	0
West South Central	1,043	535	94.8%	941	459	102	76	NM	NM	0	0
Arkansas	446	225	98.0%	442	221	NM	NM	0	0	0	0
Louisiana	93	69	34.6%	0	0	93	69	0	0	0	0
Oklahoma	290	157	85.1%	290	157	0	0	0	0	0	0
Texas	213	84	153.9%	209	81	4	3	NM	NM	0	0
Mountain	2,550	3,344	-23.7%	2,440	3,192	110	151	0	0	0	0
Arizona	461	563	-18.1%	461	563	0	0	0	0	0	0
Colorado	140	173	-19.0%	123	150	NM	NM	0	0	0	0
Idaho	792	1,092	-27.5%	716	989	75	103	0	0	0	0
Montana	811	1,112	-27.1%	799	1,096	NM	NM	0	0	0	0
Nevada	152	138	10.1%	147	131	NM	NM	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	99	138	-28.1%	98	137	1	2	0	0	0	0
Wyoming	82	111	-26.3%	82	111	0	0	0	0	0	0
Pacific Contiguous	10,416	13,838	-24.7%	10,277	13,673	138	164	NM	NM	0	0
California	1,500	1,562	-3.9%	1,415	1,471	NM	90	NM	NM	0	0
Oregon	2,957	4,181	-29.3%	2,934	4,149	NM	32	0	0	0	0
Washington	5,958	8,096	-26.4%	5,928	8,053	NM	42	0	0	0	0
Pacific Noncontiguous	124	167	-25.8%	106	142	1	2	NM	NM	NM	NM
Alaska	120	161	-25.7%	105	141	0	0	NM	NM	0	0
Hawaii	NM	NM	NM	1	1	1	2	0	0	NM	NM
U.S. Total	24,544	25,596	-4.1%	22,016	23,664	2,413	1,798	NM	23	95	112

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.10.B. Utility Scale Facility Net Generation from Hydroelectric (Conventional) Power

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	850	577	47.3%	125	83	713	464	0	0	NM	30
Connecticut	46	26	77.9%	6	2	41	24	0	0	0	0
Maine	348	262	32.5%	0	0	336	233	0	0	NM	29
Massachusetts	119	80	48.1%	33	20	85	59	0	0	0	1
New Hampshire	192	110	75.1%	34	26	158	83	0	0	0	0
Rhode Island	0	0	138.3%	0	0	0	0	0	0	0	0
Vermont	145	99	46.7%	53	34	92	65	0	0	0	0
Middle Atlantic	3,069	2,580	19.0%	2,155	1,938	907	636	1	0	6	6
New Jersey	3	1	148.8%	0	0	3	1	0	0	0	0
New York	2,684	2,339	14.8%	2,141	1,932	536	400	1	0	6	6
Pennsylvania	382	240	58.9%	14	6	368	234	0	0	0	0
East North Central	435	523	-16.8%	371	456	52	49	0	0	12	18
Illinois	13	10	21.7%	NM	5	NM	6	0	0	0	0
Indiana	37	24	58.6%	37	24	0	0	0	0	0	0
Michigan	126	174	-27.5%	116	160	NM	NM	0	0	NM	NM
Ohio	57	40	43.2%	33	21	NM	NM	0	0	0	0
Wisconsin	202	276	-26.7%	180	246	NM	NM	0	0	11	15
West North Central	1,038	1,259	-17.6%	1,010	1,225	NM	23	0	0	6	11
Iowa	82	116	-29.7%	81	116	1	0	0	0	0	0
Kansas	3	2	47.6%	0	0	3	2	0	0	0	0
Minnesota	95	132	-27.9%	70	99	NM	21	0	0	6	11
Missouri	179	90	99.1%	179	90	0	0	0	0	0	0
Nebraska	114	157	-27.7%	114	157	0	0	0	0	0	0
North Dakota	191	263	-27.1%	191	263	0	0	0	0	0	0
South Dakota	374	499	-25.1%	374	499	0	0	0	0	0	0
South Atlantic	2,194	1,046	109.6%	1,767	773	368	230	2	1	56	43
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	25	17	45.9%	25	17	0	0	0	0	0	0
Georgia	435	190	129.3%	433	188	NM	NM	0	0	1	1
Maryland	298	188	58.5%	0	0	298	188	0	0	0	0
North Carolina	695	282	146.4%	687	278	NM	3	2	1	NM	NM
South Carolina	380	153	147.4%	372	149	NM	4	0	0	0	0
Virginia	185	88	110.9%	179	84	NM	4	0	0	0	0
West Virginia	176	128	37.0%	73	57	48	30	0	0	54	42
East South Central	2,824	1,725	63.7%	2,823	1,724	NM	NM	0	0	0	0
Alabama	1,385	682	103.0%	1,385	682	0	0	0	0	0	0
Kentucky	429	371	15.8%	428	370	NM	NM	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1,010	672	50.2%	1,010	672	0	0	0	0	0	0
West South Central	1,043	535	94.8%	941	459	102	76	NM	NM	0	0
Arkansas	446	225	98.0%	442	221	NM	NM	0	0	0	0
Louisiana	93	69	34.6%	0	0	93	69	0	0	0	0
Oklahoma	290	157	85.1%	290	157	0	0	0	0	0	0
Texas	213	84	153.9%	209	81	4	3	NM	NM	0	0
Mountain	2,550	3,344	-23.7%	2,440	3,192	110	151	0	0	0	0
Arizona	461	563	-18.1%	461	563	0	0	0	0	0	0
Colorado	140	173	-19.0%	123	150	NM	NM	0	0	0	0
Idaho	792	1,092	-27.5%	716	989	75	103	0	0	0	0
Montana	811	1,112	-27.1%	799	1,096	NM	NM	0	0	0	0
Nevada	152	138	10.1%	147	131	NM	NM	0	0	0	0
New Mexico	NM	NM	NM	NM	NM	0	0	0	0	0	0
Utah	99	138	-28.1%	98	137	1	2	0	0	0	0
Wyoming	82	111	-26.3%	82	111	0	0	0	0	0	0
Pacific Contiguous	10,416	13,838	-24.7%	10,277	13,673	138	164	NM	NM	0	0
California	1,500	1,562	-3.9%	1,415	1,471	NM	90	NM	NM	0	0
Oregon	2,957	4,181	-29.3%	2,934	4,149	NM	32	0	0	0	0
Washington	5,958	8,096	-26.4%	5,928	8,053	NM	42	0	0	0	0
Pacific Noncontiguous	124	167	-25.8%	106	142	1	2	NM	NM	NM	NM
Alaska	120	161	-25.7%	105	141	0	0	NM	NM	0	0
Hawaii	NM	NM	NM	1	1	1	2	0	0	NM	NM
U.S. Total	24,544	25,596	-4.1%	22,016	23,664	2,413	1,798	NM	23	95	112

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.11.A. Utility Scale Facility Net Generation from Renewable Sources Excluding Hydroelectric by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	1,022	1,066	-4.2%	84	94	827	858	17	16	93	97
Connecticut	65	68	-5.3%	0	0	64	68	NM	NM	NM	NM
Maine	442	495	-10.7%	0	0	343	391	6	7	93	97
Massachusetts	193	178	8.6%	10	NM	178	165	6	5	NM	0
New Hampshire	191	192	-0.4%	29	30	157	159	4	3	0	0
Rhode Island	41	35	19.7%	0	0	41	34	1	1	0	0
Vermont	89	98	-9.3%	45	57	44	41	0	0	0	0
Middle Atlantic	1,269	1,361	-6.7%	5	4	1,152	1,229	56	54	56	74
New Jersey	151	142	6.2%	5	4	123	115	23	22	NM	NM
New York	609	629	-3.2%	0	0	575	594	18	17	16	19
Pennsylvania	510	590	-13.6%	0	0	455	520	14	14	40	55
East North Central	3,451	3,773	-8.5%	318	388	2,967	3,217	23	23	144	146
Illinois	1,444	1,539	-6.2%	5	5	1,439	1,534	NM	NM	0	0
Indiana	669	743	-10.0%	34	35	626	701	2	1	6	7
Michigan	736	853	-13.7%	160	198	507	584	10	11	60	60
Ohio	301	287	5.0%	NM	NM	272	255	1	1	26	28
Wisconsin	300	350	-14.3%	116	147	123	143	9	9	52	52
West North Central	7,499	8,198	-8.5%	2,476	2,697	4,946	5,429	17	18	60	55
Iowa	2,333	2,446	-4.6%	1,543	1,584	782	856	4	4	3	2
Kansas	1,728	1,803	-4.1%	140	161	1,587	1,641	NM	NM	0	0
Minnesota	1,253	1,457	-14.0%	269	318	924	1,081	NM	6	56	52
Missouri	269	323	-16.4%	NM	5	259	312	5	5	0	0
Nebraska	575	597	-3.7%	32	24	542	572	2	1	0	0
North Dakota	1,062	1,247	-14.8%	405	505	657	741	0	0	NM	NM
South Dakota	278	326	-14.8%	82	100	195	226	0	0	0	0
South Atlantic	2,826	2,859	-1.2%	476	404	1,439	1,478	33	31	878	946
Delaware	9	8	6.0%	NM	NM	NM	7	1	NM	1	1
District of Columbia	5	4	23.3%	0	0	NM	0	5	4	0	0
Florida	660	633	4.3%	277	194	234	256	5	4	145	180
Georgia	529	563	-6.0%	19	15	170	199	NM	NM	340	348
Maryland	114	123	-7.3%	NM	NM	100	111	3	3	10	9
North Carolina	677	658	2.9%	23	24	543	508	7	7	104	119
South Carolina	260	260	0.3%	37	34	79	68	0	0	144	158
Virginia	411	419	-1.9%	118	137	146	139	13	12	134	131
West Virginia	160	191	-16.5%	0	0	160	191	0	0	0	0
East South Central	581	604	-3.9%	13	14	80	78	NM	NM	487	512
Alabama	314	312	0.6%	NM	NM	40	39	0	0	272	271
Kentucky	43	45	-5.5%	11	12	NM	NM	0	0	31	33
Mississippi	132	151	-12.5%	0	0	20	21	0	0	112	130
Tennessee	93	96	-3.9%	NM	0	19	17	NM	NM	73	79
West South Central	10,016	10,089	-0.7%	136	138	9,448	9,508	9	7	423	436
Arkansas	140	137	1.9%	NM	NM	19	22	0	1	120	115
Louisiana	211	223	-5.1%	NM	NM	NM	7	0	0	204	215
Oklahoma	2,467	2,675	-7.7%	119	119	2,322	2,527	0	0	26	29
Texas	7,198	7,055	2.0%	17	19	7,099	6,952	9	7	74	78
Mountain	3,716	3,745	-0.8%	451	344	3,184	3,359	49	7	32	35
Arizona	328	348	-5.9%	34	37	293	310	NM	NM	0	0
Colorado	1,014	936	8.3%	185	28	827	907	NM	NM	0	0
Idaho	291	349	-16.7%	17	20	244	294	1	1	29	33
Montana	238	236	0.9%	20	24	216	209	0	0	2	2
Nevada	628	581	8.1%	2	2	580	575	46	3	0	0
New Mexico	618	613	0.8%	13	13	605	599	NM	NM	0	0
Utah	224	225	-0.2%	23	23	200	201	1	1	0	0
Wyoming	377	459	-17.8%	158	196	219	263	0	0	0	0
Pacific Contiguous	5,051	5,457	-7.4%	484	602	4,273	4,543	75	78	219	233
California	3,856	3,961	-2.7%	133	122	3,587	3,699	71	74	64	66
Oregon	509	616	-17.5%	43	56	414	506	3	3	48	51
Washington	687	880	-21.9%	308	425	271	338	1	1	107	116
Pacific Noncontiguous	124	136	-8.8%	16	20	89	96	19	20	NM	NM
Alaska	14	19	-23.5%	NM	NM	NM	NM	3	4	NM	NM
Hawaii	110	118	-6.4%	8	11	85	90	16	16	0	0
U.S. Total	35,556	37,289	-4.6%	4,460	4,705	28,405	29,795	298	254	2,394	2,536

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.11.B. Utility Scale Facility Net Generation from Renewable Sources Excluding Hydroelectric

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	1,022	1,066	-4.2%	84	94	827	858	17	16	93	97
Connecticut	65	68	-5.3%	0	0	64	68	NM	NM	NM	NM
Maine	442	495	-10.7%	0	0	343	391	6	7	93	97
Massachusetts	193	178	8.6%	10	NM	178	165	6	5	NM	0
New Hampshire	191	192	-0.4%	29	30	157	159	4	3	0	0
Rhode Island	41	35	19.7%	0	0	41	34	1	1	0	0
Vermont	89	98	-9.3%	45	57	44	41	0	0	0	0
Middle Atlantic	1,269	1,361	-6.7%	5	4	1,152	1,229	56	54	56	74
New Jersey	151	142	6.2%	5	4	123	115	23	22	NM	NM
New York	609	629	-3.2%	0	0	575	594	18	17	16	19
Pennsylvania	510	590	-13.6%	0	0	455	520	14	14	40	55
East North Central	3,451	3,773	-8.5%	318	388	2,967	3,217	23	23	144	146
Illinois	1,444	1,539	-6.2%	5	5	1,439	1,534	NM	NM	0	0
Indiana	669	743	-10.0%	34	35	626	701	2	1	6	7
Michigan	736	853	-13.7%	160	198	507	584	10	11	60	60
Ohio	301	287	5.0%	NM	NM	272	255	1	1	26	28
Wisconsin	300	350	-14.3%	116	147	123	143	9	9	52	52
West North Central	7,499	8,198	-8.5%	2,476	2,697	4,946	5,429	17	18	60	55
Iowa	2,333	2,446	-4.6%	1,543	1,584	782	856	4	4	3	2
Kansas	1,728	1,803	-4.1%	140	161	1,587	1,641	NM	NM	0	0
Minnesota	1,253	1,457	-14.0%	269	318	924	1,081	NM	6	56	52
Missouri	269	323	-16.4%	NM	5	259	312	5	5	0	0
Nebraska	575	597	-3.7%	32	24	542	572	2	1	0	0
North Dakota	1,062	1,247	-14.8%	405	505	657	741	0	0	NM	NM
South Dakota	278	326	-14.8%	82	100	195	226	0	0	0	0
South Atlantic	2,826	2,859	-1.2%	476	404	1,439	1,478	33	31	878	946
Delaware	9	8	6.0%	NM	NM	NM	7	1	NM	1	1
District of Columbia	5	4	23.3%	0	0	NM	0	5	4	0	0
Florida	660	633	4.3%	277	194	234	256	5	4	145	180
Georgia	529	563	-6.0%	19	15	170	199	NM	NM	340	348
Maryland	114	123	-7.3%	NM	NM	100	111	3	3	10	9
North Carolina	677	658	2.9%	23	24	543	508	7	7	104	119
South Carolina	260	260	0.3%	37	34	79	68	0	0	144	158
Virginia	411	419	-1.9%	118	137	146	139	13	12	134	131
West Virginia	160	191	-16.5%	0	0	160	191	0	0	0	0
East South Central	581	604	-3.9%	13	14	80	78	NM	NM	487	512
Alabama	314	312	0.6%	NM	NM	40	39	0	0	272	271
Kentucky	43	45	-5.5%	11	12	NM	NM	0	0	31	33
Mississippi	132	151	-12.5%	0	0	20	21	0	0	112	130
Tennessee	93	96	-3.9%	NM	0	19	17	NM	NM	73	79
West South Central	10,016	10,089	-0.7%	136	138	9,448	9,508	9	7	423	436
Arkansas	140	137	1.9%	NM	NM	19	22	0	1	120	115
Louisiana	211	223	-5.1%	NM	NM	NM	7	0	0	204	215
Oklahoma	2,467	2,675	-7.7%	119	119	2,322	2,527	0	0	26	29
Texas	7,198	7,055	2.0%	17	19	7,099	6,952	9	7	74	78
Mountain	3,716	3,745	-0.8%	451	344	3,184	3,359	49	7	32	35
Arizona	328	348	-5.9%	34	37	293	310	NM	NM	0	0
Colorado	1,014	936	8.3%	185	28	827	907	NM	NM	0	0
Idaho	291	349	-16.7%	17	20	244	294	1	1	29	33
Montana	238	236	0.9%	20	24	216	209	0	0	2	2
Nevada	628	581	8.1%	2	2	580	575	46	3	0	0
New Mexico	618	613	0.8%	13	13	605	599	NM	NM	0	0
Utah	224	225	-0.2%	23	23	200	201	1	1	0	0
Wyoming	377	459	-17.8%	158	196	219	263	0	0	0	0
Pacific Contiguous	5,051	5,457	-7.4%	484	602	4,273	4,543	75	78	219	233
California	3,856	3,961	-2.7%	133	122	3,587	3,699	71	74	64	66
Oregon	509	616	-17.5%	43	56	414	506	3	3	48	51
Washington	687	880	-21.9%	308	425	271	338	1	1	107	116
Pacific Noncontiguous	124	136	-8.8%	16	20	89	96	19	20	NM	NM
Alaska	14	19	-23.5%	NM	NM	NM	NM	3	4	NM	NM
Hawaii	110	118	-6.4%	8	11	85	90	16	16	0	0
U.S. Total	35,556	37,289	-4.6%	4,460	4,705	28,405	29,795	298	254	2,394	2,536

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.12.A. Utility Scale Facility Net Generation from Hydroelectric (Pumped Storage) Power by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	-28	-25	13.7%	0	0	-28	-25	0	0	0	0
Connecticut	10	0	NM	0	0	10	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	-38	-24	56.1%	0	0	-38	-24	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	-79	-101	-22.4%	-31	-54	-48	-48	0	0	0	0
New Jersey	-2	-10	-79.0%	-2	-10	0	0	0	0	0	0
New York	-29	-43	-33.2%	-29	-43	0	0	0	0	0	0
Pennsylvania	-48	-48	-0.3%	0	0	-48	-48	0	0	0	0
East North Central	-30	-61	-51.7%	-30	-61	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	-30	-61	-51.7%	-30	-61	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	49	-8	-730.2%	49	-8	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	49	-8	-730.2%	49	-8	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	-46	-210	-78.1%	-46	-210	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	41	-88	-146.8%	41	-88	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	-41	-52	-20.5%	-41	-52	0	0	0	0	0	0
Virginia	-46	-70	-34.1%	-46	-70	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	-49	-44	12.4%	-49	-44	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	-49	-44	12.4%	-49	-44	0	0	0	0	0	0
West South Central	-4	-8	-47.9%	-4	-8	0	0	0	0	0	0
Arkansas	5	2	171.7%	5	2	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	-9	-10	-8.7%	-9	-10	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	-36	-47	-23.9%	-36	-47	0	0	0	0	0	0
Arizona	-16	-17	-6.2%	-16	-17	0	0	0	0	0	0
Colorado	-20	-30	-34.0%	-20	-30	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	-101	-44	130.5%	-101	-44	0	0	0	0	0	0
California	-102	-50	106.8%	-102	-50	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	1	6	-79.8%	1	6	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	-323	-547	-41.0%	-247	-475	-76	-72	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.12.B. Utility Scale Facility Net Generation from Hydroelectric (Pumped Storage) Power

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	-28	-25	13.7%	0	0	-28	-25	0	0	0	0
Connecticut	10	0	NM	0	0	10	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	-38	-24	56.1%	0	0	-38	-24	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	-79	-101	-22.4%	-31	-54	-48	-48	0	0	0	0
New Jersey	-2	-10	-79.0%	-2	-10	0	0	0	0	0	0
New York	-29	-43	-33.2%	-29	-43	0	0	0	0	0	0
Pennsylvania	-48	-48	-0.3%	0	0	-48	-48	0	0	0	0
East North Central	-30	-61	-51.7%	-30	-61	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	-30	-61	-51.7%	-30	-61	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	49	-8	-730.2%	49	-8	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	49	-8	-730.2%	49	-8	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	-46	-210	-78.1%	-46	-210	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	41	-88	-146.8%	41	-88	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	-41	-52	-20.5%	-41	-52	0	0	0	0	0	0
Virginia	-46	-70	-34.1%	-46	-70	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	-49	-44	12.4%	-49	-44	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	-49	-44	12.4%	-49	-44	0	0	0	0	0	0
West South Central	-4	-8	-47.9%	-4	-8	0	0	0	0	0	0
Arkansas	5	2	171.7%	5	2	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	-9	-10	-8.7%	-9	-10	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	-36	-47	-23.9%	-36	-47	0	0	0	0	0	0
Arizona	-16	-17	-6.2%	-16	-17	0	0	0	0	0	0
Colorado	-20	-30	-34.0%	-20	-30	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	-101	-44	130.5%	-101	-44	0	0	0	0	0	0
California	-102	-50	106.8%	-102	-50	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	1	6	-79.8%	1	6	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	-323	-547	-41.0%	-247	-475	-76	-72	0	0	0	0

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Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.13.A. Utility Scale Facility Net Generation from Other Energy Sources by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	139	145	-4.1%	0	0	122	126	6	7	11	12
Connecticut	31	40	-22.3%	0	0	31	40	0	0	0	0
Maine	28	32	-13.3%	0	0	12	14	6	7	11	12
Massachusetts	75	68	10.6%	0	0	75	68	0	0	0	0
New Hampshire	4	4	5.2%	0	0	4	4	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	205	196	4.7%	0	0	160	153	39	37	6	6
New Jersey	53	55	-3.9%	0	0	33	36	13	13	6	6
New York	70	66	6.7%	0	0	54	51	16	15	0	0
Pennsylvania	82	76	9.0%	0	0	73	67	9	9	0	0
East North Central	80	81	-1.2%	2	2	11	11	11	12	57	57
Illinois	24	24	-0.1%	0	0	-1	-1	0	0	24	24
Indiana	30	29	5.1%	0	0	0	0	2	1	28	28
Michigan	23	24	-6.9%	0	0	11	12	9	10	2	2
Ohio	0	1	-82.7%	0	0	0	0	0	0	0	1
Wisconsin	3	3	7.5%	2	2	0	0	0	0	NM	NM
West North Central	38	34	10.6%	17	13	13	12	NM	3	6	6
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	-1.2%	0	0	0	0	0	0	0	0
Minnesota	33	30	12.2%	13	10	13	12	NM	3	5	5
Missouri	0	0	-100.0%	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	4	4	3.2%	4	4	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	400	386	3.5%	0	0	214	215	12	11	175	160
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	281	266	5.6%	0	0	139	138	0	0	142	128
Georgia	8	7	20.3%	0	0	0	0	0	0	8	7
Maryland	19	27	-28.6%	0	0	19	27	0	0	0	0
North Carolina	45	51	-12.1%	0	0	25	29	0	0	21	23
South Carolina	5	3	83.3%	0	0	0	1	0	0	4	2
Virginia	42	33	26.2%	0	0	30	22	12	11	0	0
West Virginia	-1	-1	-46.4%	0	0	-1	-1	0	0	0	0
East South Central	5	5	5.6%	4	4	0	0	0	0	1	NM
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	4	4	21.6%	4	4	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1	NM	NM	0	0	0	0	0	0	1	NM
West South Central	102	94	9.2%	0	0	9	12	0	0	93	82
Arkansas	0	0	-100.0%	0	0	0	0	0	0	0	0
Louisiana	49	44	10.9%	0	0	0	0	0	0	49	44
Oklahoma	1	5	-81.6%	0	0	1	5	0	0	0	0
Texas	52	44	17.3%	0	0	8	7	0	0	44	37
Mountain	57	70	-18.7%	5	8	27	28	0	0	25	34
Arizona	0	0	509.8%	0	0	0	0	0	0	0	0
Colorado	4	6	-33.6%	0	0	0	2	0	0	4	4
Idaho	6	6	0.0%	0	0	0	0	0	0	6	6
Montana	27	26	5.0%	0	0	27	26	0	0	0	0
Nevada	0	3	-99.5%	0	3	0	0	0	0	0	0
New Mexico	0	0	-172.1%	0	0	0	0	0	0	0	0
Utah	12	22	-43.3%	5	5	0	0	0	0	7	17
Wyoming	7	7	0.0%	0	0	0	0	0	0	7	7
Pacific Contiguous	75	73	1.9%	0	0	18	23	0	0	57	51
California	69	65	6.7%	0	0	12	14	0	0	57	51
Oregon	0	4	-100.9%	0	0	0	4	0	0	0	0
Washington	6	5	14.4%	0	0	6	5	0	0	0	0
Pacific Noncontiguous	29	32	-8.2%	13	16	0	0	16	15	0	0
Alaska	0	0	23.9%	0	0	0	0	0	0	0	0
Hawaii	29	32	-8.0%	14	16	0	0	16	15	0	0
U.S. Total	1,129	1,115	1.3%	41	42	574	580	85	85	429	408

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.13.B. Utility Scale Facility Net Generation from Other Energy Sources

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	139	145	-4.1%	0	0	122	126	6	7	11	12
Connecticut	31	40	-22.3%	0	0	31	40	0	0	0	0
Maine	28	32	-13.3%	0	0	12	14	6	7	11	12
Massachusetts	75	68	10.6%	0	0	75	68	0	0	0	0
New Hampshire	4	4	5.2%	0	0	4	4	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	205	196	4.7%	0	0	160	153	39	37	6	6
New Jersey	53	55	-3.9%	0	0	33	36	13	13	6	6
New York	70	66	6.7%	0	0	54	51	16	15	0	0
Pennsylvania	82	76	9.0%	0	0	73	67	9	9	0	0
East North Central	80	81	-1.2%	2	2	11	11	11	12	57	57
Illinois	24	24	-0.1%	0	0	-1	-1	0	0	24	24
Indiana	30	29	5.1%	0	0	0	0	2	1	28	28
Michigan	23	24	-6.9%	0	0	11	12	9	10	2	2
Ohio	0	1	-82.7%	0	0	0	0	0	0	0	1
Wisconsin	3	3	7.5%	2	2	0	0	0	0	NM	NM
West North Central	38	34	10.6%	17	13	13	12	NM	3	6	6
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	-1.2%	0	0	0	0	0	0	0	0
Minnesota	33	30	12.2%	13	10	13	12	NM	3	5	5
Missouri	0	0	-100.0%	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	4	4	3.2%	4	4	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	400	386	3.5%	0	0	214	215	12	11	175	160
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	281	266	5.6%	0	0	139	138	0	0	142	128
Georgia	8	7	20.3%	0	0	0	0	0	0	8	7
Maryland	19	27	-28.6%	0	0	19	27	0	0	0	0
North Carolina	45	51	-12.1%	0	0	25	29	0	0	21	23
South Carolina	5	3	83.3%	0	0	0	1	0	0	4	2
Virginia	42	33	26.2%	0	0	30	22	12	11	0	0
West Virginia	-1	-1	-46.4%	0	0	-1	-1	0	0	0	0
East South Central	5	5	5.6%	4	4	0	0	0	0	1	NM
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	4	4	21.6%	4	4	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	1	NM	NM	0	0	0	0	0	0	1	NM
West South Central	102	94	9.2%	0	0	9	12	0	0	93	82
Arkansas	0	0	-100.0%	0	0	0	0	0	0	0	0
Louisiana	49	44	10.9%	0	0	0	0	0	0	49	44
Oklahoma	1	5	-81.6%	0	0	1	5	0	0	0	0
Texas	52	44	17.3%	0	0	8	7	0	0	44	37
Mountain	57	70	-18.7%	5	8	27	28	0	0	25	34
Arizona	0	0	509.8%	0	0	0	0	0	0	0	0
Colorado	4	6	-33.6%	0	0	0	2	0	0	4	4
Idaho	6	6	0.0%	0	0	0	0	0	0	6	6
Montana	27	26	5.0%	0	0	27	26	0	0	0	0
Nevada	0	3	-99.5%	0	3	0	0	0	0	0	0
New Mexico	0	0	-172.1%	0	0	0	0	0	0	0	0
Utah	12	22	-43.3%	5	5	0	0	0	0	7	17
Wyoming	7	7	0.0%	0	0	0	0	0	0	7	7
Pacific Contiguous	75	73	1.9%	0	0	18	23	0	0	57	51
California	69	65	6.7%	0	0	12	14	0	0	57	51
Oregon	0	4	-100.9%	0	0	0	4	0	0	0	0
Washington	6	5	14.4%	0	0	6	5	0	0	0	0
Pacific Noncontiguous	29	32	-8.2%	13	16	0	0	16	15	0	0
Alaska	0	0	23.9%	0	0	0	0	0	0	0	0
Hawaii	29	32	-8.0%	14	16	0	0	16	15	0	0
U.S. Total	1,129	1,115	1.3%	41	42	574	580	85	85	429	408

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.14.A. Utility Scale Facility Net Generation from Wind by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	325	382	-15.0%	20	25	301	353	4	4	NM	0
Connecticut	NM	NM	NM	0	0	NM	NM	0	0	0	0
Maine	213	258	-17.4%	0	0	213	258	0	0	0	0
Massachusetts	21	25	-17.0%	NM	NM	12	15	3	3	NM	0
New Hampshire	33	41	-21.3%	0	0	33	41	0	0	0	0
Rhode Island	23	17	39.2%	0	0	22	16	1	1	0	0
Vermont	34	40	-14.6%	15	18	19	21	0	0	0	0
Middle Atlantic	712	808	-12.0%	0	0	711	808	NM	NM	0	0
New Jersey	NM	NM	NM	0	0	NM	NM	0	0	0	0
New York	402	426	-5.7%	0	0	401	425	NM	NM	0	0
Pennsylvania	308	380	-18.9%	0	0	308	380	0	0	0	0
East North Central	2,917	3,219	-9.4%	237	297	2,668	2,909	NM	NM	NM	NM
Illinois	1,406	1,492	-5.8%	NM	NM	1,404	1,490	NM	NM	0	0
Indiana	611	687	-11.1%	0	0	611	687	0	0	0	0
Michigan	502	618	-18.8%	155	194	347	424	0	0	0	0
Ohio	234	219	7.1%	NM	NM	226	210	0	0	NM	NM
Wisconsin	164	204	-19.5%	80	101	81	98	NM	NM	1	1
West North Central	7,239	7,949	-8.9%	2,428	2,650	4,807	5,294	NM	NM	0	0
Iowa	2,312	2,428	-4.7%	1,541	1,582	771	845	0	1	0	0
Kansas	1,723	1,798	-4.1%	140	160	1,582	1,636	NM	NM	0	0
Minnesota	1,048	1,260	-16.9%	234	286	811	972	NM	NM	0	0
Missouri	251	303	-17.4%	0	0	251	303	0	0	0	0
Nebraska	565	588	-3.8%	25	17	540	571	0	0	0	0
North Dakota	1,062	1,246	-14.8%	405	505	657	741	0	0	0	0
South Dakota	278	326	-14.8%	82	100	195	226	0	0	0	0
South Atlantic	264	311	-15.2%	0	0	263	311	1	0	0	0
Delaware	1	0	68.2%	0	0	0	0	1	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	50	61	-19.1%	0	0	50	61	0	0	0	0
North Carolina	54	58	-7.6%	0	0	54	58	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	160	191	-16.5%	0	0	160	191	0	0	0	0
East South Central	NM	NM	NM	0	0	NM	NM	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	NM	NM	NM	0	0	NM	NM	0	0	0	0
West South Central	9,279	9,368	-1.0%	133	134	9,141	9,230	5	4	NM	NM
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	2,437	2,642	-7.8%	116	116	2,321	2,526	0	0	0	0
Texas	6,842	6,727	1.7%	16	18	6,820	6,704	5	4	NM	NM
Mountain	2,449	2,509	-2.4%	379	267	2,070	2,242	NM	NM	0	0
Arizona	44	49	-9.4%	0	0	44	49	0	0	0	0
Colorado	940	866	8.5%	185	28	755	838	0	0	0	0
Idaho	215	268	-19.9%	15	19	199	249	0	0	0	0
Montana	234	232	0.9%	20	24	214	207	0	0	0	0
Nevada	29	32	-9.5%	0	0	29	32	0	0	0	0
New Mexico	545	544	0.3%	0	0	545	544	NM	NM	0	0
Utah	73	60	20.3%	0	0	73	60	0	0	0	0
Wyoming	370	459	-19.3%	158	196	212	263	0	0	0	0
Pacific Contiguous	1,923	2,249	-14.5%	357	457	1,566	1,791	1	0	0	0
California	1,012	1,062	-4.7%	39	27	972	1,035	1	0	0	0
Oregon	373	480	-22.3%	38	51	335	429	0	0	0	0
Washington	538	707	-23.9%	280	379	258	328	0	0	0	0
Pacific Noncontiguous	54	62	-12.2%	NM	NM	47	53	0	0	0	0
Alaska	NM	15	NM	NM	NM	NM	NM	0	0	0	0
Hawaii	43	47	-9.5%	0	0	43	47	0	0	0	0
U.S. Total	25,165	26,862	-6.3%	3,560	3,840	21,577	22,994	18	18	NM	NM

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.14.B. Utility Scale Facility Net Generation from Wind

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	325	382	-15.0%	20	25	301	353	4	4	NM	0
Connecticut	NM	NM	NM	0	0	NM	NM	0	0	0	0
Maine	213	258	-17.4%	0	0	213	258	0	0	0	0
Massachusetts	21	25	-17.0%	NM	NM	12	15	3	3	NM	0
New Hampshire	33	41	-21.3%	0	0	33	41	0	0	0	0
Rhode Island	23	17	39.2%	0	0	22	16	1	1	0	0
Vermont	34	40	-14.6%	15	18	19	21	0	0	0	0
Middle Atlantic	712	808	-12.0%	0	0	711	808	NM	NM	0	0
New Jersey	NM	NM	NM	0	0	NM	NM	0	0	0	0
New York	402	426	-5.7%	0	0	401	425	NM	NM	0	0
Pennsylvania	308	380	-18.9%	0	0	308	380	0	0	0	0
East North Central	2,917	3,219	-9.4%	237	297	2,668	2,909	NM	NM	NM	NM
Illinois	1,406	1,492	-5.8%	NM	NM	1,404	1,490	NM	NM	0	0
Indiana	611	687	-11.1%	0	0	611	687	0	0	0	0
Michigan	502	618	-18.8%	155	194	347	424	0	0	0	0
Ohio	234	219	7.1%	NM	NM	226	210	0	0	NM	NM
Wisconsin	164	204	-19.5%	80	101	81	98	NM	NM	1	1
West North Central	7,239	7,949	-8.9%	2,428	2,650	4,807	5,294	NM	NM	0	0
Iowa	2,312	2,428	-4.7%	1,541	1,582	771	845	0	1	0	0
Kansas	1,723	1,798	-4.1%	140	160	1,582	1,636	NM	NM	0	0
Minnesota	1,048	1,260	-16.9%	234	286	811	972	NM	NM	0	0
Missouri	251	303	-17.4%	0	0	251	303	0	0	0	0
Nebraska	565	588	-3.8%	25	17	540	571	0	0	0	0
North Dakota	1,062	1,246	-14.8%	405	505	657	741	0	0	0	0
South Dakota	278	326	-14.8%	82	100	195	226	0	0	0	0
South Atlantic	264	311	-15.2%	0	0	263	311	1	0	0	0
Delaware	1	0	68.2%	0	0	0	0	1	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	50	61	-19.1%	0	0	50	61	0	0	0	0
North Carolina	54	58	-7.6%	0	0	54	58	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	160	191	-16.5%	0	0	160	191	0	0	0	0
East South Central	NM	NM	NM	0	0	NM	NM	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	NM	NM	NM	0	0	NM	NM	0	0	0	0
West South Central	9,279	9,368	-1.0%	133	134	9,141	9,230	5	4	NM	NM
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	2,437	2,642	-7.8%	116	116	2,321	2,526	0	0	0	0
Texas	6,842	6,727	1.7%	16	18	6,820	6,704	5	4	NM	NM
Mountain	2,449	2,509	-2.4%	379	267	2,070	2,242	NM	NM	0	0
Arizona	44	49	-9.4%	0	0	44	49	0	0	0	0
Colorado	940	866	8.5%	185	28	755	838	0	0	0	0
Idaho	215	268	-19.9%	15	19	199	249	0	0	0	0
Montana	234	232	0.9%	20	24	214	207	0	0	0	0
Nevada	29	32	-9.5%	0	0	29	32	0	0	0	0
New Mexico	545	544	0.3%	0	0	545	544	NM	NM	0	0
Utah	73	60	20.3%	0	0	73	60	0	0	0	0
Wyoming	370	459	-19.3%	158	196	212	263	0	0	0	0
Pacific Contiguous	1,923	2,249	-14.5%	357	457	1,566	1,791	1	0	0	0
California	1,012	1,062	-4.7%	39	27	972	1,035	1	0	0	0
Oregon	373	480	-22.3%	38	51	335	429	0	0	0	0
Washington	538	707	-23.9%	280	379	258	328	0	0	0	0
Pacific Noncontiguous	54	62	-12.2%	NM	NM	47	53	0	0	0	0
Alaska	NM	15	NM	NM	NM	NM	NM	0	0	0	0
Hawaii	43	47	-9.5%	0	0	43	47	0	0	0	0
U.S. Total	25,165	26,862	-6.3%	3,560	3,840	21,577	22,994	18	18	NM	NM

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.15.A. Utility Scale Facility Net Generation from Biomass by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	608	616	-1.3%	57	67	445	440	13	13	93	97
Connecticut	55	64	-14.5%	0	0	55	64	0	0	0	0
Maine	229	236	-3.3%	0	0	129	132	6	7	93	97
Massachusetts	105	97	8.9%	0	0	103	95	2	2	0	0
New Hampshire	158	150	5.4%	29	30	125	118	4	3	0	0
Rhode Island	15	16	-5.0%	0	0	15	16	0	0	0	0
Vermont	46	53	-13.0%	28	37	18	16	0	0	0	0
Middle Atlantic	462	480	-3.6%	0	0	360	361	47	46	56	73
New Jersey	84	86	-2.1%	0	0	69	71	15	15	0	0
New York	182	188	-3.0%	0	0	149	153	17	16	16	18
Pennsylvania	197	206	-4.8%	0	0	143	137	14	14	40	55
East North Central	492	519	-5.2%	66	78	271	285	19	18	136	137
Illinois	36	44	-18.7%	NM	3	32	40	0	0	0	0
Indiana	38	39	-4.4%	25	27	4	4	2	1	6	7
Michigan	226	229	-1.5%	0	0	156	159	10	11	60	60
Ohio	59	62	-4.5%	NM	NM	39	40	1	1	18	20
Wisconsin	134	144	-7.3%	36	46	40	42	6	5	52	51
West North Central	177	190	-6.8%	47	45	57	77	13	13	60	55
Iowa	20	17	15.3%	NM	NM	11	10	4	3	3	2
Kansas	NM	5	NM	0	0	NM	5	0	0	0	0
Minnesota	131	145	-9.9%	34	32	39	58	2	4	56	52
Missouri	13	14	-8.3%	NM	5	NM	4	5	5	0	0
Nebraska	8	8	3.6%	NM	7	0	0	2	1	0	0
North Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	1,688	1,824	-7.5%	217	227	569	627	25	23	878	946
Delaware	NM	5	NM	0	0	NM	4	0	0	1	1
District of Columbia	5	4	7.6%	0	0	0	0	5	4	0	0
Florida	425	479	-11.3%	73	67	203	229	4	4	145	179
Georgia	415	447	-7.0%	0	0	75	98	0	0	340	348
Maryland	38	46	-16.1%	0	0	26	35	2	2	10	9
North Carolina	219	242	-9.8%	0	0	114	122	1	1	104	119
South Carolina	219	228	-4.0%	37	34	38	36	0	0	144	158
Virginia	362	373	-3.0%	107	127	109	103	13	12	134	131
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	524	551	-4.8%	NM	9	29	30	0	0	487	512
Alabama	292	292	0.1%	0	0	20	21	0	0	272	271
Kentucky	40	42	-5.2%	NM	9	NM	NM	0	0	31	33
Mississippi	113	131	-13.9%	0	0	NM	NM	0	0	112	130
Tennessee	79	86	-7.2%	0	0	NM	7	0	0	73	79
West South Central	485	519	-6.5%	0	0	58	80	4	3	423	435
Arkansas	129	124	3.9%	0	0	9	9	0	1	120	115
Louisiana	211	223	-5.1%	0	0	NM	7	0	0	204	215
Oklahoma	27	30	-9.5%	0	0	NM	NM	0	0	26	29
Texas	117	142	-17.3%	0	0	40	62	3	3	73	77
Mountain	91	94	-2.8%	NM	NM	57	56	2	2	31	35
Arizona	17	17	1.4%	0	0	17	17	0	0	0	0
Colorado	14	13	4.5%	0	0	14	13	0	0	0	0
Idaho	44	48	-7.8%	NM	NM	13	12	1	1	29	33
Montana	2	2	6.9%	0	0	0	0	0	0	2	2
Nevada	NM	6	NM	0	0	NM	6	0	0	0	0
New Mexico	2	2	1.0%	0	0	2	2	0	0	0	0
Utah	NM	7	NM	0	0	NM	6	1	1	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	726	788	-7.8%	34	65	411	423	66	70	216	231
California	493	519	-5.0%	NM	14	370	376	62	66	61	63
Oregon	86	95	-9.6%	NM	5	30	36	3	3	48	51
Washington	147	173	-15.2%	28	45	11	10	1	1	107	116
Pacific Noncontiguous	29	32	-9.9%	6	8	NM	4	19	20	NM	NM
Alaska	3	4	-32.9%	0	0	0	0	3	4	NM	NM
Hawaii	26	28	-6.6%	6	8	NM	4	16	16	0	0
U.S. Total	5,284	5,613	-5.9%	436	500	2,261	2,384	207	208	2,380	2,521

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.15.B. Utility Scale Facility Net Generation from Biomass

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	608	616	-1.3%	57	67	445	440	13	13	93	97
Connecticut	55	64	-14.5%	0	0	55	64	0	0	0	0
Maine	229	236	-3.3%	0	0	129	132	6	7	93	97
Massachusetts	105	97	8.9%	0	0	103	95	2	2	0	0
New Hampshire	158	150	5.4%	29	30	125	118	4	3	0	0
Rhode Island	15	16	-5.0%	0	0	15	16	0	0	0	0
Vermont	46	53	-13.0%	28	37	18	16	0	0	0	0
Middle Atlantic	462	480	-3.6%	0	0	360	361	47	46	56	73
New Jersey	84	86	-2.1%	0	0	69	71	15	15	0	0
New York	182	188	-3.0%	0	0	149	153	17	16	16	18
Pennsylvania	197	206	-4.8%	0	0	143	137	14	14	40	55
East North Central	492	519	-5.2%	66	78	271	285	19	18	136	137
Illinois	36	44	-18.7%	NM	3	32	40	0	0	0	0
Indiana	38	39	-4.4%	25	27	4	4	2	1	6	7
Michigan	226	229	-1.5%	0	0	156	159	10	11	60	60
Ohio	59	62	-4.5%	NM	NM	39	40	1	1	18	20
Wisconsin	134	144	-7.3%	36	46	40	42	6	5	52	51
West North Central	177	190	-6.8%	47	45	57	77	13	13	60	55
Iowa	20	17	15.3%	NM	NM	11	10	4	3	3	2
Kansas	NM	5	NM	0	0	NM	5	0	0	0	0
Minnesota	131	145	-9.9%	34	32	39	58	2	4	56	52
Missouri	13	14	-8.3%	NM	5	NM	4	5	5	0	0
Nebraska	8	8	3.6%	NM	7	0	0	2	1	0	0
North Dakota	NM	NM	NM	0	0	0	0	0	0	NM	NM
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	1,688	1,824	-7.5%	217	227	569	627	25	23	878	946
Delaware	NM	5	NM	0	0	NM	4	0	0	1	1
District of Columbia	5	4	7.6%	0	0	0	0	5	4	0	0
Florida	425	479	-11.3%	73	67	203	229	4	4	145	179
Georgia	415	447	-7.0%	0	0	75	98	0	0	340	348
Maryland	38	46	-16.1%	0	0	26	35	2	2	10	9
North Carolina	219	242	-9.8%	0	0	114	122	1	1	104	119
South Carolina	219	228	-4.0%	37	34	38	36	0	0	144	158
Virginia	362	373	-3.0%	107	127	109	103	13	12	134	131
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	524	551	-4.8%	NM	9	29	30	0	0	487	512
Alabama	292	292	0.1%	0	0	20	21	0	0	272	271
Kentucky	40	42	-5.2%	NM	9	NM	NM	0	0	31	33
Mississippi	113	131	-13.9%	0	0	NM	NM	0	0	112	130
Tennessee	79	86	-7.2%	0	0	NM	7	0	0	73	79
West South Central	485	519	-6.5%	0	0	58	80	4	3	423	435
Arkansas	129	124	3.9%	0	0	9	9	0	1	120	115
Louisiana	211	223	-5.1%	0	0	NM	7	0	0	204	215
Oklahoma	27	30	-9.5%	0	0	NM	NM	0	0	26	29
Texas	117	142	-17.3%	0	0	40	62	3	3	73	77
Mountain	91	94	-2.8%	NM	NM	57	56	2	2	31	35
Arizona	17	17	1.4%	0	0	17	17	0	0	0	0
Colorado	14	13	4.5%	0	0	14	13	0	0	0	0
Idaho	44	48	-7.8%	NM	NM	13	12	1	1	29	33
Montana	2	2	6.9%	0	0	0	0	0	0	2	2
Nevada	NM	6	NM	0	0	NM	6	0	0	0	0
New Mexico	2	2	1.0%	0	0	2	2	0	0	0	0
Utah	NM	7	NM	0	0	NM	6	1	1	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	726	788	-7.8%	34	65	411	423	66	70	216	231
California	493	519	-5.0%	NM	14	370	376	62	66	61	63
Oregon	86	95	-9.6%	NM	5	30	36	3	3	48	51
Washington	147	173	-15.2%	28	45	11	10	1	1	107	116
Pacific Noncontiguous	29	32	-9.9%	6	8	NM	4	19	20	NM	NM
Alaska	3	4	-32.9%	0	0	0	0	3	4	NM	NM
Hawaii	26	28	-6.6%	6	8	NM	4	16	16	0	0
U.S. Total	5,284	5,613	-5.9%	436	500	2,261	2,384	207	208	2,380	2,521

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.16.A. Utility Scale Facility Net Generation from Geothermal by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	408	356	14.5%	23	23	343	333	42	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	7	7	0.0%	0	0	7	7	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	356	309	15.2%	0	0	314	309	42	0	0	0
New Mexico	5	0	NM	0	0	5	0	0	0	0	0
Utah	40	40	-0.2%	23	23	17	17	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	1,021	1,024	-0.3%	68	55	953	969	0	0	0	0
California	1,005	1,008	-0.3%	68	55	937	953	0	0	0	0
Oregon	16	16	-0.6%	0	0	16	16	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	27	27	-0.4%	0	0	27	27	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	27	27	-0.4%	0	0	27	27	0	0	0	0
U.S. Total	1,456	1,407	3.5%	90	77	1,324	1,330	42	0	0	0

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NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.16.B. Utility Scale Facility Net Generation from Geothermal

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	0	0	--	0	0	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	0	0	--	0	0	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	408	356	14.5%	23	23	343	333	42	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	7	7	0.0%	0	0	7	7	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	356	309	15.2%	0	0	314	309	42	0	0	0
New Mexico	5	0	NM	0	0	5	0	0	0	0	0
Utah	40	40	-0.2%	23	23	17	17	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	1,021	1,024	-0.3%	68	55	953	969	0	0	0	0
California	1,005	1,008	-0.3%	68	55	937	953	0	0	0	0
Oregon	16	16	-0.6%	0	0	16	16	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	27	27	-0.4%	0	0	27	27	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	27	27	-0.4%	0	0	27	27	0	0	0	0
U.S. Total	1,456	1,407	3.5%	90	77	1,324	1,330	42	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.17.A. Net Generation from Solar Photovoltaic by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors							Electric Power Sector				Commercial Sector						Industrial Sector						Residential Sector	
								Electric Utilities		Independent Power Producers															
	Estimated Generation From Utility and Small Scale Facilities			Generation at Utility Scale Facilities		Estimated Small Scale Generation		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Small Scale Generation	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	268	216	24.3%	89	68	179	148	7	3	82	64	NM	NM	NM	NM	102	85	NM	NM	NM	NM	8	6	70	56
Connecticut	41	30	38.4%	9	NM	32	27	0	0	8	NM	NM	NM	NM	NM	14	11	NM	NM	NM	NM	2	1	17	15
Maine	NM	4	NM	NM	NM	4	3	0	0	NM	NM	2	1	0	0	2	1	0	0	0	0	0	0	3	2
Massachusetts	186	157	18.3%	67	56	118	100	5	NM	62	55	NM	NM	NM	NM	75	67	6	5	0	0	6	4	38	29
New Hampshire	7	6	21.0%	0	0	7	6	0	0	0	0	2	2	0	0	2	2	0	0	0	0	0	0	4	4
Rhode Island	NM	7	NM	NM	NM	10	5	0	0	NM	NM	6	3	0	0	6	3	0	0	0	0	0	0	3	2
Vermont	17	13	33.2%	10	6	8	7	NM	NM	7	4	3	3	0	0	3	3	NM	0	0	0	NM	0	5	4
Middle Atlantic	334	273	22.4%	95	73	239	200	5	4	81	60	122	101	9	8	113	93	NM	NM	NM	NM	13	12	112	95
New Jersey	186	160	16.2%	65	54	121	106	5	4	52	42	71	63	8	7	63	56	NM	NM	NM	NM	9	7	50	42
New York	117	87	34.8%	25	15	92	72	0	0	25	15	NM	NM	NM	NM	41	29	1	1	0	0	1	1	50	42
Pennsylvania	30	26	18.9%	5	4	25	22	0	0	4	NM	NM	NM	NM	NM	9	8	NM	NM	NM	NM	4	3	12	10
East North Central	70	57	24.1%	42	35	28	21	14	13	27	22	NM	NM	NM	NM	16	13	1	1	0	0	1	1	10	7
Illinois	9	7	28.4%	3	3	6	4	NM	NM	3	3	NM	NM	NM	NM	4	3	NM	0	0	0	NM	0	2	1
Indiana	26	21	22.0%	20	17	6	4	9	7	11	10	4	3	0	0	4	3	0	0	0	0	0	0	2	1
Michigan	13	9	38.9%	9	6	4	3	5	5	4	NM	2	2	0	0	2	2	0	0	0	0	0	0	2	1
Ohio	16	13	19.8%	8	6	8	7	NM	NM	7	6	NM	NM	NM	NM	6	5	0	0	0	0	0	0	2	1
Wisconsin	NM	6	NM	NM	NM	4	3	0	0	NM	NM	NM	1	NM	0	1	1	1	1	0	0	1	1	2	1
West North Central	113	84	35.0%	83	59	30	24	NM	NM	82	58	14	12	0	0	14	12	1	1	0	0	1	1	15	12
Iowa	NM	7	NM	NM	NM	7	6	NM	NM	NM	NM	4	3	0	0	4	3	0	0	0	0	0	0	2	2
Kansas	NM	2	NM	NM	NM	2	1	NM	NM	NM	NM	1	0	0	0	1	0	0	0	0	0	0	0	1	1
Minnesota	79	54	44.2%	74	51	5	3	NM	NM	74	51	2	1	0	0	2	1	1	0	0	0	1	0	3	2
Missouri	21	18	14.9%	6	5	15	13	0	0	6	5	7	7	0	0	7	6	0	0	0	0	0	0	8	7
Nebraska	NM	2	NM	NM	NM	1	1	NM	0	NM	NM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
North Dakota	0	0	54.3%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
South Dakota	NM	0	NM	NM	NM	0	0	0	0	NM	NM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
South Atlantic	1,035	854	21.2%	872	723	163	131	257	175	607	540	55	47	7	7	48	39	NM	NM	NM	NM	22	20	93	72
Delaware	NM	9	NM	NM	NM	7	6	NM	NM	NM	NM	2	NM	0	NM	2	2	1	1	0	0	1	1	4	4
District of Columbia	NM	4	NM	NM	0	5	4	0	0	NM	0	2	2	0	0	2	2	0	0	0	0	0	0	2	2
Florida	273	179	52.4%	233	153	40	27	202	125	31	27	NM	NM	NM	NM	9	7	NM	NM	NM	NM	1	1	30	18
Georgia	NM	133	NM	113	116	NM	18	19	15	94	101	NM	NM	NM	NM	NM	2	NM	NM	0	0	NM	NM	NM	1
Maryland	73	61	19.8%	26	16	47	45	NM	NM	24	15	NM	NM	NM	NM	15	13	2	2	0	0	2	2	29	30
North Carolina	421	371	13.6%	405	358	17	13	23	24	375	328	14	14	6	6	8	8	1	0	0	0	1	0	8	5
South Carolina	61	45	35.5%	42	32	20	13	NM	0	42	32	5	3	0	0	5	3	2	1	0	0	2	1	13	9
Virginia	57	51	11.9%	49	46	8	5	12	10	38	36	3	2	0	0	3	2	0	0	0	0	0	0	5	3
West Virginia	1	1	25.5%	0	0	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
East South Central	63	58	8.4%	54	50	9	8	5	5	48	44	NM	NM	NM	NM	6	6	NM	NM	NM	NM	0	0	3	2
Alabama	NM	20	NM	21	20	NM	NM	NM	NM	19	18	0	0	0	0	0	0	0	0	0	0	0	0	NM	NM
Kentucky	NM	4	NM	NM	3	2	2	NM	3	NM	NM	1	1	0	0	1	1	0	0	0	0	0	0	1	1
Mississippi	20	21	-2.7%	19	20	1	1	0	0	19	20	0	0	0	0	0	0	NM	NM	0	0	NM	NM	0	0
Tennessee	16	12	28.7%	10	7	5	5	NM	0	9	6	NM	NM	NM	NM	4	4	NM	NM	NM	NM	NM	NM	2	1
West South Central	326	259	25.7%	253	202	73	57	4	3	249	199	16	13	0	0	16	13	0	0	0	0	0	0	57	45
Arkansas	13	14	-11.5%	11	13	2	1	NM	NM	11	13	1	0	0	0	1	0	0	0	0	0	0	0	1	1
Louisiana	NM	14	NM	NM	NM	15	13	NM	NM	0	0	1	1	0	0	1	1	0	0	0	0	0	0	14	13
Oklahoma	NM	3	NM	NM	NM	1	1	NM	NM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
Texas	294	228	28.7%	238	186	55	42	NM	NM	238	186	14	12	0	0	14	11	0	0	0	0	0	0	41	31
Mountain	1,033	1,000	3.3%	724	752	309	249	49	53	670	694	95	88	5	5	91	83	5	4	0	0	5	4	214	162
Arizona	425	396	7.5%	237	249	188	147	34	37	203	211	NM	NM	NM	NM	59	51	1	2	0	0	1	2	128	94
Colorado	98	92	6.7%	60	56	38	35	NM	NM	59	55	NM	NM	NM	NM	14	14	0	0	0	0	0	0	24	21
Idaho	27	27	-0.4%	25	26	2	1	0	0	25	26	0	0	0	0	0	0	0	0	0	0	0	0	2	1
Montana	NM	3	NM	NM	NM	1	1	0	0	NM	NM	0	0	0	0	0	0	0	0	0	0	0	0	1	1
Nevada	257	260	-1.0%	222	233	35	27	2	2	217	227	10	10	3	3	7	7	3	2	0	0	3	2	26	18
New Mexico	85	84	1.5%	66	67	20	17	13	13	53	54	6	6	0	0	6	6	0	0	0	0	0	0	14	11
Utah	130	139	-6.2%	105	118	25	21	0	0	105	118	5	4	0	0	5	4	1	0	0	0	1	0	20	16
Wyoming	7	0	NM	7	0	0	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pacific Contiguous	2,146	2,006	7.0%	1,316	1,304	830	702	26	26	1,278	1,268	219	182	9	7	210	174	NM	NM	NM	NM	118	102	502	426
California	2,096	1,969	6.4%	1,280	1,278	816	690	26	26	1,242	1,243	215	178	9	7	206	170	NM	NM	NM	NM	117	101	493	419
Oregon	42	32	29.7%	34	25	8	7	NM	NM	33	25	3	3	0	0	3	3	1	1	0	0	1	1	4	3
Washington	NM	5	NM	NM	0	6	5	0	0	NM	0	1	1	0	0	1	1	0	0	0	0	0	0	5	4
Pacific Noncontiguous	91	88	3.6%	13	14	78	74	3	3	11	11	31	28	0	0	31	28	0	0	0	0	0	0	46	45
Alaska	0	0	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Hawaii	91	88	3.6%	13	14	78	74	3	3	11	11	31	28	0	0	31	28	0	0	0	0	0	0	46	45
U.S. Total	5,479	4,894	12.0%	3,541	3,279	1,938	1,615	371	287	3,135	2,960	678	575	31	28	647	547	173	150	5	4	168	146	1,122	922

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report;
Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.17.B. Net Generation from Solar Photovoltaic
by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors							Electric Power Sector				Commercial Sector						Industrial Sector						Residential Sector	
								Electric Utilities		Independent Power Producers															
	Estimated Generation From Utility and Small Scale Facilities			Generation at Utility Scale Facilities		Estimated Small Scale Generation		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Generation From Utility and Small Scale Facilities		Generation at Utility Scale Facilities		Estimated Small Scale Generation		Estimated Small Scale Generation	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	268	216	24.3%	89	68	179	148	7	3	82	64	NM	NM	NM	NM	102	85	NM	NM	NM	NM	8	6	70	56
Connecticut	41	30	38.4%	9	NM	32	27	0	0	8	NM	NM	NM	NM	NM	14	11	NM	NM	NM	NM	2	1	17	15
Maine	NM	4	NM	NM	NM	4	3	0	0	NM	NM	2	1	0	0	2	1	0	0	0	0	0	0	3	2
Massachusetts	186	157	18.3%	67	56	118	100	5	NM	62	55	NM	NM	NM	NM	75	67	6	5	0	0	6	4	38	29
New Hampshire	7	6	21.0%	0	0	7	6	0	0	0	0	2	2	0	0	2	2	0	0	0	0	0	0	4	4
Rhode Island	NM	7	NM	NM	NM	10	5	0	0	NM	NM	6	3	0	0	6	3	0	0	0	0	0	0	3	2
Vermont	17	13	33.2%	10	6	8	7	NM	NM	7	4	3	3	0	0	3	3	NM	0	0	0	NM	0	5	4
Middle Atlantic	334	273	22.4%	95	73	239	200	5	4	81	60	122	101	9	8	113	93	NM	NM	NM	NM	13	12	112	95
New Jersey	186	160	16.2%	65	54	121	106	5	4	52	42	71	63	8	7	63	56	NM	NM	NM	NM	9	7	50	42
New York	117	87	34.8%	25	15	92	72	0	0	25	15	NM	NM	NM	NM	41	29	1	1	0	0	1	1	50	42
Pennsylvania	30	26	18.9%	5	4	25	22	0	0	4	NM	NM	NM	NM	NM	9	8	NM	NM	NM	NM	4	3	12	10
East North Central	70	57	24.1%	42	35	28	21	14	13	27	22	NM	NM	NM	NM	16	13	1	1	0	0	1	1	10	7
Illinois	9	7	28.4%	3	3	6	4	NM	NM	3	3	NM	NM	NM	NM	4	3	NM	0	0	0	NM	0	2	1
Indiana	26	21	22.0%	20	17	6	4	9	7	11	10	4	3	0	0	4	3	0	0	0	0	0	0	2	1
Michigan	13	9	38.9%	9	6	4	3	5	5	4	NM	2	2	0	0	2	2	0	0	0	0	0	0	2	1
Ohio	16	13	19.8%	8	6	8	7	NM	NM	7	6	NM	NM	NM	NM	6	5	0	0	0	0	0	0	2	1
Wisconsin	NM	6	NM	NM	NM	4	3	0	0	NM	NM	NM	1	NM	0	1	1	1	1	0	0	1	1	2	1
West North Central	113	84	35.0%	83	59	30	24	NM	NM	82	58	14	12	0	0	14	12	1	1	0	0	1	1	15	12
Iowa	NM	7	NM	NM	NM	7	6	NM	NM	NM	NM	4	3	0	0	4	3	0	0	0	0	0	0	2	2
Kansas	NM	2	NM	NM	NM	2	1	NM	NM	NM	NM	1	0	0	0	1	0	0	0	0	0	0	0	1	1
Minnesota	79	54	44.2%	74	51	5	3	NM	NM	74	51	2	1	0	0	2	1	1	0	0	0	1	0	3	2
Missouri	21	18	14.9%	6	5	15	13	0	0	6	5	7	7	0	0	7	6	0	0	0	0	0	0	8	7
Nebraska	NM	2	NM	NM	NM	1	1	NM	0	NM	NM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
North Dakota	0	0	54.3%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
South Dakota	NM	0	NM	NM	NM	0	0	0	0	NM	NM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
South Atlantic	1,035	854	21.2%	872	723	163	131	257	175	607	540	55	47	7	7	48	39	NM	NM	NM	NM	22	20	93	72
Delaware	NM	9	NM	NM	NM	7	6	NM	NM	NM	NM	2	NM	0	NM	2	2	1	1	0	0	1	1	4	4
District of Columbia	NM	4	NM	NM	0	5	4	0	0	NM	0	2	2	0	0	2	2	0	0	0	0	0	0	2	2
Florida	273	179	52.4%	233	153	40	27	202	125	31	27	NM	NM	NM	NM	9	7	NM	NM	NM	NM	1	1	30	18
Georgia	NM	133	NM	113	116	NM	18	19	15	94	101	NM	NM	NM	NM	NM	2	NM	NM	0	0	NM	NM	NM	1
Maryland	73	61	19.8%	26	16	47	45	NM	NM	24	15	NM	NM	NM	NM	15	13	2	2	0	0	2	2	29	30
North Carolina	421	371	13.6%	405	358	17	13	23	24	375	328	14	14	6	6	8	8	1	0	0	0	1	0	8	5
South Carolina	61	45	35.5%	42	32	20	13	NM	0	42	32	5	3	0	0	5	3	2	1	0	0	2	1	13	9
Virginia	57	51	11.9%	49	46	8	5	12	10	38	36	3	2	0	0	3	2	0	0	0	0	0	0	5	3
West Virginia	1	1	25.5%	0	0	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
East South Central	63	58	8.4%	54	50	9	8	5	5	48	44	NM	NM	NM	NM	6	6	NM	NM	NM	NM	0	0	3	2
Alabama	NM	20	NM	21	20	NM	NM	NM	NM	19	18	0	0	0	0	0	0	0	0	0	0	0	0	NM	NM
Kentucky	NM	4	NM	NM	3	2	2	NM	3	NM	NM	1	1	0	0	1	1	0	0	0	0	0	0	1	1
Mississippi	20	21	-2.7%	19	20	1	1	0	0	19	20	0	0	0	0	0	0	NM	NM	0	0	NM	NM	0	0
Tennessee	16	12	28.7%	10	7	5	5	NM	0	9	6	NM	NM	NM	NM	4	4	NM	NM	NM	NM	NM	NM	2	1
West South Central	326	259	25.7%	253	202	73	57	4	3	249	199	16	13	0	0	16	13	0	0	0	0	0	0	57	45
Arkansas	13	14	-11.5%	11	13	2	1	NM	NM	11	13	1	0	0	0	1	0	0	0	0	0	0	0	1	1
Louisiana	NM	14	NM	NM	NM	15	13	NM	NM	0	0	1	1	0	0	1	1	0	0	0	0	0	0	14	13
Oklahoma	NM	3	NM	NM	NM	1	1	NM	NM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
Texas	294	228	28.7%	238	186	55	42	NM	NM	238	186	14	12	0	0	14	11	0	0	0	0	0	0	41	31
Mountain	1,033	1,000	3.3%	724	752	309	249	49	53	670	694	95	88	5	5	91	83	5	4	0	0	5	4	214	162
Arizona	425	396	7.5%	237	249	188	147	34	37	203	211	NM	NM	NM	NM	59	51	1	2	0	0	1	2	128	94
Colorado	98	92	6.7%	60	56	38	35	NM	NM	59	55	NM	NM	NM	NM	14	14	0	0	0	0	0	0	24	21
Idaho	27	27	-0.4%	25	26	2	1	0	0	25	26	0	0	0	0	0	0	0	0	0	0	0	0	2	1
Montana	NM	3	NM	NM	NM	1	1	0	0	NM	NM	0	0	0	0	0	0	0	0	0	0	0	0	1	1
Nevada	257	260	-1.0%	222	233	35	27	2	2	217	227	10	10	3	3	7	7	3	2	0	0	3	2	26	18
New Mexico	85	84	1.5%	66	67	20	17	13	13	53	54	6	6	0	0	6	6	0	0	0	0	0	0	14	11
Utah	130	139	-6.2%	105	118	25	21	0	0	105	118	5	4	0	0	5	4	1	0	0	0	1	0	20	16
Wyoming	7	0	NM	7	0	0	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pacific Contiguous	2,146	2,006	7.0%	1,316	1,304	830	702	26	26	1,278	1,268	219	182	9	7	210	174	NM	NM	NM	NM	118	102	502	426
California	2,096	1,969	6.4%	1,280	1,278	816	690	26	26	1,242	1,243	215	178	9	7	206	170	NM	NM	NM	NM	117	101	493	419
Oregon	42	32	29.7%	34	25	8	7	NM	NM	33	25	3	3	0	0	3	3	1	1	0	0	1	1	4	3
Washington	NM	5	NM	NM	0	6	5	0	0	NM	0	1	1	0	0	1	1	0	0	0	0	0	0	5	4
Pacific Noncontiguous	91	88	3.6%	13	14	78	74	3	3	11	11	31	28	0	0	31	28	0	0	0	0	0	0	46	45
Alaska	0	0	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Hawaii	91	88	3.6%	13	14	78	74	3	3	11	11	31	28	0	0	31	28	0	0	0	0	0	0	46	45
U.S. Total	5,479	4,894	12.0%	3,541	3,279	1,938	1,615	371	287	3,135	2,960	678	575	31	28	647	547	173	150	5	4	168	146	1,122	922

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report;
Estimated small scale solar photovoltaic generation and small scale solar photovoltaic capacity are based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 1.18.A. Utility Scale Facility Net Generation from Solar Thermal by State, by Sector, January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	2	1	61.9%	2	1	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2	1	61.9%	2	1	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	44	34	28.7%	0	0	44	34	0	0	0	0
Arizona	29	33	-12.2%	0	0	29	33	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	15	1	NM	0	0	15	1	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	65	93	-30.3%	0	0	65	93	0	0	0	0
California	65	93	-30.3%	0	0	65	93	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	111	128	-13.7%	2	1	109	127	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 1.18.B. Utility Scale Facility Net Generation from Solar Thermal

by State, by Sector, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Generation at Utility Scale Facilities			Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities		Generation at Utility Scale Facilities	
Census Division and State	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	0	0	--	0	0	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	0	0	--	0	0	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	0	0	--	0	0	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	2	1	61.9%	2	1	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2	1	61.9%	2	1	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	0	0	--	0	0	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	44	34	28.7%	0	0	44	34	0	0	0	0
Arizona	29	33	-12.2%	0	0	29	33	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	15	1	NM	0	0	15	1	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	65	93	-30.3%	0	0	65	93	0	0	0	0
California	65	93	-30.3%	0	0	65	93	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	111	128	-13.7%	2	1	109	127	0	0	0	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Chapter 2

Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation, by Sector, 2009-January 2019 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	934,683	695,615	234,077	317	4,674
2010	979,684	721,431	249,814	314	8,125
2011	934,938	689,316	239,541	347	5,735
2012	825,734	615,467	205,295	307	4,665
2013	860,729	638,327	217,219	513	4,670
2014	853,634	624,235	224,568	202	4,629
2015	739,594	539,506	195,927	163	3,999
2016	677,371	496,192	178,047	111	3,021
2017	663,911	484,389	176,643	95	2,783
2018	635,833	473,564	159,452	94	2,723
Year 2017					
January	63,460	46,708	16,471	11	270
February	47,985	35,491	12,240	9	245
March	48,840	35,655	12,926	9	250
April	44,279	31,403	12,656	6	214
May	50,898	37,373	13,294	6	224
June	58,852	43,744	14,881	6	221
July	69,769	51,971	17,560	7	230
August	65,761	48,954	16,574	7	227
Sept	54,713	39,390	15,098	8	218
October	50,015	36,190	13,591	7	227
November	50,882	35,778	14,873	8	222
December	58,457	41,733	16,479	9	236
Year 2018					
January	64,517	47,706	16,524	12	274
February	45,655	33,933	11,470	9	243
March	44,388	32,273	11,864	8	243
April	40,554	30,358	9,980	6	210
May	47,470	35,222	12,012	6	230
June	56,031	42,467	13,339	6	219
July	63,805	48,286	15,283	7	230
August	63,710	47,867	15,612	9	223
Sept	53,945	40,309	13,416	8	212
October	48,488	35,607	12,682	7	191
November	51,720	38,008	13,488	7	216
December	55,549	41,527	13,782	8	232
Year 2019					
January	55,769	41,294	14,239	10	226
Year to Date					
2017	63,460	46,708	16,471	11	270
2018	64,517	47,706	16,524	12	274
2019	55,769	41,294	14,239	10	226
Rolling 12 Months Ending in January					
2018	664,968	485,388	176,696	95	2,788
2019	627,085	467,151	157,167	92	2,675

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Gases.
See the Technical Notes for fuel conversion factors.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.1.B. Coal: Consumption for Useful Thermal Output, by Sector, 2009-January 2019 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	20,507	0	3,935	1,481	15,091
2010	21,727	0	3,808	1,406	16,513
2011	21,532	0	3,628	1,321	16,584
2012	19,333	0	2,790	1,143	15,400
2013	18,350	0	2,416	843	15,090
2014	18,107	978	1,821	861	14,448
2015	16,632	1,032	1,980	635	12,985
2016	16,586	2,979	1,336	572	11,700
2017	14,667	2,802	1,158	515	10,192
2018	13,721	2,321	1,162	493	9,745
Year 2017					
January	1,470	300	117	59	995
February	1,198	213	104	48	832
March	1,292	238	106	57	892
April	1,129	221	78	36	794
May	1,137	209	75	34	819
June	1,153	211	84	34	823
July	1,202	254	96	40	812
August	1,214	256	100	36	823
Sept	1,103	207	86	38	773
October	1,223	223	94	35	871
November	1,260	263	98	44	855
December	1,285	208	119	56	903
Year 2018					
January	1,404	235	141	58	970
February	1,267	215	139	45	868
March	1,243	205	97	43	898
April	1,108	183	80	39	805
May	1,097	171	80	35	811
June	1,089	192	91	36	770
July	1,071	201	82	40	748
August	1,032	195	78	41	720
Sept	1,080	193	80	42	765
October	1,008	164	67	35	742
November	1,136	184	110	41	802
December	1,186	183	118	39	846
Year 2019					
January	1,274	219	134	48	873
Year to Date					
2017	1,470	300	117	59	995
2018	1,404	235	141	58	970
2019	1,274	219	134	48	873
Rolling 12 Months Ending in January					
2018	14,601	2,737	1,182	514	10,167
2019	13,591	2,304	1,154	484	9,648

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Gases.
See the Technical Notes for fuel conversion factors.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2009-January 2019 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	955,190	695,615	238,012	1,798	19,766
2010	1,001,411	721,431	253,621	1,720	24,638
2011	956,470	689,316	243,168	1,668	22,319
2012	845,066	615,467	208,085	1,450	20,065
2013	879,078	638,327	219,635	1,356	19,761
2014	871,741	625,212	226,389	1,063	19,076
2015	756,226	540,538	197,906	798	16,984
2016	693,958	499,172	179,383	683	14,720
2017	678,578	487,192	177,801	610	12,975
2018	649,554	475,884	160,613	587	12,468
Year 2017					
January	64,930	47,008	16,588	71	1,264
February	49,183	35,705	12,344	58	1,077
March	50,132	35,893	13,032	66	1,141
April	45,408	31,624	12,735	42	1,008
May	52,034	37,582	13,370	39	1,043
June	60,005	43,955	14,965	40	1,045
July	70,971	52,225	17,656	47	1,042
August	66,975	49,209	16,673	43	1,050
Sept	55,817	39,596	15,184	45	991
October	51,238	36,413	13,686	42	1,098
November	52,142	36,042	14,971	52	1,077
December	59,743	41,940	16,598	66	1,139
Year 2018					
January	65,921	47,941	16,665	70	1,245
February	46,922	34,148	11,609	54	1,111
March	45,631	32,478	11,961	51	1,140
April	41,662	30,541	10,060	45	1,016
May	48,567	35,393	12,092	41	1,041
June	57,119	42,659	13,430	42	989
July	64,876	48,487	15,364	47	978
August	64,743	48,061	15,690	49	942
Sept	55,025	40,502	13,496	51	977
October	49,496	35,772	12,749	42	933
November	52,856	38,191	13,598	48	1,018
December	56,735	41,710	13,900	47	1,078
Year 2019					
January	57,043	41,512	14,373	58	1,099
Year to Date					
2017	64,930	47,008	16,588	71	1,264
2018	65,921	47,941	16,665	70	1,245
2019	57,043	41,512	14,373	58	1,099
Rolling 12 Months Ending in January					
2018	679,568	488,125	177,878	609	12,955
2019	640,676	469,456	158,321	576	12,323

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Coal includes anthracite, bituminous, subbituminous, lignite, and waste coal; synthetic coal and refined coal; and beginning in 2011, coal-derived synthesis gas. Prior to 2011 coal-derived synthesis gas was included in Other Gases.
See the Technical Notes for fuel conversion factors.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation, by Sector, 2009-January 2019 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	43,562	31,847	9,880	184	1,652
2010	40,103	30,806	8,278	164	855
2011	27,326	20,844	5,633	133	716
2012	22,604	17,521	4,110	272	702
2013	23,231	16,827	5,494	328	582
2014	31,531	19,652	10,689	451	739
2015	28,925	18,562	9,473	249	641
2016	22,405	16,137	5,624	108	536
2017	21,696	15,567	5,461	191	476
2018	27,245	17,733	8,692	281	539
Year 2017					
January	1,937	1,436	433	20	48
February	1,542	1,143	345	13	41
March	1,658	1,342	262	15	40
April	1,479	1,153	281	9	36
May	1,713	1,290	373	15	35
June	1,763	1,313	403	13	34
July	1,592	1,173	369	16	34
August	1,710	1,267	390	19	34
Sept	1,623	1,199	372	14	38
October	1,674	1,303	319	13	39
November	1,591	1,170	362	15	45
December	3,414	1,779	1,551	31	52
Year 2018					
January	9,046	4,361	4,541	66	78
February	1,369	1,090	219	15	44
March	1,409	1,058	297	12	42
April	1,529	1,128	349	16	37
May	1,780	1,297	421	20	42
June	1,826	1,343	421	19	43
July	1,691	1,177	430	28	56
August	1,816	1,258	495	25	38
Sept	1,775	1,346	372	20	37
October	1,732	1,318	359	17	38
November	1,654	1,207	384	23	40
December	1,618	1,150	405	20	43
Year 2019					
January	2,293	1,554	672	23	45
Year to Date					
2017	1,937	1,436	433	20	48
2018	9,046	4,361	4,541	66	78
2019	2,293	1,554	672	23	45
Rolling 12 Months Ending in January					
2018	28,805	18,491	9,570	238	506
2019	20,492	14,926	4,823	238	505

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Gases.
See the Technical Notes for fuel conversion factors.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output, by Sector, 2009-January 2019 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	8,128	0	1,301	293	6,534
2010	4,866	0	1,086	212	3,567
2011	3,826	0	1,004	168	2,654
2012	3,097	0	992	122	1,984
2013	3,456	0	1,050	498	1,908
2014	3,099	64	1,170	216	1,650
2015	3,142	62	1,155	282	1,643
2016	2,277	68	245	245	1,719
2017	2,012	72	220	238	1,482
2018	2,694	92	320	363	1,919
Year 2017					
January	199	13	37	36	113
February	137	9	17	24	87
March	152	5	8	26	113
April	140	3	10	12	117
May	137	3	12	15	107
June	120	4	13	10	92
July	117	3	12	12	89
August	119	3	11	15	91
Sept	134	3	18	11	102
October	142	3	16	13	110
November	242	4	19	19	200
December	373	19	47	46	262
Year 2018					
January	717	49	107	108	453
February	147	5	10	26	107
March	165	4	13	22	126
April	147	4	12	19	113
May	164	3	17	17	126
June	221	5	14	16	187
July	175	3	11	30	131
August	167	4	12	25	127
Sept	170	6	12	17	135
October	169	5	16	17	131
November	182	2	16	30	133
December	270	3	80	36	151
Year 2019					
January	377	18	40	46	272
Year to Date					
2017	199	13	37	36	113
2018	717	49	107	108	453
2019	377	18	40	46	272
Rolling 12 Months Ending in January					
2018	2,530	108	290	310	1,822
2019	2,354	61	254	301	1,738

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Gases.
See the Technical Notes for fuel conversion factors.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2009-January 2019 (Thousand Barrels)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	51,690	31,847	11,181	477	8,185
2010	44,968	30,806	9,364	376	4,422
2011	31,152	20,844	6,637	301	3,370
2012	25,702	17,521	5,102	394	2,685
2013	26,687	16,827	6,544	826	2,490
2014	34,630	19,716	11,859	667	2,389
2015	32,067	18,624	10,629	531	2,283
2016	24,682	16,205	5,869	352	2,255
2017	23,708	15,640	5,681	429	1,958
2018	29,940	17,825	9,013	644	2,457
Year 2017					
January	2,136	1,450	470	56	161
February	1,679	1,152	362	37	128
March	1,810	1,346	271	40	152
April	1,620	1,155	291	21	153
May	1,850	1,293	385	30	142
June	1,883	1,317	416	23	126
July	1,709	1,177	381	28	123
August	1,829	1,270	400	33	125
Sept	1,756	1,202	390	24	140
October	1,816	1,306	335	26	149
November	1,833	1,174	381	34	245
December	3,787	1,797	1,598	77	314
Year 2018					
January	9,764	4,410	4,648	175	531
February	1,516	1,095	229	40	151
March	1,574	1,062	310	35	168
April	1,676	1,132	361	35	149
May	1,944	1,300	438	37	169
June	2,048	1,348	435	36	229
July	1,865	1,180	441	58	187
August	1,984	1,262	508	50	165
Sept	1,945	1,352	384	36	173
October	1,900	1,323	375	34	168
November	1,836	1,210	400	53	173
December	1,888	1,153	485	57	194
Year 2019					
January	2,670	1,572	712	69	317
Year to Date					
2017	2,136	1,450	470	56	161
2018	9,764	4,410	4,648	175	531
2019	2,670	1,572	712	69	317
Rolling 12 Months Ending in January					
2018	31,335	18,600	9,859	548	2,328
2019	22,846	14,987	5,077	539	2,243

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Petroleum Liquids includes distillate and residual fuel oils, jet fuel, kerosene, waste oil, and beginning in 2011, propane. Prior to 2011 propane was included in Other Gases.
See the Technical Notes for fuel conversion factors.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation, by Sector, 2009-January 2019 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	4,821	2,761	1,724	1	335
2010	4,994	3,325	1,354	2	313
2011	5,012	3,449	1,277	1	286
2012	3,675	2,105	756	1	812
2013	4,852	3,409	779	1	662
2014	4,412	3,440	599	2	371
2015	4,044	3,120	669	2	253
2016	4,253	3,427	591	2	233
2017	3,490	2,731	542	3	214
2018	3,311	2,740	388	2	181
Year 2017					
January	368	301	51	0	15
February	277	217	44	0	15
March	265	214	31	0	20
April	168	110	41	0	16
May	329	264	49	0	16
June	350	282	48	0	20
July	344	271	51	0	22
August	300	226	52	0	22
Sept	276	209	50	0	16
October	228	171	40	0	18
November	293	234	40	0	18
December	292	231	44	0	16
Year 2018					
January	349	296	38	0	15
February	275	234	30	0	10
March	245	198	35	0	12
April	246	193	37	0	15
May	161	140	8	0	13
June	312	269	24	0	19
July	344	284	41	0	18
August	327	272	40	0	16
Sept	316	259	39	0	18
October	190	158	15	0	16
November	247	196	38	0	13
December	299	241	41	0	17
Year 2019					
January	312	258	39	0	14
Year to Date					
2017	368	301	51	0	15
2018	349	296	38	0	15
2019	312	258	39	0	14
Rolling 12 Months Ending in January					
2018	3,471	2,726	529	3	213
2019	3,275	2,703	389	2	181

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
See the Technical Notes for fuel conversion factors.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output, by Sector, 2009-January 2019 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	1,007	0	126	8	873
2010	1,059	0	98	11	950
2011	1,080	0	112	6	962
2012	1,346	0	113	11	1,222
2013	1,486	0	96	11	1,379
2014	1,283	3	90	16	1,174
2015	1,144	9	109	16	1,010
2016	1,099	6	113	9	971
2017	977	11	115	15	836
2018	833	12	93	10	717
Year 2017					
January	81	0	10	2	70
February	69	0	10	1	58
March	90	1	10	2	77
April	74	0	10	1	64
May	78	1	10	1	66
June	91	1	9	1	80
July	86	1	10	0	75
August	90	2	9	2	77
Sept	76	1	9	2	64
October	86	1	9	1	74
November	80	1	9	1	69
December	76	1	10	2	63
Year 2018					
January	72	1	9	2	60
February	63	1	8	2	53
March	62	1	9	1	50
April	78	1	10	1	66
May	64	1	6	0	57
June	66	1	1	0	63
July	72	1	9	0	62
August	68	1	9	0	58
Sept	72	1	7	1	63
October	75	0	9	1	64
November	65	1	8	2	55
December	76	1	8	2	65
Year 2019					
January	67	1	8	2	57
Year to Date					
2017	81	0	10	2	70
2018	72	1	9	2	60
2019	67	1	8	2	57
Rolling 12 Months Ending in January					
2018	968	12	115	15	827
2019	828	12	91	10	714

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
See the Technical Notes for fuel conversion factors.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2009-January 2019 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	5,828	2,761	1,850	9	1,209
2010	6,053	3,325	1,452	12	1,264
2011	6,092	3,449	1,388	6	1,248
2012	5,021	2,105	869	13	2,034
2013	6,338	3,409	875	12	2,041
2014	5,695	3,443	689	18	1,545
2015	5,188	3,128	779	18	1,263
2016	5,352	3,433	705	10	1,204
2017	4,467	2,742	657	17	1,050
2018	4,144	2,752	481	12	898
Year 2017					
January	449	301	61	2	85
February	347	218	54	1	74
March	355	215	41	2	97
April	242	110	51	1	80
May	406	265	59	1	82
June	441	283	57	1	100
July	430	272	60	0	98
August	390	228	61	2	99
Sept	352	211	60	2	80
October	314	172	49	2	92
November	373	235	49	1	87
December	368	233	54	2	80
Year 2018					
January	421	297	47	2	75
February	338	235	38	2	63
March	307	199	44	2	63
April	323	195	47	1	81
May	225	141	14	0	70
June	378	270	26	0	82
July	416	285	50	0	80
August	395	273	49	0	73
Sept	389	260	47	1	81
October	264	159	24	1	80
November	312	196	46	2	68
December	376	242	50	2	82
Year 2019					
January	380	260	47	2	71
Year to Date					
2017	449	301	61	2	85
2018	421	297	47	2	75
2019	380	260	47	2	71
Rolling 12 Months Ending in January					
2018	4,439	2,738	644	17	1,040
2019	4,102	2,715	481	12	895

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Petroleum Coke includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
See the Technical Notes for fuel conversion factors.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.A. Natural Gas: Consumption for Electricity Generation, by Sector, 2009-January 2019 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	7,121,069	2,911,279	3,655,712	34,279	519,799
2010	7,680,185	3,290,993	3,794,423	39,462	555,307
2011	7,883,865	3,446,087	3,819,107	47,170	571,501
2012	9,484,710	4,101,927	4,686,260	63,116	633,407
2013	8,596,299	3,970,447	3,917,131	66,570	642,152
2014	8,544,387	3,895,008	3,954,032	71,957	623,390
2015	10,016,576	4,745,255	4,576,683	70,092	624,545
2016	10,170,110	5,018,894	4,571,375	46,304	533,537
2017	9,507,760	4,754,883	4,161,987	50,060	540,830
2018	10,855,155	5,494,870	4,756,881	51,844	551,560
Year 2017					
January	679,456	337,365	291,293	4,212	46,587
February	587,375	291,892	250,059	3,763	41,661
March	690,237	350,941	290,725	4,044	44,527
April	646,952	331,856	268,401	3,537	43,158
May	720,458	374,380	298,341	3,820	43,917
June	872,928	436,021	386,492	4,400	46,015
July	1,104,716	552,301	498,292	4,942	49,181
August	1,043,414	516,896	474,421	4,803	47,295
Sept	877,808	433,254	397,947	4,400	42,206
October	791,673	385,327	358,763	4,105	43,478
November	686,346	340,195	298,079	3,776	44,297
December	806,395	404,455	349,174	4,259	48,508
Year 2018					
January	804,466	420,245	332,392	4,152	47,678
February	717,482	356,680	314,828	3,965	42,008
March	770,858	387,882	336,121	4,114	42,741
April	726,713	369,332	309,650	3,908	43,822
May	872,155	456,439	367,191	4,104	44,420
June	972,150	510,445	411,715	4,433	45,557
July	1,254,838	641,395	559,827	5,135	48,481
August	1,216,432	606,866	555,026	5,164	49,377
Sept	1,064,493	536,030	477,656	4,666	46,142
October	914,106	458,225	406,569	4,288	45,024
November	777,300	384,952	340,874	3,818	47,656
December	764,161	366,377	345,032	4,098	48,654
Year 2019					
January	853,956	422,019	377,276	4,446	50,215
Year to Date					
2017	679,456	337,365	291,293	4,212	46,587
2018	804,466	420,245	332,392	4,152	47,678
2019	853,956	422,019	377,276	4,446	50,215
Rolling 12 Months Ending in January					
2018	9,632,770	4,837,763	4,203,086	50,000	541,920
2019	10,904,644	5,496,644	4,801,764	52,139	554,097

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output, by Sector, 2009-January 2019 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	816,787	0	305,542	41,275	469,970
2010	821,775	0	301,769	46,324	473,683
2011	839,681	0	308,669	39,856	491,155
2012	886,103	0	322,607	47,883	515,613
2013	882,385	0	303,177	51,057	528,151
2014	865,146	4,926	292,016	46,635	521,569
2015	935,098	8,060	283,372	46,287	597,379
2016	1,151,866	38,096	356,905	80,943	675,922
2017	1,168,850	38,740	309,945	104,324	715,842
2018	1,235,703	41,038	332,905	103,286	758,474
Year 2017					
January	101,360	3,704	27,262	9,905	60,489
February	90,127	3,216	23,614	8,341	54,956
March	97,233	3,489	27,021	8,120	58,603
April	89,236	2,985	23,807	6,830	55,614
May	92,148	3,093	24,244	7,223	57,587
June	95,359	2,722	25,799	8,475	58,363
July	103,932	3,441	27,792	9,956	62,744
August	101,846	3,216	27,487	9,983	61,161
Sept	97,464	2,980	25,078	8,964	60,443
October	97,666	3,046	25,407	8,647	60,566
November	95,578	3,119	24,763	8,391	59,305
December	106,899	3,729	27,671	9,488	66,010
Year 2018					
January	109,088	3,577	29,046	9,474	66,991
February	97,799	3,169	26,576	8,610	59,444
March	103,896	3,312	28,085	8,710	63,789
April	97,057	2,981	25,424	8,135	60,517
May	97,070	3,150	26,420	7,928	59,572
June	99,605	3,536	26,776	8,226	61,067
July	107,012	4,154	30,257	9,006	63,596
August	106,322	4,161	29,287	8,884	63,990
Sept	101,127	3,498	27,324	8,293	62,012
October	100,725	3,211	26,980	8,319	62,215
November	105,970	3,060	27,410	8,659	66,841
December	110,030	3,229	29,319	9,042	68,440
Year 2019					
January	114,580	3,570	31,252	9,527	70,231
Year to Date					
2017	101,360	3,704	27,262	9,905	60,489
2018	109,088	3,577	29,046	9,474	66,991
2019	114,580	3,570	31,252	9,527	70,231
Rolling 12 Months Ending in January					
2018	1,176,579	38,614	311,729	103,893	722,344
2019	1,241,195	41,031	335,111	103,340	761,713

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2009-January 2019 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	7,937,856	2,911,279	3,961,254	75,555	989,769
2010	8,501,960	3,290,993	4,096,192	85,786	1,028,990
2011	8,723,546	3,446,087	4,127,777	87,026	1,062,657
2012	10,370,812	4,101,927	5,008,867	110,999	1,149,020
2013	9,478,685	3,970,447	4,220,309	117,626	1,170,303
2014	9,409,532	3,899,934	4,246,048	118,591	1,144,959
2015	10,951,674	4,753,315	4,860,055	116,380	1,221,924
2016	11,321,975	5,056,990	4,928,280	127,246	1,209,459
2017	10,676,610	4,793,623	4,471,932	154,383	1,256,672
2018	12,090,858	5,535,908	5,089,786	155,131	1,310,034
Year 2017					
January	780,816	341,068	318,555	14,116	107,077
February	677,502	295,109	273,673	12,104	96,617
March	787,471	354,430	317,746	12,165	103,130
April	736,188	334,841	292,208	10,367	98,772
May	812,607	377,474	322,585	11,043	101,504
June	968,287	438,743	412,291	12,875	104,377
July	1,208,649	555,742	526,084	14,898	111,925
August	1,145,261	520,111	501,908	14,786	108,456
Sept	975,272	436,234	423,025	13,364	102,649
October	889,339	388,373	384,170	12,752	104,044
November	781,924	343,314	322,841	12,167	103,602
December	913,294	408,184	376,845	13,747	114,519
Year 2018					
January	913,555	423,822	361,438	13,625	114,669
February	815,281	359,850	341,404	12,575	101,452
March	874,754	391,194	364,206	12,824	106,530
April	823,770	372,313	335,075	12,043	104,340
May	969,225	459,589	393,611	12,032	103,992
June	1,071,754	513,981	438,490	12,659	106,624
July	1,361,850	645,550	590,084	14,140	112,077
August	1,322,754	611,027	584,313	14,048	113,366
Sept	1,165,621	539,527	504,980	12,959	108,154
October	1,014,832	461,437	433,550	12,607	107,239
November	883,270	388,012	368,284	12,477	114,497
December	874,192	369,606	374,352	13,139	117,094
Year 2019					
January	968,536	425,589	408,527	13,973	120,446
Year to Date					
2017	780,816	341,068	318,555	14,116	107,077
2018	913,555	423,822	361,438	13,625	114,669
2019	968,536	425,589	408,527	13,973	120,446
Rolling 12 Months Ending in January					
2018	10,809,349	4,876,377	4,514,815	153,892	1,264,264
2019	12,145,839	5,537,675	5,136,875	155,479	1,315,811

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.A. Landfill Gas: Consumption for Electricity Generation, by Sector, 2009-January 2019 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	206,792	19,583	180,689	5,931	589
2010	218,331	19,975	192,428	5,535	393
2011	232,795	22,086	180,856	29,469	384
2012	256,376	25,193	201,965	26,672	2,545
2013	271,967	27,259	211,942	28,143	4,623
2014	285,982	25,819	228,447	27,038	4,678
2015	282,530	25,257	227,381	25,250	4,642
2016	273,557	24,280	224,993	20,445	3,839
2017	278,112	25,074	229,050	20,121	3,866
2018	284,667	25,646	236,388	19,466	3,167
Year 2017					
January	25,272	2,182	20,948	1,784	358
February	21,912	2,167	17,878	1,529	337
March	24,177	2,303	19,774	1,742	359
April	22,941	2,145	18,844	1,620	332
May	23,879	2,202	19,651	1,731	294
June	23,091	1,921	19,163	1,670	336
July	22,896	1,983	18,932	1,702	279
August	22,923	2,030	18,919	1,668	305
Sept	22,102	1,851	18,287	1,672	292
October	22,063	2,037	18,243	1,465	318
November	22,870	2,105	18,715	1,728	322
December	23,986	2,148	19,695	1,810	333
Year 2018					
January	25,148	2,570	20,492	1,782	305
February	23,593	2,396	19,225	1,661	311
March	25,276	2,604	20,497	1,847	327
April	23,720	2,353	19,467	1,593	307
May	23,568	2,195	19,632	1,474	267
June	23,693	2,007	19,930	1,504	252
July	23,948	2,006	20,218	1,492	232
August	24,699	2,059	20,932	1,494	214
Sept	21,204	1,702	17,849	1,454	198
October	23,068	1,909	19,210	1,704	246
November	22,951	1,907	19,077	1,715	252
December	23,800	1,940	19,859	1,746	255
Year 2019					
January	23,042	1,866	19,139	1,759	278
Year to Date					
2017	25,272	2,182	20,948	1,784	358
2018	25,148	2,570	20,492	1,782	305
2019	23,042	1,866	19,139	1,759	278
Rolling 12 Months Ending in January					
2018	277,988	25,463	228,594	20,119	3,813
2019	282,560	24,942	235,035	19,443	3,141

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.B. Landfill Gas: Consumption for Useful Thermal Output, by Sector, 2009-January 2019 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	793	0	545	176	72
2010	1,623	0	1,195	370	58
2011	3,195	0	2,753	351	91
2012	3,189	0	2,788	340	61
2013	831	0	261	423	147
2014	1,710	176	525	674	335
2015	1,522	2	644	515	362
2016	4,163	3	2,339	1,034	788
2017	3,940	2	1,948	1,099	891
2018	4,032	8	2,242	911	871
Year 2017					
January	352	0	171	94	87
February	329	0	156	92	81
March	353	0	177	92	84
April	346	0	153	107	87
May	299	0	134	85	80
June	329	0	165	89	75
July	312	0	176	85	51
August	348	0	172	98	78
Sept	330	0	169	98	62
October	319	0	170	93	56
November	298	0	140	85	73
December	324	0	165	81	77
Year 2018					
January	411	1	259	68	83
February	400	1	238	79	82
March	435	1	262	82	90
April	351	1	179	85	87
May	272	1	127	71	73
June	248	1	135	46	67
July	264	1	126	76	62
August	282	1	138	82	61
Sept	268	0	128	82	57
October	380	1	212	95	73
November	369	0	220	73	75
December	353	0	219	71	63
Year 2019					
January	405	0	247	84	74
Year to Date					
2017	352	0	171	94	87
2018	411	1	259	68	83
2019	405	0	247	84	74
Rolling 12 Months Ending in January					
2018	3,998	3	2,036	1,073	887
2019	4,026	8	2,230	926	862

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.5.C. Landfill Gas: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2009-January 2019 (Million Cubic Feet)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	207,585	19,583	181,234	6,106	661
2010	219,954	19,975	193,623	5,905	451
2011	235,990	22,086	183,609	29,820	474
2012	259,564	25,193	204,753	27,012	2,606
2013	272,798	27,259	212,203	28,566	4,770
2014	287,692	25,995	228,971	27,713	5,013
2015	284,052	25,259	228,024	25,765	5,004
2016	277,720	24,283	227,332	21,479	4,626
2017	282,051	25,076	230,998	21,220	4,757
2018	288,699	25,655	238,630	20,377	4,038
Year 2017					
January	25,625	2,182	21,119	1,878	446
February	22,241	2,167	18,034	1,621	419
March	24,530	2,303	19,951	1,834	442
April	23,287	2,146	18,996	1,727	418
May	24,178	2,202	19,785	1,816	374
June	23,419	1,921	19,329	1,759	411
July	23,208	1,983	19,108	1,786	330
August	23,271	2,030	19,092	1,766	383
Sept	22,431	1,851	18,456	1,771	354
October	22,382	2,037	18,413	1,558	374
November	23,168	2,105	18,855	1,813	395
December	24,310	2,149	19,860	1,891	410
Year 2018					
January	25,560	2,571	20,751	1,850	388
February	23,993	2,396	19,463	1,740	393
March	25,710	2,605	20,759	1,929	417
April	24,071	2,353	19,645	1,679	394
May	23,839	2,195	19,759	1,545	340
June	23,941	2,008	20,064	1,550	319
July	24,212	2,007	20,344	1,568	293
August	24,981	2,059	21,071	1,576	275
Sept	21,471	1,702	17,978	1,536	255
October	23,449	1,909	19,421	1,799	319
November	23,320	1,908	19,297	1,788	327
December	24,153	1,940	20,078	1,817	318
Year 2019					
January	23,446	1,866	19,386	1,842	352
Year to Date					
2017	25,625	2,182	21,119	1,878	446
2018	25,560	2,571	20,751	1,850	388
2019	23,446	1,866	19,386	1,842	352
Rolling 12 Months Ending in January					
2018	281,986	25,466	230,630	21,192	4,699
2019	286,586	24,949	237,265	20,369	4,002

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.6.A. Biogenic Municipal Solid Waste: Consumption for Electricity Generation, by Sector, 2009-January 2019 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	19,669	465	17,048	2,155	0
2010	19,437	402	16,802	2,233	0
2011	16,972	388	14,625	1,955	4
2012	16,968	418	14,235	2,304	12
2013	17,007	456	14,057	2,485	8
2014	16,706	444	13,809	2,447	6
2015	16,631	452	13,797	2,375	8
2016	16,994	464	13,953	2,566	11
2017	16,348	422	13,381	2,537	8
2018	16,557	467	13,702	2,379	9
Year 2017					
January	1,434	35	1,194	205	0
February	1,244	19	1,034	191	0
March	1,330	36	1,091	204	0
April	1,288	35	1,044	209	0
May	1,410	36	1,147	226	1
June	1,421	38	1,175	207	1
July	1,440	41	1,172	226	1
August	1,453	47	1,182	223	1
Sept	1,321	41	1,072	207	1
October	1,317	33	1,065	218	1
November	1,311	30	1,074	207	1
December	1,378	32	1,132	214	1
Year 2018					
January	1,350	28	1,132	190	0
February	1,278	26	1,076	175	1
March	1,377	40	1,138	198	1
April	1,342	38	1,109	194	1
May	1,398	43	1,143	212	1
June	1,454	42	1,202	208	1
July	1,458	48	1,208	200	1
August	1,461	47	1,204	209	1
Sept	1,313	36	1,082	194	1
October	1,372	43	1,130	199	0
November	1,356	39	1,120	196	0
December	1,398	37	1,157	204	0
Year 2019					
January	1,363	31	1,131	200	1
Year to Date					
2017	1,434	35	1,194	205	0
2018	1,350	28	1,132	190	0
2019	1,363	31	1,131	200	1
Rolling 12 Months Ending in January					
2018	16,264	415	13,319	2,522	9
2019	16,569	470	13,701	2,389	9

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Table 2.6.B. Biogenic Municipal Solid Waste: Consumption for Useful Thermal Output, by Sector, 2009-January 2019 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	2,426	0	823	1,466	137
2010	2,287	0	819	1,316	152
2011	2,044	0	742	1,148	154
2012	1,986	0	522	1,273	190
2013	1,865	0	517	1,160	187
2014	1,955	0	650	1,104	200
2015	1,986	0	655	1,127	203
2016	2,232	0	885	1,134	213
2017	2,124	0	814	1,102	208
2018	1,898	0	752	957	189
Year 2017					
January	203	0	72	111	20
February	171	0	64	94	12
March	187	0	75	93	19
April	173	0	69	86	18
May	182	0	69	96	18
June	185	0	68	101	16
July	185	0	72	97	17
August	196	0	77	97	22
Sept	154	0	63	74	17
October	155	0	59	78	18
November	166	0	64	88	15
December	168	0	63	88	17
Year 2018					
January	170	0	64	90	17
February	151	0	60	80	12
March	155	0	64	79	12
April	147	0	54	77	16
May	161	0	59	86	16
June	163	0	65	80	18
July	164	0	65	83	17
August	168	0	66	80	21
Sept	134	0	58	58	17
October	150	0	61	73	16
November	162	0	66	82	14
December	172	0	70	90	13
Year 2019					
January	172	0	69	87	16
Year to Date					
2017	203	0	72	111	20
2018	170	0	64	90	17
2019	172	0	69	87	16
Rolling 12 Months Ending in January					
2018	2,092	0	806	1,081	205
2019	1,900	0	757	954	188

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Table 2.6.C. Biogenic Municipal Solid Waste: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2009-January 2019 (Thousand Tons)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	22,095	465	17,872	3,622	137
2010	21,725	402	17,621	3,549	152
2011	19,016	388	15,367	3,103	158
2012	18,954	418	14,757	3,577	203
2013	18,871	456	14,574	3,646	195
2014	18,661	444	14,459	3,551	206
2015	18,617	452	14,452	3,502	211
2016	19,226	464	14,838	3,700	224
2017	18,473	422	14,195	3,639	216
2018	18,454	467	14,454	3,336	197
Year 2017					
January	1,637	35	1,266	316	20
February	1,415	19	1,098	286	12
March	1,517	36	1,165	297	19
April	1,461	35	1,113	294	18
May	1,592	36	1,215	322	19
June	1,606	38	1,243	309	17
July	1,625	41	1,244	323	18
August	1,649	47	1,259	320	23
Sept	1,475	41	1,135	281	18
October	1,472	33	1,124	295	19
November	1,477	30	1,138	295	15
December	1,546	32	1,195	301	18
Year 2018					
January	1,521	28	1,196	279	17
February	1,429	26	1,136	255	13
March	1,532	40	1,202	277	13
April	1,489	38	1,163	271	17
May	1,559	43	1,202	297	17
June	1,617	42	1,267	289	19
July	1,622	48	1,273	283	18
August	1,629	47	1,270	290	22
Sept	1,447	36	1,141	252	18
October	1,521	43	1,191	271	16
November	1,518	39	1,187	278	14
December	1,570	37	1,227	293	13
Year 2019					
January	1,535	31	1,201	287	17
Year to Date					
2017	1,637	35	1,266	316	20
2018	1,521	28	1,196	279	17
2019	1,535	31	1,201	287	17
Rolling 12 Months Ending in January					
2018	18,356	415	14,125	3,603	213
2019	18,469	470	14,458	3,343	197

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.7.A. Wood / Wood Waste Biomass: Consumption for Electricity Generation, by Sector, 2009-January 2019 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	320,444	29,565	130,894	274	159,712
2010	349,530	40,167	137,072	274	172,016
2011	347,623	35,474	130,108	482	181,559
2012	390,342	32,723	138,217	478	218,924
2013	397,929	43,363	143,721	536	210,308
2014	431,285	45,643	174,513	961	210,167
2015	406,650	43,919	171,387	504	190,840
2016	359,983	41,036	149,516	473	168,959
2017	363,971	42,806	151,877	460	168,828
2018	351,162	45,112	136,005	520	169,526
Year 2017					
January	31,111	4,492	12,653	56	13,910
February	28,404	3,584	11,989	50	12,781
March	31,284	4,210	13,448	26	13,601
April	27,497	3,136	11,066	34	13,261
May	28,273	2,799	11,614	43	13,817
June	30,264	3,180	12,592	38	14,454
July	32,600	3,942	13,505	41	15,112
August	33,336	3,803	14,249	41	15,244
Sept	28,574	2,090	13,001	15	13,469
October	28,951	3,387	11,782	33	13,748
November	30,458	3,608	12,600	41	14,210
December	33,219	4,575	13,378	43	15,222
Year 2018					
January	31,979	4,532	12,715	63	14,669
February	28,612	3,645	11,446	42	13,478
March	30,009	4,010	11,542	36	14,422
April	25,684	2,208	9,889	16	13,570
May	30,567	3,455	12,161	32	14,920
June	30,862	4,157	12,369	53	14,283
July	31,531	4,337	12,285	59	14,851
August	30,192	4,299	11,379	69	14,444
Sept	27,655	3,607	10,584	52	13,412
October	27,526	3,491	10,643	27	13,365
November	27,289	3,610	9,892	20	13,767
December	29,256	3,760	11,100	51	14,345
Year 2019					
January	31,235	4,596	12,490	52	14,096
Year to Date					
2017	31,111	4,492	12,653	56	13,910
2018	31,979	4,532	12,715	63	14,669
2019	31,235	4,596	12,490	52	14,096
Rolling 12 Months Ending in January					
2018	364,839	42,846	151,938	467	169,588
2019	350,418	45,177	135,780	509	168,953

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Table 2.7.B. Wood / Wood Waste Biomass: Consumption for Useful Thermal Output, by Sector, 2009-January 2019 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	816,285	0	19,587	1,135	795,563
2010	876,041	0	18,357	1,064	856,620
2011	893,314	0	16,577	1,022	875,716
2012	883,158	0	19,251	949	862,958
2013	919,631	0	20,342	950	898,339
2014	946,344	8,835	22,262	3,766	911,481
2015	943,962	9,351	19,200	3,714	911,697
2016	969,841	10,950	22,905	4,520	931,465
2017	1,036,427	11,656	22,986	4,522	997,263
2018	1,036,410	10,876	23,113	4,806	997,615
Year 2017					
January	90,099	1,206	2,090	525	86,278
February	79,451	1,037	1,879	430	76,104
March	87,759	1,170	2,113	299	84,176
April	82,426	1,044	1,548	295	79,539
May	84,129	716	1,623	301	81,490
June	85,459	1,007	1,641	322	82,490
July	89,160	683	1,963	355	86,159
August	90,434	989	2,010	365	87,071
Sept	81,960	931	2,032	233	78,763
October	86,217	893	1,972	402	82,950
November	87,430	902	1,929	473	84,126
December	91,903	1,079	2,186	524	88,115
Year 2018					
January	88,492	859	2,066	454	85,114
February	83,159	832	2,113	474	79,741
March	85,663	994	2,038	493	82,138
April	84,822	913	1,804	339	81,765
May	84,790	946	1,812	319	81,712
June	85,430	968	1,799	402	82,261
July	88,879	914	2,037	382	85,545
August	90,762	847	2,033	417	87,465
Sept	82,313	918	1,647	336	79,411
October	86,305	979	1,956	329	83,042
November	85,248	749	1,879	343	82,278
December	90,548	957	1,930	518	87,143
Year 2019					
January	88,336	1,099	1,971	544	84,722
Year to Date					
2017	90,099	1,206	2,090	525	86,278
2018	88,492	859	2,066	454	85,114
2019	88,336	1,099	1,971	544	84,722
Rolling 12 Months Ending in January					
2018	1,034,820	11,309	22,961	4,451	996,098
2019	1,036,254	11,116	23,018	4,897	997,223

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
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Table 2.7.C. Wood / Wood Waste Biomass: Consumption for Electricity Generation and Useful Thermal Output, by Sector, 2009-January 2019 (Billion Btus)

		Electric Power Sector			
Period	Total (all sectors)	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Annual Totals					
2009	1,136,729	29,565	150,481	1,408	955,276
2010	1,225,571	40,167	155,429	1,338	1,028,637
2011	1,240,937	35,474	146,684	1,504	1,057,275
2012	1,273,500	32,723	157,468	1,427	1,081,882
2013	1,317,560	43,363	164,063	1,486	1,108,647
2014	1,377,629	54,478	196,775	4,727	1,121,648
2015	1,350,612	53,269	190,587	4,219	1,102,537
2016	1,329,824	51,986	172,421	4,993	1,100,424
2017	1,400,397	54,462	174,862	4,982	1,166,091
2018	1,387,573	55,988	159,118	5,326	1,167,141
Year 2017					
January	121,210	5,698	14,743	581	100,188
February	107,854	4,621	13,868	480	88,885
March	119,043	5,380	15,562	325	97,777
April	109,922	4,180	12,613	328	92,800
May	112,402	3,515	13,237	344	95,306
June	115,723	4,187	14,232	360	96,944
July	121,760	4,625	15,469	395	101,271
August	123,771	4,792	16,258	406	102,315
Sept	110,535	3,021	15,033	249	92,232
October	115,168	4,281	13,754	435	96,698
November	117,888	4,509	14,529	514	98,336
December	125,122	5,654	15,564	566	103,338
Year 2018					
January	120,471	5,391	14,781	517	99,783
February	111,770	4,477	13,559	516	93,218
March	115,672	5,004	13,579	528	96,560
April	110,506	3,122	11,693	356	95,336
May	115,358	4,401	13,973	351	96,632
June	116,292	5,124	14,167	455	96,545
July	120,410	5,251	14,322	441	100,396
August	120,953	5,146	13,412	486	101,909
Sept	109,968	4,525	12,231	388	92,823
October	113,831	4,470	12,599	356	96,406
November	112,538	4,359	11,771	363	96,045
December	119,804	4,717	13,030	569	101,488
Year 2019					
January	119,571	5,696	14,461	596	98,818
Year to Date					
2017	121,210	5,698	14,743	581	100,188
2018	120,471	5,391	14,781	517	99,783
2019	119,571	5,696	14,461	596	98,818
Rolling 12 Months Ending in January					
2018	1,399,659	54,155	174,900	4,918	1,165,686
2019	1,386,672	56,293	158,798	5,405	1,166,176

Notes: Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed.
The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. See Glossary for definitions.
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report.

Table 2.8.A. Consumption of Coal for Electricity Generation by State, by Sector, January 2019 and January 2018 (Thousand Tons)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	85	209	-59.0%	52	105	33	103	0	0	NM	NM
Connecticut	31	101	-69.0%	0	0	31	101	0	0	0	0
Maine	2	2	-19.0%	0	0	2	2	0	0	NM	NM
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	52	105	-51.0%	52	105	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	2,531	2,778	-8.9%	0	0	2,526	2,771	0	0	4	7
New Jersey	45	79	-42.0%	0	0	45	79	0	0	0	0
New York	90	102	-12.0%	0	0	90	100	0	0	0	1
Pennsylvania	2,395	2,598	-7.8%	0	0	2,391	2,592	0	0	4	6
East North Central	12,746	14,658	-13.0%	7,230	9,055	5,446	5,523	2	3	67	77
Illinois	3,563	3,531	0.9%	219	211	3,295	3,265	2	2	47	52
Indiana	3,327	4,067	-18.0%	3,133	3,893	193	174	0	1	0	0
Michigan	2,087	2,407	-13.0%	2,068	2,384	17	19	0	0	3	4
Ohio	2,206	2,668	-17.0%	265	603	1,941	2,065	0	0	0	0
Wisconsin	1,563	1,985	-21.0%	1,546	1,964	0	0	0	0	18	21
West North Central	10,850	11,286	-3.9%	10,749	11,165	0	0	2	3	100	119
Iowa	1,416	1,350	4.9%	1,374	1,307	0	0	2	2	41	41
Kansas	1,109	1,294	-14.0%	1,109	1,294	0	0	0	0	0	0
Minnesota	1,234	1,372	-10.0%	1,218	1,337	0	0	0	0	16	35
Missouri	3,533	3,721	-5.1%	3,533	3,721	0	0	0	1	0	0
Nebraska	1,343	1,289	4.2%	1,304	1,250	0	0	0	0	39	40
North Dakota	2,053	2,099	-2.2%	2,050	2,095	0	0	0	0	4	4
South Dakota	162	161	0.8%	162	161	0	0	0	0	0	0
South Atlantic	6,827	10,067	-32.0%	6,042	8,716	762	1,323	2	3	21	26
Delaware	16	46	-66.0%	0	0	16	46	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	919	1,440	-36.0%	918	1,437	0	0	0	0	NM	2
Georgia	1,141	1,835	-38.0%	1,138	1,831	0	0	0	0	4	4
Maryland	310	672	-54.0%	0	0	308	670	0	0	2	2
North Carolina	972	1,848	-47.0%	965	1,839	2	4	2	2	2	3
South Carolina	693	846	-18.0%	692	845	0	0	0	0	1	1
Virginia	207	668	-69.0%	185	611	11	44	0	0	12	13
West Virginia	2,568	2,712	-5.3%	2,144	2,153	425	559	0	0	0	0
East South Central	5,277	6,553	-19.0%	4,997	6,258	270	281	0	0	11	14
Alabama	1,556	1,887	-18.0%	1,554	1,886	0	0	0	0	2	1
Kentucky	2,643	2,680	-1.4%	2,643	2,680	0	0	0	0	0	0
Mississippi	368	447	-18.0%	98	167	270	281	0	0	0	0
Tennessee	711	1,538	-54.0%	703	1,525	0	0	0	0	9	13
West South Central	8,660	10,804	-20.0%	5,020	5,848	3,632	4,941	0	0	8	15
Arkansas	1,627	1,693	-3.9%	1,489	1,429	137	263	0	0	1	1
Louisiana	468	875	-47.0%	297	542	171	333	0	0	0	0
Oklahoma	710	1,130	-37.0%	664	1,029	39	87	0	0	7	14
Texas	5,854	7,106	-18.0%	2,570	2,848	3,284	4,258	0	0	0	0
Mountain	7,986	7,597	5.1%	6,929	6,537	1,048	1,050	0	0	9	10
Arizona	1,209	1,492	-19.0%	1,209	1,492	0	0	0	0	0	0
Colorado	1,481	1,312	13.0%	1,480	1,312	0	0	0	0	0	0
Idaho	NM	NM	NM	0	0	0	0	0	0	NM	NM
Montana	936	940	-0.4%	27	18	909	921	0	0	0	0
Nevada	210	49	331.0%	152	0	58	49	0	0	0	0
New Mexico	735	459	60.0%	735	459	0	0	0	0	0	0
Utah	1,238	1,094	13.0%	1,199	1,056	38	37	0	0	0	0
Wyoming	2,177	2,251	-3.3%	2,127	2,199	43	43	0	0	8	9
Pacific Contiguous	695	460	51.0%	231	0	457	454	0	0	6	6
California	5	5	-2.8%	0	0	0	0	0	0	5	5
Oregon	231	0	--	231	0	0	0	0	0	0	0
Washington	458	455	0.7%	0	0	457	454	0	0	1	1
Pacific Noncontiguous	113	104	8.9%	NM	NM	65	78	4	4	0	0
Alaska	60	38	58.0%	NM	NM	13	12	4	4	0	0
Hawaii	53	66	-19.0%	0	0	53	66	0	0	0	0
U.S. Total	55,769	64,517	-14.0%	41,294	47,706	14,239	16,524	10	12	226	274

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.8.B. Consumption of Coal for Electricity Generation by State, by Sector, Year-to-Date through January 2019 and January 2018 (Thousand Tons)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	85	209	-59.0%	52	105	33	103	0	0	NM	NM
Connecticut	31	101	-69.0%	0	0	31	101	0	0	0	0
Maine	2	2	-19.0%	0	0	2	2	0	0	NM	NM
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	52	105	-51.0%	52	105	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	2,531	2,778	-8.9%	0	0	2,526	2,771	0	0	4	7
New Jersey	45	79	-42.0%	0	0	45	79	0	0	0	0
New York	90	102	-12.0%	0	0	90	100	0	0	0	1
Pennsylvania	2,395	2,598	-7.8%	0	0	2,391	2,592	0	0	4	6
East North Central	12,746	14,658	-13.0%	7,230	9,055	5,446	5,523	2	3	67	77
Illinois	3,563	3,531	0.9%	219	211	3,295	3,265	2	2	47	52
Indiana	3,327	4,067	-18.0%	3,133	3,893	193	174	0	1	0	0
Michigan	2,087	2,407	-13.0%	2,068	2,384	17	19	0	0	3	4
Ohio	2,206	2,668	-17.0%	265	603	1,941	2,065	0	0	0	0
Wisconsin	1,563	1,985	-21.0%	1,546	1,964	0	0	0	0	18	21
West North Central	10,850	11,286	-3.9%	10,749	11,165	0	0	2	3	100	119
Iowa	1,416	1,350	4.9%	1,374	1,307	0	0	2	2	41	41
Kansas	1,109	1,294	-14.0%	1,109	1,294	0	0	0	0	0	0
Minnesota	1,234	1,372	-10.0%	1,218	1,337	0	0	0	0	16	35
Missouri	3,533	3,721	-5.1%	3,533	3,721	0	0	0	1	0	0
Nebraska	1,343	1,289	4.2%	1,304	1,250	0	0	0	0	39	40
North Dakota	2,053	2,099	-2.2%	2,050	2,095	0	0	0	0	4	4
South Dakota	162	161	0.8%	162	161	0	0	0	0	0	0
South Atlantic	6,827	10,067	-32.0%	6,042	8,716	762	1,323	2	3	21	26
Delaware	16	46	-66.0%	0	0	16	46	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	919	1,440	-36.0%	918	1,437	0	0	0	0	NM	2
Georgia	1,141	1,835	-38.0%	1,138	1,831	0	0	0	0	4	4
Maryland	310	672	-54.0%	0	0	308	670	0	0	2	2
North Carolina	972	1,848	-47.0%	965	1,839	2	4	2	2	2	3
South Carolina	693	846	-18.0%	692	845	0	0	0	0	1	1
Virginia	207	668	-69.0%	185	611	11	44	0	0	12	13
West Virginia	2,568	2,712	-5.3%	2,144	2,153	425	559	0	0	0	0
East South Central	5,277	6,553	-19.0%	4,997	6,258	270	281	0	0	11	14
Alabama	1,556	1,887	-18.0%	1,554	1,886	0	0	0	0	2	1
Kentucky	2,643	2,680	-1.4%	2,643	2,680	0	0	0	0	0	0
Mississippi	368	447	-18.0%	98	167	270	281	0	0	0	0
Tennessee	711	1,538	-54.0%	703	1,525	0	0	0	0	9	13
West South Central	8,660	10,804	-20.0%	5,020	5,848	3,632	4,941	0	0	8	15
Arkansas	1,627	1,693	-3.9%	1,489	1,429	137	263	0	0	1	1
Louisiana	468	875	-47.0%	297	542	171	333	0	0	0	0
Oklahoma	710	1,130	-37.0%	664	1,029	39	87	0	0	7	14
Texas	5,854	7,106	-18.0%	2,570	2,848	3,284	4,258	0	0	0	0
Mountain	7,986	7,597	5.1%	6,929	6,537	1,048	1,050	0	0	9	10
Arizona	1,209	1,492	-19.0%	1,209	1,492	0	0	0	0	0	0
Colorado	1,481	1,312	13.0%	1,480	1,312	0	0	0	0	0	0
Idaho	NM	NM	NM	0	0	0	0	0	0	NM	NM
Montana	936	940	-0.4%	27	18	909	921	0	0	0	0
Nevada	210	49	331.0%	152	0	58	49	0	0	0	0
New Mexico	735	459	60.0%	735	459	0	0	0	0	0	0
Utah	1,238	1,094	13.0%	1,199	1,056	38	37	0	0	0	0
Wyoming	2,177	2,251	-3.3%	2,127	2,199	43	43	0	0	8	9
Pacific Contiguous	695	460	51.0%	231	0	457	454	0	0	6	6
California	5	5	-2.8%	0	0	0	0	0	0	5	5
Oregon	231	0	--	231	0	0	0	0	0	0	0
Washington	458	455	0.7%	0	0	457	454	0	0	1	1
Pacific Noncontiguous	113	104	8.9%	NM	NM	65	78	4	4	0	0
Alaska	60	38	58.0%	NM	NM	13	12	4	4	0	0
Hawaii	53	66	-19.0%	0	0	53	66	0	0	0	0
U.S. Total	55,769	64,517	-14.0%	41,294	47,706	14,239	16,524	10	12	226	274

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.9.A. Consumption of Petroleum Liquids for Electricity Generation by State, by Sector, January 2019 and January 2018 (Thousand Barrels)

Census Division and State	All Sectors			Electric Power Sector: Electric Utilities		Electric Power Sector: Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	124	1,606	-92.0%	NM	283	106	1,296	7	NM	3	NM
Connecticut	37	397	-91.0%	NM	NM	34	392	2	NM	0	1
Maine	6	262	-98.0%	0	0	3	251	1	1	2	NM
Massachusetts	68	623	-89.0%	NM	NM	61	498	NM	NM	1	1
New Hampshire	6	234	-97.0%	NM	151	NM	79	2	3	0	0
Rhode Island	NM	NM	NM	0	0	NM	NM	1	1	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	511	2,913	-82.0%	209	867	293	2,026	NM	NM	6	8
New Jersey	54	317	-83.0%	2	3	51	311	0	2	0	1
New York	396	1,943	-80.0%	206	862	184	1,066	NM	NM	4	6
Pennsylvania	61	653	-91.0%	0	2	58	648	1	1	NM	NM
East North Central	76	181	-58.0%	46	91	27	85	1	1	2	4
Illinois	9	NM	NM	NM	NM	7	NM	NM	0	0	0
Indiana	22	30	-26.0%	21	27	0	0	0	0	1	3
Michigan	16	14	17.0%	16	13	0	0	0	1	0	0
Ohio	23	95	-76.0%	NM	NM	19	NM	0	0	1	1
Wisconsin	5	NM	NM	NM	NM	0	0	0	0	NM	NM
West North Central	66	NM	NM	60	NM	NM	NM	0	0	0	0
Iowa	7	13	-46.0%	7	13	NM	NM	0	0	0	0
Kansas	14	NM	NM	14	NM	0	0	0	0	0	0
Minnesota	13	NM	NM	7	NM	NM	NM	0	0	0	0
Missouri	19	55	-66.0%	19	55	0	0	0	0	0	0
Nebraska	NM	3	NM	NM	3	0	0	0	0	0	0
North Dakota	9	4	126.0%	9	4	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	285	2,946	-90.0%	190	1,944	77	939	10	36	8	27
Delaware	15	202	-93.0%	0	10	14	192	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	16	308	-95.0%	14	283	NM	NM	0	0	2	NM
Georgia	23	205	-89.0%	17	NM	NM	NM	0	4	4	NM
Maryland	29	369	-92.0%	1	5	27	360	NM	NM	0	1
North Carolina	74	631	-88.0%	70	586	NM	NM	NM	NM	1	NM
South Carolina	20	NM	NM	17	NM	3	41	NM	NM	0	2
Virginia	94	878	-89.0%	57	672	27	179	9	25	1	NM
West Virginia	14	42	-65.0%	14	25	0	17	0	0	0	0
East South Central	63	153	-59.0%	61	92	NM	57	0	0	2	NM
Alabama	6	88	-93.0%	6	28	NM	57	0	0	1	NM
Kentucky	17	18	-9.1%	17	18	0	0	0	0	0	0
Mississippi	2	NM	NM	2	NM	0	0	0	0	0	0
Tennessee	38	38	-1.7%	37	38	0	0	0	0	1	0
West South Central	22	NM	NM	14	NM	6	NM	0	NM	1	2
Arkansas	10	NM	NM	NM	NM	5	0	0	0	0	2
Louisiana	NM	NM	NM	NM	NM	0	0	0	0	0	0
Oklahoma	3	2	45.0%	3	2	0	0	0	0	0	0
Texas	5	NM	NM	3	NM	2	NM	0	NM	0	0
Mountain	36	31	18.0%	33	27	3	3	NM	0	0	0
Arizona	10	10	-2.9%	10	10	0	0	NM	0	0	0
Colorado	3	4	-21.0%	3	4	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	NM	3	NM	NM	NM	2	3	0	0	0	0
Nevada	2	0	353.0%	1	0	1	0	0	0	0	0
New Mexico	10	3	213.0%	10	3	0	0	0	0	0	0
Utah	5	6	-24.0%	4	6	0	0	0	0	0	0
Wyoming	5	4	15.0%	5	4	0	0	0	0	0	0
Pacific Contiguous	10	NM	NM	7	6	2	NM	NM	NM	NM	NM
California	6	6	8.4%	5	5	1	0	0	NM	0	NM
Oregon	NM	NM	NM	1	0	0	0	NM	NM	0	0
Washington	NM	NM	NM	NM	NM	2	NM	0	0	NM	NM
Pacific Noncontiguous	1,101	1,025	7.4%	924	878	153	124	2	2	22	21
Alaska	158	159	-1.0%	151	152	0	0	1	1	5	NM
Hawaii	943	865	9.0%	772	726	153	124	1	1	17	15
U.S. Total	2,293	9,046	-75.0%	1,554	4,361	672	4,541	23	66	45	78

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.9.B. Consumption of Petroleum Liquids for Electricity Generation by State, by Sector, Year-to-Date through January 2019 and January 2018 (Thousand Barrels)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	124	1,606	-92.0%	NM	283	106	1,296	7	NM	3	NM
Connecticut	37	397	-91.0%	NM	NM	34	392	2	NM	0	1
Maine	6	262	-98.0%	0	0	3	251	1	1	2	NM
Massachusetts	68	623	-89.0%	NM	NM	61	498	NM	NM	1	1
New Hampshire	6	234	-97.0%	NM	151	NM	79	2	3	0	0
Rhode Island	NM	NM	NM	0	0	NM	NM	1	1	0	0
Vermont	NM	NM	NM	NM	NM	0	0	0	0	0	0
Middle Atlantic	511	2,913	-82.0%	209	867	293	2,026	NM	NM	6	8
New Jersey	54	317	-83.0%	2	3	51	311	0	2	0	1
New York	396	1,943	-80.0%	206	862	184	1,066	NM	NM	4	6
Pennsylvania	61	653	-91.0%	0	2	58	648	1	1	NM	NM
East North Central	76	181	-58.0%	46	91	27	85	1	1	2	4
Illinois	9	NM	NM	NM	NM	7	NM	NM	0	0	0
Indiana	22	30	-26.0%	21	27	0	0	0	0	1	3
Michigan	16	14	17.0%	16	13	0	0	0	1	0	0
Ohio	23	95	-76.0%	NM	NM	19	NM	0	0	1	1
Wisconsin	5	NM	NM	NM	NM	0	0	0	0	NM	NM
West North Central	66	NM	NM	60	NM	NM	NM	0	0	0	0
Iowa	7	13	-46.0%	7	13	NM	NM	0	0	0	0
Kansas	14	NM	NM	14	NM	0	0	0	0	0	0
Minnesota	13	NM	NM	7	NM	NM	NM	0	0	0	0
Missouri	19	55	-66.0%	19	55	0	0	0	0	0	0
Nebraska	NM	3	NM	NM	3	0	0	0	0	0	0
North Dakota	9	4	126.0%	9	4	0	0	0	0	0	0
South Dakota	NM	NM	NM	NM	NM	0	0	NM	NM	0	0
South Atlantic	285	2,946	-90.0%	190	1,944	77	939	10	36	8	27
Delaware	15	202	-93.0%	0	10	14	192	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	16	308	-95.0%	14	283	NM	NM	0	0	2	NM
Georgia	23	205	-89.0%	17	NM	NM	NM	0	4	4	NM
Maryland	29	369	-92.0%	1	5	27	360	NM	NM	0	1
North Carolina	74	631	-88.0%	70	586	NM	NM	NM	NM	1	NM
South Carolina	20	NM	NM	17	NM	3	41	NM	NM	0	2
Virginia	94	878	-89.0%	57	672	27	179	9	25	1	NM
West Virginia	14	42	-65.0%	14	25	0	17	0	0	0	0
East South Central	63	153	-59.0%	61	92	NM	57	0	0	2	NM
Alabama	6	88	-93.0%	6	28	NM	57	0	0	1	NM
Kentucky	17	18	-9.1%	17	18	0	0	0	0	0	0
Mississippi	2	NM	NM	2	NM	0	0	0	0	0	0
Tennessee	38	38	-1.7%	37	38	0	0	0	0	1	0
West South Central	22	NM	NM	14	NM	6	NM	0	NM	1	2
Arkansas	10	NM	NM	NM	NM	5	0	0	0	0	2
Louisiana	NM	NM	NM	NM	NM	0	0	0	0	0	0
Oklahoma	3	2	45.0%	3	2	0	0	0	0	0	0
Texas	5	NM	NM	3	NM	2	NM	0	NM	0	0
Mountain	36	31	18.0%	33	27	3	3	NM	0	0	0
Arizona	10	10	-2.9%	10	10	0	0	NM	0	0	0
Colorado	3	4	-21.0%	3	4	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	NM	3	NM	NM	NM	2	3	0	0	0	0
Nevada	2	0	353.0%	1	0	1	0	0	0	0	0
New Mexico	10	3	213.0%	10	3	0	0	0	0	0	0
Utah	5	6	-24.0%	4	6	0	0	0	0	0	0
Wyoming	5	4	15.0%	5	4	0	0	0	0	0	0
Pacific Contiguous	10	NM	NM	7	6	2	NM	NM	NM	NM	NM
California	6	6	8.4%	5	5	1	0	0	NM	0	NM
Oregon	NM	NM	NM	1	0	0	0	NM	NM	0	0
Washington	NM	NM	NM	NM	NM	2	NM	0	0	NM	NM
Pacific Noncontiguous	1,101	1,025	7.4%	924	878	153	124	2	2	22	21
Alaska	158	159	-1.0%	151	152	0	0	1	1	5	NM
Hawaii	943	865	9.0%	772	726	153	124	1	1	17	15
U.S. Total	2,293	9,046	-75.0%	1,554	4,361	672	4,541	23	66	45	78

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.10.A. Consumption of Petroleum Coke for Electricity Generation by State, by Sector, January 2019 and January 2018 (Thousand Tons)

				Electric Power Sector							
Census Division and State	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	NM	NM	NM	0	0	0	0	0	0	NM	NM
New Jersey	1	1	16.0%	0	0	0	0	0	0	1	1
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	NM	NM	NM	0	0	0	0	0	0	NM	NM
East North Central	87	91	-4.1%	59	63	24	24	0	0	5	3
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	59	61	-3.4%	54	58	0	0	0	0	5	3
Ohio	24	25	-2.9%	0	0	24	24	0	0	0	0
Wisconsin	5	5	-17.0%	5	5	0	0	0	0	0	0
West North Central	0	1	-65.0%	0	0	0	0	0	0	0	1
Iowa	0	1	-65.0%	0	0	0	0	0	0	0	1
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	57	73	-22.0%	53	69	0	0	0	0	NM	NM
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	53	69	-23.0%	53	69	0	0	0	0	0	0
Georgia	NM	NM	NM	0	0	0	0	0	0	NM	NM
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	150	169	-11.0%	147	164	0	0	0	0	4	5
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	147	165	-11.0%	147	164	0	0	0	0	0	1
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	3	3	-3.9%	0	0	0	0	0	0	3	3
Mountain	15	14	13.0%	0	0	15	14	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	15	14	13.0%	0	0	15	14	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	312	349	-11.0%	258	296	39	38	0	0	14	15

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.10.B. Consumption of Petroleum Coke for Electricity Generation by State, by Sector, Year-to-Date through January 2019 and January 2018 (Thousand Tons)

				Electric Power Sector							
Census Division and State	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	NM	NM	NM	0	0	0	0	0	0	NM	NM
New Jersey	1	1	16.0%	0	0	0	0	0	0	1	1
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	NM	NM	NM	0	0	0	0	0	0	NM	NM
East North Central	87	91	-4.1%	59	63	24	24	0	0	5	3
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	59	61	-3.4%	54	58	0	0	0	0	5	3
Ohio	24	25	-2.9%	0	0	24	24	0	0	0	0
Wisconsin	5	5	-17.0%	5	5	0	0	0	0	0	0
West North Central	0	1	-65.0%	0	0	0	0	0	0	0	1
Iowa	0	1	-65.0%	0	0	0	0	0	0	0	1
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	57	73	-22.0%	53	69	0	0	0	0	NM	NM
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	53	69	-23.0%	53	69	0	0	0	0	0	0
Georgia	NM	NM	NM	0	0	0	0	0	0	NM	NM
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	150	169	-11.0%	147	164	0	0	0	0	4	5
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	147	165	-11.0%	147	164	0	0	0	0	0	1
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	3	3	-3.9%	0	0	0	0	0	0	3	3
Mountain	15	14	13.0%	0	0	15	14	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	15	14	13.0%	0	0	15	14	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	312	349	-11.0%	258	296	39	38	0	0	14	15

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.11.A. Consumption of Natural Gas for Electricity Generation by State, by Sector, January 2019 and January 2018 (Million Cubic Feet)

				Electric Power Sector							
Census Division and State	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	29,083	26,903	8.1%	NM	NM	27,901	25,733	419	354	673	638
Connecticut	11,698	9,634	21.0%	30	39	11,196	9,192	176	145	296	259
Maine	1,162	952	22.0%	0	0	1,039	804	13	12	110	136
Massachusetts	11,807	12,081	-2.3%	NM	NM	11,415	11,645	210	178	124	119
New Hampshire	1,267	937	35.0%	1	1	1,247	915	4	3	15	17
Rhode Island	3,147	3,298	-4.6%	0	0	3,005	3,178	14	14	128	NM
Vermont	2	1	108.0%	1	0	0	0	1	1	0	0
Middle Atlantic	102,535	79,081	30.0%	6,988	7,241	93,607	70,185	670	624	1,270	1,031
New Jersey	21,351	15,728	36.0%	NM	NM	21,044	15,335	61	87	170	168
New York	28,587	26,449	8.1%	6,910	7,086	20,789	18,651	543	445	345	267
Pennsylvania	52,597	36,904	43.0%	3	18	51,774	36,200	66	91	754	595
East North Central	87,759	85,402	2.8%	30,112	31,976	54,560	50,575	718	679	2,369	2,172
Illinois	10,701	13,095	-18.0%	388	NM	9,661	11,612	240	208	411	379
Indiana	17,861	16,003	12.0%	6,748	8,106	9,874	6,723	68	84	1,170	1,090
Michigan	19,270	19,884	-3.1%	6,009	6,989	12,620	12,278	277	282	364	335
Ohio	28,198	26,037	8.3%	5,747	6,225	22,241	19,641	94	80	116	91
Wisconsin	11,730	10,382	13.0%	11,221	9,761	163	320	39	25	307	276
West North Central	14,554	15,205	-4.3%	11,887	13,365	2,115	1,343	145	131	406	366
Iowa	3,922	3,179	23.0%	3,629	2,992	0	NM	42	47	252	140
Kansas	1,262	1,473	-14.0%	1,195	1,338	0	0	0	0	67	134
Minnesota	4,558	4,608	-1.1%	3,683	3,894	747	612	65	42	63	59
Missouri	3,412	4,372	-22.0%	1,992	3,587	1,368	731	37	37	14	18
Nebraska	341	490	-31.0%	339	486	0	0	2	5	0	0
North Dakota	610	534	14.0%	599	520	0	0	0	0	11	14
South Dakota	449	549	-18.0%	449	549	0	0	0	0	0	0
South Atlantic	200,678	192,770	4.1%	169,519	161,211	27,965	28,747	904	719	2,290	2,092
Delaware	1,573	2,232	-30.0%	1	0	1,188	1,971	0	0	385	261
District of Columbia	74	54	37.0%	0	0	0	0	74	54	0	0
Florida	90,651	90,733	-0.1%	87,355	85,944	2,549	4,113	10	12	738	664
Georgia	30,354	31,541	-3.8%	24,418	24,584	5,611	6,610	0	0	325	347
Maryland	5,853	4,283	37.0%	2,501	1,301	2,595	2,379	723	564	34	39
North Carolina	24,794	24,221	2.4%	19,729	20,840	4,902	3,225	90	85	72	71
South Carolina	12,233	11,190	9.3%	10,520	8,837	1,640	2,279	0	1	73	73
Virginia	34,587	27,853	24.0%	24,814	19,396	9,245	7,962	8	5	520	490
West Virginia	559	664	-16.0%	181	309	235	NM	0	0	142	147
East South Central	71,405	92,930	-23.0%	49,510	66,118	20,513	25,598	74	101	1,308	1,114
Alabama	26,924	32,863	-18.0%	10,076	11,067	16,215	21,166	0	0	633	630
Kentucky	9,509	14,579	-35.0%	8,905	13,274	514	1,215	0	0	90	90
Mississippi	25,545	36,026	-29.0%	21,558	32,612	3,770	3,207	0	18	217	188
Tennessee	9,427	9,463	-0.4%	8,971	9,165	14	9	74	84	368	206
West South Central	202,253	194,711	3.9%	70,525	68,576	96,142	92,289	454	344	35,132	33,503
Arkansas	8,019	10,733	-25.0%	7,187	9,904	643	617	NM	NM	152	176
Louisiana	39,161	38,271	2.3%	22,596	21,585	2,015	2,954	65	54	14,485	13,678
Oklahoma	25,005	18,214	37.0%	15,079	10,814	9,623	7,193	0	0	302	206
Texas	130,068	127,494	2.0%	25,662	26,272	83,861	81,525	352	254	20,193	19,443
Mountain	64,454	48,741	32.0%	49,456	39,636	13,686	7,769	206	198	1,106	1,138
Arizona	22,299	11,990	86.0%	15,398	10,257	6,847	1,683	54	51	0	0
Colorado	10,281	10,111	1.7%	8,950	8,378	1,295	1,711	7	0	30	22
Idaho	2,738	1,536	78.0%	1,569	576	1,084	881	14	15	71	64
Montana	467	340	37.0%	249	290	214	47	0	0	4	4
Nevada	14,303	14,563	-1.8%	12,834	13,007	1,338	1,340	22	22	110	195
New Mexico	7,695	5,440	41.0%	4,787	3,330	2,860	2,060	49	50	0	0
Utah	6,136	4,292	43.0%	5,542	3,738	46	45	61	60	487	449
Wyoming	534	468	14.0%	126	NM	3	2	0	0	405	406
Pacific Contiguous	77,819	65,826	18.0%	30,544	29,059	40,786	30,154	855	1,001	5,635	5,611
California	55,092	49,549	11.0%	18,885	19,789	29,837	23,280	830	971	5,540	5,509
Oregon	13,812	10,362	33.0%	6,495	5,461	7,244	4,834	18	22	55	46
Washington	8,915	5,915	51.0%	5,163	3,809	3,705	2,041	7	9	40	56
Pacific Noncontiguous	3,415	2,897	18.0%	3,388	2,883	0	0	0	0	27	13
Alaska	3,415	2,897	18.0%	3,388	2,883	0	0	0	0	27	13
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	853,956	804,466	6.2%	422,019	420,245	377,276	332,392	4,446	4,152	50,215	47,678

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.11.B. Consumption of Nautral Gas for Electricity Generation by State, by Sector, Year-to-Date through January 2019 and January 2018 (Million Cubic Feet)

				Electric Power Sector							
Census Division and State	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	29,083	26,903	8.1%	NM	NM	27,901	25,733	419	354	673	638
Connecticut	11,698	9,634	21.0%	30	39	11,196	9,192	176	145	296	259
Maine	1,162	952	22.0%	0	0	1,039	804	13	12	110	136
Massachusetts	11,807	12,081	-2.3%	NM	NM	11,415	11,645	210	178	124	119
New Hampshire	1,267	937	35.0%	1	1	1,247	915	4	3	15	17
Rhode Island	3,147	3,298	-4.6%	0	0	3,005	3,178	14	14	128	NM
Vermont	2	1	108.0%	1	0	0	0	1	1	0	0
Middle Atlantic	102,535	79,081	30.0%	6,988	7,241	93,607	70,185	670	624	1,270	1,031
New Jersey	21,351	15,728	36.0%	NM	NM	21,044	15,335	61	87	170	168
New York	28,587	26,449	8.1%	6,910	7,086	20,789	18,651	543	445	345	267
Pennsylvania	52,597	36,904	43.0%	3	18	51,774	36,200	66	91	754	595
East North Central	87,759	85,402	2.8%	30,112	31,976	54,560	50,575	718	679	2,369	2,172
Illinois	10,701	13,095	-18.0%	388	NM	9,661	11,612	240	208	411	379
Indiana	17,861	16,003	12.0%	6,748	8,106	9,874	6,723	68	84	1,170	1,090
Michigan	19,270	19,884	-3.1%	6,009	6,989	12,620	12,278	277	282	364	335
Ohio	28,198	26,037	8.3%	5,747	6,225	22,241	19,641	94	80	116	91
Wisconsin	11,730	10,382	13.0%	11,221	9,761	163	320	39	25	307	276
West North Central	14,554	15,205	-4.3%	11,887	13,365	2,115	1,343	145	131	406	366
Iowa	3,922	3,179	23.0%	3,629	2,992	0	NM	42	47	252	140
Kansas	1,262	1,473	-14.0%	1,195	1,338	0	0	0	0	67	134
Minnesota	4,558	4,608	-1.1%	3,683	3,894	747	612	65	42	63	59
Missouri	3,412	4,372	-22.0%	1,992	3,587	1,368	731	37	37	14	18
Nebraska	341	490	-31.0%	339	486	0	0	2	5	0	0
North Dakota	610	534	14.0%	599	520	0	0	0	0	11	14
South Dakota	449	549	-18.0%	449	549	0	0	0	0	0	0
South Atlantic	200,678	192,770	4.1%	169,519	161,211	27,965	28,747	904	719	2,290	2,092
Delaware	1,573	2,232	-30.0%	1	0	1,188	1,971	0	0	385	261
District of Columbia	74	54	37.0%	0	0	0	0	74	54	0	0
Florida	90,651	90,733	-0.1%	87,355	85,944	2,549	4,113	10	12	738	664
Georgia	30,354	31,541	-3.8%	24,418	24,584	5,611	6,610	0	0	325	347
Maryland	5,853	4,283	37.0%	2,501	1,301	2,595	2,379	723	564	34	39
North Carolina	24,794	24,221	2.4%	19,729	20,840	4,902	3,225	90	85	72	71
South Carolina	12,233	11,190	9.3%	10,520	8,837	1,640	2,279	0	1	73	73
Virginia	34,587	27,853	24.0%	24,814	19,396	9,245	7,962	8	5	520	490
West Virginia	559	664	-16.0%	181	309	235	NM	0	0	142	147
East South Central	71,405	92,930	-23.0%	49,510	66,118	20,513	25,598	74	101	1,308	1,114
Alabama	26,924	32,863	-18.0%	10,076	11,067	16,215	21,166	0	0	633	630
Kentucky	9,509	14,579	-35.0%	8,905	13,274	514	1,215	0	0	90	90
Mississippi	25,545	36,026	-29.0%	21,558	32,612	3,770	3,207	0	18	217	188
Tennessee	9,427	9,463	-0.4%	8,971	9,165	14	9	74	84	368	206
West South Central	202,253	194,711	3.9%	70,525	68,576	96,142	92,289	454	344	35,132	33,503
Arkansas	8,019	10,733	-25.0%	7,187	9,904	643	617	NM	NM	152	176
Louisiana	39,161	38,271	2.3%	22,596	21,585	2,015	2,954	65	54	14,485	13,678
Oklahoma	25,005	18,214	37.0%	15,079	10,814	9,623	7,193	0	0	302	206
Texas	130,068	127,494	2.0%	25,662	26,272	83,861	81,525	352	254	20,193	19,443
Mountain	64,454	48,741	32.0%	49,456	39,636	13,686	7,769	206	198	1,106	1,138
Arizona	22,299	11,990	86.0%	15,398	10,257	6,847	1,683	54	51	0	0
Colorado	10,281	10,111	1.7%	8,950	8,378	1,295	1,711	7	0	30	22
Idaho	2,738	1,536	78.0%	1,569	576	1,084	881	14	15	71	64
Montana	467	340	37.0%	249	290	214	47	0	0	4	4
Nevada	14,303	14,563	-1.8%	12,834	13,007	1,338	1,340	22	22	110	195
New Mexico	7,695	5,440	41.0%	4,787	3,330	2,860	2,060	49	50	0	0
Utah	6,136	4,292	43.0%	5,542	3,738	46	45	61	60	487	449
Wyoming	534	468	14.0%	126	NM	3	2	0	0	405	406
Pacific Contiguous	77,819	65,826	18.0%	30,544	29,059	40,786	30,154	855	1,001	5,635	5,611
California	55,092	49,549	11.0%	18,885	19,789	29,837	23,280	830	971	5,540	5,509
Oregon	13,812	10,362	33.0%	6,495	5,461	7,244	4,834	18	22	55	46
Washington	8,915	5,915	51.0%	5,163	3,809	3,705	2,041	7	9	40	56
Pacific Noncontiguous	3,415	2,897	18.0%	3,388	2,883	0	0	0	0	27	13
Alaska	3,415	2,897	18.0%	3,388	2,883	0	0	0	0	27	13
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	853,956	804,466	6.2%	422,019	420,245	377,276	332,392	4,446	4,152	50,215	47,678

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.12.A. Consumption of Landfill Gas for Electricity Generation by State, by Sector, January 2019 and January 2018 (Million Cubic Feet)

				Electric Power Sector							
Census Division and State	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	828	865	-4.3%	0	0	805	851	23	14	0	0
Connecticut	NM	NM	NM	0	0	NM	NM	0	0	0	0
Maine	NM	NM	NM	0	0	NM	NM	0	0	0	0
Massachusetts	NM	326	NM	0	0	NM	326	0	0	0	0
New Hampshire	95	93	1.8%	0	0	NM	NM	23	14	0	0
Rhode Island	299	317	-5.7%	0	0	299	317	0	0	0	0
Vermont	NM	NM	NM	0	0	NM	NM	0	0	0	0
Middle Atlantic	4,523	4,745	-4.7%	0	0	4,353	4,535	NM	NM	81	114
New Jersey	688	696	-1.2%	0	0	657	664	NM	NM	0	0
New York	1,454	1,477	-1.6%	0	0	1,454	1,477	0	0	0	0
Pennsylvania	2,380	2,571	-7.4%	0	0	2,242	2,394	NM	NM	81	114
East North Central	5,219	5,537	-5.7%	723	798	4,427	4,678	46	38	22	22
Illinois	770	1,007	-23.0%	NM	81	705	926	0	0	0	0
Indiana	757	812	-6.8%	658	716	99	96	0	0	0	0
Michigan	1,869	1,815	3.0%	0	0	1,869	1,815	0	0	0	0
Ohio	901	931	-3.1%	0	0	901	931	0	0	0	0
Wisconsin	921	973	-5.3%	0	0	853	912	46	38	22	22
West North Central	900	1,081	-17.0%	349	390	551	691	0	0	0	0
Iowa	221	218	1.3%	0	0	221	218	0	0	0	0
Kansas	NM	NM	NM	0	0	NM	NM	0	0	0	0
Minnesota	NM	337	NM	NM	NM	NM	242	0	0	0	0
Missouri	NM	246	NM	NM	140	NM	NM	0	0	0	0
Nebraska	NM	155	NM	NM	155	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	4,539	4,976	-8.8%	444	446	3,769	4,209	150	152	175	169
Delaware	NM	119	NM	0	0	NM	NM	0	0	NM	NM
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	748	759	-1.4%	144	120	604	638	0	0	0	0
Georgia	605	785	-23.0%	0	0	593	782	0	0	12	3
Maryland	252	283	-11.0%	0	0	NM	183	102	100	0	0
North Carolina	940	976	-3.6%	0	0	913	946	NM	NM	0	0
South Carolina	483	512	-5.6%	NM	318	NM	NM	0	0	153	156
Virginia	1,398	1,543	-9.4%	7	7	1,370	1,513	NM	NM	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	495	517	-4.2%	NM	215	NM	302	0	0	0	0
Alabama	NM	NM	NM	0	0	NM	NM	0	0	0	0
Kentucky	NM	234	NM	NM	215	NM	NM	0	0	0	0
Mississippi	NM	NM	NM	0	0	NM	NM	0	0	0	0
Tennessee	NM	167	NM	0	0	NM	167	0	0	0	0
West South Central	1,170	1,302	-10.0%	0	0	1,112	1,253	57	49	0	0
Arkansas	NM	141	NM	0	0	NM	141	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	NM	NM	NM	0	0	NM	NM	0	0	0	0
Texas	992	1,119	-11.0%	0	0	934	1,070	57	49	0	0
Mountain	602	614	-1.9%	NM	NM	530	547	50	43	0	0
Arizona	NM	NM	NM	0	0	NM	NM	0	0	0	0
Colorado	NM	NM	NM	0	0	NM	NM	0	0	0	0
Idaho	NM	NM	NM	NM	NM	NM	NM	18	19	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	NM	166	NM	0	0	NM	166	0	0	0	0
New Mexico	NM	NM	NM	0	0	NM	NM	0	0	0	0
Utah	NM	175	NM	0	0	NM	NM	32	24	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	4,716	5,440	-13.0%	NM	698	3,301	3,425	1,293	1,317	0	0
California	4,124	4,527	-8.9%	NM	253	2,863	2,999	1,251	1,274	0	0
Oregon	482	492	-2.0%	NM	NM	328	333	NM	NM	0	0
Washington	NM	421	NM	0	329	NM	NM	0	0	0	0
Pacific Noncontiguous	50	71	-31.0%	0	0	0	0	50	71	0	0
Alaska	50	71	-31.0%	0	0	0	0	50	71	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	23,042	25,148	-8.4%	1,866	2,570	19,139	20,492	1,759	1,782	278	305

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.12.B. Consumption of Landfill Gas for Electricity Generation by State, by Sector, Year-to-Date through January 2019 and January 2018 (Million Cubic Feet)

				Electric Power Sector							
Census Division and State	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	828	865	-4.3%	0	0	805	851	23	14	0	0
Connecticut	NM	NM	NM	0	0	NM	NM	0	0	0	0
Maine	NM	NM	NM	0	0	NM	NM	0	0	0	0
Massachusetts	NM	326	NM	0	0	NM	326	0	0	0	0
New Hampshire	95	93	1.8%	0	0	NM	NM	23	14	0	0
Rhode Island	299	317	-5.7%	0	0	299	317	0	0	0	0
Vermont	NM	NM	NM	0	0	NM	NM	0	0	0	0
Middle Atlantic	4,523	4,745	-4.7%	0	0	4,353	4,535	NM	NM	81	114
New Jersey	688	696	-1.2%	0	0	657	664	NM	NM	0	0
New York	1,454	1,477	-1.6%	0	0	1,454	1,477	0	0	0	0
Pennsylvania	2,380	2,571	-7.4%	0	0	2,242	2,394	NM	NM	81	114
East North Central	5,219	5,537	-5.7%	723	798	4,427	4,678	46	38	22	22
Illinois	770	1,007	-23.0%	NM	81	705	926	0	0	0	0
Indiana	757	812	-6.8%	658	716	99	96	0	0	0	0
Michigan	1,869	1,815	3.0%	0	0	1,869	1,815	0	0	0	0
Ohio	901	931	-3.1%	0	0	901	931	0	0	0	0
Wisconsin	921	973	-5.3%	0	0	853	912	46	38	22	22
West North Central	900	1,081	-17.0%	349	390	551	691	0	0	0	0
Iowa	221	218	1.3%	0	0	221	218	0	0	0	0
Kansas	NM	NM	NM	0	0	NM	NM	0	0	0	0
Minnesota	NM	337	NM	NM	NM	NM	242	0	0	0	0
Missouri	NM	246	NM	NM	140	NM	NM	0	0	0	0
Nebraska	NM	155	NM	NM	155	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	4,539	4,976	-8.8%	444	446	3,769	4,209	150	152	175	169
Delaware	NM	119	NM	0	0	NM	NM	0	0	NM	NM
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	748	759	-1.4%	144	120	604	638	0	0	0	0
Georgia	605	785	-23.0%	0	0	593	782	0	0	12	3
Maryland	252	283	-11.0%	0	0	NM	183	102	100	0	0
North Carolina	940	976	-3.6%	0	0	913	946	NM	NM	0	0
South Carolina	483	512	-5.6%	NM	318	NM	NM	0	0	153	156
Virginia	1,398	1,543	-9.4%	7	7	1,370	1,513	NM	NM	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	495	517	-4.2%	NM	215	NM	302	0	0	0	0
Alabama	NM	NM	NM	0	0	NM	NM	0	0	0	0
Kentucky	NM	234	NM	NM	215	NM	NM	0	0	0	0
Mississippi	NM	NM	NM	0	0	NM	NM	0	0	0	0
Tennessee	NM	167	NM	0	0	NM	167	0	0	0	0
West South Central	1,170	1,302	-10.0%	0	0	1,112	1,253	57	49	0	0
Arkansas	NM	141	NM	0	0	NM	141	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	NM	NM	NM	0	0	NM	NM	0	0	0	0
Texas	992	1,119	-11.0%	0	0	934	1,070	57	49	0	0
Mountain	602	614	-1.9%	NM	NM	530	547	50	43	0	0
Arizona	NM	NM	NM	0	0	NM	NM	0	0	0	0
Colorado	NM	NM	NM	0	0	NM	NM	0	0	0	0
Idaho	NM	NM	NM	NM	NM	NM	NM	18	19	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	NM	166	NM	0	0	NM	166	0	0	0	0
New Mexico	NM	NM	NM	0	0	NM	NM	0	0	0	0
Utah	NM	175	NM	0	0	NM	NM	32	24	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	4,716	5,440	-13.0%	NM	698	3,301	3,425	1,293	1,317	0	0
California	4,124	4,527	-8.9%	NM	253	2,863	2,999	1,251	1,274	0	0
Oregon	482	492	-2.0%	NM	NM	328	333	NM	NM	0	0
Washington	NM	421	NM	0	329	NM	NM	0	0	0	0
Pacific Noncontiguous	50	71	-31.0%	0	0	0	0	50	71	0	0
Alaska	50	71	-31.0%	0	0	0	0	50	71	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	23,042	25,148	-8.4%	1,866	2,570	19,139	20,492	1,759	1,782	278	305

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.13.A. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State, by Sector, January 2019 and January 2018 (Thousand Tons)

				Electric Power Sector							
Census Division and State	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	276	294	-6.2%	0	0	261	276	15	18	0	0
Connecticut	75	95	-21.0%	0	0	75	95	0	0	0	0
Maine	26	30	-14.0%	0	0	10	12	15	18	0	0
Massachusetts	164	158	3.6%	0	0	164	158	0	0	0	0
New Hampshire	11	11	0.1%	0	0	11	11	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	446	428	4.4%	0	0	353	337	94	90	0	0
New Jersey	119	123	-2.7%	0	0	89	93	30	30	0	0
New York	155	144	7.5%	0	0	115	107	40	37	0	0
Pennsylvania	172	161	6.9%	0	0	148	138	24	23	0	0
East North Central	20	20	0.8%	3	3	0	0	17	18	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	2	2	0.0%	0	0	0	0	2	2	0	0
Michigan	16	16	-1.3%	0	0	0	0	16	16	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	3	3	14.0%	3	3	0	0	0	0	0	0
West North Central	50	45	12.0%	28	25	22	20	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	50	45	12.0%	28	25	22	20	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	475	470	1.1%	0	0	439	440	36	30	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	321	332	-3.3%	0	0	321	332	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	51	52	-3.0%	0	0	51	52	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	103	85	21.0%	0	0	67	55	36	30	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	1	0	36.0%	0	0	0	0	0	0	1	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	1	0	36.0%	0	0	0	0	0	0	1	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	58	60	-3.7%	0	0	58	60	0	0	0	0
California	33	36	-8.7%	0	0	33	36	0	0	0	0
Oregon	10	10	1.3%	0	0	10	10	0	0	0	0
Washington	14	13	6.3%	0	0	14	13	0	0	0	0
Pacific Noncontiguous	37	33	11.0%	0	0	0	0	37	33	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	37	33	11.0%	0	0	0	0	37	33	0	0
U.S. Total	1,363	1,350	0.9%	31	28	1,131	1,132	200	190	1	0

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.13.B. Consumption of Biogenic Municipal Solid Waste for Electricity Generation by State, by Sector, Year-to-Date through January 2019 and January 2018 (Thousand Tons)

				Electric Power Sector							
Census Division and State	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	276	294	-6.2%	0	0	261	276	15	18	0	0
Connecticut	75	95	-21.0%	0	0	75	95	0	0	0	0
Maine	26	30	-14.0%	0	0	10	12	15	18	0	0
Massachusetts	164	158	3.6%	0	0	164	158	0	0	0	0
New Hampshire	11	11	0.1%	0	0	11	11	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	446	428	4.4%	0	0	353	337	94	90	0	0
New Jersey	119	123	-2.7%	0	0	89	93	30	30	0	0
New York	155	144	7.5%	0	0	115	107	40	37	0	0
Pennsylvania	172	161	6.9%	0	0	148	138	24	23	0	0
East North Central	20	20	0.8%	3	3	0	0	17	18	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	2	2	0.0%	0	0	0	0	2	2	0	0
Michigan	16	16	-1.3%	0	0	0	0	16	16	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	3	3	14.0%	3	3	0	0	0	0	0	0
West North Central	50	45	12.0%	28	25	22	20	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	50	45	12.0%	28	25	22	20	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	475	470	1.1%	0	0	439	440	36	30	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	321	332	-3.3%	0	0	321	332	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	51	52	-3.0%	0	0	51	52	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	103	85	21.0%	0	0	67	55	36	30	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	1	0	36.0%	0	0	0	0	0	0	1	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	1	0	36.0%	0	0	0	0	0	0	1	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	58	60	-3.7%	0	0	58	60	0	0	0	0
California	33	36	-8.7%	0	0	33	36	0	0	0	0
Oregon	10	10	1.3%	0	0	10	10	0	0	0	0
Washington	14	13	6.3%	0	0	14	13	0	0	0	0
Pacific Noncontiguous	37	33	11.0%	0	0	0	0	37	33	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	37	33	11.0%	0	0	0	0	37	33	0	0
U.S. Total	1,363	1,350	0.9%	31	28	1,131	1,132	200	190	1	0

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.14.A. Consumption of Wood / Wood Waste Biomass for Electricity Generation by State, by Sector, January 2019 and January 2018 (Billion Btus)

Census Division and State	All Sectors			Electric Power Sector: Electric Utilities		Electric Power Sector: Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	5,062	4,886	3.6%	950	967	3,664	3,445	1	8	447	466
Connecticut	243	244	-0.7%	0	0	243	244	0	0	0	0
Maine	1,860	1,871	-0.6%	0	0	1,413	1,398	0	7	447	466
Massachusetts	205	174	18.0%	0	0	205	174	0	0	0	0
New Hampshire	2,114	1,893	12.0%	517	444	1,597	1,449	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	640	704	-9.1%	433	523	206	181	1	1	0	0
Middle Atlantic	851	1,209	-30.0%	0	0	567	640	0	0	284	569
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	653	739	-12.0%	0	0	567	639	0	0	86	100
Pennsylvania	198	470	-58.0%	0	0	0	1	0	0	198	469
East North Central	2,284	2,320	-1.6%	480	540	1,160	1,127	0	0	645	653
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	1,467	1,437	2.1%	0	0	1,147	1,115	0	0	320	322
Ohio	95	104	-8.5%	0	0	12	13	0	0	83	91
Wisconsin	722	779	-7.4%	480	540	0	0	0	0	243	239
West North Central	575	735	-22.0%	176	171	115	293	38	43	246	228
Iowa	8	0	NM	0	0	0	0	8	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	537	706	-24.0%	176	171	115	293	0	14	246	228
Missouri	30	28	5.7%	0	0	0	0	30	28	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	10,894	11,240	-3.1%	2,592	2,488	3,026	3,143	13	12	5,263	5,596
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,072	1,939	6.9%	805	627	666	557	0	0	602	755
Georgia	2,797	3,071	-8.9%	0	0	727	931	0	0	2,071	2,140
Maryland	65	58	13.0%	0	0	0	0	13	12	52	46
North Carolina	1,318	1,466	-10.0%	0	0	779	856	0	0	539	610
South Carolina	1,559	1,554	0.3%	150	131	576	518	0	0	834	905
Virginia	3,082	3,152	-2.2%	1,637	1,730	279	282	0	0	1,166	1,140
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	3,027	3,134	-3.4%	0	0	175	184	0	0	2,852	2,950
Alabama	1,989	1,978	0.5%	0	0	175	184	0	0	1,814	1,795
Kentucky	145	154	-5.9%	0	0	0	0	0	0	145	154
Mississippi	534	610	-12.0%	0	0	0	0	0	0	534	610
Tennessee	359	391	-8.3%	0	0	0	0	0	0	359	391
West South Central	2,309	2,658	-13.0%	0	0	0	269	0	0	2,309	2,389
Arkansas	596	576	3.5%	0	0	0	0	0	0	596	576
Louisiana	1,201	1,261	-4.8%	0	0	0	0	0	0	1,201	1,261
Oklahoma	143	165	-13.0%	0	0	0	0	0	0	143	165
Texas	370	656	-44.0%	0	0	0	269	0	0	370	387
Mountain	517	508	1.8%	0	0	365	339	0	0	153	169
Arizona	239	214	12.0%	0	0	239	214	0	0	0	0
Colorado	97	99	-1.7%	0	0	97	99	0	0	0	0
Idaho	160	175	-9.0%	0	0	29	26	0	0	131	149
Montana	22	20	7.0%	0	0	0	0	0	0	22	20
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	5,715	5,289	8.1%	399	366	3,419	3,275	0	0	1,897	1,649
California	3,990	3,525	13.0%	0	0	3,194	3,047	0	0	796	478
Oregon	604	621	-2.7%	0	0	225	227	0	0	379	394
Washington	1,121	1,143	-1.9%	399	366	0	0	0	0	723	777
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	31,235	31,979	-2.3%	4,596	4,532	12,490	12,715	52	63	14,096	14,669

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Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 2.14.B. Consumption of Wood / Wood Waste Biomass for Electricity Generation by State, by Sector, Year-to-Date through January 2019 and January 2018 (Billion Btus)

				Electric Power Sector							
Census Division and State	All Sectors			Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	5,062	4,886	3.6%	950	967	3,664	3,445	1	8	447	466
Connecticut	243	244	-0.7%	0	0	243	244	0	0	0	0
Maine	1,860	1,871	-0.6%	0	0	1,413	1,398	0	7	447	466
Massachusetts	205	174	18.0%	0	0	205	174	0	0	0	0
New Hampshire	2,114	1,893	12.0%	517	444	1,597	1,449	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	640	704	-9.1%	433	523	206	181	1	1	0	0
Middle Atlantic	851	1,209	-30.0%	0	0	567	640	0	0	284	569
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	653	739	-12.0%	0	0	567	639	0	0	86	100
Pennsylvania	198	470	-58.0%	0	0	0	1	0	0	198	469
East North Central	2,284	2,320	-1.6%	480	540	1,160	1,127	0	0	645	653
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	1,467	1,437	2.1%	0	0	1,147	1,115	0	0	320	322
Ohio	95	104	-8.5%	0	0	12	13	0	0	83	91
Wisconsin	722	779	-7.4%	480	540	0	0	0	0	243	239
West North Central	575	735	-22.0%	176	171	115	293	38	43	246	228
Iowa	8	0	NM	0	0	0	0	8	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	537	706	-24.0%	176	171	115	293	0	14	246	228
Missouri	30	28	5.7%	0	0	0	0	30	28	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	10,894	11,240	-3.1%	2,592	2,488	3,026	3,143	13	12	5,263	5,596
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	2,072	1,939	6.9%	805	627	666	557	0	0	602	755
Georgia	2,797	3,071	-8.9%	0	0	727	931	0	0	2,071	2,140
Maryland	65	58	13.0%	0	0	0	0	13	12	52	46
North Carolina	1,318	1,466	-10.0%	0	0	779	856	0	0	539	610
South Carolina	1,559	1,554	0.3%	150	131	576	518	0	0	834	905
Virginia	3,082	3,152	-2.2%	1,637	1,730	279	282	0	0	1,166	1,140
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	3,027	3,134	-3.4%	0	0	175	184	0	0	2,852	2,950
Alabama	1,989	1,978	0.5%	0	0	175	184	0	0	1,814	1,795
Kentucky	145	154	-5.9%	0	0	0	0	0	0	145	154
Mississippi	534	610	-12.0%	0	0	0	0	0	0	534	610
Tennessee	359	391	-8.3%	0	0	0	0	0	0	359	391
West South Central	2,309	2,658	-13.0%	0	0	0	269	0	0	2,309	2,389
Arkansas	596	576	3.5%	0	0	0	0	0	0	596	576
Louisiana	1,201	1,261	-4.8%	0	0	0	0	0	0	1,201	1,261
Oklahoma	143	165	-13.0%	0	0	0	0	0	0	143	165
Texas	370	656	-44.0%	0	0	0	269	0	0	370	387
Mountain	517	508	1.8%	0	0	365	339	0	0	153	169
Arizona	239	214	12.0%	0	0	239	214	0	0	0	0
Colorado	97	99	-1.7%	0	0	97	99	0	0	0	0
Idaho	160	175	-9.0%	0	0	29	26	0	0	131	149
Montana	22	20	7.0%	0	0	0	0	0	0	22	20
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	5,715	5,289	8.1%	399	366	3,419	3,275	0	0	1,897	1,649
California	3,990	3,525	13.0%	0	0	3,194	3,047	0	0	796	478
Oregon	604	621	-2.7%	0	0	225	227	0	0	379	394
Washington	1,121	1,143	-1.9%	399	366	0	0	0	0	723	777
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	31,235	31,979	-2.3%	4,596	4,532	12,490	12,715	52	63	14,096	14,669

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Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Chapter 3

Fossil-Fuel Stocks for Electricity Generation

Table 3.1. Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, 2009 - January 2019

	Electric Power Sector			Electric Utilities			Independent Power Producers		
Period	Coal (Thousand Tons)	Petroluem Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)	Coal (Thousand Tons)	Petroluem Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)	Coal (Thousand Tons)	Petroluem Liquids (Thousand Barrels)	Petroleum Coke (Thousand Tons)
End of Year Stocks									
2009	189,467	39,210	1,394	154,815	25,811	1,194	34,652	13,399	201
2010	174,917	35,706	1,019	143,744	24,798	850	31,173	10,908	168
2011	172,387	34,847	508	142,103	25,648	404	30,284	9,198	104
2012	185,116	32,224	495	150,942	23,875	414	34,174	8,349	81
2013	147,884	31,673	390	120,792	22,494	303	27,092	9,179	86
2014	151,548	33,505	827	116,684	22,487	686	34,864	11,018	142
2015	195,548	32,884	1,340	153,226	21,443	1,163	42,322	11,441	177
2016	162,009	31,839	845	130,885	21,013	603	31,124	10,827	241
2017	137,687	29,294	864	114,782	20,253	692	22,905	9,041	171
2018	102,786	25,082	541	84,605	16,729	522	18,181	8,353	19
Year 2017, End of Month Stocks									
January	156,214	31,761	768	125,221	20,912	540	30,994	10,849	228
February	160,502	31,500	756	128,051	20,731	544	32,451	10,769	212
March	161,815	32,174	785	128,645	21,565	558	33,170	10,609	227
April	163,937	31,969	844	130,461	21,531	622	33,475	10,438	221
May	162,542	31,578	772	129,300	21,123	562	33,242	10,455	210
June	158,014	31,208	742	126,564	21,038	535	31,450	10,171	207
July	145,811	31,033	724	117,584	20,901	544	28,228	10,132	180
August	141,204	30,750	749	114,228	20,687	569	26,976	10,064	181
Sept	139,571	30,346	798	113,247	20,516	624	26,324	9,830	173
October	141,463	30,227	862	114,939	20,336	683	26,524	9,891	179
November	143,424	30,501	859	117,758	20,626	677	25,666	9,875	182
December	137,687	29,294	864	114,782	20,253	692	22,905	9,041	171
Year 2018, End of Month Stocks									
January	123,723	26,506	721	104,206	18,503	579	19,517	8,003	141
February	121,019	27,239	689	101,983	18,924	562	19,035	8,315	127
March	126,532	27,126	717	106,845	18,987	614	19,687	8,140	103
April	129,071	26,979	710	108,308	18,935	648	20,763	8,045	62
May	128,454	27,053	715	107,594	18,978	649	20,859	8,075	66
June	121,529	26,578	583	101,926	18,547	527	19,603	8,031	55
July	110,794	25,962	643	93,478	17,978	615	17,316	7,984	28
August	104,172	24,828	607	88,284	17,129	581	15,888	7,698	26
Sept	100,781	24,594	576	85,004	16,898	558	15,777	7,696	19
October	105,209	24,502	517	87,660	16,668	513	17,549	7,833	5
November	104,324	24,537	546	86,379	16,527	542	17,946	8,010	5
December	102,786	25,082	541	84,605	16,729	522	18,181	8,353	19
Year 2019, End of Month Stocks									
January	99,201	24,935	529	81,392	16,691	520	17,809	8,244	9

Notes: See Glossary for definitions. Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary.
See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms.
Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following: Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Table 3.2 Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, by State, January 2019 and 2018

Census Division and State	Coal (Thousand Tons)			Petroleum Liquids (Thousand Barrels)			Petroleum Coke (Thousand Tons)		
	January 2019	January 2018	Percentage Change	January 2019	January 2018	Percentage Change	January 2019	January 2018	Percentage Change
New England	522	741	-29.6%	2,940	3,087	-4.8%	0	0	--
Connecticut	W	W	W	877	1,028	-14.6%	0	0	--
Maine	0	0	--	296	305	-3.1%	0	0	--
Massachusetts	W	W	W	1,222	1,318	-7.3%	0	0	--
New Hampshire	W	W	W	370	252	46.9%	0	0	--
Rhode Island	W	W	W	134	139	-3.2%	0	0	--
Vermont	0	0	--	40	NM	NM	0	0	--
Middle Atlantic	3,273	3,209	2.0%	4,660	4,216	10.5%	0	0	--
New Jersey	W	126	W	610	659	-7.4%	0	0	--
New York	W	W	W	2,888	2,662	8.5%	0	0	--
Pennsylvania	3,080	W	W	1,162	895	29.8%	0	0	--
East North Central	19,279	24,572	-21.5%	1,010	1,115	-9.3%	57	W	W
Illinois	4,519	4,987	-9.4%	86	NM	NM	0	0	--
Indiana	5,891	7,300	-19.3%	96	108	-10.4%	W	W	W
Michigan	3,473	4,717	-26.4%	291	342	-14.7%	W	W	W
Ohio	2,597	4,406	-41.1%	348	373	-6.8%	0	W	W
Wisconsin	2,799	3,162	-11.5%	189	NM	NM	W	W	W
West North Central	18,804	26,855	-30.0%	851	973	-12.5%	0	0	--
Iowa	3,285	6,591	-50.2%	126	NM	NM	0	0	--
Kansas	3,267	4,072	-19.8%	98	109	-9.8%	0	0	--
Minnesota	2,268	2,960	-23.4%	113	NM	NM	0	0	--
Missouri	6,449	8,223	-21.6%	337	366	-7.9%	0	0	--
Nebraska	1,921	3,198	-39.9%	107	NM	NM	0	0	--
North Dakota	W	W	W	27	NM	NM	0	0	--
South Dakota	W	W	W	44	NM	NM	0	0	--
South Atlantic	16,905	20,307	-16.8%	9,915	10,780	-8.0%	W	W	W
Delaware	W	W	W	351	357	-1.8%	0	0	--
District of Columbia	0	0	--	0	0	--	0	0	--
Florida	3,046	3,869	-21.3%	4,141	5,211	-20.5%	W	46	W
Georgia	3,572	4,409	-19.0%	677	715	-5.4%	0	0	--
Maryland	1,495	1,221	22.4%	709	550	29.0%	0	0	--
North Carolina	2,884	2,961	-2.6%	1,106	1,155	-4.2%	0	0	--
South Carolina	1,825	3,615	-49.5%	542	565	-4.1%	0	0	--
Virginia	857	712	20.4%	2,237	2,084	7.3%	0	0	--
West Virginia	W	W	W	153	143	6.6%	W	W	W
East South Central	9,591	9,947	-3.6%	1,472	1,652	-10.9%	0	W	W
Alabama	W	2,369	W	210	195	7.8%	0	0	--
Kentucky	4,785	4,934	-3.0%	232	259	-10.5%	0	W	W
Mississippi	W	843	W	178	486	-63.3%	0	0	--
Tennessee	2,475	1,802	37.4%	852	713	19.6%	0	0	--
West South Central	14,337	18,903	-24.2%	1,428	1,641	-13.0%	W	W	W
Arkansas	2,519	2,487	1.3%	151	173	-12.8%	0	0	--
Louisiana	2,117	2,182	-3.0%	337	375	-9.9%	W	W	W
Oklahoma	2,972	5,438	-45.3%	94	101	-6.4%	0	0	--
Texas	6,730	8,796	-23.5%	845	992	-14.8%	0	0	--
Mountain	15,496	18,200	-14.9%	358	398	-9.9%	W	W	W
Arizona	2,743	2,875	-4.6%	126	135	-6.4%	0	0	--
Colorado	3,814	4,198	-9.2%	121	138	-11.9%	0	0	--
Idaho	0	0	--	0	0	-28.0%	0	0	--
Montana	W	W	W	17	NM	NM	W	W	W
Nevada	W	W	W	1	3	-51.9%	0	0	--
New Mexico	W	W	W	18	38	-51.8%	0	0	--
Utah	3,099	4,502	-31.1%	46	30	55.4%	0	0	--
Wyoming	3,683	4,105	-10.3%	27	34	-20.5%	0	0	--
Pacific Contiguous	W	W	W	335	340	-1.4%	0	0	--
California	0	0	--	171	159	7.7%	0	0	--
Oregon	W	W	W	71	NM	NM	0	0	--
Washington	W	W	W	93	NM	NM	0	0	--
Pacific Noncontiguous	W	W	W	1,964	2,305	-14.8%	0	0	--
Alaska	0	W	W	54	NM	NM	0	0	--
Hawaii	W	W	W	1,910	2,066	-7.5%	0	0	--
U.S. Total	99,201	123,723	-19.8%	24,935	26,506	-5.9%	529	721	-26.6%

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
NM = Not meaningful due to large relative standard error or excessive percentage change.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.
Negative generation denotes that electric power consumed for plant use exceeds gross generation.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table 3.3 Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, by Census Divison, January 2019 and 2018

	Electric Power Sector			Electric Utilities		Independent Power Producers	
Census Division	**January 2019**	**January 2018**	**Percentage Change**	**January 2019**	**January 2018**	**January 2019**	**January 2018**
Coal (Thousand Tons)							
New England	522	741	-29.6%	W	W	W	W
Middle Atlantic	3,273	3,209	2.0%	0	W	3,273	W
East North Central	19,279	24,572	-21.5%	W	16,523	W	8,048
West North Central	18,804	26,855	-30.0%	18,804	26,855	0	0
South Atlantic	16,905	20,307	-16.8%	14,467	18,269	2,438	2,038
East South Central	9,591	9,947	-3.6%	9,591	9,947	0	0
West South Central	14,337	18,903	-24.2%	10,409	14,327	3,928	4,575
Mountain	15,496	18,200	-14.9%	W	W	W	W
Pacific Contiguous	W	W	W	W	W	W	W
Pacific Noncontiguous	W	W	W	0	W	W	W
U.S. Total	**99,201**	**123,723**	**-19.8%**	**81,392**	**104,206**	**17,809**	**19,517**
Petroleum Liquids (Thousand Barrels)							
New England	2,940	3,087	-4.8%	473	441	2,466	2,646
Middle Atlantic	4,660	4,216	10.5%	1,744	1,455	2,916	2,761
East North Central	1,010	1,115	-9.3%	664	788	346	327
West North Central	851	973	-12.5%	833	949	18	NM
South Atlantic	9,915	10,780	-8.0%	7,953	9,110	1,962	1,669
East South Central	1,472	1,652	-10.9%	1,379	1,579	93	74
West South Central	1,428	1,641	-13.0%	1,109	1,284	319	356
Mountain	358	398	-9.9%	330	366	29	32
Pacific Contiguous	335	340	-1.4%	255	237	80	103
Pacific Noncontiguous	1,964	2,305	-14.8%	1,950	2,294	15	11
U.S. Total	**24,935**	**26,506**	**-5.9%**	**16,691**	**18,503**	**8,244**	**8,003**
Petroleum Coke (Thousand Tons)							
New England	0	0	--	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0
East North Central	57	W	W	57	W	0	W
West North Central	0	0	--	0	0	0	0
South Atlantic	W	W	W	W	46	W	W
East South Central	0	W	W	0	W	0	0
West South Central	W	W	W	W	W	0	0
Mountain	W	W	W	0	0	W	W
Pacific Contiguous	0	0	--	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0
U.S. Total	**529**	**721**	**-26.6%**	**520**	**579**	**9**	**141**

W = Withheld to avoid disclosure of individual company data.
Notes: See Glossary for definitions. Values are preliminary. See Technical Notes for a discussion of the sample design for the Form-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Source: U.S. Energy Information Administration, Form-923, 'Power Plant Operations Report.'

Table 3.4. Stocks of Coal by Coal Rank: Electric Power Sector, 2009 - January 2019

	Electric Power Sector			
Period	Bituminous Coal	Subbituminous Coal	Lignite Coal	Total
End of Year Stocks				
2009	91,922	92,448	5,097	189,467
2010	81,108	86,915	6,894	174,917
2011	82,056	85,151	5,179	172,387
2012	86,437	93,833	4,846	185,116
2013	73,113	69,720	5,051	147,884
2014	72,771	72,552	6,225	151,548
2015	82,004	108,614	4,931	195,548
2016	67,241	90,376	4,393	162,009
2017	56,140	77,875	3,672	137,687
2018	42,006	57,742	3,039	102,786
Year 2017, End of Month Stocks				
January	65,797	86,082	4,335	156,214
February	67,752	88,326	4,424	160,502
March	67,783	89,381	4,651	161,815
April	68,195	90,736	5,005	163,937
May	68,333	89,005	5,204	162,542
June	66,591	86,722	4,701	158,014
July	60,766	80,765	4,281	145,811
August	59,208	77,758	4,238	141,204
Sept	58,453	77,173	3,945	139,571
October	59,122	78,821	3,519	141,463
November	59,427	79,916	4,081	143,424
December	56,140	77,875	3,672	137,687
Year 2018, End of Month Stocks				
January	48,395	72,254	3,074	123,723
February	48,130	69,980	2,909	121,019
March	49,518	73,801	3,213	126,532
April	50,964	74,782	3,324	129,071
May	51,794	73,448	3,212	128,454
June	48,853	69,484	3,191	121,529
July	44,916	63,030	2,847	110,794
August	42,779	58,578	2,816	104,172
Sept	40,787	57,150	2,845	100,781
October	43,017	59,176	3,016	105,209
November	42,833	58,383	3,108	104,324
December	42,006	57,742	3,039	102,786
Year 2019, End of Month Stocks				
January	40,430	55,888	2,883	99,201

Notes: See Glossary for definitions.
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923. and predecessor forms. Totals may not equal sum of components because of independent rounding.
Sources: U.S. Energy Information Administration, Form EIA-906, Power Plant Report; U.S. Energy Information Administration, Form EIA-920 Combined Heat and Power Plant Report, and predecessor forms. Beginning with 2008 data, the Form EIA-923, Power Plant Operations Report, replaced the following:
Form EIA-906, Power Plant Report; Form EIA-920, Combined Heat and Power Plant Report; Form EIA-423, Monthly Cost and Quality of Fuels for Electric Plants Report; and Federal Energy Regulatory Commission, FERC Form 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.

Chapter 4

Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 2009 - January 2019

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2009	19,437,966	981,477	2.21	43.74	1.01	102.8	330,043	54,181	10.25	62.47	0.54	104.8
2010	19,289,661	979,918	2.27	44.64	1.16	97.9	275,058	45,472	14.02	84.80	0.51	101.1
2011	18,675,843	956,538	2.39	46.65	1.19	100.0	216,752	36,158	19.94	119.54	0.60	116.1
2012	16,265,578	841,183	2.38	46.09	1.25	99.5	116,937	19,464	21.85	131.28	0.51	75.7
2013	15,906,809	823,222	2.34	45.33	1.29	93.7	123,964	20,413	20.56	124.90	0.46	76.5
2014	16,594,722	854,560	2.37	45.96	1.32	98.0	172,421	28,514	19.87	120.26	0.46	82.3
2015	15,086,208	782,929	2.22	42.86	1.29	103.5	147,647	24,320	11.49	69.79	0.48	75.8
2016	12,516,272	650,770	2.11	40.64	1.34	93.8	101,810	16,807	9.39	56.89	0.49	68.1
2017	12,261,029	642,364	2.06	39.27	1.28	94.7	96,977	16,127	11.86	71.35	0.49	68.0
2018	11,357,521	594,683	2.06	39.38	1.31	91.6	118,873	19,717	14.26	86.12	0.42	65.9
Year 2017												
January	1,111,151	58,266	2.09	39.82	1.26	89.7	9,669	1,609	11.97	72.02	0.46	75.3
February	1,007,951	52,810	2.06	39.28	1.30	107.4	6,294	1,044	11.67	70.33	0.49	62.2
March	976,663	50,872	2.07	39.71	1.35	101.5	12,196	2,053	11.62	69.03	0.54	113.5
April	901,976	46,731	2.08	40.06	1.33	102.9	6,356	1,055	11.62	69.98	0.48	65.2
May	957,276	49,830	2.09	40.13	1.33	95.8	6,638	1,108	11.44	68.50	0.47	59.9
June	1,042,460	54,220	2.07	39.86	1.31	90.4	7,471	1,241	10.91	65.68	0.47	65.9
July	1,095,129	57,572	2.06	39.15	1.22	81.1	6,695	1,121	10.90	65.08	0.48	65.6
August	1,187,341	62,125	2.05	39.16	1.29	92.8	7,022	1,162	11.12	67.19	0.47	63.6
Sept	1,015,150	53,538	2.02	38.29	1.23	95.9	6,518	1,083	11.68	70.30	0.49	61.6
October	999,170	52,462	2.03	38.70	1.27	102.4	7,578	1,255	11.93	72.04	0.52	69.1
November	984,968	52,087	2.04	38.56	1.26	99.9	9,787	1,622	12.29	74.17	0.47	88.5
December	981,795	51,851	2.04	38.66	1.26	86.8	10,753	1,773	13.99	84.87	0.46	46.8
Year 2018												
January	951,750	50,275	2.07	39.16	1.24	76.3	29,693	4,947	13.68	82.51	0.48	50.7
February	849,609	44,615	2.07	39.43	1.26	95.1	10,931	1,797	12.60	76.84	0.47	118.6
March	939,471	48,770	2.04	39.36	1.33	106.9	7,265	1,210	13.39	80.46	0.42	76.8
April	818,670	42,632	2.07	39.74	1.32	102.3	6,423	1,060	13.73	83.20	0.41	63.2
May	892,834	46,150	2.05	39.61	1.37	95.0	8,730	1,441	14.29	86.69	0.34	74.1
June	931,118	48,533	2.05	39.26	1.35	85.0	8,103	1,346	15.01	90.40	0.32	65.8
July	991,966	52,164	2.06	39.10	1.28	80.4	6,858	1,129	14.69	89.18	0.33	60.6
August	1,075,669	56,419	2.06	39.28	1.30	87.1	6,522	1,079	15.26	92.25	0.38	54.4
Sept	945,615	49,944	2.05	38.87	1.25	90.8	7,457	1,240	15.31	92.07	0.38	63.8
October	1,000,696	52,323	2.05	39.19	1.35	105.7	8,675	1,435	15.61	94.37	0.42	75.5
November	948,007	49,881	2.06	39.21	1.32	94.4	7,922	1,325	15.73	94.08	0.46	72.2
December	1,012,118	52,977	2.12	40.45	1.30	93.4	10,295	1,708	13.83	83.38	0.47	90.5
Year 2019												
January	1,003,542	52,346	2.10	40.34	1.32	91.8	8,642	1,430	12.41	74.98	0.46	53.6
Year to Date												
2017	1,111,151	58,266	2.09	39.82	1.26	89.7	9,669	1,609	11.97	72.02	0.46	75.3
2018	951,750	50,275	2.07	39.16	1.24	76.3	29,693	4,947	13.68	82.51	0.48	50.7
2019	1,003,542	52,346	2.10	40.34	1.32	91.8	8,642	1,430	12.41	74.98	0.46	53.6
Rolling 12 Months Ending in January												
2018	12,101,628	634,372	2.06	39.21	1.28	93.4	117,001	19,466	12.32	74.13	0.49	62.1
2019	11,409,313	596,754	2.07	39.49	1.31	93.1	97,822	16,200	14.25	86.07	0.41	70.9

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

- Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary.
- See Glossary for definitions.
- Starting in January 2013, there may have been a shift in the continuity of Chapter 4 tables due to changes in the sample design of Form EIA-923 and the imputation process.
- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 2009 - January 2019 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMbtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2009	197,921	6,954	1.61	45.89	4.63	119.3	8,319,329	8,118,550	4.74	4.86	102.3	3.04
2010	169,508	5,963	2.28	64.85	4.79	98.5	8,867,396	8,673,070	5.09	5.20	102.0	3.26
2011	171,100	5,980	3.03	86.78	5.01	98.2	9,250,652	9,056,164	4.72	4.83	103.8	3.29
2012	119,667	4,180	2.24	64.14	5.55	83.3	9,746,691	9,531,389	3.42	3.50	91.9	2.83
2013	132,474	4,660	2.18	61.95	5.41	73.5	8,721,114	8,503,424	4.33	4.44	89.7	3.09
2014	147,310	5,195	1.98	56.23	5.56	91.2	8,679,286	8,431,423	5.00	5.14	89.6	3.31
2015	138,668	4,897	1.84	52.11	5.25	94.4	10,173,502	9,842,581	3.23	3.34	89.9	2.65
2016	116,942	4,166	1.65	46.30	5.40	77.9	10,619,105	10,271,180	2.87	2.97	90.7	2.47
2017	92,837	3,309	2.13	59.90	5.56	74.1	9,951,815	9,628,733	3.37	3.49	90.2	2.65
2018	85,122	3,010	2.54	71.76	5.74	72.6	10,366,144	10,039,232	3.55	3.67	83.0	2.80
Year 2017												
January	7,058	251	2.14	60.16	5.67	55.9	715,582	691,578	4.11	4.25	88.6	2.88
February	7,593	271	2.00	56.03	5.85	78.1	628,949	608,845	3.56	3.67	89.9	2.63
March	8,628	309	2.06	57.51	5.29	87.2	734,674	711,169	3.35	3.46	90.3	2.66
April	5,835	208	2.00	55.96	5.34	86.1	689,233	667,137	3.38	3.49	90.6	2.65
May	6,776	242	2.05	57.46	5.57	59.6	766,572	742,712	3.48	3.59	91.4	2.70
June	8,657	308	2.11	59.32	5.55	69.9	910,687	881,511	3.29	3.40	91.0	2.64
July	8,498	302	2.09	58.85	5.50	70.1	1,133,095	1,095,411	3.21	3.32	90.6	2.64
August	7,972	284	2.08	58.24	5.47	72.8	1,076,917	1,041,412	3.13	3.23	90.9	2.56
Sept	7,915	284	2.10	58.73	5.43	80.6	910,005	879,186	3.16	3.27	90.2	2.56
October	8,347	297	2.31	64.88	5.61	94.6	823,614	797,394	3.13	3.24	89.7	2.54
November	7,469	266	2.49	69.77	5.67	71.4	720,648	697,890	3.35	3.46	89.3	2.62
December	8,088	287	2.17	60.99	5.74	78.0	841,838	814,486	3.63	3.75	89.2	2.80
Year 2018												
January	7,009	248	2.38	67.41	5.31	58.8	779,006	754,166	5.02	5.19	82.6	3.50
February	7,769	277	2.43	68.09	5.49	81.9	688,539	667,072	3.61	3.72	81.8	2.79
March	7,841	281	2.54	70.89	5.54	91.6	749,405	725,132	3.18	3.29	82.9	2.57
April	6,564	232	2.56	72.38	6.09	71.7	706,952	685,216	3.13	3.23	83.2	2.58
May	4,344	152	2.41	68.58	6.09	67.7	814,786	789,317	3.04	3.14	81.4	2.56
June	7,382	260	2.73	77.61	5.97	68.7	927,153	897,864	3.11	3.21	83.8	2.61
July	8,307	293	2.71	76.81	5.73	70.4	1,149,841	1,113,981	3.29	3.39	81.8	2.73
August	8,443	298	2.79	78.94	5.67	75.4	1,130,270	1,095,233	3.28	3.38	82.8	2.69
Sept	8,158	288	2.94	83.35	5.63	74.1	1,002,984	970,993	3.11	3.21	83.3	2.62
October	5,892	208	2.48	70.32	5.77	78.8	881,837	854,142	3.39	3.50	84.2	2.71
November	6,696	235	2.21	63.10	5.87	75.3	764,243	740,250	4.16	4.29	83.8	3.01
December	6,718	238	2.03	57.24	5.90	63.5	771,128	745,864	4.73	4.89	85.3	3.25
Year 2019												
January	5,447	192	2.08	59.13	5.93	50.5	858,607	831,137	4.01	4.14	85.8	2.98
Year to Date												
2017	7,058	251	2.14	60.16	5.67	55.9	715,582	691,578	4.11	4.25	88.6	2.88
2018	7,009	248	2.38	67.41	5.31	58.8	779,006	754,166	5.02	5.19	82.6	3.50
2019	5,447	192	2.08	59.13	5.93	50.5	858,607	831,137	4.01	4.14	85.8	2.98
Rolling 12 Months Ending in January												
2018	92,787	3,306	2.15	60.44	5.53	74.5	10,015,239	9,691,321	3.45	3.56	89.7	2.70
2019	83,560	2,954	2.52	71.30	5.78	72.0	10,445,744	10,116,203	3.48	3.59	83.3	2.76

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

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- See the EIA-923 section of the Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms.
- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 2009 - January 2019

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2009	14,402,019	719,253	2.22	44.47	0.99	103.4	202,598	32,959	10.44	64.18	0.51	103.5
2010	14,226,995	713,094	2.27	45.33	1.14	98.8	189,790	31,099	13.94	85.07	0.48	101.0
2011	13,871,559	699,353	2.40	47.67	1.16	101.5	144,255	23,859	20.30	122.72	0.53	114.5
2012	11,939,543	609,445	2.43	47.51	1.18	99.0	86,030	14,252	22.11	133.44	0.41	81.3
2013	11,595,328	592,772	2.38	46.51	1.23	92.9	78,101	12,814	21.09	128.57	0.43	76.2
2014	12,064,810	614,728	2.39	46.95	1.21	98.3	98,357	16,161	19.90	121.14	0.44	82.0
2015	11,088,631	571,707	2.25	43.71	1.17	105.8	90,041	14,747	11.32	69.13	0.46	79.2
2016	9,256,878	476,207	2.16	42.01	1.21	95.4	73,294	11,985	9.16	56.02	0.45	74.0
2017	9,011,629	467,595	2.12	40.81	1.16	96.0	70,422	11,640	11.60	70.19	0.47	74.4
2018	8,386,175	438,023	2.11	40.39	1.18	92.0	74,884	12,324	14.22	86.46	0.37	69.1
Year 2017												
January	797,433	41,477	2.14	41.15	1.14	88.2	6,680	1,100	11.15	67.71	0.44	75.9
February	737,614	38,372	2.11	40.53	1.20	107.5	4,658	770	11.60	70.11	0.46	66.9
March	706,986	36,570	2.12	41.05	1.20	101.9	10,582	1,778	11.59	68.99	0.53	132.1
April	650,562	33,339	2.14	41.82	1.22	105.4	4,760	788	11.41	68.97	0.46	68.2
May	702,581	36,058	2.16	42.07	1.21	95.9	4,694	778	11.40	68.79	0.45	60.1
June	786,845	40,393	2.13	41.51	1.20	91.9	5,771	951	10.93	66.29	0.47	72.2
July	821,488	42,591	2.11	40.78	1.11	81.6	4,826	803	10.96	65.87	0.45	68.3
August	890,849	46,092	2.11	40.79	1.18	93.7	5,210	855	11.12	67.72	0.46	67.4
Sept	741,814	38,857	2.08	39.69	1.10	98.1	4,823	792	11.80	71.87	0.48	65.9
October	733,109	38,175	2.09	40.12	1.15	104.8	5,030	825	12.05	73.47	0.49	63.2
November	726,042	38,128	2.11	40.23	1.13	105.8	7,044	1,156	12.00	73.12	0.41	98.5
December	716,306	37,543	2.11	40.20	1.11	89.5	6,345	1,043	12.93	78.67	0.42	58.0
Year 2018												
January	690,227	36,292	2.08	39.64	1.11	75.7	12,565	2,096	13.91	83.50	0.43	47.5
February	638,278	33,348	2.10	40.24	1.16	97.7	8,008	1,303	12.43	76.46	0.46	119.0
March	699,005	36,379	2.10	40.26	1.17	112.0	5,017	827	13.19	79.99	0.36	77.9
April	605,929	31,436	2.12	40.90	1.22	102.9	5,034	826	13.61	83.01	0.36	73.0
May	658,792	34,012	2.09	40.57	1.23	96.1	6,271	1,028	14.30	87.27	0.29	79.0
June	693,365	36,117	2.10	40.34	1.20	84.7	5,985	986	14.68	89.15	0.28	73.1
July	745,064	39,045	2.10	40.14	1.14	80.5	5,128	836	14.29	87.66	0.27	70.9
August	806,053	42,128	2.11	40.46	1.18	87.7	4,686	769	15.08	91.87	0.34	60.9
Sept	701,123	36,855	2.12	40.31	1.14	91.0	5,414	897	15.44	93.24	0.35	66.3
October	718,353	37,512	2.10	40.23	1.21	104.9	5,772	942	15.64	95.78	0.39	71.2
November	688,957	36,216	2.10	40.01	1.17	94.8	4,765	789	15.74	94.99	0.41	65.3
December	741,030	38,682	2.17	41.58	1.17	92.7	6,239	1,026	13.70	83.32	0.43	89.0
Year 2019												
January	735,197	38,212	2.16	41.64	1.18	92.1	6,100	1,008	12.56	76.05	0.42	64.1
Year to Date												
2017	797,433	41,477	2.14	41.15	1.14	88.2	6,680	1,100	11.15	67.71	0.44	75.9
2018	690,227	36,292	2.08	39.64	1.11	75.7	12,565	2,096	13.91	83.50	0.43	47.5
2019	735,197	38,212	2.16	41.64	1.18	92.1	6,100	1,008	12.56	76.05	0.42	64.1
Rolling 12 Months Ending in January												
2018	8,904,423	462,410	2.11	40.69	1.16	94.7	76,307	12,635	12.02	72.61	0.46	67.9
2019	8,431,145	439,943	2.11	40.56	1.18	93.7	68,419	11,236	14.13	86.04	0.37	75.0

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W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 2009 - January 2019 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMbtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2009	109,126	3,833	1.68	47.84	5.02	138.8	3,033,133	2,962,640	5.50	5.63	101.8	2.87
2010	103,152	3,628	2.38	67.65	5.03	109.1	3,395,962	3,327,919	5.43	5.54	101.1	2.99
2011	99,208	3,445	3.08	88.73	5.17	99.9	3,571,348	3,507,613	5.00	5.09	101.8	3.08
2012	72,782	2,521	2.30	66.40	5.46	119.8	4,083,579	4,003,457	3.74	3.81	97.6	2.86
2013	99,088	3,463	2.11	60.30	5.34	101.6	3,939,408	3,851,241	4.49	4.59	97.0	2.99
2014	123,793	4,349	1.89	53.77	5.56	126.3	3,876,549	3,772,596	5.17	5.31	96.7	3.16
2015	115,929	4,069	1.77	50.44	5.23	130.1	4,717,748	4,565,040	3.52	3.64	96.0	2.67
2016	99,706	3,538	1.52	42.85	5.38	103.1	5,075,337	4,907,538	3.15	3.26	97.0	2.54
2017	90,481	3,224	2.15	60.31	5.55	117.6	4,794,383	4,640,827	3.62	3.74	96.8	2.68
2018	83,211	2,940	2.56	72.34	5.74	106.8	4,976,093	4,822,698	3.69	3.81	87.1	2.76
Year 2017												
January	7,058	251	2.14	60.16	5.67	83.3	337,596	326,324	4.31	4.46	95.7	2.82
February	7,593	271	2.00	56.03	5.85	124.3	294,616	285,401	3.80	3.92	96.7	2.62
March	8,628	309	2.06	57.51	5.29	143.9	355,096	343,820	3.53	3.64	97.0	2.67
April	5,835	208	2.00	55.96	5.34	188.7	338,000	327,213	3.52	3.63	97.7	2.65
May	6,776	242	2.05	57.46	5.57	91.5	383,433	371,812	3.68	3.80	98.5	2.73
June	8,386	298	2.14	60.07	5.55	105.5	442,214	428,256	3.55	3.66	97.6	2.67
July	8,245	292	2.11	59.61	5.49	107.5	554,383	536,001	3.45	3.57	96.5	2.68
August	7,676	273	2.11	59.17	5.45	119.8	519,749	502,748	3.42	3.53	96.7	2.62
Sept	7,658	274	2.12	59.07	5.42	130.2	435,093	420,539	3.54	3.66	96.4	2.65
October	7,454	265	2.37	66.84	5.58	154.2	389,312	377,140	3.54	3.66	97.1	2.63
November	7,084	252	2.52	70.93	5.66	107.1	342,138	331,585	3.64	3.76	96.6	2.66
December	8,088	287	2.17	60.99	5.74	123.5	402,754	389,987	3.71	3.83	95.5	2.74
Year 2018												
January	7,009	248	2.38	67.41	5.31	83.4	386,450	374,413	5.13	5.29	88.3	3.29
February	7,769	277	2.43	68.09	5.49	117.9	330,518	320,418	3.81	3.93	89.0	2.76
March	7,841	281	2.54	70.89	5.54	141.5	360,699	349,214	3.48	3.60	89.3	2.61
April	6,564	232	2.56	72.38	6.09	119.0	342,450	332,235	3.30	3.40	89.2	2.60
May	4,344	152	2.41	68.58	6.09	108.3	400,819	388,233	3.24	3.35	84.5	2.60
June	7,382	260	2.73	77.61	5.97	96.2	464,827	450,427	3.27	3.38	87.6	2.63
July	8,147	287	2.73	77.48	5.73	100.4	552,025	534,990	3.28	3.38	82.9	2.65
August	8,183	288	2.82	80.03	5.67	105.4	534,991	518,832	3.34	3.45	84.9	2.65
Sept	7,493	263	3.05	86.74	5.59	101.2	476,033	460,962	3.28	3.39	85.4	2.65
October	5,415	191	2.55	72.24	5.80	120.4	421,712	408,928	3.56	3.67	88.6	2.71
November	6,524	229	2.23	63.55	5.88	116.4	355,558	345,025	4.25	4.38	88.9	2.89
December	6,541	232	2.04	57.52	5.91	96.0	350,009	339,020	4.95	5.11	91.7	3.12
Year 2019												
January	5,447	192	2.08	59.13	5.93	73.8	401,692	389,481	4.19	4.32	91.5	2.93
Year to Date												
2017	7,058	251	2.14	60.16	5.67	83.3	337,596	326,324	4.31	4.46	95.7	2.82
2018	7,009	248	2.38	67.41	5.31	83.4	386,450	374,413	5.13	5.29	88.3	3.29
2019	5,447	192	2.08	59.13	5.93	73.8	401,692	389,481	4.19	4.32	91.5	2.93
Rolling 12 Months Ending in January												
2018	90,431	3,221	2.17	60.87	5.52	117.6	4,843,238	4,688,916	3.69	3.81	96.2	2.71
2019	81,649	2,883	2.54	71.89	5.78	106.2	4,991,334	4,837,767	3.62	3.73	87.4	2.73

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Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

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- See the Technical Notes for fuel conversion factors.
- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 2009 - January 2019

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2009	4,563,080	240,687	2.11	39.94	1.06	101.1	68,030	11,408	10.02	59.76	0.37	102.0
2010	4,555,898	243,585	2.20	41.15	1.21	96.0	49,598	8,420	14.80	87.19	0.35	89.9
2011	4,292,284	233,295	2.28	41.95	1.25	95.9	41,599	7,096	20.30	119.01	0.50	106.9
2012	4,036,436	218,341	2.21	40.92	1.42	104.9	23,922	4,073	22.34	131.28	0.44	79.8
2013	4,032,431	217,572	2.20	40.95	1.48	99.1	43,432	7,205	19.71	118.88	0.45	110.1
2014	4,243,949	226,600	2.25	42.20	1.61	100.1	71,774	11,980	19.90	119.36	0.45	101.0
2015	3,731,508	198,982	2.10	39.39	1.66	100.5	55,248	9,189	11.69	70.36	0.46	86.5
2016	3,047,358	164,648	1.93	35.69	1.73	91.8	25,975	4,410	9.93	58.56	0.48	75.1
2017	3,056,215	165,567	1.85	34.19	1.64	93.1	24,704	4,190	12.67	74.73	0.46	73.8
2018	2,805,911	148,687	1.89	35.76	1.70	92.6	41,671	7,021	14.38	85.59	0.45	77.9
Year 2017												
January	297,849	16,042	1.92	35.75	1.59	96.7	2,862	488	13.96	82.04	0.47	103.9
February	254,381	13,690	1.88	34.92	1.59	110.9	1,514	254	11.89	70.84	0.50	70.2
March	251,712	13,439	1.88	35.27	1.75	103.1	1,436	247	11.97	69.71	0.44	91.2
April	235,324	12,633	1.85	34.48	1.66	99.2	1,436	242	12.28	72.85	0.44	83.2
May	238,355	12,976	1.86	34.11	1.67	97.1	1,790	306	11.55	67.69	0.45	79.3
June	239,687	13,070	1.86	34.15	1.67	87.3	1,559	267	10.88	63.53	0.42	64.2
July	257,789	14,218	1.85	33.64	1.55	80.5	1,775	303	10.73	62.88	0.48	79.4
August	279,845	15,249	1.83	33.52	1.64	91.5	1,702	289	11.16	65.68	0.43	72.3
Sept	258,366	13,963	1.82	33.65	1.63	92.0	1,543	267	11.35	65.70	0.42	68.5
October	250,339	13,545	1.83	33.87	1.60	99.0	2,399	406	11.71	69.17	0.50	121.1
November	243,578	13,224	1.79	33.00	1.64	88.3	2,544	434	13.15	77.15	0.56	113.8
December	248,991	13,519	1.83	33.70	1.68	81.5	4,145	688	15.82	95.35	0.43	43.1
Year 2018												
January	246,150	13,243	2.00	37.16	1.60	79.5	16,721	2,787	13.51	81.73	0.48	60.0
February	197,472	10,603	1.94	36.08	1.58	91.3	2,735	465	13.30	78.46	0.44	202.6
March	225,377	11,669	1.85	35.75	1.83	97.6	2,014	345	14.02	81.94	0.43	111.2
April	199,704	10,574	1.88	35.52	1.61	105.1	1,236	210	14.27	83.89	0.44	58.3
May	219,931	11,454	1.87	36.00	1.78	94.7	2,311	389	14.24	85.04	0.48	88.7
June	223,656	11,737	1.85	35.21	1.84	87.4	2,011	344	16.11	94.38	0.43	79.1
July	232,451	12,416	1.88	35.17	1.73	80.8	1,592	271	15.97	93.81	0.45	61.5
August	256,223	13,648	1.87	35.05	1.68	87.0	1,701	288	15.85	93.45	0.41	56.8
Sept	232,368	12,512	1.82	33.92	1.56	92.7	1,887	318	15.00	88.95	0.39	82.9
October	270,387	14,235	1.89	35.93	1.72	111.7	2,723	464	15.61	91.70	0.40	123.7
November	245,201	12,983	1.92	36.34	1.73	95.5	2,951	503	15.83	93.00	0.42	125.6
December	256,990	13,613	1.95	36.83	1.68	97.9	3,789	639	14.06	83.33	0.46	131.7
Year 2019												
January	255,058	13,482	1.90	36.07	1.76	93.8	2,359	393	11.93	71.58	0.50	55.3
Year to Date												
2017	297,849	16,042	1.92	35.75	1.59	96.7	2,862	488	13.96	82.04	0.47	103.9
2018	246,150	13,243	2.00	37.16	1.60	79.5	16,721	2,787	13.51	81.73	0.48	60.0
2019	255,058	13,482	1.90	36.07	1.76	93.8	2,359	393	11.93	71.58	0.50	55.3
Rolling 12 Months Ending in January												
2018	3,004,516	162,767	1.86	34.27	1.64	91.5	38,564	6,489	12.94	77.20	0.47	65.8
2019	2,814,819	148,926	1.89	35.66	1.71	94.1	27,308	4,628	14.61	86.25	0.44	91.2

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W = Withheld to avoid disclosure of individual company data.

Notes:
Beginning in January 2013, the threshold for reporting fuel receipts data was changed from 50 megawatts to 200 megawatts of nameplate capacity for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. In addition, the requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The following caveats for each fuel type should be noted:
COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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- See the Technical Notes for fuel conversion factors.
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Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 2009 - January 2019 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMbtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2009	49,619	1,732	1.31	37.63	3.87	93.6	4,087,573	3,987,721	4.30	4.41	100.7	3.18
2010	30,079	1,050	1.74	49.80	3.84	72.3	4,212,611	4,119,103	4.94	5.05	100.6	3.57
2011	33,643	1,175	2.54	72.85	4.55	84.6	4,252,040	4,158,617	4.62	4.72	100.8	3.52
2012	23,024	801	0.82	23.98	5.49	92.1	4,810,553	4,696,637	3.17	3.25	93.8	2.74
2013	16,150	575	W	W	5.39	65.6	4,025,263	3,917,898	4.25	4.36	92.8	W
2014	13,781	488	2.48	70.31	5.33	70.9	4,054,540	3,934,672	4.90	5.05	92.7	3.52
2015	14,550	524	2.45	68.22	5.26	67.3	4,683,291	4,530,195	2.94	3.04	93.2	2.57
2016	13,573	492	2.50	68.88	5.44	69.9	4,791,729	4,634,518	2.54	2.63	94.0	2.29
2017	0	0	--	--	--	0.0	4,346,156	4,201,573	3.08	3.19	94.0	2.54
2018	0	0	--	--	--	0.0	4,608,011	4,456,582	3.41	3.52	87.6	2.82
Year 2017												
January	0	0	--	--	--	0.0	308,232	297,759	3.99	4.13	93.5	2.92
February	0	0	--	--	--	0.0	266,747	257,955	3.34	3.45	94.3	2.58
March	0	0	--	--	--	0.0	308,990	298,914	3.22	3.33	94.1	2.58
April	0	0	--	--	--	0.0	284,267	275,005	3.20	3.31	94.1	2.55
May	0	0	--	--	--	0.0	315,859	305,704	3.21	3.31	94.8	2.58
June	0	0	--	--	--	0.0	401,526	388,362	2.93	3.02	94.2	2.49
July	0	0	--	--	--	0.0	510,414	493,178	2.88	2.98	93.8	2.50
August	0	0	--	--	--	0.0	490,671	474,207	2.74	2.84	94.5	2.37
Sept	0	0	--	--	--	0.0	411,228	396,942	2.66	2.75	93.8	2.30
October	0	0	--	--	--	0.0	370,640	358,457	2.60	2.69	93.3	2.29
November	0	0	--	--	--	0.0	310,865	300,737	3.03	3.13	93.2	2.47
December	0	0	--	--	--	0.0	366,717	354,352	3.64	3.77	94.0	2.91
Year 2018												
January	0	0	--	--	--	0.0	323,796	313,096	5.25	5.43	86.6	3.95
February	0	0	--	--	--	0.0	297,893	288,320	3.36	3.48	84.5	2.78
March	0	0	--	--	--	0.0	328,275	317,199	2.86	2.96	87.1	2.44
April	0	0	--	--	--	0.0	303,547	293,740	2.94	3.04	87.7	2.49
May	0	0	--	--	--	0.0	351,345	340,277	2.77	2.86	86.5	2.43
June	0	0	--	--	--	0.0	397,507	384,422	2.87	2.96	87.7	2.49
July	0	0	--	--	--	0.0	530,641	513,551	3.34	3.45	87.0	2.85
August	0	0	--	--	--	0.0	527,203	510,315	3.21	3.32	87.3	2.74
Sept	0	0	--	--	--	0.0	460,133	444,978	2.88	2.98	88.1	2.51
October	0	0	--	--	--	0.0	395,265	382,024	3.16	3.27	88.1	2.64
November	0	0	--	--	--	0.0	338,095	326,516	4.09	4.24	88.7	3.15
December	0	0	--	--	--	0.0	354,311	342,143	4.48	4.64	91.4	3.37
Year 2019												
January	0	0	--	--	--	0.0	383,596	370,465	3.83	3.96	90.7	3.01
Year to Date												
2017	0	0	--	--	--	0.0	308,232	297,759	3.99	4.13	93.5	2.92
2018	0	0	--	--	--	0.0	323,796	313,096	5.25	5.43	86.6	3.95
2019	0	0	--	--	--	0.0	383,596	370,465	3.83	3.96	90.7	3.01
Rolling 12 Months Ending in January												
2018	0	0	--	--	--	0.0	4,361,720	4,216,910	3.17	3.28	93.4	2.62
2019	0	0	--	--	--	0.0	4,667,812	4,513,951	3.30	3.42	87.9	2.75

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PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

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Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 2009 - January 2019

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2009	41,182	1,876	2.90	63.68	1.67	104.3	3,517	583	10.82	65.26	0.45	122.1
2010	37,778	1,747	2.82	61.06	1.77	101.6	2,395	400	15.24	91.25	0.38	106.3
2011	35,892	1,686	2.92	62.24	1.78	101.1	1,959	325	19.67	118.66	0.55	108.0
2012	4,427	192	3.41	78.71	2.75	13.2	247	43	W	W	0.00	11.0
2013	3,507	151	W	W	3.05	11.2	0	0	--	--	--	0.0
2014	4,096	182	3.12	70.30	2.50	17.1	0	0	--	--	--	0.0
2015	2,439	109	2.85	63.90	2.55	13.6	0	0	--	--	--	0.0
2016	1,288	57	2.69	60.89	3.03	8.3	0	0	--	--	--	0.0
2017	548	24	2.78	63.31	2.99	3.9	0	0	--	--	--	0.0
2018	290	13	2.94	66.52	3.04	2.2	0	0	--	--	--	0.0
Year 2017												
January	111	5	2.77	62.82	2.99	6.9	0	0	--	--	--	0.0
February	91	4	2.77	63.46	2.95	6.9	0	0	--	--	--	0.0
March	104	5	2.77	63.24	3.02	7.0	0	0	--	--	--	0.0
April	1	0	2.77	63.60	2.96	0.1	0	0	--	--	--	0.0
May	11	0	2.77	63.54	3.23	1.2	0	0	--	--	--	0.0
June	17	1	2.77	63.65	3.02	1.8	0	0	--	--	--	0.0
July	0	0	--	--	--	0.0	0	0	--	--	--	0.0
August	4	0	2.77	63.24	2.77	0.4	0	0	--	--	--	0.0
Sept	72	3	2.77	63.24	2.96	6.9	0	0	--	--	--	0.0
October	35	2	2.79	64.50	2.96	3.6	0	0	--	--	--	0.0
November	13	1	2.79	63.70	3.04	1.1	0	0	--	--	--	0.0
December	89	4	2.79	63.31	3.01	6.0	0	0	--	--	--	0.0
Year 2018												
January	95	4	2.92	66.58	3.11	6.0	0	0	--	--	--	0.0
February	31	1	2.92	66.05	3.19	2.5	0	0	--	--	--	0.0
March	5	0	2.92	66.20	3.16	0.4	0	0	--	--	--	0.0
April	0	0	--	--	--	0.0	0	0	--	--	--	0.0
May	0	0	--	--	--	0.0	0	0	--	--	--	0.0
June	0	0	--	--	--	0.0	0	0	--	--	--	0.0
July	0	0	--	--	--	0.0	0	0	--	--	--	0.0
August	0	0	--	--	--	0.0	0	0	--	--	--	0.0
Sept	0	0	--	--	--	0.0	0	0	--	--	--	0.0
October	52	2	2.94	66.53	2.87	5.4	0	0	--	--	--	0.0
November	62	3	2.94	66.44	2.99	5.6	0	0	--	--	--	0.0
December	46	2	2.97	66.83	3.05	4.3	0	0	--	--	--	0.0
Year 2019												
January	27	1	2.90	65.89	3.00	2.1	0	0	--	--	--	0.0
Year to Date												
2017	111	5	2.77	62.82	2.99	6.9	0	0	--	--	--	0.0
2018	95	4	2.92	66.58	3.11	6.0	0	0	--	--	--	0.0
2019	27	1	2.90	65.89	3.00	2.1	0	0	--	--	--	0.0
Rolling 12 Months Ending in January												
2018	531	23	2.80	64.00	3.01	3.8	0	0	--	--	--	0.0
2019	222	10	2.94	66.42	3.01	1.7	0	0	--	--	--	0.0

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COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commerical Sector, 2009 - January 2019 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMbtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2009	252	9	1.65	46.54	5.11	102.8	81,134	79,308	5.18	5.30	105.0	4.58
2010	410	15	2.19	60.59	5.67	122.5	92,055	90,130	5.39	5.51	105.1	4.83
2011	268	9	W	W	5.46	147.4	95,287	93,306	5.20	5.31	107.2	W
2012	0	0	--	--	--	0.0	18,315	18,008	5.88	5.98	16.2	W
2013	0	0	--	--	--	0.0	5,497	5,450	W	W	4.6	W
2014	0	0	--	--	--	0.0	5,849	5,795	5.42	5.47	4.9	4.47
2015	0	0	--	--	--	0.0	6,499	6,371	4.11	4.19	5.5	3.76
2016	0	0	--	--	--	0.0	8,005	7,766	3.85	3.97	6.1	3.69
2017	0	0	--	--	--	0.0	7,841	7,593	3.82	3.95	4.9	3.75
2018	0	0	--	--	--	0.0	9,090	8,823	3.49	3.59	5.7	3.47
Year 2017												
January	0	0	--	--	--	0.0	662	639	4.02	4.17	4.5	3.84
February	0	0	--	--	--	0.0	646	624	4.01	4.15	5.2	3.86
March	0	0	--	--	--	0.0	680	662	3.96	4.06	5.4	3.80
April	0	0	--	--	--	0.0	502	490	3.90	3.99	4.7	3.89
May	0	0	--	--	--	0.0	497	483	3.92	4.04	4.4	3.90
June	0	0	--	--	--	0.0	615	595	3.82	3.95	4.6	3.79
July	0	0	--	--	--	0.0	636	613	3.64	3.77	4.1	3.64
August	0	0	--	--	--	0.0	809	778	3.70	3.85	5.3	3.70
Sept	0	0	--	--	--	0.0	707	685	3.72	3.84	5.1	3.63
October	0	0	--	--	--	0.0	605	588	3.77	3.88	4.6	3.72
November	0	0	--	--	--	0.0	749	725	3.72	3.84	6.0	3.70
December	0	0	--	--	--	0.0	734	711	3.77	3.89	5.2	3.67
Year 2018												
January	0	0	--	--	--	0.0	844	818	3.63	3.74	6.0	3.56
February	0	0	--	--	--	0.0	709	688	3.72	3.84	5.5	3.69
March	0	0	--	--	--	0.0	768	746	3.59	3.69	5.8	3.58
April	0	0	--	--	--	0.0	732	713	3.49	3.58	5.9	3.49
May	0	0	--	--	--	0.0	776	758	3.47	3.55	6.3	3.47
June	0	0	--	--	--	0.0	670	650	3.57	3.67	5.1	3.57
July	0	0	--	--	--	0.0	790	760	3.39	3.52	5.4	3.39
August	0	0	--	--	--	0.0	786	764	3.42	3.52	5.4	3.42
Sept	0	0	--	--	--	0.0	744	723	3.38	3.48	5.6	3.38
October	0	0	--	--	--	0.0	792	770	3.36	3.45	6.1	3.33
November	0	0	--	--	--	0.0	723	701	3.41	3.52	5.6	3.37
December	0	0	--	--	--	0.0	756	732	3.41	3.52	5.6	3.39
Year 2019												
January	0	0	--	--	--	0.0	778	751	3.40	3.52	5.4	3.38
Year to Date												
2017	0	0	--	--	--	0.0	662	639	4.02	4.17	4.5	3.84
2018	0	0	--	--	--	0.0	844	818	3.63	3.74	6.0	3.56
2019	0	0	--	--	--	0.0	778	751	3.40	3.52	5.4	3.38
Rolling 12 Months Ending in January												
2018	0	0	--	--	--	0.0	8,023	7,772	3.79	3.91	5.0	3.73
2019	0	0	--	--	--	0.0	9,024	8,756	3.46	3.57	5.6	3.45

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PETROLEUM COKE - includes petroleum coke-derived synthesis gas. Prior to 2011, petroleum coke-derived synthesis gas was included in Other Gases.
NATURAL GAS - includes natural gas only. Prior to 2011, includes Other Gases.

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- Totals may not equal the sum of components because of independent rounding.

Sources: U.S. Energy Information Administration (EIA), Form EIA-923, "Power Plant Operations Report" and predecessor forms including Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" and Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 2009 - January 2019

	Coal						Petroleum Liquids					
	Receipts		Average Cost				Receipts		Average Cost			
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMBtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Barrels)	(Dollars per MMBtu)	(Dollars per Barrel)	Average Sulfur Percent by Weight	Percentage of Consumption
Annual Totals												
2009	431,686	19,661	2.81	61.68	1.22	99.5	55,899	9,232	9.83	59.52	0.83	112.8
2010	468,991	21,492	2.75	60.08	1.26	87.2	33,276	5,554	13.21	79.15	0.93	125.6
2011	476,108	22,204	2.93	62.86	1.33	99.5	28,939	4,878	17.67	104.83	1.08	144.8
2012	285,172	13,206	3.02	65.24	1.33	65.8	6,739	1,095	W	W	1.52	40.8
2013	275,543	12,727	W	W	1.32	64.4	2,431	394	18.20	112.29	1.43	15.8
2014	281,867	13,050	2.97	64.15	1.33	68.4	2,290	373	17.91	109.99	1.43	15.6
2015	263,630	12,132	2.72	59.17	1.35	71.4	2,359	385	13.45	82.47	1.42	16.9
2016	210,749	9,859	2.67	57.01	1.30	67.0	2,541	412	10.51	64.79	1.27	18.3
2017	192,637	9,178	2.49	52.29	1.35	70.7	1,850	297	11.18	69.57	1.42	15.2
2018	165,145	7,960	2.49	51.58	1.24	63.8	2,319	372	13.46	83.97	1.35	15.1
Year 2017												
January	15,758	742	2.51	53.37	1.38	58.7	128	21	11.64	72.27	1.06	12.8
February	15,865	744	2.57	54.74	1.18	69.1	121	19	11.56	72.24	1.36	15.1
March	17,861	858	2.48	51.66	1.34	75.2	178	29	10.66	66.36	1.22	18.7
April	16,089	759	2.62	55.59	1.23	75.3	160	26	11.82	74.12	1.27	16.7
May	16,329	796	2.44	50.13	1.16	76.3	155	25	11.19	69.26	1.21	17.7
June	15,911	757	2.41	50.55	1.37	72.5	142	23	10.34	64.95	1.11	17.9
July	15,852	763	2.46	51.07	1.30	73.3	95	15	10.75	66.88	1.30	12.4
August	16,644	784	2.51	53.36	1.36	74.7	110	18	10.55	65.94	1.55	14.1
Sept	14,897	715	2.52	52.38	1.17	72.2	151	24	11.07	69.03	1.51	17.3
October	15,687	741	2.52	53.40	1.36	67.5	149	24	11.43	71.09	1.58	16.1
November	15,335	734	2.46	51.43	1.43	68.2	199	32	11.67	72.03	1.71	13.2
December	16,408	785	2.40	50.09	1.89	68.9	263	42	11.14	69.14	1.79	13.5
Year 2018												
January	15,278	735	2.47	51.33	1.12	59.1	408	65	12.64	79.32	1.32	12.2
February	13,828	662	2.49	52.04	1.26	59.6	187	30	11.38	71.32	1.20	19.7
March	15,083	722	2.52	52.66	1.24	63.3	234	38	12.59	78.52	1.32	22.4
April	13,037	622	2.53	53.03	1.29	61.3	153	24	13.24	83.77	1.23	16.2
May	14,112	684	2.53	52.15	1.18	65.7	149	24	14.33	87.27	1.47	14.5
June	14,097	679	2.50	51.83	1.23	68.7	107	17	13.54	84.39	1.48	7.5
July	14,451	703	2.42	49.82	1.26	71.8	138	22	14.64	89.87	1.42	12.0
August	13,393	643	2.50	52.09	1.23	68.2	135	22	14.45	89.97	1.39	13.2
Sept	12,124	578	2.55	53.48	1.28	59.1	155	25	14.38	89.73	1.12	14.4
October	11,903	574	2.47	51.33	1.30	61.5	180	29	14.50	91.01	1.37	17.0
November	13,787	679	2.52	51.10	1.08	66.7	206	33	14.01	87.74	1.58	19.0
December	14,052	680	2.35	48.52	1.41	63.0	268	43	13.75	85.58	1.46	22.2
Year 2019												
January	13,260	650	2.54	51.79	1.12	59.1	183	29	13.34	83.33	1.29	9.2
Year to Date												
2017	15,758	742	2.51	53.37	1.38	58.7	128	21	11.64	72.27	1.06	12.8
2018	15,278	735	2.47	51.33	1.12	59.1	408	65	12.64	79.32	1.32	12.2
2019	13,260	650	2.54	51.79	1.12	59.1	183	29	13.34	83.33	1.29	9.2
Rolling 12 Months Ending in January												
2018	192,157	9,172	2.49	52.12	1.33	70.8	2,130	342	11.43	71.26	1.43	14.7
2019	163,127	7,874	2.49	51.62	1.24	63.9	2,094	336	13.61	84.81	1.36	15.0

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Notes:
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COAL - includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas. Prior to 2011, synthesis gas was included in the category of Other Gases.
PETROLEUM LIQUIDS - includes distillate fuel oil and residual fuel oil. Prior to 2013, petroleum liquids included distillate fuel oil, residual fuel oil, kerosene, jet fuel, waste oil, and, beginning in 2011, propane. Prior to 2011, propane was included in the category of Other Gases.

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Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 2009 - January 2019 (continued)

	Petroleum Coke						Natural Gas					All Fossil Fuels
	Receipts		Average Cost				Receipts		Average Cost			Average Cost
Period	(Billion Btu)	(Thousand Tons)	(Dollars per MMbtu)	(Dollars per Ton)	Average Sulfur Percent by Weight	Percentage of Consumption	(Billion Btu)	(Thousand Mcf)	(Dollars per MMBtu)	(Dollars per Mcf)	Percentage of Consumption	(Dollars per MMBtu)
Annual Totals												
2009	38,924	1,381	1.80	50.82	4.51	114.2	1,117,489	1,088,880	4.27	4.38	110.0	4.02
2010	35,866	1,269	2.46	69.38	4.90	100.5	1,166,768	1,135,917	4.64	4.77	110.4	4.24
2011	37,981	1,351	W	W	5.03	108.3	1,331,977	1,296,628	4.28	4.40	122.0	W
2012	23,861	858	2.62	72.96	5.86	42.2	834,245	813,288	2.97	3.05	70.8	W
2013	17,236	623	W	W	5.82	30.5	750,946	728,835	W	W	62.3	W
2014	9,736	358	2.56	69.67	5.83	23.2	742,347	718,360	4.54	4.69	62.7	4.12
2015	8,189	304	1.73	46.72	5.50	24.1	765,964	740,975	2.83	2.93	60.6	2.82
2016	3,664	135	2.00	54.12	5.84	11.2	744,034	721,358	2.65	2.74	59.6	2.68
2017	2,356	85	1.59	44.08	5.84	8.1	803,435	778,741	3.18	3.28	62.0	3.06
2018	1,911	71	1.75	47.47	5.74	7.9	772,950	751,129	3.36	3.46	57.3	3.23
Year 2017												
January	0	0	--	--	--	0.0	69,093	66,857	3.62	3.75	62.4	3.43
February	0	0	--	--	--	0.0	66,939	64,865	3.19	3.29	67.1	3.08
March	0	0	--	--	--	0.0	69,909	67,773	2.90	3.00	65.7	2.83
April	0	0	--	--	--	0.0	66,465	64,429	3.26	3.36	65.2	3.15
May	0	0	--	--	--	0.0	66,784	64,714	3.30	3.41	63.8	3.15
June	271	9	1.25	35.84	5.75	9.5	66,331	64,299	3.26	3.36	61.6	3.10
July	253	9	1.25	34.50	5.85	9.4	67,662	65,619	3.21	3.31	58.6	3.07
August	296	11	1.25	34.50	5.85	10.9	65,688	63,679	3.08	3.17	58.7	2.97
Sept	257	9	1.77	48.91	5.85	11.7	62,978	61,019	3.10	3.20	59.4	3.00
October	893	32	1.77	48.91	5.85	35.3	63,058	61,209	3.08	3.17	58.8	2.97
November	386	14	1.77	48.91	5.85	16.1	66,895	64,843	3.01	3.11	62.6	2.93
December	0	0	--	--	--	0.0	71,633	69,435	3.11	3.21	60.6	3.00
Year 2018												
January	0	0	--	--	--	0.0	67,916	65,839	3.57	3.69	57.4	3.42
February	0	0	--	--	--	0.0	59,419	57,646	3.42	3.52	56.8	3.26
March	0	0	--	--	--	0.0	59,663	57,973	2.85	2.93	54.4	2.81
April	0	0	--	--	--	0.0	60,223	58,528	2.92	3.00	56.1	2.87
May	0	0	--	--	--	0.0	61,846	60,048	2.98	3.07	57.7	2.92
June	0	0	--	--	--	0.0	64,149	62,365	3.13	3.22	58.5	3.03
July	160	6	1.70	45.10	5.83	7.5	66,384	64,680	3.02	3.10	57.7	2.93
August	260	10	1.78	46.99	5.55	13.4	67,289	65,321	3.11	3.21	57.6	3.03
Sept	664	25	1.78	47.54	6.02	30.8	66,074	64,330	3.11	3.19	59.5	3.04
October	477	17	1.76	48.96	5.45	21.3	64,068	62,421	3.40	3.49	58.2	3.27
November	172	6	1.69	46.62	5.85	9.2	69,866	68,008	3.97	4.07	59.4	3.75
December	178	6	1.70	47.00	5.53	7.8	66,052	63,969	4.70	4.85	54.6	4.31
Year 2019												
January	0	0	--	--	--	0.0	72,541	70,439	3.77	3.89	58.5	3.60
Year to Date												
2017	0	0	--	--	--	0.0	69,093	66,857	3.62	3.75	62.4	3.43
2018	0	0	--	--	--	0.0	67,916	65,839	3.57	3.69	57.4	3.42
2019	0	0	--	--	--	0.0	72,541	70,439	3.77	3.89	58.5	3.60
Rolling 12 Months Ending in January												
2018	2,356	85	1.59	44.08	5.84	8.2	802,258	777,723	3.17	3.27	61.5	3.06
2019	1,911	71	1.75	47.47	5.74	7.9	777,575	755,729	3.38	3.48	57.4	3.25

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Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, January 2019 and 2018
(Thousand Tons)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	10	55	-82.0%	0	45	10	10	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	10	10	5.0%	0	0	10	10	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	45	-100.0%	0	45	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1,961	1,903	3.1%	0	0	1,961	1,894	0	0	0	9
New Jersey	60	65	-6.6%	0	0	60	65	0	0	0	0
New York	43	106	-59.0%	0	0	43	97	0	0	0	9
Pennsylvania	1,858	1,733	7.2%	0	0	1,858	1,733	0	0	0	0
East North Central	11,036	10,302	7.1%	6,219	5,999	4,677	4,141	0	0	139	161
Illinois	3,584	3,550	1.0%	683	693	2,762	2,696	0	0	139	161
Indiana	2,623	2,322	13.0%	2,469	2,184	154	138	0	0	0	0
Michigan	1,310	1,009	30.0%	1,310	1,009	0	0	0	0	0	0
Ohio	1,986	1,799	10.0%	224	492	1,762	1,308	0	0	0	0
Wisconsin	1,533	1,622	-5.5%	1,533	1,622	0	0	0	0	0	0
West North Central	9,102	10,355	-12.0%	8,823	10,066	0	0	1	4	278	285
Iowa	1,195	1,335	-11.0%	983	1,132	0	0	0	0	212	203
Kansas	914	1,239	-26.0%	914	1,239	0	0	0	0	0	0
Minnesota	926	866	6.9%	926	866	0	0	0	0	0	0
Missouri	2,721	3,448	-21.0%	2,720	3,444	0	0	1	4	0	0
Nebraska	1,072	1,085	-1.2%	1,006	1,003	0	0	0	0	66	82
North Dakota	2,125	2,246	-5.4%	2,125	2,246	0	0	0	0	0	0
South Dakota	150	135	11.0%	150	135	0	0	0	0	0	0
South Atlantic	7,368	6,412	15.0%	6,496	5,210	785	1,116	0	0	87	86
Delaware	24	0	--	0	0	24	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,012	998	1.4%	1,012	988	0	0	0	0	0	10
Georgia	1,480	1,188	25.0%	1,475	1,181	0	0	0	0	5	7
Maryland	297	400	-26.0%	0	0	276	380	0	0	21	20
North Carolina	896	770	16.0%	874	738	2	8	0	0	21	24
South Carolina	1,212	434	179.0%	1,204	434	0	0	0	0	8	0
Virginia	246	432	-43.0%	180	374	34	34	0	0	32	24
West Virginia	2,200	2,189	0.5%	1,751	1,495	449	694	0	0	0	0
East South Central	4,922	4,367	13.0%	4,609	3,992	269	280	0	0	43	95
Alabama	1,182	1,206	-1.9%	1,182	1,206	0	0	0	0	0	0
Kentucky	2,906	2,200	32.0%	2,906	2,200	0	0	0	0	0	0
Mississippi	378	386	-1.9%	109	105	269	280	0	0	0	0
Tennessee	455	575	-21.0%	412	481	0	0	0	0	43	95
West South Central	9,497	9,327	1.8%	5,333	4,995	4,126	4,297	0	0	38	35
Arkansas	1,717	1,492	15.0%	1,479	1,230	230	257	0	0	8	5
Louisiana	647	585	11.0%	451	422	196	163	0	0	0	0
Oklahoma	754	1,090	-31.0%	710	962	14	99	0	0	30	29
Texas	6,379	6,160	3.6%	2,694	2,382	3,685	3,778	0	0	0	0
Mountain	7,567	7,039	7.5%	6,513	5,967	1,054	1,071	0	0	0	0
Arizona	1,427	1,353	5.5%	1,427	1,353	0	0	0	0	0	0
Colorado	1,329	1,107	20.0%	1,329	1,107	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	925	949	-2.5%	27	18	898	931	0	0	0	0
Nevada	182	61	201.0%	108	0	75	61	0	0	0	0
New Mexico	717	454	58.0%	717	454	0	0	0	0	0	0
Utah	1,084	1,006	7.8%	1,046	968	38	37	0	0	0	0
Wyoming	1,903	2,110	-9.8%	1,860	2,067	43	43	0	0	0	0
Pacific Contiguous	785	435	81.0%	179	0	540	370	0	0	65	65
California	65	65	0.4%	0	0	0	0	0	0	65	65
Oregon	179	0	--	179	0	0	0	0	0	0	0
Washington	540	370	46.0%	0	0	540	370	0	0	0	0
Pacific Noncontiguous	98	81	21.0%	39	17	59	63	0	0	0	0
Alaska	39	17	126.0%	39	17	0	0	0	0	0	0
Hawaii	59	63	-6.8%	0	0	59	63	0	0	0	0
U.S. Total	52,346	50,275	4.1%	38,212	36,292	13,482	13,243	1	4	650	735

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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, (Year-to-Date) January 2019 and 2018 (Thousand Tons)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	10	55	-82.0%	0	45	10	10	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	10	10	5.0%	0	0	10	10	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	45	-100.0%	0	45	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	1,961	1,903	3.1%	0	0	1,961	1,894	0	0	0	9
New Jersey	60	65	-6.6%	0	0	60	65	0	0	0	0
New York	43	106	-59.0%	0	0	43	97	0	0	0	9
Pennsylvania	1,858	1,733	7.2%	0	0	1,858	1,733	0	0	0	0
East North Central	11,036	10,302	7.1%	6,219	5,999	4,677	4,141	0	0	139	161
Illinois	3,584	3,550	1.0%	683	693	2,762	2,696	0	0	139	161
Indiana	2,623	2,322	13.0%	2,469	2,184	154	138	0	0	0	0
Michigan	1,310	1,009	30.0%	1,310	1,009	0	0	0	0	0	0
Ohio	1,986	1,799	10.0%	224	492	1,762	1,308	0	0	0	0
Wisconsin	1,533	1,622	-5.5%	1,533	1,622	0	0	0	0	0	0
West North Central	9,102	10,355	-12.0%	8,823	10,066	0	0	1	4	278	285
Iowa	1,195	1,335	-11.0%	983	1,132	0	0	0	0	212	203
Kansas	914	1,239	-26.0%	914	1,239	0	0	0	0	0	0
Minnesota	926	866	6.9%	926	866	0	0	0	0	0	0
Missouri	2,721	3,448	-21.0%	2,720	3,444	0	0	1	4	0	0
Nebraska	1,072	1,085	-1.2%	1,006	1,003	0	0	0	0	66	82
North Dakota	2,125	2,246	-5.4%	2,125	2,246	0	0	0	0	0	0
South Dakota	150	135	11.0%	150	135	0	0	0	0	0	0
South Atlantic	7,368	6,412	15.0%	6,496	5,210	785	1,116	0	0	87	86
Delaware	24	0	--	0	0	24	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	1,012	998	1.4%	1,012	988	0	0	0	0	0	10
Georgia	1,480	1,188	25.0%	1,475	1,181	0	0	0	0	5	7
Maryland	297	400	-26.0%	0	0	276	380	0	0	21	20
North Carolina	896	770	16.0%	874	738	2	8	0	0	21	24
South Carolina	1,212	434	179.0%	1,204	434	0	0	0	0	8	0
Virginia	246	432	-43.0%	180	374	34	34	0	0	32	24
West Virginia	2,200	2,189	0.5%	1,751	1,495	449	694	0	0	0	0
East South Central	4,922	4,367	13.0%	4,609	3,992	269	280	0	0	43	95
Alabama	1,182	1,206	-1.9%	1,182	1,206	0	0	0	0	0	0
Kentucky	2,906	2,200	32.0%	2,906	2,200	0	0	0	0	0	0
Mississippi	378	386	-1.9%	109	105	269	280	0	0	0	0
Tennessee	455	575	-21.0%	412	481	0	0	0	0	43	95
West South Central	9,497	9,327	1.8%	5,333	4,995	4,126	4,297	0	0	38	35
Arkansas	1,717	1,492	15.0%	1,479	1,230	230	257	0	0	8	5
Louisiana	647	585	11.0%	451	422	196	163	0	0	0	0
Oklahoma	754	1,090	-31.0%	710	962	14	99	0	0	30	29
Texas	6,379	6,160	3.6%	2,694	2,382	3,685	3,778	0	0	0	0
Mountain	7,567	7,039	7.5%	6,513	5,967	1,054	1,071	0	0	0	0
Arizona	1,427	1,353	5.5%	1,427	1,353	0	0	0	0	0	0
Colorado	1,329	1,107	20.0%	1,329	1,107	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	925	949	-2.5%	27	18	898	931	0	0	0	0
Nevada	182	61	201.0%	108	0	75	61	0	0	0	0
New Mexico	717	454	58.0%	717	454	0	0	0	0	0	0
Utah	1,084	1,006	7.8%	1,046	968	38	37	0	0	0	0
Wyoming	1,903	2,110	-9.8%	1,860	2,067	43	43	0	0	0	0
Pacific Contiguous	785	435	81.0%	179	0	540	370	0	0	65	65
California	65	65	0.4%	0	0	0	0	0	0	65	65
Oregon	179	0	--	179	0	0	0	0	0	0	0
Washington	540	370	46.0%	0	0	540	370	0	0	0	0
Pacific Noncontiguous	98	81	21.0%	39	17	59	63	0	0	0	0
Alaska	39	17	126.0%	39	17	0	0	0	0	0	0
Hawaii	59	63	-6.8%	0	0	59	63	0	0	0	0
U.S. Total	52,346	50,275	4.1%	38,212	36,292	13,482	13,243	1	4	650	735

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, January 2019 and 2018 (Thousand Barrels)

Census Division and State	All Sectors			Electric Power Sector							
				Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	119	923	-87.0%	2	100	117	824	0	0	0	0
Connecticut	3	102	-98.0%	0	0	3	102	0	0	0	0
Maine	114	248	-54.0%	0	0	114	248	0	0	0	0
Massachusetts	0	295	-100.0%	0	0	0	295	0	0	0	0
New Hampshire	2	179	-99.0%	2	100	0	80	0	0	0	0
Rhode Island	0	100	-100.0%	0	0	0	100	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	212	1,617	-87.0%	89	230	117	1,376	0	0	6	11
New Jersey	21	132	-84.0%	0	0	21	132	0	0	0	0
New York	115	1,189	-90.0%	89	230	25	954	0	0	0	5
Pennsylvania	77	296	-74.0%	0	0	71	290	0	0	6	6
East North Central	100	92	9.4%	41	64	53	22	0	0	5	6
Illinois	10	7	45.0%	0	0	10	7	0	0	0	0
Indiana	20	26	-22.0%	20	26	0	0	0	0	0	0
Michigan	21	11	99.0%	19	10	0	0	0	0	2	1
Ohio	48	28	71.0%	1	14	44	10	0	0	3	5
Wisconsin	1	20	-96.0%	1	15	0	6	0	0	0	0
West North Central	47	75	-36.0%	47	75	0	0	0	0	0	0
Iowa	8	18	-55.0%	8	18	0	0	0	0	0	0
Kansas	5	6	-24.0%	5	6	0	0	0	0	0	0
Minnesota	3	1	151.0%	3	1	0	0	0	0	0	0
Missouri	18	37	-53.0%	18	37	0	0	0	0	0	0
Nebraska	3	1	164.0%	3	1	0	0	0	0	0	0
North Dakota	11	11	-0.1%	11	11	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	170	1,497	-89.0%	130	1,043	22	406	0	0	18	48
Delaware	0	21	-100.0%	0	0	0	21	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	7	55	-87.0%	3	51	0	0	0	0	4	4
Georgia	23	88	-74.0%	18	46	0	25	0	0	4	17
Maryland	14	247	-94.0%	0	0	14	247	0	0	0	0
North Carolina	43	530	-92.0%	39	525	0	0	0	0	4	5
South Carolina	10	197	-95.0%	9	140	0	43	0	0	1	13
Virginia	43	305	-86.0%	31	241	8	55	0	0	4	8
West Virginia	30	54	-44.0%	30	39	0	14	0	0	0	0
East South Central	41	110	-63.0%	33	52	8	58	0	0	0	0
Alabama	12	82	-85.0%	4	24	8	58	0	0	0	0
Kentucky	14	12	14.0%	14	12	0	0	0	0	0	0
Mississippi	2	4	-43.0%	2	4	0	0	0	0	0	0
Tennessee	13	12	5.3%	13	12	0	0	0	0	0	0
West South Central	10	5	105.0%	4	3	6	2	0	0	0	0
Arkansas	5	0	--	0	0	5	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	2	0	--	2	0	0	0	0	0	0	0
Texas	2	5	-52.0%	1	3	1	2	0	0	0	0
Mountain	45	15	189.0%	42	14	3	1	0	0	0	0
Arizona	10	8	36.0%	10	8	0	0	0	0	0	0
Colorado	0	1	-100.0%	0	1	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	3	1	421.0%	0	0	3	1	0	0	0	0
Nevada	1	0	541.0%	1	0	0	0	0	0	0	0
New Mexico	3	4	-3.5%	3	4	0	0	0	0	0	0
Utah	25	3	776.0%	25	3	0	0	0	0	0	0
Wyoming	2	0	--	2	0	0	0	0	0	0	0
Pacific Contiguous	1	0	--	0	0	1	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	1	0	--	0	0	1	0	0	0	0	0
Pacific Noncontiguous	685	612	12.0%	619	515	66	98	0	0	0	0
Alaska	2	0	--	2	0	0	0	0	0	0	0
Hawaii	683	612	12.0%	617	515	66	98	0	0	0	0
U.S. Total	1,430	4,947	-71.0%	1,008	2,096	393	2,787	0	0	29	65

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, (Year-to-Date) January 2019 and 2018 (Thousand Barrels)

Census Division and State	All Sectors			Electric Power Sector							
				Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	119	923	-87.0%	2	100	117	824	0	0	0	0
Connecticut	3	102	-98.0%	0	0	3	102	0	0	0	0
Maine	114	248	-54.0%	0	0	114	248	0	0	0	0
Massachusetts	0	295	-100.0%	0	0	0	295	0	0	0	0
New Hampshire	2	179	-99.0%	2	100	0	80	0	0	0	0
Rhode Island	0	100	-100.0%	0	0	0	100	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	212	1,617	-87.0%	89	230	117	1,376	0	0	6	11
New Jersey	21	132	-84.0%	0	0	21	132	0	0	0	0
New York	115	1,189	-90.0%	89	230	25	954	0	0	0	5
Pennsylvania	77	296	-74.0%	0	0	71	290	0	0	6	6
East North Central	100	92	9.4%	41	64	53	22	0	0	5	6
Illinois	10	7	45.0%	0	0	10	7	0	0	0	0
Indiana	20	26	-22.0%	20	26	0	0	0	0	0	0
Michigan	21	11	99.0%	19	10	0	0	0	0	2	1
Ohio	48	28	71.0%	1	14	44	10	0	0	3	5
Wisconsin	1	20	-96.0%	1	15	0	6	0	0	0	0
West North Central	47	75	-36.0%	47	75	0	0	0	0	0	0
Iowa	8	18	-55.0%	8	18	0	0	0	0	0	0
Kansas	5	6	-24.0%	5	6	0	0	0	0	0	0
Minnesota	3	1	151.0%	3	1	0	0	0	0	0	0
Missouri	18	37	-53.0%	18	37	0	0	0	0	0	0
Nebraska	3	1	164.0%	3	1	0	0	0	0	0	0
North Dakota	11	11	-0.1%	11	11	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	170	1,497	-89.0%	130	1,043	22	406	0	0	18	48
Delaware	0	21	-100.0%	0	0	0	21	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	7	55	-87.0%	3	51	0	0	0	0	4	4
Georgia	23	88	-74.0%	18	46	0	25	0	0	4	17
Maryland	14	247	-94.0%	0	0	14	247	0	0	0	0
North Carolina	43	530	-92.0%	39	525	0	0	0	0	4	5
South Carolina	10	197	-95.0%	9	140	0	43	0	0	1	13
Virginia	43	305	-86.0%	31	241	8	55	0	0	4	8
West Virginia	30	54	-44.0%	30	39	0	14	0	0	0	0
East South Central	41	110	-63.0%	33	52	8	58	0	0	0	0
Alabama	12	82	-85.0%	4	24	8	58	0	0	0	0
Kentucky	14	12	14.0%	14	12	0	0	0	0	0	0
Mississippi	2	4	-43.0%	2	4	0	0	0	0	0	0
Tennessee	13	12	5.3%	13	12	0	0	0	0	0	0
West South Central	10	5	105.0%	4	3	6	2	0	0	0	0
Arkansas	5	0	--	0	0	5	0	0	0	0	0
Louisiana	0	0	--	0	0	0	0	0	0	0	0
Oklahoma	2	0	--	2	0	0	0	0	0	0	0
Texas	2	5	-52.0%	1	3	1	2	0	0	0	0
Mountain	45	15	189.0%	42	14	3	1	0	0	0	0
Arizona	10	8	36.0%	10	8	0	0	0	0	0	0
Colorado	0	1	-100.0%	0	1	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	3	1	421.0%	0	0	3	1	0	0	0	0
Nevada	1	0	541.0%	1	0	0	0	0	0	0	0
New Mexico	3	4	-3.5%	3	4	0	0	0	0	0	0
Utah	25	3	776.0%	25	3	0	0	0	0	0	0
Wyoming	2	0	--	2	0	0	0	0	0	0	0
Pacific Contiguous	1	0	--	0	0	1	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	1	0	--	0	0	1	0	0	0	0	0
Pacific Noncontiguous	685	612	12.0%	619	515	66	98	0	0	0	0
Alaska	2	0	--	2	0	0	0	0	0	0	0
Hawaii	683	612	12.0%	617	515	66	98	0	0	0	0
U.S. Total	1,430	4,947	-71.0%	1,008	2,096	393	2,787	0	0	29	65

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, January 2019 and 2018 (Thousand Tons)

Census Division and State	All Sectors			Electric Power Sector							
				Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	35	57	-40.0%	35	57	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	29	49	-41.0%	29	49	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	5	8	-33.0%	5	8	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	38	67	-43.0%	38	67	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	38	67	-43.0%	38	67	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	119	124	-3.7%	119	124	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	119	124	-3.7%	119	124	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	192	248	-23.0%	192	248	0	0	0	0	0	0

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NM = Not meaningful due to large relative standard error or excessive percentage change.
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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, (Year-to-Date) January 2019 and 2018 (Thousand Tons)

Census Division and State	All Sectors			Electric Power Sector							
				Electric Utilities		Independent Power Producers		Commercial Sector		Industrial Sector	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	0	0	--	0	0	0	0	0	0	0	0
Connecticut	0	0	--	0	0	0	0	0	0	0	0
Maine	0	0	--	0	0	0	0	0	0	0	0
Massachusetts	0	0	--	0	0	0	0	0	0	0	0
New Hampshire	0	0	--	0	0	0	0	0	0	0	0
Rhode Island	0	0	--	0	0	0	0	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	0	0	--	0	0	0	0	0	0	0	0
New Jersey	0	0	--	0	0	0	0	0	0	0	0
New York	0	0	--	0	0	0	0	0	0	0	0
Pennsylvania	0	0	--	0	0	0	0	0	0	0	0
East North Central	35	57	-40.0%	35	57	0	0	0	0	0	0
Illinois	0	0	--	0	0	0	0	0	0	0	0
Indiana	0	0	--	0	0	0	0	0	0	0	0
Michigan	29	49	-41.0%	29	49	0	0	0	0	0	0
Ohio	0	0	--	0	0	0	0	0	0	0	0
Wisconsin	5	8	-33.0%	5	8	0	0	0	0	0	0
West North Central	0	0	--	0	0	0	0	0	0	0	0
Iowa	0	0	--	0	0	0	0	0	0	0	0
Kansas	0	0	--	0	0	0	0	0	0	0	0
Minnesota	0	0	--	0	0	0	0	0	0	0	0
Missouri	0	0	--	0	0	0	0	0	0	0	0
Nebraska	0	0	--	0	0	0	0	0	0	0	0
North Dakota	0	0	--	0	0	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	38	67	-43.0%	38	67	0	0	0	0	0	0
Delaware	0	0	--	0	0	0	0	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	38	67	-43.0%	38	67	0	0	0	0	0	0
Georgia	0	0	--	0	0	0	0	0	0	0	0
Maryland	0	0	--	0	0	0	0	0	0	0	0
North Carolina	0	0	--	0	0	0	0	0	0	0	0
South Carolina	0	0	--	0	0	0	0	0	0	0	0
Virginia	0	0	--	0	0	0	0	0	0	0	0
West Virginia	0	0	--	0	0	0	0	0	0	0	0
East South Central	0	0	--	0	0	0	0	0	0	0	0
Alabama	0	0	--	0	0	0	0	0	0	0	0
Kentucky	0	0	--	0	0	0	0	0	0	0	0
Mississippi	0	0	--	0	0	0	0	0	0	0	0
Tennessee	0	0	--	0	0	0	0	0	0	0	0
West South Central	119	124	-3.7%	119	124	0	0	0	0	0	0
Arkansas	0	0	--	0	0	0	0	0	0	0	0
Louisiana	119	124	-3.7%	119	124	0	0	0	0	0	0
Oklahoma	0	0	--	0	0	0	0	0	0	0	0
Texas	0	0	--	0	0	0	0	0	0	0	0
Mountain	0	0	--	0	0	0	0	0	0	0	0
Arizona	0	0	--	0	0	0	0	0	0	0	0
Colorado	0	0	--	0	0	0	0	0	0	0	0
Idaho	0	0	--	0	0	0	0	0	0	0	0
Montana	0	0	--	0	0	0	0	0	0	0	0
Nevada	0	0	--	0	0	0	0	0	0	0	0
New Mexico	0	0	--	0	0	0	0	0	0	0	0
Utah	0	0	--	0	0	0	0	0	0	0	0
Wyoming	0	0	--	0	0	0	0	0	0	0	0
Pacific Contiguous	0	0	--	0	0	0	0	0	0	0	0
California	0	0	--	0	0	0	0	0	0	0	0
Oregon	0	0	--	0	0	0	0	0	0	0	0
Washington	0	0	--	0	0	0	0	0	0	0	0
Pacific Noncontiguous	0	0	--	0	0	0	0	0	0	0	0
Alaska	0	0	--	0	0	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	192	248	-23.0%	192	248	0	0	0	0	0	0

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, January 2019 and 2018
(Million Cubic Feet)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	25,360	22,340	14.0%	14	1	25,346	22,339	0	0	0	0
Connecticut	11,114	8,738	27.0%	0	0	11,114	8,738	0	0	0	0
Maine	777	414	88.0%	0	0	777	414	0	0	0	0
Massachusetts	10,496	10,488	0.1%	14	0	10,483	10,488	0	0	0	0
New Hampshire	1,254	922	36.0%	1	1	1,253	921	0	0	0	0
Rhode Island	1,719	1,777	-3.3%	0	0	1,719	1,777	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	98,947	71,053	39.0%	6,939	6,611	91,040	63,484	0	0	968	958
New Jersey	20,654	13,718	51.0%	0	0	20,654	13,718	0	0	0	0
New York	27,369	23,041	19.0%	6,939	6,611	19,758	15,764	0	0	672	666
Pennsylvania	50,924	34,293	48.0%	0	0	50,628	34,002	0	0	296	292
East North Central	80,393	72,616	11.0%	27,086	26,496	51,183	44,042	592	662	1,532	1,416
Illinois	5,296	5,171	2.4%	351	152	4,944	5,019	0	0	2	0
Indiana	16,587	13,683	21.0%	6,278	6,811	10,309	6,872	0	0	0	0
Michigan	19,816	20,563	-3.6%	4,783	5,790	13,797	13,473	592	662	645	638
Ohio	27,735	24,076	15.0%	5,369	5,246	21,725	18,313	0	0	642	517
Wisconsin	10,959	9,122	20.0%	10,306	8,497	409	364	0	0	244	260
West North Central	12,037	9,352	29.0%	10,001	8,236	1,257	668	159	156	619	292
Iowa	4,905	3,598	36.0%	4,300	3,308	0	0	0	0	605	290
Kansas	1,235	1,030	20.0%	1,235	1,030	0	0	0	0	0	0
Minnesota	2,534	1,502	69.0%	2,491	1,478	28	21	0	1	14	2
Missouri	3,144	3,091	1.7%	1,756	2,288	1,230	648	159	155	0	0
Nebraska	83	107	-22.0%	83	107	0	0	0	0	0	0
North Dakota	135	25	443.0%	135	25	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	192,933	177,899	8.5%	164,615	151,220	24,998	23,509	0	0	3,321	3,169
Delaware	1,063	1,618	-34.0%	0	0	1,063	1,618	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	86,164	84,192	2.3%	84,674	81,281	1,231	2,709	0	0	258	202
Georgia	28,892	28,058	3.0%	22,983	22,278	5,103	4,888	0	0	806	891
Maryland	5,079	1,984	156.0%	2,566	0	2,283	1,746	0	0	229	238
North Carolina	24,236	23,196	4.5%	19,542	20,450	4,409	2,496	0	0	285	250
South Carolina	12,482	11,091	13.0%	10,614	8,784	1,737	2,215	0	0	132	92
Virginia	34,063	26,820	27.0%	24,069	18,190	9,023	7,811	0	0	971	820
West Virginia	954	940	1.5%	166	237	148	27	0	0	639	676
East South Central	71,097	90,821	-22.0%	47,665	64,363	20,992	24,844	0	0	2,439	1,614
Alabama	25,209	29,638	-15.0%	8,506	9,220	16,703	20,417	0	0	0	0
Kentucky	9,001	13,985	-36.0%	8,486	12,770	514	1,215	0	0	0	0
Mississippi	25,897	36,375	-29.0%	22,122	33,163	3,775	3,212	0	0	0	0
Tennessee	10,990	10,823	1.5%	8,551	9,209	0	0	0	0	2,439	1,614
West South Central	230,545	213,861	7.8%	64,089	56,967	107,409	101,235	0	0	59,047	55,658
Arkansas	8,271	9,687	-15.0%	6,742	8,152	1,239	1,184	0	0	290	351
Louisiana	42,053	40,529	3.8%	20,510	18,803	2,537	3,317	0	0	19,007	18,409
Oklahoma	24,474	16,599	47.0%	14,362	9,376	9,656	7,001	0	0	456	221
Texas	155,746	147,047	5.9%	22,475	20,636	93,978	89,733	0	0	39,293	36,677
Mountain	57,556	43,149	33.0%	47,130	37,993	10,404	5,082	0	0	22	74
Arizona	21,509	11,662	84.0%	14,673	9,981	6,835	1,681	0	0	0	0
Colorado	9,549	9,756	-2.1%	8,692	8,328	857	1,429	0	0	0	0
Idaho	1,421	0	--	1,421	0	0	0	0	0	0	0
Montana	204	239	-15.0%	204	239	0	0	0	0	0	0
Nevada	12,795	12,860	-0.5%	12,795	12,860	0	0	0	0	0	0
New Mexico	6,875	4,885	41.0%	4,167	2,915	2,708	1,970	0	0	0	0
Utah	5,080	3,703	37.0%	5,058	3,629	0	0	0	0	22	74
Wyoming	123	43	185.0%	120	41	3	2	0	0	0	0
Pacific Contiguous	62,160	52,903	18.0%	21,834	22,353	37,835	27,892	0	0	2,491	2,657
California	44,605	41,208	8.2%	14,145	16,610	27,969	21,941	0	0	2,491	2,657
Oregon	11,396	8,302	37.0%	4,216	3,518	7,179	4,784	0	0	0	0
Washington	6,160	3,393	82.0%	3,473	2,226	2,687	1,167	0	0	0	0
Pacific Noncontiguous	108	172	-37.0%	108	172	0	0	0	0	0	0
Alaska	108	172	-37.0%	108	172	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	831,137	754,166	10.0%	389,481	374,413	370,465	313,096	751	818	70,439	65,839

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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, (Year-to-Date) January 2019 and 2018 (Million Cubic Feet)

Census Division and State	All Sectors			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	25,360	22,340	14.0%	14	1	25,346	22,339	0	0	0	0
Connecticut	11,114	8,738	27.0%	0	0	11,114	8,738	0	0	0	0
Maine	777	414	88.0%	0	0	777	414	0	0	0	0
Massachusetts	10,496	10,488	0.1%	14	0	10,483	10,488	0	0	0	0
New Hampshire	1,254	922	36.0%	1	1	1,253	921	0	0	0	0
Rhode Island	1,719	1,777	-3.3%	0	0	1,719	1,777	0	0	0	0
Vermont	0	0	--	0	0	0	0	0	0	0	0
Middle Atlantic	98,947	71,053	39.0%	6,939	6,611	91,040	63,484	0	0	968	958
New Jersey	20,654	13,718	51.0%	0	0	20,654	13,718	0	0	0	0
New York	27,369	23,041	19.0%	6,939	6,611	19,758	15,764	0	0	672	666
Pennsylvania	50,924	34,293	48.0%	0	0	50,628	34,002	0	0	296	292
East North Central	80,393	72,616	11.0%	27,086	26,496	51,183	44,042	592	662	1,532	1,416
Illinois	5,296	5,171	2.4%	351	152	4,944	5,019	0	0	2	0
Indiana	16,587	13,683	21.0%	6,278	6,811	10,309	6,872	0	0	0	0
Michigan	19,816	20,563	-3.6%	4,783	5,790	13,797	13,473	592	662	645	638
Ohio	27,735	24,076	15.0%	5,369	5,246	21,725	18,313	0	0	642	517
Wisconsin	10,959	9,122	20.0%	10,306	8,497	409	364	0	0	244	260
West North Central	12,037	9,352	29.0%	10,001	8,236	1,257	668	159	156	619	292
Iowa	4,905	3,598	36.0%	4,300	3,308	0	0	0	0	605	290
Kansas	1,235	1,030	20.0%	1,235	1,030	0	0	0	0	0	0
Minnesota	2,534	1,502	69.0%	2,491	1,478	28	21	0	1	14	2
Missouri	3,144	3,091	1.7%	1,756	2,288	1,230	648	159	155	0	0
Nebraska	83	107	-22.0%	83	107	0	0	0	0	0	0
North Dakota	135	25	443.0%	135	25	0	0	0	0	0	0
South Dakota	0	0	--	0	0	0	0	0	0	0	0
South Atlantic	192,933	177,899	8.5%	164,615	151,220	24,998	23,509	0	0	3,321	3,169
Delaware	1,063	1,618	-34.0%	0	0	1,063	1,618	0	0	0	0
District of Columbia	0	0	--	0	0	0	0	0	0	0	0
Florida	86,164	84,192	2.3%	84,674	81,281	1,231	2,709	0	0	258	202
Georgia	28,892	28,058	3.0%	22,983	22,278	5,103	4,888	0	0	806	891
Maryland	5,079	1,984	156.0%	2,566	0	2,283	1,746	0	0	229	238
North Carolina	24,236	23,196	4.5%	19,542	20,450	4,409	2,496	0	0	285	250
South Carolina	12,482	11,091	13.0%	10,614	8,784	1,737	2,215	0	0	132	92
Virginia	34,063	26,820	27.0%	24,069	18,190	9,023	7,811	0	0	971	820
West Virginia	954	940	1.5%	166	237	148	27	0	0	639	676
East South Central	71,097	90,821	-22.0%	47,665	64,363	20,992	24,844	0	0	2,439	1,614
Alabama	25,209	29,638	-15.0%	8,506	9,220	16,703	20,417	0	0	0	0
Kentucky	9,001	13,985	-36.0%	8,486	12,770	514	1,215	0	0	0	0
Mississippi	25,897	36,375	-29.0%	22,122	33,163	3,775	3,212	0	0	0	0
Tennessee	10,990	10,823	1.5%	8,551	9,209	0	0	0	0	2,439	1,614
West South Central	230,545	213,861	7.8%	64,089	56,967	107,409	101,235	0	0	59,047	55,658
Arkansas	8,271	9,687	-15.0%	6,742	8,152	1,239	1,184	0	0	290	351
Louisiana	42,053	40,529	3.8%	20,510	18,803	2,537	3,317	0	0	19,007	18,409
Oklahoma	24,474	16,599	47.0%	14,362	9,376	9,656	7,001	0	0	456	221
Texas	155,746	147,047	5.9%	22,475	20,636	93,978	89,733	0	0	39,293	36,677
Mountain	57,556	43,149	33.0%	47,130	37,993	10,404	5,082	0	0	22	74
Arizona	21,509	11,662	84.0%	14,673	9,981	6,835	1,681	0	0	0	0
Colorado	9,549	9,756	-2.1%	8,692	8,328	857	1,429	0	0	0	0
Idaho	1,421	0	--	1,421	0	0	0	0	0	0	0
Montana	204	239	-15.0%	204	239	0	0	0	0	0	0
Nevada	12,795	12,860	-0.5%	12,795	12,860	0	0	0	0	0	0
New Mexico	6,875	4,885	41.0%	4,167	2,915	2,708	1,970	0	0	0	0
Utah	5,080	3,703	37.0%	5,058	3,629	0	0	0	0	22	74
Wyoming	123	43	185.0%	120	41	3	2	0	0	0	0
Pacific Contiguous	62,160	52,903	18.0%	21,834	22,353	37,835	27,892	0	0	2,491	2,657
California	44,605	41,208	8.2%	14,145	16,610	27,969	21,941	0	0	2,491	2,657
Oregon	11,396	8,302	37.0%	4,216	3,518	7,179	4,784	0	0	0	0
Washington	6,160	3,393	82.0%	3,473	2,226	2,687	1,167	0	0	0	0
Pacific Noncontiguous	108	172	-37.0%	108	172	0	0	0	0	0	0
Alaska	108	172	-37.0%	108	172	0	0	0	0	0	0
Hawaii	0	0	--	0	0	0	0	0	0	0	0
U.S. Total	831,137	754,166	10.0%	389,481	374,413	370,465	313,096	751	818	70,439	65,839

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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, January 2019 and 2018
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018
New England	W	W	W	--	3.61	W	W
Connecticut	--	--	--	--	--	--	--
Maine	W	W	W	--	--	W	W
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	3.61	--	--	3.61	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.18	2.98	-27.0%	--	--	2.18	2.98
New Jersey	W	W	W	--	--	W	W
New York	W	W	W	--	--	W	W
Pennsylvania	2.10	2.92	-28.0%	--	--	2.10	2.92
East North Central	2.01	1.98	1.5%	2.13	2.08	1.86	1.84
Illinois	1.86	1.76	5.7%	2.06	1.80	1.81	1.75
Indiana	W	W	W	2.17	2.08	W	W
Michigan	2.00	2.24	-11.0%	2.00	2.24	--	--
Ohio	W	W	W	1.81	1.81	W	W
Wisconsin	2.26	2.21	2.3%	2.26	2.21	--	--
West North Central	1.65	1.70	-2.9%	1.65	1.70	--	--
Iowa	1.60	1.65	-3.0%	1.60	1.65	--	--
Kansas	1.69	1.66	1.8%	1.69	1.66	--	--
Minnesota	2.05	2.07	-1.0%	2.05	2.07	--	--
Missouri	1.72	1.87	-8.0%	1.72	1.87	--	--
Nebraska	1.25	1.25	0.0%	1.25	1.25	--	--
North Dakota	1.51	1.45	4.1%	1.51	1.45	--	--
South Dakota	1.98	2.08	-4.8%	1.98	2.08	--	--
South Atlantic	2.71	2.66	1.9%	2.76	2.76	2.33	2.21
Delaware	W	--	W	--	--	W	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.93	2.97	-1.3%	2.93	2.97	--	--
Georgia	2.70	2.88	-6.2%	2.70	2.88	--	--
Maryland	2.81	2.55	10.0%	--	--	2.81	2.55
North Carolina	W	W	W	3.43	3.06	W	W
South Carolina	3.15	3.39	-7.1%	3.15	3.39	--	--
Virginia	W	W	W	2.71	2.69	W	W
West Virginia	W	W	W	2.11	2.22	W	W
East South Central	W	W	W	2.11	2.12	W	W
Alabama	2.31	2.31	0.0%	2.31	2.31	--	--
Kentucky	1.95	2.00	-2.5%	1.95	2.00	--	--
Mississippi	W	W	W	3.33	2.74	W	W
Tennessee	2.44	2.12	15.0%	2.44	2.12	--	--
West South Central	1.95	1.80	8.3%	2.10	1.92	1.74	1.65
Arkansas	W	W	W	2.05	1.93	W	W
Louisiana	W	W	W	2.64	1.92	W	W
Oklahoma	W	W	W	1.79	1.76	W	W
Texas	1.88	1.75	7.4%	2.12	1.99	1.70	1.60
Mountain	W	W	W	2.16	2.01	W	W
Arizona	2.65	2.39	11.0%	2.65	2.39	--	--
Colorado	1.79	1.65	8.5%	1.79	1.65	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	2.01	1.85	W	W
Nevada	W	W	W	2.96	--	W	W
New Mexico	2.67	2.37	13.0%	2.67	2.37	--	--
Utah	1.96	2.05	-4.4%	1.96	2.05	--	--
Wyoming	W	W	W	1.91	1.83	W	W
Pacific Contiguous	W	W	W	2.15	--	W	W
California	--	--	--	--	--	--	--
Oregon	2.15	--	--	2.15	--	--	--
Washington	W	W	W	--	--	W	W
Pacific Noncontiguous	W	W	W	3.64	3.42	W	W
Alaska	3.64	3.42	6.4%	3.64	3.42	--	--
Hawaii	W	W	W	--	--	W	W
U.S. Total	2.10	2.06	1.9%	2.16	2.08	1.90	2.00

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Notes:
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Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, (Year-to-Date) January 2019 and 2018
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	W	W	W	--	3.61	W	W
Connecticut	--	--	--	--	--	--	--
Maine	W	W	W	--	--	W	W
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	3.61	--	--	3.61	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.18	2.98	-27.0%	--	--	2.18	2.98
New Jersey	W	W	W	--	--	W	W
New York	W	W	W	--	--	W	W
Pennsylvania	2.10	2.92	-28.0%	--	--	2.10	2.92
East North Central	2.01	1.98	1.5%	2.13	2.08	1.86	1.84
Illinois	1.86	1.76	5.7%	2.06	1.80	1.81	1.75
Indiana	W	W	W	2.17	2.08	W	W
Michigan	2.00	2.24	-11.0%	2.00	2.24	--	--
Ohio	W	W	W	1.81	1.81	W	W
Wisconsin	2.26	2.21	2.3%	2.26	2.21	--	--
West North Central	1.65	1.70	-2.9%	1.65	1.70	--	--
Iowa	1.60	1.65	-3.0%	1.60	1.65	--	--
Kansas	1.69	1.66	1.8%	1.69	1.66	--	--
Minnesota	2.05	2.07	-1.0%	2.05	2.07	--	--
Missouri	1.72	1.87	-8.0%	1.72	1.87	--	--
Nebraska	1.25	1.25	0.0%	1.25	1.25	--	--
North Dakota	1.51	1.45	4.1%	1.51	1.45	--	--
South Dakota	1.98	2.08	-4.8%	1.98	2.08	--	--
South Atlantic	2.71	2.66	1.9%	2.76	2.76	2.33	2.21
Delaware	W	--	W	--	--	W	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.93	2.97	-1.3%	2.93	2.97	--	--
Georgia	2.70	2.88	-6.2%	2.70	2.88	--	--
Maryland	2.81	2.55	10.0%	--	--	2.81	2.55
North Carolina	W	W	W	3.43	3.06	W	W
South Carolina	3.15	3.39	-7.1%	3.15	3.39	--	--
Virginia	W	W	W	2.71	2.69	W	W
West Virginia	W	W	W	2.11	2.22	W	W
East South Central	W	W	W	2.11	2.12	W	W
Alabama	2.31	2.31	0.0%	2.31	2.31	--	--
Kentucky	1.95	2.00	-2.5%	1.95	2.00	--	--
Mississippi	W	W	W	3.33	2.74	W	W
Tennessee	2.44	2.12	15.0%	2.44	2.12	--	--
West South Central	1.95	1.80	8.3%	2.10	1.92	1.74	1.65
Arkansas	W	W	W	2.05	1.93	W	W
Louisiana	W	W	W	2.64	1.92	W	W
Oklahoma	W	W	W	1.79	1.76	W	W
Texas	1.88	1.75	7.4%	2.12	1.99	1.70	1.60
Mountain	W	W	W	2.16	2.01	W	W
Arizona	2.65	2.39	11.0%	2.65	2.39	--	--
Colorado	1.79	1.65	8.5%	1.79	1.65	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	2.01	1.85	W	W
Nevada	W	W	W	2.96	--	W	W
New Mexico	2.67	2.37	13.0%	2.67	2.37	--	--
Utah	1.96	2.05	-4.4%	1.96	2.05	--	--
Wyoming	W	W	W	1.91	1.83	W	W
Pacific Contiguous	W	W	W	2.15	--	W	W
California	--	--	--	--	--	--	--
Oregon	2.15	--	--	2.15	--	--	--
Washington	W	W	W	--	--	W	W
Pacific Noncontiguous	W	W	W	3.64	3.42	W	W
Alaska	3.64	3.42	6.4%	3.64	3.42	--	--
Hawaii	W	W	W	--	--	W	W
U.S. Total	2.10	2.06	1.9%	2.16	2.08	1.90	2.00

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Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal-derived synthesis gas.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, January 2019 and 2018
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018
New England	W	W	W	17.50	10.90	W	W
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	--	W	W	--	--	--	W
New Hampshire	17.50	W	W	17.50	10.90	--	W
Rhode Island	--	W	W	--	--	--	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	12.06	14.05	-14.0%	11.18	12.96	12.77	14.29
New Jersey	W	W	W	--	--	W	W
New York	11.77	13.82	-15.0%	11.18	12.96	13.90	14.05
Pennsylvania	W	W	W	--	--	W	W
East North Central	13.66	17.07	-20.0%	12.65	16.75	14.45	18.28
Illinois	18.62	16.63	12.0%	--	--	18.62	16.63
Indiana	13.63	16.29	-16.0%	13.63	16.29	--	--
Michigan	11.80	15.77	-25.0%	11.80	15.77	--	--
Ohio	13.47	17.33	-22.0%	10.10	15.85	13.54	19.37
Wisconsin	11.30	19.05	-41.0%	11.30	19.05	--	--
West North Central	13.29	15.63	-15.0%	13.29	15.63	--	--
Iowa	13.61	15.59	-13.0%	13.61	15.59	--	--
Kansas	14.33	16.05	-11.0%	14.33	16.05	--	--
Minnesota	10.78	15.64	-31.0%	10.78	15.64	--	--
Missouri	13.13	15.73	-17.0%	13.13	15.73	--	--
Nebraska	13.98	15.36	-9.0%	13.98	15.36	--	--
North Dakota	13.35	15.16	-12.0%	13.35	15.16	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	13.51	14.54	-7.1%	13.60	14.81	12.96	13.77
Delaware	--	W	W	--	--	--	W
District of Columbia	--	--	--	--	--	--	--
Florida	13.48	16.02	-16.0%	13.48	16.02	--	--
Georgia	W	W	W	13.51	15.59	W	W
Maryland	W	14.09	W	--	--	W	14.09
North Carolina	14.24	17.28	-18.0%	14.24	17.28	--	--
South Carolina	14.16	16.90	-16.0%	14.16	16.90	--	--
Virginia	W	W	W	12.04	8.66	W	W
West Virginia	14.31	W	W	14.31	16.50	--	W
East South Central	W	W	W	13.57	15.51	W	W
Alabama	W	W	W	14.62	15.68	W	W
Kentucky	13.34	15.59	-14.0%	13.34	15.59	--	--
Mississippi	13.24	14.82	-11.0%	13.24	14.82	--	--
Tennessee	13.59	15.30	-11.0%	13.59	15.30	--	--
West South Central	W	W	W	14.57	15.18	W	W
Arkansas	W	--	W	--	--	W	--
Louisiana	--	--	--	--	--	--	--
Oklahoma	14.80	--	--	14.80	--	--	--
Texas	W	W	W	14.18	15.18	W	W
Mountain	W	16.80	W	17.31	16.89	W	15.66
Arizona	14.38	16.45	-13.0%	14.38	16.45	--	--
Colorado	--	15.74	--	--	15.74	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	14.17	--	W	W
New Mexico	24.11	19.30	25.0%	24.11	19.30	--	--
Utah	17.97	W	W	17.97	15.25	--	W
Wyoming	14.20	--	--	14.20	--	--	--
Pacific Contiguous	W	--	W	--	--	W	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	W	--	W	--	--	W	--
Pacific Noncontiguous	W	W	W	12.12	12.51	W	W
Alaska	15.54	--	--	15.54	--	--	--
Hawaii	W	W	W	12.11	12.51	W	W
U.S. Total	12.39	13.70	-9.6%	12.56	13.91	11.93	13.51

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Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, (Year-to-Date) January 2019 and 2018
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	W	W	W	17.50	10.90	W	W
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	--	W	W	--	--	--	W
New Hampshire	17.50	W	W	17.50	10.90	--	W
Rhode Island	--	W	W	--	--	--	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	12.06	14.05	-14.0%	11.18	12.96	12.77	14.29
New Jersey	W	W	W	--	--	W	W
New York	11.77	13.82	-15.0%	11.18	12.96	13.90	14.05
Pennsylvania	W	W	W	--	--	W	W
East North Central	13.66	17.07	-20.0%	12.65	16.75	14.45	18.28
Illinois	18.62	16.63	12.0%	--	--	18.62	16.63
Indiana	13.63	16.29	-16.0%	13.63	16.29	--	--
Michigan	11.80	15.77	-25.0%	11.80	15.77	--	--
Ohio	13.47	17.33	-22.0%	10.10	15.85	13.54	19.37
Wisconsin	11.30	19.05	-41.0%	11.30	19.05	--	--
West North Central	13.29	15.63	-15.0%	13.29	15.63	--	--
Iowa	13.61	15.59	-13.0%	13.61	15.59	--	--
Kansas	14.33	16.05	-11.0%	14.33	16.05	--	--
Minnesota	10.78	15.64	-31.0%	10.78	15.64	--	--
Missouri	13.13	15.73	-17.0%	13.13	15.73	--	--
Nebraska	13.98	15.36	-9.0%	13.98	15.36	--	--
North Dakota	13.35	15.16	-12.0%	13.35	15.16	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	13.51	14.54	-7.1%	13.60	14.81	12.96	13.77
Delaware	--	W	W	--	--	--	W
District of Columbia	--	--	--	--	--	--	--
Florida	13.48	16.02	-16.0%	13.48	16.02	--	--
Georgia	W	W	W	13.51	15.59	W	W
Maryland	W	14.09	W	--	--	W	14.09
North Carolina	14.24	17.28	-18.0%	14.24	17.28	--	--
South Carolina	14.16	16.90	-16.0%	14.16	16.90	--	--
Virginia	W	W	W	12.04	8.66	W	W
West Virginia	14.31	W	W	14.31	16.50	--	W
East South Central	W	W	W	13.57	15.51	W	W
Alabama	W	W	W	14.62	15.68	W	W
Kentucky	13.34	15.59	-14.0%	13.34	15.59	--	--
Mississippi	13.24	14.82	-11.0%	13.24	14.82	--	--
Tennessee	13.59	15.30	-11.0%	13.59	15.30	--	--
West South Central	W	W	W	14.57	15.18	W	W
Arkansas	W	--	W	--	--	W	--
Louisiana	--	--	--	--	--	--	--
Oklahoma	14.80	--	--	14.80	--	--	--
Texas	W	W	W	14.18	15.18	W	W
Mountain	W	16.80	W	17.31	16.89	W	15.66
Arizona	14.38	16.45	-13.0%	14.38	16.45	--	--
Colorado	--	15.74	--	--	15.74	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	W	W	W	14.17	--	W	W
New Mexico	24.11	19.30	25.0%	24.11	19.30	--	--
Utah	17.97	W	W	17.97	15.25	--	W
Wyoming	14.20	--	--	14.20	--	--	--
Pacific Contiguous	W	--	W	--	--	W	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	W	--	W	--	--	W	--
Pacific Noncontiguous	W	W	W	12.12	12.51	W	W
Alaska	15.54	--	--	15.54	--	--	--
Hawaii	W	W	W	12.11	12.51	W	W
U.S. Total	12.39	13.70	-9.6%	12.56	13.91	11.93	13.51

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Petroleum Liquids includes distillate and residual fuel oils.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, January 2019 and 2018
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	--	--	--	--	--	--	--
East North Central	1.62	1.59	1.9%	1.62	1.59	--	--
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	1.57	1.57	0.0%	1.57	1.57	--	--
Ohio	--	--	--	--	--	--	--
Wisconsin	1.91	1.73	10.0%	1.91	1.73	--	--
West North Central	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.59	3.07	-16.0%	2.59	3.07	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.59	3.07	-16.0%	2.59	3.07	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	2.05	2.37	-14.0%	2.05	2.37	--	--
Arkansas	--	--	--	--	--	--	--
Louisiana	2.05	2.37	-14.0%	2.05	2.37	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.08	2.38	-13.0%	2.08	2.38	--	--

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
See Glossary for definitions. Values are preliminary.
See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, (Year-to-Date) January 2019 and 2018 (Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--
Pennsylvania	--	--	--	--	--	--	--
East North Central	1.62	1.59	1.9%	1.62	1.59	--	--
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	1.57	1.57	0.0%	1.57	1.57	--	--
Ohio	--	--	--	--	--	--	--
Wisconsin	1.91	1.73	10.0%	1.91	1.73	--	--
West North Central	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.59	3.07	-16.0%	2.59	3.07	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.59	3.07	-16.0%	2.59	3.07	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	2.05	2.37	-14.0%	2.05	2.37	--	--
Arkansas	--	--	--	--	--	--	--
Louisiana	2.05	2.37	-14.0%	2.05	2.37	--	--
Oklahoma	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	2.08	2.38	-13.0%	2.08	2.38	--	--

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
See Glossary for definitions. Values are preliminary.
See Technical Notes for a discussion of the sample design for the Form EIA-923.
Totals may not equal sum of components because of independent rounding. Percentage change is calculated before rounding.
Petroleum Coke includes petroleum coke-derived synthesis gas.
See the Technical Notes for fuel conversion factors.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, January 2019 and 2018
(Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2019	January 2018	Percentage Change	January 2019	January 2018	January 2019	January 2018
New England	7.64	12.22	-37.0%	11.50	17.74	7.63	12.22
Connecticut	6.90	10.75	-36.0%	--	--	6.90	10.75
Maine	--	W	W	--	--	--	W
Massachusetts	W	13.79	W	11.35	--	W	13.79
New Hampshire	W	W	W	14.50	17.74	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	4.24	6.76	-37.0%	6.90	8.13	4.01	6.60
New Jersey	4.40	7.64	-42.0%	--	--	4.40	7.64
New York	5.58	7.94	-30.0%	6.90	8.13	5.03	7.85
Pennsylvania	3.53	5.72	-38.0%	--	--	3.53	5.72
East North Central	3.35	3.83	-13.0%	3.55	4.19	3.24	3.61
Illinois	3.89	4.84	-20.0%	5.14	9.78	3.80	4.69
Indiana	3.26	4.13	-21.0%	3.44	4.43	3.15	3.83
Michigan	3.35	3.83	-13.0%	3.56	4.46	3.28	3.55
Ohio	3.21	3.44	-6.7%	3.48	3.94	3.14	3.29
Wisconsin	3.60	3.87	-7.0%	3.60	3.87	--	--
West North Central	W	W	W	3.43	3.89	W	W
Iowa	2.88	3.91	-26.0%	2.88	3.91	--	--
Kansas	3.91	4.14	-5.6%	3.91	4.14	--	--
Minnesota	W	W	W	3.99	4.02	W	W
Missouri	W	W	W	3.43	3.44	W	W
Nebraska	3.78	6.41	-41.0%	3.78	6.41	--	--
North Dakota	6.07	14.76	-59.0%	6.07	14.76	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	4.69	6.81	-31.0%	4.80	6.73	3.80	7.45
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	4.92	4.88	W	W
Georgia	W	W	W	3.88	5.00	W	W
Maryland	W	W	W	6.22	--	W	W
North Carolina	W	W	W	4.98	10.30	W	W
South Carolina	W	W	W	4.12	6.25	W	W
Virginia	W	W	W	5.25	13.23	W	W
West Virginia	3.37	W	W	3.33	4.77	3.42	W
East South Central	W	3.95	W	3.69	3.99	W	3.82
Alabama	W	W	W	3.88	3.90	W	W
Kentucky	W	W	W	4.09	4.56	W	W
Mississippi	W	W	W	3.54	3.90	W	W
Tennessee	3.50	3.61	-3.0%	3.50	3.61	--	--
West South Central	3.18	3.97	-20.0%	3.26	4.02	3.13	3.94
Arkansas	W	W	W	3.38	4.02	W	W
Louisiana	W	W	W	3.39	4.16	W	W
Oklahoma	W	W	W	3.18	3.74	W	W
Texas	3.14	3.95	-21.0%	3.14	4.02	3.14	3.93
Mountain	3.69	W	W	3.68	3.48	3.70	W
Arizona	W	W	W	3.26	3.65	W	W
Colorado	W	W	W	3.61	3.66	W	W
Idaho	3.48	--	--	3.48	--	--	--
Montana	1.72	1.97	-13.0%	1.72	1.97	--	--
Nevada	4.37	3.25	34.0%	4.37	3.25	--	--
New Mexico	2.63	3.96	-34.0%	2.63	3.96	--	--
Utah	4.32	3.07	41.0%	4.32	3.07	--	--
Wyoming	W	W	W	3.97	5.22	W	W
Pacific Contiguous	4.41	3.52	25.0%	4.81	3.81	4.06	3.18
California	W	3.67	W	5.65	4.09	W	3.22
Oregon	W	W	W	2.80	2.48	W	W
Washington	W	W	W	4.04	3.96	W	W
Pacific Noncontiguous	7.72	8.44	-8.5%	7.72	8.44	--	--
Alaska	7.72	8.44	-8.5%	7.72	8.44	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	4.03	5.18	-22.0%	4.19	5.13	3.83	5.25

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
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Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, (Year-to-Date) January 2019 and 2018 (Dollars per MMBtu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	January 2019 YTD	January 2018 YTD	Percentage Change	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	7.64	12.22	-37.0%	11.50	17.74	7.63	12.22
Connecticut	6.90	10.75	-36.0%	--	--	6.90	10.75
Maine	--	W	W	--	--	--	W
Massachusetts	W	13.79	W	11.35	--	W	13.79
New Hampshire	W	W	W	14.50	17.74	W	W
Rhode Island	W	W	W	--	--	W	W
Vermont	--	--	--	--	--	--	--
Middle Atlantic	4.24	6.76	-37.0%	6.90	8.13	4.01	6.60
New Jersey	4.40	7.64	-42.0%	--	--	4.40	7.64
New York	5.58	7.94	-30.0%	6.90	8.13	5.03	7.85
Pennsylvania	3.53	5.72	-38.0%	--	--	3.53	5.72
East North Central	3.35	3.83	-13.0%	3.55	4.19	3.24	3.61
Illinois	3.89	4.84	-20.0%	5.14	9.78	3.80	4.69
Indiana	3.26	4.13	-21.0%	3.44	4.43	3.15	3.83
Michigan	3.35	3.83	-13.0%	3.56	4.46	3.28	3.55
Ohio	3.21	3.44	-6.7%	3.48	3.94	3.14	3.29
Wisconsin	3.60	3.87	-7.0%	3.60	3.87	--	--
West North Central	W	W	W	3.43	3.89	W	W
Iowa	2.88	3.91	-26.0%	2.88	3.91	--	--
Kansas	3.91	4.14	-5.6%	3.91	4.14	--	--
Minnesota	W	W	W	3.99	4.02	W	W
Missouri	W	W	W	3.43	3.44	W	W
Nebraska	3.78	6.41	-41.0%	3.78	6.41	--	--
North Dakota	6.07	14.76	-59.0%	6.07	14.76	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	4.69	6.81	-31.0%	4.80	6.73	3.80	7.45
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	4.92	4.88	W	W
Georgia	W	W	W	3.88	5.00	W	W
Maryland	W	W	W	6.22	--	W	W
North Carolina	W	W	W	4.98	10.30	W	W
South Carolina	W	W	W	4.12	6.25	W	W
Virginia	W	W	W	5.25	13.23	W	W
West Virginia	3.37	W	W	3.33	4.77	3.42	W
East South Central	W	3.95	W	3.69	3.99	W	3.82
Alabama	W	W	W	3.88	3.90	W	W
Kentucky	W	W	W	4.09	4.56	W	W
Mississippi	W	W	W	3.54	3.90	W	W
Tennessee	3.50	3.61	-3.0%	3.50	3.61	--	--
West South Central	3.18	3.97	-20.0%	3.26	4.02	3.13	3.94
Arkansas	W	W	W	3.38	4.02	W	W
Louisiana	W	W	W	3.39	4.16	W	W
Oklahoma	W	W	W	3.18	3.74	W	W
Texas	3.14	3.95	-21.0%	3.14	4.02	3.14	3.93
Mountain	3.69	W	W	3.68	3.48	3.70	W
Arizona	W	W	W	3.26	3.65	W	W
Colorado	W	W	W	3.61	3.66	W	W
Idaho	3.48	--	--	3.48	--	--	--
Montana	1.72	1.97	-13.0%	1.72	1.97	--	--
Nevada	4.37	3.25	34.0%	4.37	3.25	--	--
New Mexico	2.63	3.96	-34.0%	2.63	3.96	--	--
Utah	4.32	3.07	41.0%	4.32	3.07	--	--
Wyoming	W	W	W	3.97	5.22	W	W
Pacific Contiguous	4.41	3.52	25.0%	4.81	3.81	4.06	3.18
California	W	3.67	W	5.65	4.09	W	3.22
Oregon	W	W	W	2.80	2.48	W	W
Washington	W	W	W	4.04	3.96	W	W
Pacific Noncontiguous	7.72	8.44	-8.5%	7.72	8.44	--	--
Alaska	7.72	8.44	-8.5%	7.72	8.44	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	4.03	5.18	-22.0%	4.19	5.13	3.83	5.25

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Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, January 2019

	Bituminous			Subbituminous			Lignite		
Census Division and State	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	10	0.76	8.7	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	10	0.76	8.7	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	1,548	2.77	8.8	0	--	--	0	--	--
New Jersey	60	1.87	8.0	0	--	--	0	--	--
New York	43	2.83	9.2	0	--	--	0	--	--
Pennsylvania	1,444	2.81	8.8	0	--	--	0	--	--
East North Central	5,340	3.33	10.2	5,696	0.24	4.8	0	--	--
Illinois	896	3.40	18.3	2,688	0.22	4.7	0	--	--
Indiana	2,343	2.87	9.0	280	0.22	4.5	0	--	--
Michigan	122	2.60	7.7	1,187	0.26	4.9	0	--	--
Ohio	1,978	3.84	8.9	8	0.21	4.5	0	--	--
Wisconsin	0	--	--	1,533	0.25	5.0	0	--	--
West North Central	78	2.91	9.3	6,899	0.27	4.9	2,125	0.75	9.5
Iowa	34	2.72	8.5	1,161	0.25	4.6	0	--	--
Kansas	11	3.96	13.4	903	0.33	4.9	0	--	--
Minnesota	0	--	--	926	0.32	5.5	0	--	--
Missouri	33	2.76	8.8	2,688	0.24	4.8	0	--	--
Nebraska	0	--	--	1,072	0.28	5.0	0	--	--
North Dakota	0	--	--	0	--	--	2,125	0.75	9.5
South Dakota	0	--	--	150	0.40	5.9	0	--	--
South Atlantic	6,381	2.40	9.4	954	0.31	4.6	0	--	--
Delaware	24	2.54	7.5	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	1,012	2.48	8.4	0	--	--	0	--	--
Georgia	527	2.61	8.6	954	0.31	4.6	0	--	--
Maryland	297	2.32	11.3	0	--	--	0	--	--
North Carolina	896	1.82	9.8	0	--	--	0	--	--
South Carolina	1,212	2.15	8.6	0	--	--	0	--	--
Virginia	246	1.21	15.4	0	--	--	0	--	--
West Virginia	2,167	2.81	9.5	0	--	--	0	--	--
East South Central	3,067	2.59	8.8	1,585	0.28	5.2	269	0.55	13.9
Alabama	301	1.18	7.7	881	0.28	5.3	0	--	--
Kentucky	2,308	2.89	9.0	598	0.27	5.1	0	--	--
Mississippi	61	0.45	7.3	48	0.38	5.8	269	0.55	13.9
Tennessee	397	2.13	8.5	58	0.26	5.2	0	--	--
West South Central	46	2.38	8.9	7,353	0.28	5.0	2,097	1.07	16.2
Arkansas	8	0.41	8.8	1,710	0.23	4.9	0	--	--
Louisiana	39	2.81	8.9	519	0.27	4.9	89	0.58	15.1
Oklahoma	0	--	--	754	0.22	4.7	0	--	--
Texas	0	--	--	4,371	0.30	5.1	2,008	1.09	16.3
Mountain	1,919	0.53	11.6	5,583	0.49	8.7	27	0.49	8.9
Arizona	511	0.50	9.7	917	0.53	8.6	0	--	--
Colorado	89	0.43	11.3	1,240	0.33	5.9	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	898	0.70	10.0	27	0.49	8.9
Nevada	59	0.35	9.3	123	0.36	6.7	0	--	--
New Mexico	242	0.69	23.0	475	0.72	20.8	0	--	--
Utah	1,017	0.53	10.1	28	0.83	8.7	0	--	--
Wyoming	0	--	--	1,903	0.43	7.2	0	--	--
Pacific Contiguous	65	0.50	10.1	720	0.38	7.7	0	--	--
California	65	0.50	10.1	0	--	--	0	--	--
Oregon	0	--	--	179	0.23	4.3	0	--	--
Washington	0	--	--	540	0.43	8.8	0	--	--
Pacific Noncontiguous	0	--	--	59	0.15	4.8	27	0.17	8.8
Alaska	0	--	--	0	--	--	27	0.17	8.8
Hawaii	0	--	--	59	0.15	4.8	0	--	--
U.S. Total	18,454	2.54	9.7	28,850	0.31	5.7	4,545	0.88	12.8

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilties by State, January 2019

	Bituminous			Subbituminous			Lignite		
Census Division and State	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	2,793	2.85	8.9	3,427	0.25	4.8	0	--	--
Illinois	265	2.58	9.5	418	0.20	4.4	0	--	--
Indiana	2,189	2.83	8.9	280	0.22	4.5	0	--	--
Michigan	122	2.60	7.7	1,187	0.26	4.9	0	--	--
Ohio	216	3.47	9.1	8	0.21	4.5	0	--	--
Wisconsin	0	--	--	1,533	0.25	5.0	0	--	--
West North Central	43	3.06	10.0	6,656	0.27	4.9	2,125	0.75	9.5
Iowa	0	--	--	983	0.26	4.7	0	--	--
Kansas	11	3.96	13.4	903	0.33	4.9	0	--	--
Minnesota	0	--	--	926	0.32	5.5	0	--	--
Missouri	32	2.75	8.8	2,688	0.24	4.8	0	--	--
Nebraska	0	--	--	1,006	0.29	5.0	0	--	--
North Dakota	0	--	--	0	--	--	2,125	0.75	9.5
South Dakota	0	--	--	150	0.40	5.9	0	--	--
South Atlantic	5,542	2.37	9.4	954	0.31	4.6	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	1,012	2.48	8.4	0	--	--	0	--	--
Georgia	521	2.63	8.6	954	0.31	4.6	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	874	1.85	9.9	0	--	--	0	--	--
South Carolina	1,204	2.16	8.7	0	--	--	0	--	--
Virginia	180	1.40	18.3	0	--	--	0	--	--
West Virginia	1,751	2.71	9.7	0	--	--	0	--	--
East South Central	3,024	2.62	8.8	1,585	0.28	5.2	0	--	--
Alabama	301	1.18	7.7	881	0.28	5.3	0	--	--
Kentucky	2,308	2.89	9.0	598	0.27	5.1	0	--	--
Mississippi	61	0.45	7.3	48	0.38	5.8	0	--	--
Tennessee	354	2.30	8.5	58	0.26	5.2	0	--	--
West South Central	39	2.81	8.9	4,596	0.25	4.9	699	1.61	18.8
Arkansas	0	--	--	1,479	0.23	4.9	0	--	--
Louisiana	39	2.81	8.9	323	0.28	5.2	89	0.58	15.1
Oklahoma	0	--	--	710	0.23	4.7	0	--	--
Texas	0	--	--	2,084	0.26	4.9	610	1.78	19.4
Mountain	1,919	0.53	11.6	4,568	0.45	8.5	27	0.49	8.9
Arizona	511	0.50	9.7	917	0.53	8.6	0	--	--
Colorado	89	0.43	11.3	1,240	0.33	5.9	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	27	0.49	8.9
Nevada	59	0.35	9.3	48	0.40	8.5	0	--	--
New Mexico	242	0.69	23.0	475	0.72	20.8	0	--	--
Utah	1,017	0.53	10.1	28	0.83	8.7	0	--	--
Wyoming	0	--	--	1,860	0.43	7.2	0	--	--
Pacific Contiguous	0	--	--	179	0.23	4.3	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	179	0.23	4.3	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	27	0.17	8.8
Alaska	0	--	--	0	--	--	27	0.17	8.8
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	13,359	2.28	9.5	21,964	0.30	5.7	2,878	0.94	11.6

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W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, January 2019

	Bituminous			Subbituminous			Lignite		
Census Division and State	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	10	0.76	8.7	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	10	0.76	8.7	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	1,548	2.77	8.8	0	--	--	0	--	--
New Jersey	60	1.87	8.0	0	--	--	0	--	--
New York	43	2.83	9.2	0	--	--	0	--	--
Pennsylvania	1,444	2.81	8.8	0	--	--	0	--	--
East North Central	2,455	3.86	11.7	2,222	0.22	4.7	0	--	--
Illinois	540	3.84	25.9	2,222	0.22	4.7	0	--	--
Indiana	154	3.47	9.8	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	1,762	3.89	8.9	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	0	--	--	0	--	--	0	--	--
Iowa	0	--	--	0	--	--	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	0	--	--	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	752	2.77	9.4	0	--	--	0	--	--
Delaware	24	2.54	7.5	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	276	2.36	10.6	0	--	--	0	--	--
North Carolina	2	0.74	5.8	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	34	0.80	10.3	0	--	--	0	--	--
West Virginia	416	3.21	8.6	0	--	--	0	--	--
East South Central	0	--	--	0	--	--	269	0.55	13.9
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	269	0.55	13.9
Tennessee	0	--	--	0	--	--	0	--	--
West South Central	0	--	--	2,727	0.32	5.3	1,398	0.83	15.1
Arkansas	0	--	--	230	0.21	4.9	0	--	--
Louisiana	0	--	--	196	0.25	4.4	0	--	--
Oklahoma	0	--	--	14	0.20	4.3	0	--	--
Texas	0	--	--	2,287	0.34	5.4	1,398	0.83	15.1
Mountain	0	--	--	1,015	0.66	9.5	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	898	0.70	10.0	0	--	--
Nevada	0	--	--	75	0.33	5.4	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	43	0.47	5.8	0	--	--
Pacific Contiguous	0	--	--	540	0.43	8.8	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	540	0.43	8.8	0	--	--
Pacific Noncontiguous	0	--	--	59	0.15	4.8	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	59	0.15	4.8	0	--	--
U.S. Total	4,765	3.30	10.3	6,564	0.34	6.0	1,668	0.79	14.9

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Sector by State, January 2019

	Bituminous			Subbituminous			Lignite		
Census Division and State	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	0	--	--	0	--	--	0	--	--
Illinois	0	--	--	0	--	--	0	--	--
Indiana	0	--	--	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	0	--	--	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	1	3.00	8.1	0	--	--	0	--	--
Iowa	0	--	--	0	--	--	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	1	3.00	8.1	0	--	--	0	--	--
Nebraska	0	--	--	0	--	--	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	0	--	--	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	0	--	--	0	--	--	0	--	--
Maryland	0	--	--	0	--	--	0	--	--
North Carolina	0	--	--	0	--	--	0	--	--
South Carolina	0	--	--	0	--	--	0	--	--
Virginia	0	--	--	0	--	--	0	--	--
West Virginia	0	--	--	0	--	--	0	--	--
East South Central	0	--	--	0	--	--	0	--	--
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	0	--	--
Tennessee	0	--	--	0	--	--	0	--	--
West South Central	0	--	--	0	--	--	0	--	--
Arkansas	0	--	--	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	0	--	--	0	--	--
Texas	0	--	--	0	--	--	0	--	--
Mountain	0	--	--	0	--	--	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	0	--	--	0	--	--
Pacific Contiguous	0	--	--	0	--	--	0	--	--
California	0	--	--	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	1	3.00	8.1	0	--	--	0	--	--

Displayed values of zero may represent small values that round to zero.
NM = Not meaningful due to large relative standard error or excessive percentage change.
W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Sector by State, January 2019

	Bituminous			Subbituminous			Lignite		
Census Division and State	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight	Receipts (Thousand Tons)	Average Sulfur Percent by Weight	Average Ash Percent by Weight
New England	0	--	--	0	--	--	0	--	--
Connecticut	0	--	--	0	--	--	0	--	--
Maine	0	--	--	0	--	--	0	--	--
Massachusetts	0	--	--	0	--	--	0	--	--
New Hampshire	0	--	--	0	--	--	0	--	--
Rhode Island	0	--	--	0	--	--	0	--	--
Vermont	0	--	--	0	--	--	0	--	--
Middle Atlantic	0	--	--	0	--	--	0	--	--
New Jersey	0	--	--	0	--	--	0	--	--
New York	0	--	--	0	--	--	0	--	--
Pennsylvania	0	--	--	0	--	--	0	--	--
East North Central	92	3.70	8.5	48	0.65	5.8	0	--	--
Illinois	92	3.70	8.5	48	0.65	5.8	0	--	--
Indiana	0	--	--	0	--	--	0	--	--
Michigan	0	--	--	0	--	--	0	--	--
Ohio	0	--	--	0	--	--	0	--	--
Wisconsin	0	--	--	0	--	--	0	--	--
West North Central	34	2.72	8.5	244	0.21	4.4	0	--	--
Iowa	34	2.72	8.5	178	0.21	4.5	0	--	--
Kansas	0	--	--	0	--	--	0	--	--
Minnesota	0	--	--	0	--	--	0	--	--
Missouri	0	--	--	0	--	--	0	--	--
Nebraska	0	--	--	66	0.21	4.4	0	--	--
North Dakota	0	--	--	0	--	--	0	--	--
South Dakota	0	--	--	0	--	--	0	--	--
South Atlantic	87	0.98	10.1	0	--	--	0	--	--
Delaware	0	--	--	0	--	--	0	--	--
District of Columbia	0	--	--	0	--	--	0	--	--
Florida	0	--	--	0	--	--	0	--	--
Georgia	5	1.30	9.5	0	--	--	0	--	--
Maryland	21	1.69	21.4	0	--	--	0	--	--
North Carolina	21	0.80	7.0	0	--	--	0	--	--
South Carolina	8	0.66	6.9	0	--	--	0	--	--
Virginia	32	0.74	7.1	0	--	--	0	--	--
West Virginia	0	--	--	0	--	--	0	--	--
East South Central	43	0.92	8.2	0	--	--	0	--	--
Alabama	0	--	--	0	--	--	0	--	--
Kentucky	0	--	--	0	--	--	0	--	--
Mississippi	0	--	--	0	--	--	0	--	--
Tennessee	43	0.92	8.2	0	--	--	0	--	--
West South Central	8	0.41	8.8	30	0.19	4.2	0	--	--
Arkansas	8	0.41	8.8	0	--	--	0	--	--
Louisiana	0	--	--	0	--	--	0	--	--
Oklahoma	0	--	--	30	0.19	4.2	0	--	--
Texas	0	--	--	0	--	--	0	--	--
Mountain	0	--	--	0	--	--	0	--	--
Arizona	0	--	--	0	--	--	0	--	--
Colorado	0	--	--	0	--	--	0	--	--
Idaho	0	--	--	0	--	--	0	--	--
Montana	0	--	--	0	--	--	0	--	--
Nevada	0	--	--	0	--	--	0	--	--
New Mexico	0	--	--	0	--	--	0	--	--
Utah	0	--	--	0	--	--	0	--	--
Wyoming	0	--	--	0	--	--	0	--	--
Pacific Contiguous	65	0.50	10.1	0	--	--	0	--	--
California	65	0.50	10.1	0	--	--	0	--	--
Oregon	0	--	--	0	--	--	0	--	--
Washington	0	--	--	0	--	--	0	--	--
Pacific Noncontiguous	0	--	--	0	--	--	0	--	--
Alaska	0	--	--	0	--	--	0	--	--
Hawaii	0	--	--	0	--	--	0	--	--
U.S. Total	328	1.73	9.2	321	0.27	4.6	0	--	--

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W = Withheld to avoid disclosure of individual company data.

Notes:
Bituminous coal includes anthracite coal and coal-derived synthesis gas.
See Glossary for definitions. Values for 2018 and 2019 are preliminary. See Technical Notes for a discussion of the sample design for the Form EIA-923.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

Chapter 5

Sales to Ultimate Consumers, Revenue and Average Price of Electricity to Ultimate Consumers

Table 5.1. Sales of Electricity to Ultimate Customers: Total by End-Use Sector, 2009 - January 2019 (Thousand Megawatthours)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2009	1,364,758	1,306,853	917,416	7,768	3,596,795
2010	1,445,708	1,330,199	971,221	7,712	3,754,841
2011	1,422,801	1,328,057	991,316	7,672	3,749,846
2012	1,374,515	1,327,101	985,714	7,320	3,694,650
2013	1,394,812	1,337,079	985,352	7,625	3,724,868
2014	1,407,208	1,352,158	997,576	7,758	3,764,700
2015	1,404,096	1,360,752	986,508	7,637	3,758,992
2016	1,411,058	1,367,191	976,715	7,497	3,762,462
2017	1,378,648	1,352,888	984,298	7,523	3,723,356
2018	1,464,373	1,376,741	953,076	7,738	3,801,928
Year 2017					
January	129,212	109,488	78,809	667	318,177
February	100,968	99,640	74,534	635	275,777
March	103,096	107,173	80,530	645	291,444
April	90,725	102,589	78,899	589	272,801
May	98,281	109,872	83,134	583	291,871
June	122,543	120,013	85,399	628	328,583
July	149,900	129,277	87,806	630	367,613
August	142,007	128,481	89,134	640	360,263
Sept	118,779	118,789	83,540	618	321,726
October	102,811	113,287	82,815	626	299,539
November	98,321	104,973	79,456	598	283,347
December	122,005	109,306	80,242	664	312,216
Year 2018					
January	148,978	114,618	76,061	751	340,408
February	113,383	102,001	71,948	643	287,975
March	106,939	107,886	76,811	625	292,262
April	95,128	102,922	75,241	608	273,898
May	103,395	112,597	81,461	591	298,044
June	129,478	121,578	81,527	628	333,212
July	153,031	130,916	85,041	640	369,629
August	152,951	134,479	89,632	686	377,748
Sept	128,459	121,581	81,192	648	331,881
October	106,638	115,861	81,023	636	304,157
November	103,372	104,622	76,927	622	285,543
December	122,620	107,678	76,213	660	307,171
Year 2019					
January	132,989	111,613	78,033	664	323,300
Year to Date					
2017	129,212	109,488	78,809	667	318,177
2018	148,978	114,618	76,061	751	340,408
2019	132,989	111,613	78,033	664	323,300
Rolling 12 Months Ending in January					
2018	1,398,414	1,358,018	981,549	7,606	3,745,587
2019	1,448,383	1,373,737	955,049	7,651	3,784,820

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.
Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.
Values for 2017 and prior years are final. Values for 2019 and 2018 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.
Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.2. Revenue from Sales of Electricity to Ultimate Customers: Total by End-Use Sector, 2009 - January 2019 (Million Dollars)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2009	157,044	132,747	62,670	828	353,289
2010	166,778	135,554	65,772	814	368,918
2011	166,714	135,927	67,606	803	371,049
2012	163,280	133,898	65,761	747	363,687
2013	169,131	137,188	67,934	805	375,058
2014	176,178	145,253	70,855	810	393,096
2015	177,624	144,781	68,166	771	391,341
2016	177,077	142,643	66,068	722	386,509
2017	177,661	144,242	67,691	728	390,322
2018	188,742	146,696	66,090	756	402,283
Year 2017					
January	15,781	11,183	5,190	63	32,216
February	12,911	10,442	4,941	60	28,354
March	13,289	11,208	5,407	61	29,965
April	11,536	10,669	5,209	56	27,470
May	12,843	11,638	5,639	56	30,176
June	16,171	13,209	6,141	64	35,585
July	19,606	14,184	6,416	64	40,269
August	18,679	14,141	6,435	64	39,320
Sept	15,772	13,104	5,992	62	34,930
October	13,164	12,208	5,725	60	31,157
November	12,721	11,016	5,345	57	29,139
December	15,189	11,239	5,249	62	31,739
Year 2018					
January	18,252	12,023	5,292	71	35,638
February	14,353	10,860	4,899	63	30,176
March	13,893	11,315	5,118	59	30,386
April	12,256	10,746	4,954	58	28,013
May	13,600	11,821	5,553	56	31,029
June	16,889	13,156	5,854	64	35,963
July	20,094	14,370	6,243	65	40,773
August	20,306	14,794	6,464	66	41,631
Sept	16,710	12,986	5,757	67	35,519
October	13,720	12,452	5,596	63	31,830
November	13,384	11,051	5,293	60	29,789
December	15,285	11,122	5,066	64	31,538
Year 2019					
January	16,580	11,484	5,138	65	33,266
Year to Date					
2017	15,781	11,183	5,190	63	32,216
2018	18,252	12,023	5,292	71	35,638
2019	16,580	11,484	5,138	65	33,266
Rolling 12 Months Ending in January					
2018	180,132	145,082	67,792	737	393,744
2019	187,069	146,157	65,935	750	399,912

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.
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Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.3. Average Price of Electricity to Ultimate Customers: Total by End-Use Sector, 2009 - January 2019 (Cents per Kilowatthour)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2009	11.51	10.16	6.83	10.66	9.82
2010	11.54	10.19	6.77	10.56	9.83
2011	11.72	10.24	6.82	10.46	9.90
2012	11.88	10.09	6.67	10.21	9.84
2013	12.13	10.26	6.89	10.55	10.07
2014	12.52	10.74	7.10	10.45	10.44
2015	12.65	10.64	6.91	10.09	10.41
2016	12.55	10.43	6.76	9.63	10.27
2017	12.89	10.66	6.88	9.68	10.48
2018	12.89	10.66	6.93	9.77	10.58
Year 2017					
January	12.21	10.21	6.59	9.39	10.13
February	12.79	10.48	6.63	9.50	10.28
March	12.89	10.46	6.71	9.49	10.28
April	12.72	10.40	6.60	9.46	10.07
May	13.07	10.59	6.78	9.61	10.34
June	13.20	11.01	7.19	10.18	10.83
July	13.08	10.97	7.31	10.12	10.95
August	13.15	11.01	7.22	10.06	10.91
Sept	13.28	11.03	7.17	9.99	10.86
October	12.80	10.78	6.91	9.57	10.40
November	12.94	10.49	6.73	9.50	10.28
December	12.45	10.28	6.54	9.35	10.17
Year 2018					
January	12.25	10.49	6.96	9.44	10.47
February	12.66	10.65	6.81	9.84	10.48
March	12.99	10.49	6.66	9.43	10.40
April	12.88	10.44	6.58	9.48	10.23
May	13.15	10.50	6.82	9.46	10.41
June	13.04	10.82	7.18	10.16	10.79
July	13.13	10.98	7.34	10.19	11.03
August	13.28	11.00	7.21	9.69	11.02
Sept	13.01	10.68	7.09	10.30	10.70
October	12.87	10.75	6.91	9.84	10.46
November	12.95	10.56	6.88	9.72	10.43
December	12.47	10.33	6.65	9.72	10.27
Year 2019					
January	12.47	10.29	6.58	9.80	10.29
Year to Date					
2017	12.21	10.21	6.59	9.39	10.13
2018	12.25	10.49	6.96	9.44	10.47
2019	12.47	10.29	6.58	9.80	10.29
Rolling 12 Months Ending in January					
2018	12.88	10.68	6.91	9.69	10.51
2019	12.92	10.64	6.90	9.81	10.57

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.
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Values for 2017 and prior years are final. Values for 2019 and 2018 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.
Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.4.A. Sales of Electricity to Ultimate Customers by End-Use Sector, by State, January 2019 and 2018 (Thousand Megawatthours)

	Residential		Commercial		Industrial		Transportation		All Sectors	
Census Division and State	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	4,522	5,026	4,508	4,572	1,299	1,281	45	54	10,373	10,933
Connecticut	1,260	1,417	1,056	1,045	249	220	9	17	2,574	2,699
Maine	468	471	352	354	230	226	0	0	1,050	1,052
Massachusetts	1,829	2,125	2,237	2,287	480	492	34	35	4,580	4,939
New Hampshire	464	500	377	379	157	154	0	0	997	1,033
Rhode Island	280	274	312	335	57	71	2	3	651	682
Vermont	221	240	174	171	126	118	0	0	521	528
Middle Atlantic	12,646	13,744	13,346	13,667	6,032	5,931	351	440	32,375	33,782
New Jersey	2,467	2,581	3,228	3,269	575	578	26	30	6,295	6,458
New York	4,493	4,839	6,260	6,469	1,442	1,416	256	341	12,452	13,065
Pennsylvania	5,685	6,325	3,858	3,930	4,015	3,937	70	69	13,628	14,259
East North Central	18,378	19,603	15,527	16,014	15,328	14,981	55	51	49,289	50,650
Illinois	4,346	4,522	4,279	4,496	3,601	3,488	47	44	12,273	12,549
Indiana	3,340	3,666	2,026	2,086	3,364	3,272	2	2	8,733	9,026
Michigan	3,206	3,383	3,258	3,281	2,426	2,334	1	1	8,891	8,999
Ohio	5,275	5,808	3,949	4,070	3,974	3,921	5	5	13,202	13,804
Wisconsin	2,211	2,224	2,015	2,081	1,964	1,967	0	0	6,190	6,272
West North Central	10,766	11,569	8,829	8,941	7,290	7,050	5	6	26,890	27,565
Iowa	1,501	1,606	1,094	1,107	1,936	1,832	0	0	4,532	4,546
Kansas	1,215	1,347	1,247	1,266	883	890	0	0	3,345	3,503
Minnesota	2,250	2,302	1,969	2,018	1,736	1,702	3	3	5,957	6,024
Missouri	3,605	4,027	2,613	2,670	917	915	2	3	7,137	7,614
Nebraska	1,060	1,120	816	816	818	803	0	0	2,694	2,739
North Dakota	616	623	652	617	779	686	0	0	2,047	1,926
South Dakota	520	544	439	448	221	221	0	0	1,179	1,213
South Atlantic	32,923	39,503	25,333	25,758	11,425	11,068	115	103	69,795	76,432
Delaware	480	549	366	366	166	157	0	0	1,012	1,071
District of Columbia	230	259	684	698	12	13	26	21	952	991
Florida	9,010	10,361	7,051	7,165	1,263	1,308	7	6	17,331	18,840
Georgia	5,309	6,491	3,780	4,014	2,630	2,539	15	15	11,735	13,059
Maryland	2,973	3,233	2,471	2,641	296	293	48	43	5,787	6,210
North Carolina	5,804	7,283	3,993	4,049	2,128	2,037	2	0	11,927	13,369
South Carolina	2,845	3,800	1,730	1,860	2,281	2,163	0	0	6,856	7,822
Virginia	4,949	5,985	4,550	4,256	1,408	1,379	17	18	10,925	11,639
West Virginia	1,322	1,543	707	710	1,241	1,178	0	0	3,270	3,431
East South Central	11,402	14,376	7,315	7,875	8,031	7,812	0	0	26,748	30,062
Alabama	3,019	3,795	1,794	1,983	2,782	2,794	0	0	7,595	8,573
Kentucky	2,750	3,275	1,604	1,682	2,312	2,180	0	0	6,666	7,137
Mississippi	1,690	2,126	1,040	1,116	1,368	1,376	0	0	4,098	4,619
Tennessee	3,944	5,180	2,877	3,092	1,569	1,461	0	0	8,390	9,733
West South Central	19,079	23,231	15,291	16,555	15,068	14,451	16	16	49,455	54,252
Arkansas	1,746	2,116	935	969	1,372	1,369	0	0	4,052	4,455
Louisiana	2,618	3,321	1,909	2,030	2,944	2,878	1	1	7,472	8,230
Oklahoma	2,220	2,572	1,631	1,590	1,592	1,440	0	0	5,443	5,601
Texas	12,495	15,222	10,816	11,966	9,160	8,764	15	15	32,486	35,966
Mountain	8,439	7,891	7,813	7,612	6,567	6,473	15	14	22,834	21,990
Arizona	2,475	2,179	2,194	2,135	1,104	1,129	1	1	5,774	5,443
Colorado	1,706	1,667	1,722	1,675	1,286	1,275	9	8	4,723	4,624
Idaho	930	880	566	552	528	531	0	0	2,024	1,963
Montana	567	601	440	439	385	345	0	0	1,392	1,385
Nevada	916	839	877	840	951	953	1	1	2,746	2,633
New Mexico	667	623	706	702	695	604	0	0	2,068	1,929
Utah	850	788	969	934	735	759	4	4	2,558	2,485
Wyoming	329	314	339	336	882	878	0	0	1,550	1,528
Pacific Contiguous	14,388	13,595	13,168	13,135	6,608	6,621	63	67	34,226	33,419
California	8,227	7,380	9,138	9,130	3,429	3,694	60	64	20,854	20,268
Oregon	2,082	2,079	1,385	1,339	1,012	913	2	2	4,481	4,334
Washington	4,079	4,136	2,644	2,667	2,168	2,013	1	1	8,892	8,817
Pacific Noncontiguous	445	439	485	489	383	393	0	0	1,314	1,322
Alaska	215	214	250	249	98	114	0	0	564	578
Hawaii	230	225	235	241	285	279	0	0	750	744
U.S. Total	132,989	148,978	111,613	114,618	78,033	76,061	664	751	323,300	340,408

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.
See Technical Notes for a discussion of the sample design for the Form EIA-826.
Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.
Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.
Totals may not equal sum of components because of independent rounding.
Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.4.B. Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through January 2019 and 2018 (Thousand Megawatthours)

	Residential		Commercial		Industrial		Transportation		All Sectors	
Census Division and State	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	4,522	5,026	4,508	4,572	1,299	1,281	45	54	10,373	10,933
Connecticut	1,260	1,417	1,056	1,045	249	220	9	17	2,574	2,699
Maine	468	471	352	354	230	226	0	0	1,050	1,052
Massachusetts	1,829	2,125	2,237	2,287	480	492	34	35	4,580	4,939
New Hampshire	464	500	377	379	157	154	0	0	997	1,033
Rhode Island	280	274	312	335	57	71	2	3	651	682
Vermont	221	240	174	171	126	118	0	0	521	528
Middle Atlantic	12,646	13,744	13,346	13,667	6,032	5,931	351	440	32,375	33,782
New Jersey	2,467	2,581	3,228	3,269	575	578	26	30	6,295	6,458
New York	4,493	4,839	6,260	6,469	1,442	1,416	256	341	12,452	13,065
Pennsylvania	5,685	6,325	3,858	3,930	4,015	3,937	70	69	13,628	14,259
East North Central	18,378	19,603	15,527	16,014	15,328	14,981	55	51	49,289	50,650
Illinois	4,346	4,522	4,279	4,496	3,601	3,488	47	44	12,273	12,549
Indiana	3,340	3,666	2,026	2,086	3,364	3,272	2	2	8,733	9,026
Michigan	3,206	3,383	3,258	3,281	2,426	2,334	1	1	8,891	8,999
Ohio	5,275	5,808	3,949	4,070	3,974	3,921	5	5	13,202	13,804
Wisconsin	2,211	2,224	2,015	2,081	1,964	1,967	0	0	6,190	6,272
West North Central	10,766	11,569	8,829	8,941	7,290	7,050	5	6	26,890	27,565
Iowa	1,501	1,606	1,094	1,107	1,936	1,832	0	0	4,532	4,546
Kansas	1,215	1,347	1,247	1,266	883	890	0	0	3,345	3,503
Minnesota	2,250	2,302	1,969	2,018	1,736	1,702	3	3	5,957	6,024
Missouri	3,605	4,027	2,613	2,670	917	915	2	3	7,137	7,614
Nebraska	1,060	1,120	816	816	818	803	0	0	2,694	2,739
North Dakota	616	623	652	617	779	686	0	0	2,047	1,926
South Dakota	520	544	439	448	221	221	0	0	1,179	1,213
South Atlantic	32,923	39,503	25,333	25,758	11,425	11,068	115	103	69,795	76,432
Delaware	480	549	366	366	166	157	0	0	1,012	1,071
District of Columbia	230	259	684	698	12	13	26	21	952	991
Florida	9,010	10,361	7,051	7,165	1,263	1,308	7	6	17,331	18,840
Georgia	5,309	6,491	3,780	4,014	2,630	2,539	15	15	11,735	13,059
Maryland	2,973	3,233	2,471	2,641	296	293	48	43	5,787	6,210
North Carolina	5,804	7,283	3,993	4,049	2,128	2,037	2	0	11,927	13,369
South Carolina	2,845	3,800	1,730	1,860	2,281	2,163	0	0	6,856	7,822
Virginia	4,949	5,985	4,550	4,256	1,408	1,379	17	18	10,925	11,639
West Virginia	1,322	1,543	707	710	1,241	1,178	0	0	3,270	3,431
East South Central	11,402	14,376	7,315	7,875	8,031	7,812	0	0	26,748	30,062
Alabama	3,019	3,795	1,794	1,983	2,782	2,794	0	0	7,595	8,573
Kentucky	2,750	3,275	1,604	1,682	2,312	2,180	0	0	6,666	7,137
Mississippi	1,690	2,126	1,040	1,116	1,368	1,376	0	0	4,098	4,619
Tennessee	3,944	5,180	2,877	3,092	1,569	1,461	0	0	8,390	9,733
West South Central	19,079	23,231	15,291	16,555	15,068	14,451	16	16	49,455	54,252
Arkansas	1,746	2,116	935	969	1,372	1,369	0	0	4,052	4,455
Louisiana	2,618	3,321	1,909	2,030	2,944	2,878	1	1	7,472	8,230
Oklahoma	2,220	2,572	1,631	1,590	1,592	1,440	0	0	5,443	5,601
Texas	12,495	15,222	10,816	11,966	9,160	8,764	15	15	32,486	35,966
Mountain	8,439	7,891	7,813	7,612	6,567	6,473	15	14	22,834	21,990
Arizona	2,475	2,179	2,194	2,135	1,104	1,129	1	1	5,774	5,443
Colorado	1,706	1,667	1,722	1,675	1,286	1,275	9	8	4,723	4,624
Idaho	930	880	566	552	528	531	0	0	2,024	1,963
Montana	567	601	440	439	385	345	0	0	1,392	1,385
Nevada	916	839	877	840	951	953	1	1	2,746	2,633
New Mexico	667	623	706	702	695	604	0	0	2,068	1,929
Utah	850	788	969	934	735	759	4	4	2,558	2,485
Wyoming	329	314	339	336	882	878	0	0	1,550	1,528
Pacific Contiguous	14,388	13,595	13,168	13,135	6,608	6,621	63	67	34,226	33,419
California	8,227	7,380	9,138	9,130	3,429	3,694	60	64	20,854	20,268
Oregon	2,082	2,079	1,385	1,339	1,012	913	2	2	4,481	4,334
Washington	4,079	4,136	2,644	2,667	2,168	2,013	1	1	8,892	8,817
Pacific Noncontiguous	445	439	485	489	383	393	0	0	1,314	1,322
Alaska	215	214	250	249	98	114	0	0	564	578
Hawaii	230	225	235	241	285	279	0	0	750	744
U.S. Total	132,989	148,978	111,613	114,618	78,033	76,061	664	751	323,300	340,408

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.
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Totals may not equal sum of components because of independent rounding.
Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.5.A. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, January 2019 and 2018 (Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	954	1,015	757	757	174	175	6	7	1,890	1,954
Connecticut	272	283	184	177	36	33	2	3	494	496
Maine	77	75	45	44	21	22	0	0	143	142
Massachusetts	413	458	381	393	71	75	3	3	867	928
New Hampshire	92	96	62	59	22	21	0	0	177	176
Rhode Island	63	61	57	59	10	12	0	0	131	131
Vermont	37	42	27	26	14	12	0	0	78	80
Middle Atlantic	1,878	2,125	1,522	1,692	413	457	38	43	3,851	4,317
New Jersey	388	401	382	397	58	63	2	3	830	863
New York	777	859	813	934	82	90	31	35	1,703	1,918
Pennsylvania	713	865	327	362	273	303	5	5	1,318	1,535
East North Central	2,350	2,486	1,546	1,608	1,072	1,101	4	4	4,972	5,199
Illinois	531	565	374	430	241	266	3	3	1,149	1,265
Indiana	396	407	212	210	244	236	0	0	853	853
Michigan	481	516	361	353	179	171	0	0	1,021	1,041
Ohio	632	687	384	390	261	276	0	0	1,277	1,353
Wisconsin	310	312	215	225	147	151	0	0	672	687
West North Central	1,131	1,212	771	805	500	489	0	0	2,402	2,506
Iowa	172	176	101	99	115	107	0	0	388	382
Kansas	125	163	103	127	64	67	0	0	292	356
Minnesota	287	286	196	197	129	128	0	0	612	611
Missouri	334	370	208	217	55	59	0	0	598	646
Nebraska	102	104	69	69	57	56	0	0	228	229
North Dakota	56	56	55	53	64	56	0	0	175	165
South Dakota	55	58	39	42	16	17	0	0	110	117
South Atlantic	3,794	4,504	2,365	2,503	704	775	9	8	6,873	7,789
Delaware	59	65	37	35	13	13	0	0	109	114
District of Columbia	30	32	84	83	1	1	3	2	118	118
Florida	1,080	1,247	682	712	99	108	1	1	1,861	2,067
Georgia	568	694	360	416	141	180	1	1	1,069	1,291
Maryland	389	419	261	286	24	28	4	3	677	735
North Carolina	638	748	339	344	128	127	0	0	1,105	1,219
South Carolina	338	475	167	208	132	149	0	0	637	832
Virginia	564	654	377	353	94	93	1	1	1,038	1,102
West Virginia	128	170	59	65	72	76	0	0	260	311
East South Central	1,249	1,500	775	809	460	457	0	0	2,484	2,766
Alabama	358	440	202	224	155	170	0	0	714	834
Kentucky	281	320	155	153	124	122	0	0	560	596
Mississippi	185	220	111	116	86	80	0	0	383	417
Tennessee	425	519	308	315	95	85	0	0	828	919
West South Central	2,027	2,363	1,212	1,362	782	797	1	1	4,022	4,522
Arkansas	162	198	79	82	81	82	0	0	323	363
Louisiana	231	290	164	181	143	147	0	0	539	618
Oklahoma	195	226	116	125	77	75	0	0	388	425
Texas	1,438	1,649	852	974	481	493	1	1	2,772	3,116
Mountain	967	908	704	693	386	391	1	1	2,059	1,994
Arizona	302	267	215	213	66	67	0	0	583	547
Colorado	203	193	163	154	90	92	1	1	457	439
Idaho	91	91	42	43	29	31	0	0	163	165
Montana	61	64	44	43	21	17	0	0	126	125
Nevada	108	104	65	68	47	50	0	0	220	222
New Mexico	81	74	67	67	36	34	0	0	185	176
Utah	85	82	76	74	40	41	0	0	202	197
Wyoming	35	34	31	31	57	58	0	0	122	123
Pacific Contiguous	2,108	2,022	1,712	1,678	554	562	5	6	4,379	4,268
California	1,507	1,410	1,361	1,329	392	416	5	5	3,266	3,161
Oregon	221	219	121	119	61	54	0	0	403	392
Washington	380	393	229	231	101	92	0	0	710	716
Pacific Noncontiguous	121	116	120	116	93	90	0	0	334	322
Alaska	47	46	48	47	17	20	0	0	112	113
Hawaii	74	70	72	69	76	70	0	0	222	209
U.S. Total	16,580	18,252	11,484	12,023	5,138	5,292	65	71	33,266	35,638

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Table 5.5.B. Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through January 2019 and 2018 (Million Dollars)

	Residential		Commercial		Industrial		Transportation		All Sectors	
Census Division and State	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	954	1,015	757	757	174	175	6	7	1,890	1,954
Connecticut	272	283	184	177	36	33	2	3	494	496
Maine	77	75	45	44	21	22	0	0	143	142
Massachusetts	413	458	381	393	71	75	3	3	867	928
New Hampshire	92	96	62	59	22	21	0	0	177	176
Rhode Island	63	61	57	59	10	12	0	0	131	131
Vermont	37	42	27	26	14	12	0	0	78	80
Middle Atlantic	1,878	2,125	1,522	1,692	413	457	38	43	3,851	4,317
New Jersey	388	401	382	397	58	63	2	3	830	863
New York	777	859	813	934	82	90	31	35	1,703	1,918
Pennsylvania	713	865	327	362	273	303	5	5	1,318	1,535
East North Central	2,350	2,486	1,546	1,608	1,072	1,101	4	4	4,972	5,199
Illinois	531	565	374	430	241	266	3	3	1,149	1,265
Indiana	396	407	212	210	244	236	0	0	853	853
Michigan	481	516	361	353	179	171	0	0	1,021	1,041
Ohio	632	687	384	390	261	276	0	0	1,277	1,353
Wisconsin	310	312	215	225	147	151	0	0	672	687
West North Central	1,131	1,212	771	805	500	489	0	0	2,402	2,506
Iowa	172	176	101	99	115	107	0	0	388	382
Kansas	125	163	103	127	64	67	0	0	292	356
Minnesota	287	286	196	197	129	128	0	0	612	611
Missouri	334	370	208	217	55	59	0	0	598	646
Nebraska	102	104	69	69	57	56	0	0	228	229
North Dakota	56	56	55	53	64	56	0	0	175	165
South Dakota	55	58	39	42	16	17	0	0	110	117
South Atlantic	3,794	4,504	2,365	2,503	704	775	9	8	6,873	7,789
Delaware	59	65	37	35	13	13	0	0	109	114
District of Columbia	30	32	84	83	1	1	3	2	118	118
Florida	1,080	1,247	682	712	99	108	1	1	1,861	2,067
Georgia	568	694	360	416	141	180	1	1	1,069	1,291
Maryland	389	419	261	286	24	28	4	3	677	735
North Carolina	638	748	339	344	128	127	0	0	1,105	1,219
South Carolina	338	475	167	208	132	149	0	0	637	832
Virginia	564	654	377	353	94	93	1	1	1,038	1,102
West Virginia	128	170	59	65	72	76	0	0	260	311
East South Central	1,249	1,500	775	809	460	457	0	0	2,484	2,766
Alabama	358	440	202	224	155	170	0	0	714	834
Kentucky	281	320	155	153	124	122	0	0	560	596
Mississippi	185	220	111	116	86	80	0	0	383	417
Tennessee	425	519	308	315	95	85	0	0	828	919
West South Central	2,027	2,363	1,212	1,362	782	797	1	1	4,022	4,522
Arkansas	162	198	79	82	81	82	0	0	323	363
Louisiana	231	290	164	181	143	147	0	0	539	618
Oklahoma	195	226	116	125	77	75	0	0	388	425
Texas	1,438	1,649	852	974	481	493	1	1	2,772	3,116
Mountain	967	908	704	693	386	391	1	1	2,059	1,994
Arizona	302	267	215	213	66	67	0	0	583	547
Colorado	203	193	163	154	90	92	1	1	457	439
Idaho	91	91	42	43	29	31	0	0	163	165
Montana	61	64	44	43	21	17	0	0	126	125
Nevada	108	104	65	68	47	50	0	0	220	222
New Mexico	81	74	67	67	36	34	0	0	185	176
Utah	85	82	76	74	40	41	0	0	202	197
Wyoming	35	34	31	31	57	58	0	0	122	123
Pacific Contiguous	2,108	2,022	1,712	1,678	554	562	5	6	4,379	4,268
California	1,507	1,410	1,361	1,329	392	416	5	5	3,266	3,161
Oregon	221	219	121	119	61	54	0	0	403	392
Washington	380	393	229	231	101	92	0	0	710	716
Pacific Noncontiguous	121	116	120	116	93	90	0	0	334	322
Alaska	47	46	48	47	17	20	0	0	112	113
Hawaii	74	70	72	69	76	70	0	0	222	209
U.S. Total	16,580	18,252	11,484	12,023	5,138	5,292	65	71	33,266	35,638

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Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.6.A. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, January 2019 and 2018 (Cents per Kilowatthour)

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	21.11	20.19	16.78	16.56	13.37	13.68	12.77	12.90	18.22	17.87
Connecticut	21.56	19.98	17.44	16.93	14.51	15.10	25.35	18.77	19.20	18.40
Maine	16.49	16.01	12.75	12.48	9.26	9.69	--	--	13.65	13.46
Massachusetts	22.57	21.53	17.02	17.17	14.74	15.21	9.05	9.79	18.94	18.79
New Hampshire	19.91	19.23	16.55	15.55	14.12	13.85	--	--	17.73	17.08
Rhode Island	22.67	22.24	18.39	17.48	17.12	16.20	19.02	16.81	20.12	19.25
Vermont	16.73	17.36	15.56	15.15	10.73	10.60	--	--	14.89	15.14
Middle Atlantic	14.85	15.46	11.40	12.38	6.85	7.70	10.86	9.84	11.90	12.78
New Jersey	15.72	15.54	11.82	12.13	10.17	10.88	8.71	8.40	13.19	13.37
New York	17.29	17.75	12.99	14.43	5.67	6.39	11.96	10.36	13.68	14.68
Pennsylvania	12.54	13.67	8.47	9.21	6.80	7.70	7.59	7.88	9.67	10.77
East North Central	12.79	12.68	9.96	10.04	6.99	7.35	7.29	7.97	10.09	10.26
Illinois	12.22	12.49	8.73	9.57	6.70	7.63	7.12	7.93	9.36	10.08
Indiana	11.87	11.09	10.47	10.08	7.25	7.22	9.95	10.47	9.77	9.45
Michigan	15.00	15.26	11.08	10.77	7.37	7.34	10.45	10.41	11.48	11.57
Ohio	11.98	11.83	9.73	9.57	6.56	7.03	6.89	6.92	9.68	9.80
Wisconsin	14.00	14.01	10.68	10.79	7.49	7.70	13.48	12.71	10.86	10.96
West North Central	10.50	10.48	8.73	9.00	6.86	6.94	8.44	7.85	8.93	9.09
Iowa	11.43	10.93	9.24	8.98	5.94	5.82	--	--	8.56	8.39
Kansas	10.29	12.07	8.26	10.05	7.22	7.48	--	--	8.72	10.18
Minnesota	12.75	12.42	9.95	9.77	7.41	7.49	10.12	9.07	10.27	10.14
Missouri	9.28	9.19	7.96	8.12	6.00	6.41	6.56	6.51	8.37	8.48
Nebraska	9.59	9.29	8.48	8.51	6.98	6.95	--	--	8.46	8.37
North Dakota	9.16	9.00	8.43	8.58	8.18	8.23	--	--	8.56	8.59
South Dakota	10.57	10.71	8.82	9.30	7.46	7.76	--	--	9.34	9.65
South Atlantic	11.53	11.40	9.34	9.72	6.16	7.00	7.93	7.60	9.85	10.19
Delaware	12.24	11.88	9.96	9.69	8.05	8.54	--	--	10.73	10.64
District of Columbia	13.02	12.30	12.27	11.93	8.44	8.23	10.28	9.04	12.34	11.91
Florida	11.99	12.03	9.67	9.94	7.83	8.22	8.25	8.63	10.74	10.97
Georgia	10.70	10.69	9.51	10.37	5.37	7.09	4.77	7.04	9.11	9.89
Maryland	13.08	12.96	10.54	10.83	8.13	9.40	7.47	6.77	11.70	11.84
North Carolina	10.99	10.27	8.49	8.50	6.01	6.23	8.13	8.36	9.26	9.12
South Carolina	11.89	12.50	9.68	11.19	5.77	6.89	--	--	9.30	10.63
Virginia	11.40	10.94	8.29	8.29	6.70	6.74	8.21	7.98	9.50	9.47
West Virginia	9.72	11.05	8.38	9.12	5.80	6.47	--	--	7.94	9.07
East South Central	10.95	10.43	10.60	10.27	5.73	5.85	--	--	9.29	9.20
Alabama	11.85	11.59	11.24	11.31	5.56	6.07	--	--	9.40	9.73
Kentucky	10.21	9.78	9.65	9.12	5.37	5.60	--	--	8.40	8.35
Mississippi	10.96	10.37	10.70	10.40	6.32	5.81	--	--	9.34	9.02
Tennessee	10.78	10.02	10.69	10.18	6.04	5.85	--	--	9.86	9.45
West South Central	10.62	10.17	7.92	8.23	5.19	5.51	6.58	8.42	8.13	8.34
Arkansas	9.30	9.36	8.50	8.47	5.90	6.01	11.37	11.58	7.97	8.14
Louisiana	8.84	8.72	8.60	8.94	4.86	5.11	8.87	10.27	7.21	7.51
Oklahoma	8.80	8.79	7.10	7.85	4.85	5.18	--	--	7.14	7.59
Texas	11.51	10.83	7.88	8.14	5.25	5.62	6.41	8.28	8.53	8.66
Mountain	11.46	11.51	9.02	9.11	5.87	6.03	9.30	9.26	9.02	9.07
Arizona	12.22	12.24	9.80	9.97	5.96	5.96	8.94	9.26	10.10	10.05
Colorado	11.89	11.56	9.49	9.21	7.02	7.18	8.91	8.62	9.68	9.50
Idaho	9.83	10.32	7.50	7.82	5.50	5.76	--	--	8.05	8.38
Montana	10.82	10.69	10.00	9.90	5.33	5.02	--	--	9.04	9.03
Nevada	11.79	12.40	7.42	8.04	4.94	5.28	7.20	7.92	8.02	8.43
New Mexico	12.21	11.92	9.54	9.55	5.21	5.66	--	--	8.95	9.10
Utah	10.01	10.36	7.86	7.89	5.45	5.47	10.57	10.66	7.89	7.94
Wyoming	10.56	10.83	9.11	9.32	6.45	6.60	--	--	7.90	8.07
Pacific Contiguous	14.65	14.88	13.00	12.78	8.38	8.49	8.45	8.43	12.79	12.77
California	18.32	19.11	14.90	14.55	11.43	11.27	8.41	8.40	15.66	15.59
Oregon	10.61	10.53	8.73	8.89	6.01	5.88	9.08	9.10	8.99	9.04
Washington	9.31	9.51	8.67	8.66	4.67	4.56	10.04	9.63	7.99	8.12
Pacific Noncontiguous	27.08	26.52	24.78	23.74	24.22	22.76	--	--	25.40	24.37
Alaska	21.74	21.66	19.28	18.82	16.91	17.50	--	--	19.81	19.61
Hawaii	32.09	31.16	30.64	28.83	26.73	24.92	--	--	29.60	28.07
U.S. Total	12.47	12.25	10.29	10.49	6.58	6.96	9.80	9.44	10.29	10.47

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Table 5.6.B. Average Price of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through January 2019 and 2018 (Cents per Kilowatthour)

	Residential		Commercial		Industrial		Transportation		All Sectors	
Census Division and State	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD	January 2019 YTD	January 2018 YTD
New England	21.11	20.19	16.78	16.56	13.37	13.68	12.77	12.90	18.22	17.87
Connecticut	21.56	19.98	17.44	16.93	14.51	15.10	25.35	18.77	19.20	18.40
Maine	16.49	16.01	12.75	12.48	9.26	9.69	--	--	13.65	13.46
Massachusetts	22.57	21.53	17.02	17.17	14.74	15.21	9.05	9.79	18.94	18.79
New Hampshire	19.91	19.23	16.55	15.55	14.12	13.85	--	--	17.73	17.08
Rhode Island	22.67	22.24	18.39	17.48	17.12	16.20	19.02	16.81	20.12	19.25
Vermont	16.73	17.36	15.56	15.15	10.73	10.60	--	--	14.89	15.14
Middle Atlantic	14.85	15.46	11.40	12.38	6.85	7.70	10.86	9.84	11.90	12.78
New Jersey	15.72	15.54	11.82	12.13	10.17	10.88	8.71	8.40	13.19	13.37
New York	17.29	17.75	12.99	14.43	5.67	6.39	11.96	10.36	13.68	14.68
Pennsylvania	12.54	13.67	8.47	9.21	6.80	7.70	7.59	7.88	9.67	10.77
East North Central	12.79	12.68	9.96	10.04	6.99	7.35	7.29	7.97	10.09	10.26
Illinois	12.22	12.49	8.73	9.57	6.70	7.63	7.12	7.93	9.36	10.08
Indiana	11.87	11.09	10.47	10.08	7.25	7.22	9.95	10.47	9.77	9.45
Michigan	15.00	15.26	11.08	10.77	7.37	7.34	10.45	10.41	11.48	11.57
Ohio	11.98	11.83	9.73	9.57	6.56	7.03	6.89	6.92	9.68	9.80
Wisconsin	14.00	14.01	10.68	10.79	7.49	7.70	13.48	12.71	10.86	10.96
West North Central	10.50	10.48	8.73	9.00	6.86	6.94	8.44	7.85	8.93	9.09
Iowa	11.43	10.93	9.24	8.98	5.94	5.82	--	--	8.56	8.39
Kansas	10.29	12.07	8.26	10.05	7.22	7.48	--	--	8.72	10.18
Minnesota	12.75	12.42	9.95	9.77	7.41	7.49	10.12	9.07	10.27	10.14
Missouri	9.28	9.19	7.96	8.12	6.00	6.41	6.56	6.51	8.37	8.48
Nebraska	9.59	9.29	8.48	8.51	6.98	6.95	--	--	8.46	8.37
North Dakota	9.16	9.00	8.43	8.58	8.18	8.23	--	--	8.56	8.59
South Dakota	10.57	10.71	8.82	9.30	7.46	7.76	--	--	9.34	9.65
South Atlantic	11.53	11.40	9.34	9.72	6.16	7.00	7.93	7.60	9.85	10.19
Delaware	12.24	11.88	9.96	9.69	8.05	8.54	--	--	10.73	10.64
District of Columbia	13.02	12.30	12.27	11.93	8.44	8.23	10.28	9.04	12.34	11.91
Florida	11.99	12.03	9.67	9.94	7.83	8.22	8.25	8.63	10.74	10.97
Georgia	10.70	10.69	9.51	10.37	5.37	7.09	4.77	7.04	9.11	9.89
Maryland	13.08	12.96	10.54	10.83	8.13	9.40	7.47	6.77	11.70	11.84
North Carolina	10.99	10.27	8.49	8.50	6.01	6.23	8.13	8.36	9.26	9.12
South Carolina	11.89	12.50	9.68	11.19	5.77	6.89	--	--	9.30	10.63
Virginia	11.40	10.94	8.29	8.29	6.70	6.74	8.21	7.98	9.50	9.47
West Virginia	9.72	11.05	8.38	9.12	5.80	6.47	--	--	7.94	9.07
East South Central	10.95	10.43	10.60	10.27	5.73	5.85	--	--	9.29	9.20
Alabama	11.85	11.59	11.24	11.31	5.56	6.07	--	--	9.40	9.73
Kentucky	10.21	9.78	9.65	9.12	5.37	5.60	--	--	8.40	8.35
Mississippi	10.96	10.37	10.70	10.40	6.32	5.81	--	--	9.34	9.02
Tennessee	10.78	10.02	10.69	10.18	6.04	5.85	--	--	9.86	9.45
West South Central	10.62	10.17	7.92	8.23	5.19	5.51	6.58	8.42	8.13	8.34
Arkansas	9.30	9.36	8.50	8.47	5.90	6.01	11.37	11.58	7.97	8.14
Louisiana	8.84	8.72	8.60	8.94	4.86	5.11	8.87	10.27	7.21	7.51
Oklahoma	8.80	8.79	7.10	7.85	4.85	5.18	--	--	7.14	7.59
Texas	11.51	10.83	7.88	8.14	5.25	5.62	6.41	8.28	8.53	8.66
Mountain	11.46	11.51	9.02	9.11	5.87	6.03	9.30	9.26	9.02	9.07
Arizona	12.22	12.24	9.80	9.97	5.96	5.96	8.94	9.26	10.10	10.05
Colorado	11.89	11.56	9.49	9.21	7.02	7.18	8.91	8.62	9.68	9.50
Idaho	9.83	10.32	7.50	7.82	5.50	5.76	--	--	8.05	8.38
Montana	10.82	10.69	10.00	9.90	5.33	5.02	--	--	9.04	9.03
Nevada	11.79	12.40	7.42	8.04	4.94	5.28	7.20	7.92	8.02	8.43
New Mexico	12.21	11.92	9.54	9.55	5.21	5.66	--	--	8.95	9.10
Utah	10.01	10.36	7.86	7.89	5.45	5.47	10.57	10.66	7.89	7.94
Wyoming	10.56	10.83	9.11	9.32	6.45	6.60	--	--	7.90	8.07
Pacific Contiguous	14.65	14.88	13.00	12.78	8.38	8.49	8.45	8.43	12.79	12.77
California	18.32	19.11	14.90	14.55	11.43	11.27	8.41	8.40	15.66	15.59
Oregon	10.61	10.53	8.73	8.89	6.01	5.88	9.08	9.10	8.99	9.04
Washington	9.31	9.51	8.67	8.66	4.67	4.56	10.04	9.63	7.99	8.12
Pacific Noncontiguous	27.08	26.52	24.78	23.74	24.22	22.76	--	--	25.40	24.37
Alaska	21.74	21.66	19.28	18.82	16.91	17.50	--	--	19.81	19.61
Hawaii	32.09	31.16	30.64	28.83	26.73	24.92	--	--	29.60	28.07
U.S. Total	12.47	12.25	10.29	10.49	6.58	6.96	9.80	9.44	10.29	10.47

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.
See Technical Notes for a discussion of the sample design for the Form EIA-826.
Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.
Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.
Totals may not equal sum of components because of independent rounding.
Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Table 5.7. Number of Ultimate Customers Served by Sector: 2009 - January 2019

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2009	125,208,829	17,562,235	757,537	704	143,529,305
2010	125,717,935	17,674,338	747,747	239	144,140,259
2011	126,143,072	17,638,062	727,920	92	144,509,146
2012	126,832,343	17,729,029	732,385	83	145,293,840
2013	127,777,153	17,679,562	831,790	75	146,288,580
2014	128,680,416	17,853,995	839,212	79	147,373,702
2015	129,811,718	17,985,690	835,536	78	148,633,022
2016	131,068,760	18,148,353	838,059	86	150,055,258
2017	132,579,747	18,359,427	840,329	86	151,779,589
2018	133,960,222	18,548,645	799,996	85	153,308,948
Year 2017					
January	131,977,307	18,289,356	828,464	84	151,095,211
February	131,437,253	18,199,541	817,642	84	150,454,520
March	132,851,616	18,384,031	836,953	84	152,072,684
April	131,902,166	18,225,046	821,828	86	150,949,126
May	132,559,481	18,375,746	847,817	86	151,783,130
June	132,866,506	18,402,963	856,760	85	152,126,314
July	132,345,053	18,354,033	851,042	85	151,550,213
August	133,013,535	18,437,269	867,301	85	152,318,190
Sept	132,461,398	18,354,295	845,776	85	151,661,554
October	133,126,174	18,435,264	846,549	85	152,408,072
November	133,093,866	18,430,836	830,580	85	152,355,367
December	133,321,574	18,423,574	833,004	85	152,578,237
Year 2018					
January	133,344,237	18,511,591	796,731	83	152,652,642
February	132,950,019	18,387,369	773,724	83	152,111,195
March	133,912,760	18,524,464	784,718	83	153,222,025
April	133,452,513	18,481,484	784,792	83	152,718,872
May	134,227,643	18,565,843	808,290	83	153,601,859
June	134,050,605	18,566,686	816,627	83	153,434,001
July	133,981,066	18,548,375	819,030	86	153,348,557
August	134,537,841	18,621,883	825,213	88	153,985,025
Sept	133,925,550	18,535,656	802,444	88	153,263,738
October	134,471,360	18,650,412	806,702	88	153,928,562
November	134,278,555	18,571,446	788,374	86	153,638,461
December	134,390,512	18,618,535	793,306	86	153,802,439
Year 2019					
January	134,962,234	18,643,058	897,380	83	154,502,755
Rolling 12 Months Ending in January					
2018	132,693,572	18,377,849	837,665	85	151,909,171
2019	134,095,055	18,559,601	808,383	85	153,463,124

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors. NA = Not available. See Glossary for definitions.
Geographic coverage is the 50 States and the District of Columbia. Values include energy service provider (power marketer) data.
Values for 2017 and prior years are final. Values for 2019 and 2018 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.
Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report; and Form EIA-861S, Annual Electric Power Industry Report (Short Form).

Table 5.8. Number of Ultimate Customers Served by Sector by State: January 2019 and 2018

Census Division and State	Residential		Commercial		Industrial		Transportation		All Sectors	
	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	6,403,945	6,394,282	937,261	889,739	20,074	20,500	6	6	7,361,286	7,304,527
Connecticut	1,509,118	1,502,667	154,142	154,032	4,215	4,376	3	3	1,667,478	1,661,078
Maine	714,688	713,996	100,861	100,456	3,110	3,146	0	0	818,659	817,598
Massachusetts	2,797,234	2,796,892	456,408	410,645	7,694	7,879	2	2	3,261,338	3,215,418
New Hampshire	625,352	620,939	108,051	107,443	3,156	3,180	0	0	736,559	731,562
Rhode Island	442,116	445,693	60,722	60,554	1,763	1,783	1	1	504,602	508,031
Vermont	315,437	314,095	57,077	56,609	136	136	0	0	372,650	370,840
Middle Atlantic	16,224,892	16,115,185	2,353,817	2,333,085	29,674	29,839	20	20	18,608,403	18,478,129
New Jersey	3,585,100	3,557,435	525,319	520,093	11,907	11,644	6	6	4,122,332	4,089,178
New York	7,223,597	7,173,092	1,112,499	1,101,878	6,590	6,704	8	8	8,342,694	8,281,682
Pennsylvania	5,416,195	5,384,658	715,999	711,114	11,177	11,491	6	6	6,143,377	6,107,269
East North Central	20,372,953	20,254,026	2,514,340	2,501,738	46,414	46,960	10	9	22,933,717	22,802,733
Illinois	5,329,081	5,304,539	618,466	613,593	3,990	4,012	3	3	5,951,540	5,922,147
Indiana	2,879,217	2,853,641	353,315	352,103	15,029	15,220	1	1	3,247,562	3,220,965
Michigan	4,414,247	4,389,767	552,282	550,164	NM	NM	2	2	4,972,078	4,945,681
Ohio	5,004,578	4,987,130	629,861	628,229	16,897	17,122	2	2	5,651,338	5,632,483
Wisconsin	2,745,830	2,718,949	360,416	357,649	NM	NM	2	1	3,111,199	3,081,457
West North Central	9,601,785	9,506,302	1,470,477	1,457,565	110,816	113,056	3	3	11,183,081	11,076,926
Iowa	1,407,439	1,393,385	246,102	244,355	NM	NM	0	0	1,660,293	1,644,630
Kansas	1,278,707	1,267,592	236,988	235,116	24,898	25,017	0	0	1,540,593	1,527,725
Minnesota	2,431,137	2,402,961	292,811	290,503	NM	NM	1	1	2,732,071	2,701,655
Missouri	2,828,341	2,804,336	384,180	381,170	6,647	6,838	2	2	3,219,170	3,192,346
Nebraska	867,306	856,909	161,911	159,477	52,614	55,057	0	0	1,081,831	1,071,443
North Dakota	381,942	379,582	73,998	73,502	8,768	8,023	0	0	464,708	461,107
South Dakota	406,913	401,537	74,487	73,442	NM	NM	0	0	484,415	478,020
South Atlantic	28,100,986	27,668,330	3,822,383	3,773,526	77,840	78,036	13	13	32,001,222	31,519,905
Delaware	432,895	426,743	54,468	53,964	574	604	0	0	487,937	481,311
District of Columbia	279,995	270,939	26,472	26,220	1	1	3	3	306,471	297,163
Florida	9,374,535	9,166,298	1,237,551	1,217,147	20,154	20,158	2	2	10,632,242	10,403,605
Georgia	4,422,479	4,363,444	588,601	582,535	19,259	19,269	1	1	5,030,340	4,965,249
Maryland	2,346,401	2,328,288	254,979	253,062	8,761	8,732	5	5	2,610,146	2,590,087
North Carolina	4,607,670	4,541,595	712,391	699,932	9,773	9,817	1	1	5,329,835	5,251,345
South Carolina	2,316,328	2,281,047	370,444	365,915	4,193	4,214	0	0	2,690,965	2,651,176
Virginia	3,459,906	3,428,743	432,503	429,895	3,740	3,751	1	1	3,896,150	3,862,390
West Virginia	860,777	861,233	144,974	144,856	11,385	11,490	0	0	1,017,136	1,017,579
East South Central	8,507,399	8,439,022	1,409,680	1,398,220	22,058	22,777	0	0	9,939,137	9,860,019
Alabama	2,268,853	2,253,086	372,328	370,461	8,174	8,171	0	0	2,649,355	2,631,718
Kentucky	2,011,188	1,995,625	305,354	302,480	5,423	6,184	0	0	2,321,965	2,304,289
Mississippi	1,321,915	1,313,998	241,037	239,394	7,622	7,568	0	0	1,570,574	1,560,960
Tennessee	2,905,443	2,876,313	490,961	485,885	839	854	0	0	3,397,243	3,363,052
West South Central	16,363,260	16,033,898	2,244,977	2,310,968	296,510	192,009	6	6	18,904,753	18,536,881
Arkansas	1,402,605	1,391,872	194,140	192,099	35,471	34,897	2	2	1,632,218	1,618,870
Louisiana	2,107,418	2,094,488	294,664	292,754	18,387	18,520	1	1	2,420,470	2,405,763
Oklahoma	1,796,141	1,781,376	287,878	284,813	17,859	17,881	0	0	2,101,878	2,084,070
Texas	11,057,096	10,766,162	1,468,295	1,541,302	224,793	120,711	3	3	12,750,187	12,428,178
Mountain	9,921,344	9,759,111	1,403,823	1,386,851	86,262	85,663	5	5	11,411,434	11,231,630
Arizona	2,835,522	2,791,270	323,720	320,255	6,424	6,457	2	2	3,165,668	3,117,984
Colorado	2,350,477	2,309,660	365,903	361,542	14,084	13,878	1	1	2,730,465	2,685,081
Idaho	752,942	735,497	111,524	109,514	28,430	28,260	0	0	892,896	873,271
Montana	517,006	509,979	111,359	109,960	NM	NM	0	0	634,690	626,189
Nevada	1,194,721	1,174,257	165,928	163,978	NM	NM	1	1	1,363,835	1,341,369
New Mexico	907,150	899,596	140,290	138,873	8,471	8,424	0	0	1,055,911	1,046,893
Utah	1,087,565	1,065,375	126,182	124,110	9,540	9,483	1	1	1,223,288	1,198,969
Wyoming	275,961	273,477	58,917	58,619	9,803	9,778	0	0	344,681	341,874
Pacific Contiguous	18,738,809	18,450,877	2,372,356	2,346,446	205,528	205,706	20	21	21,316,713	21,003,050
California	13,854,424	13,647,765	1,732,930	1,711,022	150,827	153,332	12	13	15,738,193	15,512,132
Oregon	1,772,331	1,750,253	240,926	240,169	26,291	23,765	2	2	2,039,550	2,014,189
Washington	3,112,054	3,052,859	398,500	395,255	28,410	28,609	6	6	3,538,970	3,476,729
Pacific Noncontiguous	726,861	723,204	113,944	113,453	NM	NM	0	0	843,009	838,842
Alaska	289,830	287,688	54,252	53,476	NM	NM	0	0	345,472	342,562
Hawaii	437,031	435,516	59,692	59,977	814	787	0	0	497,537	496,280
U.S. Total	134,962,234	133,344,237	18,643,058	18,511,591	897,380	796,731	83	83	154,502,755	152,652,642

See Technical notes for additional information on the Commercial, Industrial, and Transportation sectors.
Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.
Notes: - See Glossary for definitions. - Values are preliminary estimates based on a cutoff model sample.
NM = Not Meaningful due to large relative standard error or excessive percentage change.
See Technical Notes for a discussion of the sample design for the Form EIA-826.
Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule.
Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications.
Totals may not equal sum of components because of independent rounding.
Source: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Power Industry Report.

Chapter 6

Capacity

Table 6.1. Electric Generating Summer Capacity Changes (MW), December 2018 to January 2019

		As of End of December 2018	Activity During January 2019 as Reported to EIA		As of End of January 2019	Net Change in Capacity - Current Month and Prior Periods			Changes in and Total Net Summer Capacity -- Outlook Based on Reports to EIA							
									Planned Capacity Additions		Planned Capacity Reductions		Planned Net Change		Planned Total Net Summer	
Technology	Capacity Source	Total In-Service Capacity	Actual Capacity Additions	Actual Capacity Reductions	Total In-Service Capacity	Current Month	Year to Date	Past 12 Months	Next Month	Next 12 Months	Next Month	Next 12 Months	Next Month	Next 12 Months	At End of Next Month	At End of Next 12 Months
..... *Onshore Wind (Summer Capacity)*	*Utility Scale Facilities*	*94,266.0*	*989.2*	*3.8*	*95,251.4*	*985.4*	*985.4*	*6,773.3*	*665.5*	*11,314.2*	*0.0*	*0.0*	*665.5*	*11,314.2*	*95,916.9*	*106,565.6*
..... *Offshore Wind (Summer Capacity)*	*Utility Scale Facilities*	*29.3*	*0.0*	*0.0*	*29.3*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*29.3*	*29.3*
..... Wind (Summer Capacity)	Utility Scale Facilities	94,295.3	989.2	3.8	95,280.7	985.4	985.4	6,773.3	665.5	11,314.2	0.0	0.0	665.5	11,314.2	95,946.2	106,594.9
..... *Solar Photovoltaic*	*Utility Scale Facilities*	*30,170.5*	*559.0*	*19.4*	*30,710.1*	*539.6*	*539.6*	*4,726.7*	*394.7*	*5,373.2*	*0.0*	*0.0*	*394.7*	*5,373.2*	*31,104.8*	*36,083.3*
..... *Solar Thermal without Energy Storage*	*Utility Scale Facilities*	*1,352.5*	*0.0*	*0.0*	*1,352.5*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*1,352.5*	*1,352.5*
..... *Solar Thermal with Energy Storage*	*Utility Scale Facilities*	*405.4*	*0.0*	*0.0*	*405.4*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*405.4*	*405.4*
..... Solar Subtotal	Utility Scale Facilities	31,928.4	559.0	19.4	32,468.0	539.6	539.6	4,726.7	394.7	5,373.2	0.0	0.0	394.7	5,373.2	32,862.7	37,841.2
..... Conventional Hydroelectric	Utility Scale Facilities	79,893.1	48.4	8.2	79,933.3	40.2	40.2	135.6	7.0	117.4	0.0	131.8	7.0	-14.4	79,940.3	79,918.9
..... *Wood/Wood Waste Biomass*	*Utility Scale Facilities*	*8,754.7*	*15.8*	*42.1*	*8,728.4*	*-26.3*	*-26.3*	*-97.7*	*8.5*	*196.4*	*47.1*	*71.9*	*-38.6*	*124.5*	*8,689.8*	*8,852.9*
..... *Landfill Gas*	*Utility Scale Facilities*	*2,067.4*	*0.9*	*14.1*	*2,054.2*	*-13.2*	*-13.2*	*-45.4*	*0.0*	*6.2*	*0.0*	*20.9*	*0.0*	*-14.7*	*2,054.2*	*2,039.5*
..... *Municipal Solid Waste*	*Utility Scale Facilities*	*2,235.0*	*0.8*	*1.7*	*2,234.1*	*-0.9*	*-0.9*	*-10.9*	*0.0*	*0.0*	*0.0*	*10.0*	*0.0*	*-10.0*	*2,234.1*	*2,224.1*
..... *Other Waste Biomass*	*Utility Scale Facilities*	*773.1*	*3.0*	*9.5*	*766.6*	*-6.5*	*-6.5*	*-19.5*	*0.0*	*48.0*	*0.0*	*4.5*	*0.0*	*43.5*	*766.6*	*810.1*
..... Biomass Sources Subtotal	Utility Scale Facilities	13,830.2	20.5	67.4	13,783.3	-46.9	-46.9	-173.5	8.5	250.6	47.1	107.3	-38.6	143.3	13,744.7	13,926.6
..... Geothermal	Utility Scale Facilities	2,540.8	15.7	42.0	2,514.5	-26.3	-26.3	15.2	0.0	7.9	0.0	0.0	0.0	7.9	2,514.5	2,522.4
... Renewable Sources Subtotal	***Utility Scale Facilities***	***222,487.8***	***1,632.8***	***140.8***	***223,979.8***	***1,492.0***	***1,492.0***	***11,477.3***	***1,075.7***	***17,063.3***	***47.1***	***239.1***	***1,028.6***	***16,824.2***	***225,008.4***	***240,804.0***
..... *Natural Gas Fired Combined Cycle*	*Utility Scale Facilities*	*263,760.6*	*1,097.2*	*568.8*	*264,289.0*	*528.4*	*528.4*	*17,560.9*	*827.7*	*7,880.9*	*0.0*	*740.0*	*827.7*	*7,140.9*	*265,116.7*	*271,429.9*
..... *Natural Gas Fired Combustion Turbine*	*Utility Scale Facilities*	*127,820.3*	*315.7*	*127.6*	*128,008.4*	*188.1*	*188.1*	*1,553.9*	*105.6*	*1,972.4*	*0.0*	*163.9*	*105.6*	*1,808.5*	*128,114.0*	*129,816.9*
..... *Natural Gas Steam Turbine*	*Utility Scale Facilities*	*74,739.2*	*281.3*	*1,957.5*	*73,063.0*	*-1,676.2*	*-1,676.2*	*-5,590.0*	*1.0*	*1.0*	*0.0*	*1,879.9*	*1.0*	*-1,878.9*	*73,064.0*	*71,184.1*
..... *Natural Gas Internal Combustion Engine*	*Utility Scale Facilities*	*4,634.2*	*79.8*	*12.7*	*4,701.3*	*67.1*	*67.1*	*387.9*	*0.0*	*254.3*	*0.0*	*4.3*	*0.0*	*250.0*	*4,701.3*	*4,951.3*
..... *Natural Gas with Compressed Air Storage*	*Utility Scale Facilities*	*110.0*	*0.0*	*0.0*	*110.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*110.0*	*110.0*
..... *Other Natural Gas*	*Utility Scale Facilities*	*122.0*	*5.0*	*0.0*	*127.0*	*5.0*	*5.0*	*5.2*	*2.8*	*44.4*	*0.0*	*0.0*	*2.8*	*44.4*	*129.8*	*171.4*
..... Natural Gas Subtotal	Utility Scale Facilities	471,186.3	1,779.0	2,666.6	470,298.7	-887.6	-887.6	13,917.9	937.1	10,153.0	0.0	2,788.1	937.1	7,364.9	471,235.8	477,663.6
..... *Conventional Steam Coal*	*Utility Scale Facilities*	*242,717.8*	*1,405.1*	*773.0*	*243,349.9*	*632.1*	*632.1*	*-7,949.1*	*0.0*	*82.0*	*283.0*	*5,186.6*	*-283.0*	*-5,104.6*	*243,066.9*	*238,245.3*
..... *Coal Integrated Gasification Combined Cycle*	*Utility Scale Facilities*	*756.0*	*0.0*	*0.0*	*756.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*756.0*	*756.0*
..... Coal Subtotal	Utility Scale Facilities	243,473.8	1,405.1	773.0	244,105.9	632.1	632.1	-7,949.1	0.0	82.0	283.0	5,186.6	-283.0	-5,104.6	243,822.9	239,001.3
..... Petroleum Coke	Utility Scale Facilities	1,527.9	0.0	3.2	1,524.7	-3.2	-3.2	-3.2	0.0	0.0	0.0	67.0	0.0	-67.0	1,524.7	1,457.7
..... Petroleum Liquids	Utility Scale Facilities	31,526.3	58.8	88.0	31,497.1	-29.2	-29.2	-241.2	2.8	25.6	0.0	57.1	2.8	-31.5	31,499.9	31,465.6
..... Other Gases	Utility Scale Facilities	2,375.8	0.0	3.9	2,371.9	-3.9	-3.9	-3.9	0.0	10.0	0.0	0.0	0.0	10.0	2,371.9	2,381.9
... Fossil Fuels Subtotal	***Utility Scale Facilities***	***750,090.1***	***3,242.9***	***3,534.7***	***749,798.3***	***-291.8***	***-291.8***	***5,720.5***	***939.9***	***10,270.6***	***283.0***	***8,098.8***	***656.9***	***2,171.8***	***750,455.2***	***751,970.1***
..... Hydroelectric Pumped Storage	Utility Scale Facilities	22,855.4	1.9	0.1	22,857.2	1.8	1.8	46.8	0.0	93.6	0.0	0.0	0.0	93.6	22,857.2	22,950.8
..... Flywheels	Utility Scale Facilities	47.0	0.0	0.0	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	47.0
..... Batteries	Utility Scale Facilities	842.0	29.0	19.2	851.8	9.8	9.8	166.3	32.9	117.6	0.0	0.0	32.9	117.6	884.7	969.4
... Energy Storage Subtotal	***Utility Scale Facilities***	***23,744.4***	***30.9***	***19.3***	***23,756.0***	***11.6***	***11.6***	***213.1***	***32.9***	***211.2***	***0.0***	***0.0***	***32.9***	***211.2***	***23,788.9***	***23,967.2***
... Nuclear	***Utility Scale Facilities***	***99,354.9***	***23.7***	***18.8***	***99,359.8***	***4.9***	***4.9***	***-292.8***	***0.0***	***155.0***	***0.0***	***1,480.0***	***0.0***	***-1,325.0***	***99,359.8***	***98,034.8***
... All Other	***Utility Scale Facilities***	***2,181.3***	***29.0***	***682.8***	***1,527.5***	***-653.8***	***-653.8***	***-646.9***	***0.0***	***47.9***	***0.0***	***0.0***	***0.0***	***47.9***	***1,527.5***	***1,575.4***
TOTAL	**UTILITY SCALE FACILITIES**	**1,097,858.5**	**4,959.3**	**4,396.4**	**1,098,421.4**	**562.9**	**562.9**	**16,471.2**	**2,048.5**	**27,748.0**	**330.1**	**9,817.9**	**1,718.4**	**17,930.1**	**1,100,139.8**	**1,116,351.5**
..... *Estimated Small Scale Solar Photovoltaic*	*Small Scale Facilities*	*19,521.5*			*19,959.0*	*437.6*	*437.6*	*3,462.8*								
..... Estimated Total Solar Photovoltaic	All Facilities	49,692.0			50,669.1	977.2	977.2	8,189.6								
... Estimated Total Solar	***All Facilities***	***51,449.9***			***52,427.0***	***977.2***	***977.2***	***8,189.6***								

NOTES:
Planned Capacity Additions reflect plans to begin operating new units and plans to uprate existing units.
Planned Capacity Reductions reflect plans to retire or derate existing units.
Actual Capacity Additions reflect new units, uprates to existing units, corrections to previously reported capacities, and additions not previously reported.
Actual Capacity Reductions reflect retirements of and derates to existing units, corrections to previously reported capacities, and reductions not previously reported.
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'
Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861 and from estimation methods described in the technical notes.

Table 6.1.A. Estimated Net Summer Solar Photovoltaic Capacity From Utility and Small Scale Facilities (Megawatts)
2008 - January 2019

Period	Utility Solar Photovoltaic	Estimated Small Scale Solar Photovoltaic	Estimated Total Solar Photovoltaic
Annual Totals			
2009	145.5	N/A	N/A
2010	393.4	N/A	N/A
2011	1,052.0	N/A	N/A
2012	2,694.1	N/A	N/A
2013	5,336.1	N/A	N/A
2014	8,656.6	7,326.6	15,983.2
2015	11,905.4	9,778.5	21,683.9
2016	20,192.9	12,765.1	32,958.0
2017	25,209.0	16,147.8	41,356.8
2018	30,170.5	19,521.5	49,692.0
Year 2017			
January	20,603.7	12,970.1	33,573.8
February	20,792.6	13,272.0	34,064.6
March	21,177.9	13,558.9	34,736.8
April	21,700.6	13,815.1	35,515.7
May	22,006.1	14,115.3	36,121.4
June	22,242.6	14,401.8	36,644.4
July	22,356.4	14,670.8	37,027.2
August	22,547.7	15,018.7	37,566.4
Sept	22,762.8	15,216.3	37,979.1
October	23,095.3	15,456.6	38,551.9
November	23,660.0	15,719.9	39,379.9
December	25,209.0	16,147.8	41,356.8
Year 2018			
January	25,983.4	16,496.2	42,479.6
February	26,073.2	16,757.7	42,830.9
March	26,576.0	17,048.0	43,624.0
April	26,854.0	17,306.3	44,160.3
May	27,275.1	17,600.7	44,875.8
June	27,432.9	17,887.4	45,320.3
July	27,556.8	18,145.8	45,702.6
August	27,635.9	18,426.4	46,062.3
Sept	27,951.5	18,712.4	46,663.9
October	28,103.5	19,000.5	47,104.0
November	28,630.8	19,278.1	47,908.9
December	30,170.5	19,521.5	49,692.0
Year 2019			
January	30,710.1	19,959.0	50,669.1

Values are preliminary.
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'
Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.1.B. Estimated Net Summer Solar Photovoltaic Capacity From Small Scale Facilities by Sector (Megawatts):
2014 - January 2019

Period	Residential	Commercial	Industrial	Total
Annual Totals				
2014	3,346.3	3,279.7	700.6	7,326.6
2015	5,191.5	3,706.7	880.3	9,778.5
2016	7,527.0	4,022.8	1,215.3	12,765.1
2017	9,626.8	5,155.8	1,365.1	16,147.8
2018	11,664.4	6,285.8	1,571.3	19,521.5
Year 2017				
January	7,754.9	4,071.5	1,143.7	12,970.1
February	7,946.3	4,110.9	1,214.8	13,272.0
March	8,115.3	4,203.6	1,240.0	13,558.9
April	8,269.3	4,293.6	1,252.2	13,815.1
May	8,453.2	4,381.8	1,280.4	14,115.3
June	8,618.2	4,481.8	1,301.9	14,401.8
July	8,778.3	4,565.3	1,327.2	14,670.8
August	8,961.3	4,711.5	1,346.0	15,018.7
Sept	9,113.0	4,738.4	1,364.9	15,216.3
October	9,265.2	4,826.7	1,364.7	15,456.6
November	9,429.8	4,924.9	1,365.1	15,719.9
December	9,626.8	5,155.8	1,365.1	16,147.8
Year 2018				
January	9,818.4	5,312.1	1,365.7	16,496.2
February	9,985.1	5,398.4	1,374.2	16,757.7
March	10,155.4	5,501.2	1,391.4	17,048.0
April	10,313.9	5,580.1	1,412.2	17,306.3
May	10,492.1	5,676.2	1,432.4	17,600.7
June	10,660.0	5,778.0	1,449.5	17,887.4
July	10,828.8	5,858.8	1,458.2	18,145.8
August	11,011.0	5,945.3	1,470.2	18,426.4
Sept	11,178.8	6,026.4	1,507.2	18,712.4
October	11,373.1	6,105.2	1,522.1	19,000.5
November	11,552.4	6,176.0	1,549.7	19,278.1
December	11,664.4	6,285.8	1,571.3	19,521.5
Year 2019				
January	11,998.4	6,379.6	1,581.0	19,959.0

Values are preliminary.
Improved renewable data reporting has resulted in realignment of the commercial and industrial sectors.
Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.2.A. Net Summer Capacity of Utility Scale Units by Technology and by State, January 2019 and 2018 (Megawatts)

Census Division and State	Renewable Sources		Fossil Fuels		Hydroelectric Pumped Storage		Other Energy Storage		Nuclear		All Other Sources		All Sources	
	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	5,851.5	5,679.4	23,140.1	21,217.2	1,797.4	1,797.4	31.8	24.7	4,016.4	4,018.2	48.0	320.9	34,885.2	33,057.8
Connecticut	409.4	362.2	7,271.0	6,113.4	29.4	29.4	1.6	1.6	2,087.8	2,087.8	26.0	298.9	9,825.2	8,893.3
Maine	2,347.1	2,345.6	2,574.8	2,536.5	0.0	0.0	16.2	16.2	0.0	0.0	22.0	22.0	4,960.1	4,920.3
Massachusetts	1,366.6	1,299.5	9,075.4	8,375.4	1,768.0	1,768.0	11.0	4.9	677.2	679.0	0.0	0.0	12,898.2	12,126.8
New Hampshire	928.9	928.9	2,289.9	2,262.9	0.0	0.0	0.0	0.0	1,251.4	1,251.4	0.0	0.0	4,470.2	4,443.2
Rhode Island	143.3	113.3	1,831.1	1,831.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,974.4	1,944.4
Vermont	656.2	629.9	97.9	97.9	0.0	0.0	3.0	2.0	0.0	0.0	0.0	0.0	757.1	729.8
Middle Atlantic	11,147.2	10,865.7	73,610.8	67,987.7	3,411.6	3,409.8	93.7	72.9	18,700.2	19,310.2	11.2	420.9	106,974.7	102,067.2
New Jersey	971.1	916.6	12,415.6	12,378.6	420.0	420.0	22.3	1.5	3,500.2	4,107.9	11.2	11.2	17,340.4	17,835.8
New York	7,318.8	7,072.3	26,936.3	25,992.3	1,408.6	1,406.8	21.0	21.0	5,403.0	5,405.3	0.0	221.7	41,087.7	40,119.4
Pennsylvania	2,857.3	2,876.8	34,258.9	29,616.8	1,583.0	1,583.0	50.4	50.4	9,797.0	9,797.0	0.0	188.0	48,546.6	44,112.0
East North Central	12,651.5	11,692.1	112,720.7	114,499.6	2,179.0	2,134.0	169.7	167.7	19,034.4	19,029.4	188.1	188.1	146,943.4	147,710.9
Illinois	4,943.9	4,448.1	29,060.6	29,000.9	0.0	0.0	112.7	112.7	11,582.4	11,577.4	78.0	78.0	45,777.6	45,217.1
Indiana	2,658.1	2,442.8	23,898.5	23,157.4	0.0	0.0	23.0	22.0	0.0	0.0	89.0	89.0	26,668.6	25,711.2
Michigan	2,659.0	2,634.8	20,798.4	20,788.5	2,179.0	2,134.0	1.0	0.0	4,122.2	4,122.2	0.0	0.0	29,759.6	29,679.5
Ohio	1,153.7	926.5	25,930.7	27,023.4	0.0	0.0	33.0	33.0	2,134.0	2,134.0	0.0	0.0	29,251.4	30,116.9
Wisconsin	1,236.8	1,239.9	13,032.5	14,529.4	0.0	0.0	0.0	0.0	1,195.8	1,195.8	21.1	21.1	15,486.2	16,986.2
West North Central	29,389.9	26,716.4	59,188.4	60,575.5	657.0	657.0	4.0	3.2	5,443.4	5,443.4	24.5	24.5	94,707.2	93,420.0
Iowa	8,437.2	7,320.8	9,819.8	9,927.3	0.0	0.0	0.0	0.0	601.4	601.4	0.0	0.0	18,858.4	17,849.5
Kansas	5,678.7	5,136.2	9,024.4	9,775.8	0.0	0.0	0.0	0.0	1,225.0	1,225.0	0.8	0.8	15,928.9	16,137.8
Minnesota	5,149.5	4,937.3	10,155.7	10,005.3	0.0	0.0	1.0	1.0	1,657.0	1,657.0	18.4	18.4	16,981.6	16,619.0
Missouri	1,579.0	1,567.9	17,667.0	18,391.8	657.0	657.0	2.2	2.2	1,190.0	1,190.0	0.0	0.0	21,095.2	21,808.9
Nebraska	2,327.9	1,724.6	6,196.6	6,148.4	0.0	0.0	0.0	0.0	770.0	770.0	0.0	0.0	9,294.5	8,643.0
North Dakota	3,740.8	3,592.8	4,633.6	4,635.6	0.0	0.0	0.0	0.0	0.0	0.0	5.3	5.3	8,379.7	8,233.7
South Dakota	2,476.8	2,436.8	1,691.3	1,691.3	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	4,168.9	4,128.1
South Atlantic	20,499.8	18,675.2	163,394.7	158,092.7	7,905.2	7,905.2	98.5	80.5	24,620.6	24,602.6	481.7	446.7	217,000.5	209,802.9
Delaware	47.5	46.1	3,331.4	3,331.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,378.9	3,377.5
District of Columbia	28.9	23.0	9.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.9	32.0
Florida	3,142.6	2,163.2	52,541.5	51,921.9	0.0	0.0	14.0	0.0	3,572.0	3,572.0	377.7	348.7	59,647.8	58,005.8
Georgia	3,964.9	3,933.5	26,970.9	26,964.0	1,862.2	1,862.2	1.0	1.0	4,061.0	4,061.0	44.0	44.0	36,904.0	36,865.7
Maryland	1,187.3	1,091.1	11,868.4	10,278.7	0.0	0.0	13.0	13.0	1,725.8	1,707.8	6.0	0.0	14,800.5	13,090.6
North Carolina	6,759.1	6,138.2	22,098.3	21,644.3	86.0	86.0	1.0	1.0	5,117.6	5,117.6	54.0	54.0	34,116.0	33,041.1
South Carolina	2,209.5	2,147.9	12,131.3	11,435.2	2,716.0	2,716.0	4.0	0.0	6,576.2	6,576.2	0.0	0.0	23,637.0	22,875.3
Virginia	2,132.9	2,105.1	20,669.8	18,744.9	3,241.0	3,241.0	0.0	0.0	3,568.0	3,568.0	0.0	0.0	29,611.7	27,659.0
West Virginia	1,027.1	1,027.1	13,774.1	13,763.3	0.0	0.0	65.5	65.5	0.0	0.0	0.0	0.0	14,866.7	14,855.9
East South Central	8,854.8	8,769.6	64,122.6	65,225.8	1,616.3	1,616.3	1.0	1.0	11,294.1	10,984.1	1.4	1.4	85,890.2	86,598.2
Alabama	4,174.4	4,156.0	20,486.7	20,482.4	0.0	0.0	1.0	1.0	5,370.4	5,060.4	0.0	0.0	30,032.5	29,699.8
Kentucky	1,245.4	1,245.4	18,562.3	18,874.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,807.7	20,119.7
Mississippi	435.3	435.3	12,883.3	13,989.9	0.0	0.0	0.0	0.0	1,401.0	1,401.0	1.4	1.4	14,721.0	15,827.6
Tennessee	2,999.7	2,932.9	12,190.3	11,879.2	1,616.3	1,616.3	0.0	0.0	4,522.7	4,522.7	0.0	0.0	21,329.0	20,951.1
West South Central	38,734.7	35,756.1	139,497.4	140,697.0	286.0	286.0	99.8	98.3	8,910.7	8,910.7	512.5	512.7	188,041.1	186,260.8
Arkansas	1,695.2	1,694.3	11,210.2	11,183.0	28.0	28.0	0.0	0.0	1,817.8	1,817.8	0.0	0.0	14,751.2	14,723.1
Louisiana	683.2	683.2	20,056.9	20,596.7	0.0	0.0	0.5	0.5	2,132.9	2,132.9	288.5	288.7	23,162.0	23,702.0
Oklahoma	9,041.0	8,453.1	18,597.0	18,577.0	258.0	258.0	0.0	0.0	0.0	0.0	0.0	0.0	27,896.0	27,288.1
Texas	27,315.3	24,925.5	89,633.3	90,340.3	0.0	0.0	99.3	97.8	4,960.0	4,960.0	224.0	224.0	122,231.9	120,547.6
Mountain	27,251.9	26,178.4	62,308.2	62,292.8	778.8	778.8	50.6	23.6	3,937.0	3,937.0	127.2	126.3	94,453.7	93,336.9
Arizona	5,090.8	5,014.4	19,407.3	19,407.3	216.3	216.3	42.0	20.0	3,937.0	3,937.0	0.0	0.0	28,693.4	28,595.0
Colorado	5,011.1	4,362.6	11,119.2	11,119.2	562.5	562.5	5.0	1.0	0.0	0.0	9.3	9.3	16,707.1	16,054.6
Idaho	4,011.8	4,011.9	1,127.6	1,127.6	0.0	0.0	0.0	0.0	0.0	0.0	14.8	14.8	5,154.2	5,154.3
Montana	3,562.2	3,446.3	2,741.9	2,741.9	0.0	0.0	0.0	0.0	0.0	0.0	44.0	44.0	6,348.1	6,232.2
Nevada	3,616.4	3,572.5	7,821.6	7,791.6	0.0	0.0	0.0	0.0	0.0	0.0	6.5	6.5	11,444.5	11,370.6
New Mexico	2,472.7	2,375.8	5,956.1	5,966.8	0.0	0.0	3.6	2.6	0.0	0.0	0.0	0.0	8,432.4	8,345.2
Utah	1,600.5	1,600.5	7,360.2	7,360.2	0.0	0.0	0.0	0.0	0.0	0.0	40.2	40.2	9,000.9	9,000.9
Wyoming	1,886.4	1,794.4	6,774.3	6,778.2	0.0	0.0	0.0	0.0	0.0	0.0	12.4	11.5	8,673.1	8,584.1
Pacific Contiguous	68,388.3	67,041.3	47,595.1	49,267.9	4,225.9	4,225.9	242.5	171.9	3,403.0	3,417.0	106.3	106.3	123,961.1	124,230.3
California	31,256.4	30,132.8	38,527.2	40,190.0	3,911.9	3,911.9	231.3	159.5	2,240.0	2,240.0	106.3	106.3	76,273.1	76,740.5
Oregon	12,286.8	12,209.7	4,326.1	4,318.1	0.0	0.0	5.0	5.0	0.0	0.0	0.0	0.0	16,617.9	16,532.8
Washington	24,845.1	24,698.8	4,741.8	4,759.8	314.0	314.0	6.2	7.4	1,163.0	1,177.0	0.0	0.0	31,070.1	30,957.0
Pacific Noncontiguous	1,210.2	1,128.3	4,220.3	4,221.6	0.0	0.0	107.2	88.7	0.0	0.0	26.6	26.6	5,564.3	5,465.2
Alaska	538.2	538.2	2,162.0	2,163.3	0.0	0.0	46.2	46.2	0.0	0.0	0.0	0.0	2,746.4	2,747.7
Hawaii	672.0	590.1	2,058.3	2,058.3	0.0	0.0	61.0	42.5	0.0	0.0	26.6	26.6	2,817.9	2,717.5
U.S. Total	223,979.8	212,502.5	749,798.3	744,077.8	22,857.2	22,810.4	898.8	732.5	99,359.8	99,652.6	1,527.5	2,174.4	1,098,421.4	1,081,950.2

NM = Not meaningful due to large relative standard error.
Values are preliminary.

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report. This exclusion may represent a significant portion of capacity for some technologies such as solar photovoltaic generation.
Concentrated Solar Power Energy Storage is included in 'Renewable sources'; it is not included in 'Other Energy Storage'

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.2.B. Net Summer Capacity Using Primarily Renewable Energy Sources and by State, January 2019 and 2018 (Megawatts)

	Summer Capacity at Utility Scale Facilities														Small Scale Capacity		Capacity From Utility and Small Scale Facilities			
Census Division and State	Wind		Solar Photovoltaic		Solar Thermal		Conventional Hydroelectric		Biomass Sources		Geothermal		Total Renewable Sources		Estimated Solar Photovoltaic		Estimated Total Solar Photovoltaic		Estimated Total Solar	
	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	1,423.1	1,400.6	937.3	787.9	0.0	0.0	1,960.9	1,960.7	1,530.2	1,530.2	0.0	0.0	5,851.5	5,679.4	2,206.6	1,840.7	3,143.9	2,628.6	3,143.9	2,628.6
Connecticut	1.0	1.0	83.6	35.5	0.0	0.0	122.2	122.2	202.6	203.5	0.0	0.0	409.4	362.2	421.3	335.6	504.9	371.1	504.9	371.1
Maine	921.6	921.6	5.6	5.6	0.0	0.0	733.0	732.4	686.9	686.0	0.0	0.0	2,347.1	2,345.6	45.8	32.4	51.4	38.0	51.4	38.0
Massachusetts	94.4	92.9	719.9	653.9	0.0	0.0	267.0	267.4	285.3	285.3	0.0	0.0	1,366.6	1,299.5	1,446.7	1,258.2	2,166.6	1,912.1	2,166.6	1,912.1
New Hampshire	183.1	183.1	0.0	0.0	0.0	0.0	504.8	504.8	241.0	241.0	0.0	0.0	928.9	928.9	84.5	71.3	84.5	71.3	84.5	71.3
Rhode Island	72.8	51.8	27.7	18.7	0.0	0.0	2.7	2.7	40.1	40.1	0.0	0.0	143.3	113.3	104.0	53.2	131.7	71.9	131.7	71.9
Vermont	150.2	150.2	100.5	74.2	0.0	0.0	331.2	331.2	74.3	74.3	0.0	0.0	656.2	629.9	104.2	90.0	204.7	164.2	204.7	164.2
Middle Atlantic	3,362.1	3,205.6	1,032.1	885.9	0.0	0.0	5,473.2	5,469.2	1,279.8	1,305.0	0.0	0.0	11,147.2	10,865.7	3,092.1	2,558.0	4,124.2	3,443.9	4,124.2	3,443.9
New Jersey	7.6	7.6	723.9	669.4	0.0	0.0	12.3	12.3	227.3	227.3	0.0	0.0	971.1	916.6	1,490.9	1,285.6	2,214.8	1,955.0	2,214.8	1,955.0
New York	1,984.5	1,826.2	248.9	164.7	0.0	0.0	4,561.3	4,557.3	524.1	524.1	0.0	0.0	7,318.8	7,072.3	1,275.3	996.0	1,524.2	1,160.7	1,524.2	1,160.7
Pennsylvania	1,370.0	1,371.8	59.3	51.8	0.0	0.0	899.6	899.6	528.4	553.6	0.0	0.0	2,857.3	2,876.8	325.8	276.4	385.1	328.2	385.1	328.2
East North Central	10,081.1	9,152.2	455.0	396.8	0.0	0.0	857.3	857.3	1,258.1	1,285.8	0.0	0.0	12,651.5	11,692.1	407.4	307.8	862.4	704.6	862.4	704.6
Illinois	4,777.9	4,261.9	35.9	34.9	0.0	0.0	34.1	34.1	96.0	117.2	0.0	0.0	4,943.9	4,448.1	85.4	53.4	121.3	88.3	121.3	88.3
Indiana	2,309.8	2,109.4	216.2	196.7	0.0	0.0	60.4	60.4	71.7	76.3	0.0	0.0	2,658.1	2,442.8	75.7	52.8	291.9	249.5	291.9	249.5
Michigan	1,735.8	1,735.8	97.2	73.0	0.0	0.0	266.9	266.9	559.1	559.1	0.0	0.0	2,659.0	2,634.8	63.1	50.7	160.3	123.7	160.3	123.7
Ohio	818.4	605.9	83.6	71.3	0.0	0.0	101.9	101.9	149.8	147.4	0.0	0.0	1,153.7	926.5	121.7	104.2	205.3	175.5	205.3	175.5
Wisconsin	439.2	439.2	22.1	20.9	0.0	0.0	394.0	394.0	381.5	385.8	0.0	0.0	1,236.8	1,239.9	61.4	46.7	83.5	67.6	83.5	67.6
West North Central	24,744.6	22,250.2	854.4	617.1	0.0	0.0	3,291.7	3,291.7	499.2	557.4	0.0	0.0	29,389.9	26,716.4	345.2	277.8	1,199.6	894.9	1,199.6	894.9
Iowa	8,260.2	7,143.8	9.2	9.2	0.0	0.0	146.4	146.4	21.4	21.4	0.0	0.0	8,437.2	7,320.8	95.4	74.8	104.6	84.0	104.6	84.0
Kansas	5,658.5	5,116.0	4.2	4.2	0.0	0.0	7.0	7.0	9.0	9.0	0.0	0.0	5,678.7	5,136.2	18.7	12.3	22.9	16.5	22.9	16.5
Minnesota	3,754.5	3,707.9	759.9	538.5	0.0	0.0	205.9	205.9	429.2	485.0	0.0	0.0	5,149.5	4,937.3	69.9	49.2	829.8	587.7	829.8	587.7
Missouri	954.3	954.3	62.1	48.6	0.0	0.0	548.5	548.5	14.1	16.5	0.0	0.0	1,579.0	1,567.9	153.0	135.7	215.1	184.3	215.1	184.3
Nebraska	2,018.3	1,417.4	18.0	15.6	0.0	0.0	275.9	275.9	15.7	15.7	0.0	0.0	2,327.9	1,724.6	7.2	5.1	25.2	20.7	25.2	20.7
North Dakota	3,221.0	3,073.0	0.0	0.0	0.0	0.0	510.0	510.0	9.8	9.8	0.0	0.0	3,740.8	3,592.8	0.3	0.2	0.3	0.2	0.3	0.2
South Dakota	877.8	837.8	1.0	1.0	0.0	0.0	1,598.0	1,598.0	0.0	0.0	0.0	0.0	2,476.8	2,436.8	0.6	0.6	1.6	1.6	1.6	1.6
South Atlantic	1,086.3	1,086.3	7,890.7	5,954.1	0.0	0.0	7,224.4	7,268.2	4,298.4	4,366.6	0.0	0.0	20,499.8	18,675.2	1,747.9	1,384.7	9,638.6	7,338.8	9,638.6	7,338.8
Delaware	2.0	2.0	33.3	31.9	0.0	0.0	0.0	0.0	12.2	12.2	0.0	0.0	47.5	46.1	79.3	70.5	112.6	102.4	112.6	102.4
District of Columbia	0.0	0.0	5.9	0.0	0.0	0.0	0.0	0.0	23.0	23.0	0.0	0.0	28.9	23.0	47.1	37.7	53.0	37.7	53.0	37.7
Florida	0.0	0.0	1,857.3	811.9	0.0	0.0	54.5	54.5	1,230.8	1,296.8	0.0	0.0	3,142.6	2,163.2	304.5	202.1	2,161.8	1,014.0	2,161.8	1,014.0
Georgia	0.0	0.0	1,012.3	980.9	0.0	0.0	2,047.2	2,047.2	905.4	905.4	0.0	0.0	3,964.9	3,933.5	NM	152.2	NM	1,133.1	NM	1,133.1
Maryland	190.0	190.0	266.4	169.1	0.0	0.0	590.0	590.0	140.9	142.0	0.0	0.0	1,187.3	1,091.1	723.9	620.7	990.3	789.8	990.3	789.8
North Carolina	208.0	208.0	3,981.9	3,359.9	0.0	0.0	2,002.0	2,002.0	567.2	568.3	0.0	0.0	6,759.1	6,138.2	143.9	115.1	4,125.8	3,475.0	4,125.8	3,475.0
South Carolina	0.0	0.0	359.1	253.7	0.0	0.0	1,323.9	1,367.7	526.5	526.5	0.0	0.0	2,209.5	2,147.9	200.5	133.6	559.6	387.3	559.6	387.3
Virginia	0.0	0.0	374.5	346.7	0.0	0.0	866.0	866.0	892.4	892.4	0.0	0.0	2,132.9	2,105.1	71.6	47.0	446.1	393.7	446.1	393.7
West Virginia	686.3	686.3	0.0	0.0	0.0	0.0	340.8	340.8	0.0	0.0	0.0	0.0	1,027.1	1,027.1	7.4	5.9	7.4	5.9	7.4	5.9
East South Central	29.1	29.1	543.7	455.2	0.0	0.0	7,049.3	7,056.3	1,232.7	1,229.0	0.0	0.0	8,854.8	8,769.6	95.3	84.9	639.0	540.1	639.0	540.1
Alabama	0.0	0.0	194.0	179.3	0.0	0.0	3,290.8	3,290.8	689.6	685.9	0.0	0.0	4,174.4	4,156.0	NM	NM	NM	NM	NM	NM
Kentucky	0.0	0.0	26.3	26.3	0.0	0.0	1,146.9	1,146.9	72.2	72.2	0.0	0.0	1,245.4	1,245.4	23.7	17.4	50.0	43.7	50.0	43.7
Mississippi	0.0	0.0	160.6	160.6	0.0	0.0	0.0	0.0	274.7	274.7	0.0	0.0	435.3	435.3	7.7	6.5	168.3	167.1	168.3	167.1
Tennessee	29.1	29.1	162.8	89.0	0.0	0.0	2,611.6	2,618.6	196.2	196.2	0.0	0.0	2,999.7	2,932.9	56.7	55.3	219.5	144.3	219.5	144.3
West South Central	32,354.2	30,085.2	2,080.4	1,361.8	0.0	0.0	2,989.5	2,987.5	1,310.6	1,321.6	0.0	0.0	38,734.7	35,756.1	651.4	501.9	2,731.8	1,863.7	2,731.8	1,863.7
Arkansas	0.0	0.0	100.0	100.0	0.0	0.0	1,263.9	1,263.9	331.3	330.4	0.0	0.0	1,695.2	1,694.3	15.7	9.5	115.7	109.5	115.7	109.5
Louisiana	0.0	0.0	1.1	1.1	0.0	0.0	192.0	192.0	490.1	490.1	0.0	0.0	683.2	683.2	141.0	125.0	142.1	126.1	142.1	126.1
Oklahoma	8,070.7	7,494.8	30.5	20.5	0.0	0.0	863.6	861.6	76.2	76.2	0.0	0.0	9,041.0	8,453.1	7.7	4.7	38.2	25.2	38.2	25.2
Texas	24,283.5	22,590.4	1,948.8	1,240.2	0.0	0.0	670.0	670.0	413.0	424.9	0.0	0.0	27,315.3	24,925.5	486.9	362.7	2,435.7	1,602.9	2,435.7	1,602.9
Mountain	9,620.8	8,892.0	5,787.0	5,481.0	473.9	473.9	10,585.3	10,574.4	174.3	174.3	610.6	582.8	27,251.9	26,178.4	2,532.6	2,028.2	8,319.6	7,509.2	8,793.5	7,983.1
Arizona	267.3	267.3	1,776.5	1,700.1	295.4	295.4	2,720.9	2,720.9	30.7	30.7	0.0	0.0	5,090.8	5,014.4	1,439.7	1,120.3	3,216.2	2,820.4	3,511.6	3,115.8
Colorado	3,758.7	3,185.7	536.3	460.8	0.0	0.0	687.4	687.4	28.7	28.7	0.0	0.0	5,011.1	4,362.6	356.2	330.7	892.5	791.5	892.5	791.5
Idaho	970.4	970.5	240.0	240.0	0.0	0.0	2,707.5	2,707.5	83.9	83.9	10.0	10.0	4,011.8	4,011.9	27.4	14.6	267.4	254.6	267.4	254.6
Montana	783.5	678.5	17.0	17.0	0.0	0.0	2,758.7	2,747.8	3.0	3.0	0.0	0.0	3,562.2	3,446.3	14.3	11.7	31.3	28.7	31.3	28.7
Nevada	150.0	150.0	1,707.7	1,684.6	178.5	178.5	1,051.4	1,051.4	9.8	9.8	519.0	498.2	3,616.4	3,572.5	310.4	231.3	2,018.1	1,915.9	2,196.6	2,094.4
New Mexico	1,815.4	1,764.5	560.4	521.4	0.0	0.0	82.9	82.9	5.4	5.4	8.6	1.6	2,472.7	2,375.8	139.0	117.4	699.4	638.8	699.4	638.8
Utah	388.2	388.2	857.1	857.1	0.0	0.0	269.4	269.4	12.8	12.8	73.0	73.0	1,600.5	1,600.5	240.9	199.0	1,098.0	1,056.1	1,098.0	1,056.1
Wyoming	1,487.3	1,487.3	92.0	0.0	0.0	0.0	307.1	307.1	0.0	0.0	0.0	0.0	1,886.4	1,794.4	4.7	3.2	96.7	3.2	96.7	3.2
Pacific Contiguous	12,313.2	12,140.0	11,005.4	9,945.3	1,284.0	1,284.0	39,998.7	39,835.9	1,926.1	1,962.6	1,860.9	1,873.5	68,388.3	67,041.3	8,266.5	6,932.1	19,271.9	16,877.4	20,555.9	18,161.4
California	6,029.9	5,856.7	10,667.6	9,702.7	1,284.0	1,284.0	10,206.5	10,198.2	1,227.0	1,237.2	1,841.4	1,854.0	31,256.4	30,132.8	7,974.9	6,695.1	18,642.5	16,397.8	19,926.5	17,681.8
Oregon	3,210.2	3,210.2	318.1	242.1	0.0	0.0	8,424.3	8,423.2	314.7	314.7	19.5	19.5	12,286.8	12,209.7	156.5	136.8	474.6	378.9	474.6	378.9
Washington	3,073.1	3,073.1	19.7	0.5	0.0	0.0	21,367.9	21,214.5	384.4	410.7	0.0	0.0	24,845.1	24,698.8	135.1	100.2	154.8	100.7	154.8	100.7
Pacific Noncontiguous	266.2	266.2	124.1	98.3	0.0	0.0	503.0	496.5	273.9	224.3	43.0	43.0	1,210.2	1,128.3	614.1	580.0	738.2	678.3	738.2	678.3
Alaska	60.6	60.6	0.0	0.0	0.0	0.0	470.6	470.6	7.0	7.0	0.0	0.0	538.2	538.2	3.3	2.2	3.3	2.2	3.3	2.2
Hawaii	205.6	205.6	124.1	98.3	0.0	0.0	32.4	25.9	266.9	217.3	43.0	43.0	672.0	590.1	610.9	577.8	735.0	676.1	735.0	676.1
U.S. Total	95,280.7	88,507.4	30,710.1	25,983.4	1,757.9	1,757.9	79,933.3	79,797.7	13,783.3	13,956.8	2,514.5	2,499.3	223,979.8	212,502.5	19,959.0	16,496.2	50,669.1	42,479.6	52,427.0	44,237.5

NM = Not meaningful due to large relative standard error.
Values are preliminary.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'
Estimated small scale solar photovoltaic capacity is based on data from Form EIA-861M, Form EIA-861, and from estimation methods described in the technical notes.

Table 6.2.C. Net Summer Capacity of Utility Scale Units Using Primarily Fossil Fuels and by State, January 2019 and 2018 (Megawatts)

Census Division and State	Natural Gas Fired Combined Cycle		Natural Gas Fired Combustion Turbine		Other Natural Gas		Coal		Petroleum Coke		Petroleum Liquids		Other Gases		Total Fossil Fuels	
	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018	January 2019	January 2018
New England	13,694.6	11,869.1	1,210.9	1,116.9	1,608.8	1,605.4	917.3	917.3	0.0	0.0	5,708.5	5,708.5	0.0	0.0	23,140.1	21,217.2
Connecticut	3,409.4	2,345.2	567.6	477.6	875.5	872.1	383.4	383.4	0.0	0.0	2,035.1	2,035.1	0.0	0.0	7,271.0	6,113.4
Maine	1,284.3	1,250.0	301.1	297.1	108.5	108.5	0.0	0.0	0.0	0.0	880.9	880.9	0.0	0.0	2,574.8	2,536.5
Massachusetts	5,955.7	5,255.7	331.6	331.6	199.7	199.7	0.0	0.0	0.0	0.0	2,588.4	2,588.4	0.0	0.0	9,075.4	8,375.4
New Hampshire	1,258.0	1,231.0	3.8	3.8	400.2	400.2	533.9	533.9	0.0	0.0	94.0	94.0	0.0	0.0	2,289.9	2,262.9
Rhode Island	1,787.2	1,787.2	6.8	6.8	24.9	24.9	0.0	0.0	0.0	0.0	12.2	12.2	0.0	0.0	1,831.1	1,831.1
Vermont	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.9	97.9	0.0	0.0	97.9	97.9
Middle Atlantic	31,979.3	26,074.8	7,880.3	7,690.6	14,373.1	15,126.1	13,780.7	13,529.8	78.6	78.6	5,389.6	5,358.6	129.2	129.2	73,610.8	67,987.7
New Jersey	8,525.5	8,157.9	2,967.2	2,845.0	44.9	497.7	609.0	609.0	11.6	11.6	234.0	234.0	23.4	23.4	12,415.6	12,378.6
New York	8,922.6	7,986.3	3,164.3	3,164.4	9,663.6	9,685.5	1,631.5	1,640.2	0.0	0.0	3,554.3	3,515.9	0.0	0.0	26,936.3	25,992.3
Pennsylvania	14,531.2	9,930.6	1,748.8	1,681.2	4,664.6	4,942.9	11,540.2	11,280.6	67.0	67.0	1,601.3	1,608.7	105.8	105.8	34,258.9	29,616.8
East North Central	21,614.2	18,862.0	26,806.0	26,752.6	4,225.9	4,216.9	56,299.9	60,684.3	247.6	247.6	2,434.2	2,643.3	1,092.9	1,092.9	112,720.7	114,499.6
Illinois	3,580.2	3,580.2	10,507.6	10,446.1	286.1	289.9	13,976.0	13,974.0	0.0	0.0	674.2	674.2	36.5	36.5	29,060.6	29,000.9
Indiana	3,807.0	2,406.0	3,353.4	3,405.8	729.1	729.1	15,291.4	15,759.4	0.0	0.0	98.3	237.8	619.3	619.3	23,898.5	23,157.4
Michigan	4,421.0	4,421.0	3,972.3	3,969.2	2,383.5	2,394.0	9,237.9	9,216.7	47.2	47.2	486.5	490.4	250.0	250.0	20,798.4	20,788.5
Ohio	7,020.4	5,704.0	5,559.2	5,559.2	185.1	189.2	12,256.0	14,605.4	142.0	142.0	580.9	636.5	187.1	187.1	25,930.7	27,023.4
Wisconsin	2,785.6	2,750.8	3,413.5	3,372.3	642.1	614.7	5,538.6	7,128.8	58.4	58.4	594.3	604.4	0.0	0.0	13,032.5	14,529.4
West North Central	6,633.7	6,633.1	11,756.0	11,528.9	3,642.2	4,378.5	33,246.1	34,116.0	32.0	32.0	3,870.0	3,878.6	8.4	8.4	59,188.4	60,575.5
Iowa	1,772.6	1,772.6	1,258.2	1,271.2	420.5	532.8	5,504.2	5,497.9	32.0	32.0	832.3	820.8	0.0	0.0	9,819.8	9,927.3
Kansas	266.0	266.0	2,156.8	2,148.3	1,374.4	2,096.7	4,670.2	4,714.2	0.0	0.0	557.0	550.6	0.0	0.0	9,024.4	9,775.8
Minnesota	2,172.0	2,172.0	2,671.4	2,456.4	364.8	275.8	4,174.7	4,309.4	0.0	0.0	772.8	791.7	0.0	0.0	10,155.7	10,005.3
Missouri	1,794.9	1,789.9	3,417.6	3,399.6	836.4	836.4	10,517.6	11,260.8	0.0	0.0	1,100.5	1,105.1	0.0	0.0	17,667.0	18,391.8
Nebraska	338.2	342.6	1,149.4	1,150.8	525.8	516.5	3,863.0	3,817.3	0.0	0.0	320.2	321.2	0.0	0.0	6,196.6	6,148.4
North Dakota	0.0	0.0	408.0	408.0	111.6	111.6	4,042.4	4,042.4	0.0	0.0	63.2	65.2	8.4	8.4	4,633.6	4,635.6
South Dakota	290.0	290.0	694.6	694.6	8.7	8.7	474.0	474.0	0.0	0.0	224.0	224.0	0.0	0.0	1,691.3	1,691.3
South Atlantic	59,384.2	53,178.6	32,011.0	31,786.1	7,386.1	7,307.0	53,956.3	55,137.3	142.8	142.8	10,379.3	10,405.9	135.0	135.0	163,394.7	158,092.7
Delaware	1,512.0	1,512.0	317.2	317.2	843.1	843.1	410.0	410.0	0.0	0.0	114.1	114.1	135.0	135.0	3,331.4	3,331.4
District of Columbia	0.0	0.0	9.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0
Florida	29,472.7	27,953.7	7,760.6	7,889.6	2,486.2	2,479.6	7,804.0	8,570.0	59.0	59.0	4,959.0	4,970.0	0.0	0.0	52,541.5	51,921.9
Georgia	7,954.2	7,954.2	7,794.1	7,787.2	832.9	832.9	9,360.5	9,360.5	83.8	83.8	945.4	945.4	0.0	0.0	26,970.9	26,964.0
Maryland	2,849.1	976.0	1,992.2	1,957.6	1,494.2	1,414.2	4,327.0	4,712.0	0.0	0.0	1,205.9	1,218.9	0.0	0.0	11,868.4	10,278.7
North Carolina	5,210.8	4,724.8	6,045.1	6,045.1	0.0	0.0	10,504.8	10,536.8	0.0	0.0	337.6	337.6	0.0	0.0	22,098.3	21,644.3
South Carolina	3,152.0	2,399.0	2,757.9	2,814.8	546.0	546.0	5,212.0	5,212.0	0.0	0.0	463.4	463.4	0.0	0.0	12,131.3	11,435.2
Virginia	9,233.4	7,658.9	4,245.3	3,894.3	1,068.2	1,068.2	3,780.0	3,778.0	0.0	0.0	2,342.9	2,345.5	0.0	0.0	20,669.8	18,744.9
West Virginia	0.0	0.0	1,089.6	1,071.3	115.5	123.0	12,558.0	12,558.0	0.0	0.0	11.0	11.0	0.0	0.0	13,774.1	13,763.3
East South Central	21,682.0	20,632.1	12,626.1	12,646.9	4,502.5	6,028.8	25,175.2	25,756.2	0.0	0.0	117.0	142.0	19.8	19.8	64,122.6	65,225.8
Alabama	9,619.2	9,618.4	2,532.2	2,532.2	1,937.8	2,766.3	6,335.1	5,503.1	0.0	0.0	42.6	42.6	19.8	19.8	20,486.7	20,482.4
Kentucky	1,763.0	1,763.0	4,976.6	4,976.6	260.0	260.0	11,550.8	11,862.8	0.0	0.0	11.9	11.9	0.0	0.0	18,562.3	18,874.3
Mississippi	7,844.7	7,847.7	1,336.8	1,357.6	2,238.5	2,936.3	1,444.0	1,804.0	0.0	0.0	19.3	44.3	0.0	0.0	12,883.3	13,989.9
Tennessee	2,455.1	1,403.0	3,780.5	3,780.5	66.2	66.2	5,845.3	6,586.3	0.0	0.0	43.2	43.2	0.0	0.0	12,190.3	11,879.2
West South Central	60,381.3	60,487.3	14,392.9	13,977.4	31,338.5	31,660.5	31,600.1	32,783.8	954.7	957.9	174.6	174.8	655.3	655.3	139,497.4	140,697.0
Arkansas	4,583.0	4,566.0	702.8	702.8	802.0	802.0	5,110.2	5,100.0	0.0	0.0	12.2	12.2	0.0	0.0	11,210.2	11,183.0
Louisiana	7,474.6	7,533.0	2,349.6	2,357.9	6,057.6	6,528.4	2,833.7	2,832.6	890.9	894.1	43.1	43.3	407.4	407.4	20,056.9	20,596.7
Oklahoma	7,267.6	7,247.6	1,684.9	1,684.9	5,235.5	5,235.5	4,334.6	4,334.6	0.0	0.0	74.4	74.4	0.0	0.0	18,597.0	18,577.0
Texas	41,056.1	41,140.7	9,655.6	9,231.8	19,243.4	19,094.6	19,321.6	20,516.6	63.8	63.8	44.9	44.9	247.9	247.9	89,633.3	90,340.3
Mountain	22,513.8	22,483.8	8,635.6	8,638.9	3,835.9	3,838.9	26,815.5	26,815.5	52.0	52.0	351.9	356.3	103.5	107.4	62,308.2	62,292.8
Arizona	9,891.6	9,891.6	2,367.6	2,367.6	1,478.6	1,478.6	5,579.0	5,579.0	0.0	0.0	90.5	90.5	0.0	0.0	19,407.3	19,407.3
Colorado	3,240.5	3,240.5	2,572.3	2,572.3	639.0	639.0	4,499.0	4,499.0	0.0	0.0	168.4	168.4	0.0	0.0	11,119.2	11,119.2
Idaho	547.7	547.7	552.0	552.0	14.0	14.0	8.5	8.5	0.0	0.0	5.4	5.4	0.0	0.0	1,127.6	1,127.6
Montana	0.0	0.0	321.6	321.6	72.2	72.2	2,294.6	2,294.6	52.0	52.0	0.0	0.0	1.5	1.5	2,741.9	2,741.9
Nevada	5,445.0	5,415.0	1,185.6	1,185.6	444.6	444.6	740.4	740.4	0.0	0.0	6.0	6.0	0.0	0.0	7,821.6	7,791.6
New Mexico	1,465.0	1,465.0	962.7	966.0	846.4	849.4	2,634.0	2,634.0	0.0	0.0	48.0	52.4	0.0	0.0	5,956.1	5,966.8
Utah	1,830.0	1,830.0	520.2	520.2	328.2	328.2	4,654.0	4,654.0	0.0	0.0	27.8	27.8	0.0	0.0	7,360.2	7,360.2
Wyoming	94.0	94.0	153.6	153.6	12.9	12.9	6,406.0	6,406.0	0.0	0.0	5.8	5.8	102.0	105.9	6,774.3	6,778.2
Pacific Contiguous	25,926.7	26,028.1	12,063.3	11,689.9	6,913.3	8,861.1	1,982.0	1,982.0	17.0	17.0	471.4	468.4	221.4	221.4	47,595.1	49,267.9
California	19,908.2	19,999.6	11,210.1	10,836.7	6,657.3	8,605.1	57.0	57.0	17.0	17.0	456.2	453.2	221.4	221.4	38,527.2	40,190.0
Oregon	3,382.9	3,374.9	133.8	133.8	224.4	224.4	585.0	585.0	0.0	0.0	0.0	0.0	0.0	0.0	4,326.1	4,318.1
Washington	2,635.6	2,653.6	719.4	719.4	31.6	31.6	1,340.0	1,340.0	0.0	0.0	15.2	15.2	0.0	0.0	4,741.8	4,759.8
Pacific Noncontiguous	479.2	479.2	626.3	626.3	175.0	175.0	332.8	332.8	0.0	0.0	2,600.6	2,601.9	6.4	6.4	4,220.3	4,221.6
Alaska	479.2	479.2	626.3	626.3	175.0	175.0	152.8	152.8	0.0	0.0	728.7	730.0	0.0	0.0	2,162.0	2,163.3
Hawaii	0.0	0.0	0.0	0.0	0.0	0.0	180.0	180.0	0.0	0.0	1,871.9	1,871.9	6.4	6.4	2,058.3	2,058.3
U.S. Total	264,289.0	246,728.1	128,008.4	126,454.5	78,001.3	83,198.2	244,105.9	252,055.0	1,524.7	1,527.9	31,497.1	31,738.3	2,371.9	2,375.8	749,798.3	744,077.8

NM = Not meaningful due to large relative standard error.
Values are preliminary.

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report. This exclusion may represent a significant portion of existing or planned capacity for some technologies such as solar photovoltaic generation.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.3. New Utility Scale Generating Units by Operating Company, Plant, and Month, 2019

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2019	1	60571	AEP Onsite Partners	IPP	Trout Creek Solar	CO	62260	44901	2.0	Solar Photovoltaic	SUN	PV
2019	1	61482	AES ES GILBERT, LLC	IPP	AES ES GILBERT	AZ	61861	SRP	10.0	Batteries	MWH	BA
2019	1	60281	Altus Power America Management, LLC	IPP	Corcoran CSG	MN	61971	201	1.0	Solar Photovoltaic	SUN	PV
2019	1	60281	Altus Power America Management, LLC	IPP	Corcoran CSG	MN	61971	202	1.0	Solar Photovoltaic	SUN	PV
2019	1	60281	Altus Power America Management, LLC	IPP	Corcoran CSG	MN	61971	203	1.0	Solar Photovoltaic	SUN	PV
2019	1	60281	Altus Power America Management, LLC	IPP	Corcoran CSG	MN	61971	204	1.0	Solar Photovoltaic	SUN	PV
2019	1	60281	Altus Power America Management, LLC	IPP	Corcoran CSG	MN	61971	205	1.0	Solar Photovoltaic	SUN	PV
2019	1	61563	Blue Summit II Wind, LLC	IPP	Blue Summit II Wind, LLC	TX	61970	BSII	99.4	Onshore Wind Turbine	WND	WT
2019	1	61260	Capricornus Community Solar Garden, LLC	IPP	Capricornus Community Solar Garden	MN	61651	CAPR	1.0	Solar Photovoltaic	SUN	PV
2019	1	18445	City of Tallahassee - (FL)	Electric Utility	Arvah B Hopkins	FL	688	IC1	18.5	Natural Gas Internal Combustion Engine	NG	IC
2019	1	18445	City of Tallahassee - (FL)	Electric Utility	Arvah B Hopkins	FL	688	IC2	18.5	Natural Gas Internal Combustion Engine	NG	IC
2019	1	18445	City of Tallahassee - (FL)	Electric Utility	Arvah B Hopkins	FL	688	IC3	18.5	Natural Gas Internal Combustion Engine	NG	IC
2019	1	18445	City of Tallahassee - (FL)	Electric Utility	Arvah B Hopkins	FL	688	IC4	18.5	Natural Gas Internal Combustion Engine	NG	IC
2019	1	18947	City of Tipton - (IA)	Electric Utility	Tipton	IA	8106	7	2.0	Petroleum Liquids	DFO	IC
2019	1	56769	Consolidated Edison Development Inc.	IPP	Blackwell Solar Park	CA	59524	FRBSP	20.0	Solar Photovoltaic	SUN	PV
2019	1	61338	Crux Community Solar Gardens, LLC	IPP	Crux Community Solar	MN	61712	CRUX	1.0	Solar Photovoltaic	SUN	PV
2019	1	61413	Enel Green Power Diamond Vista Wind Project, LLC	IPP	Diamond Vista Wind Project, LLC	KS	61789	DV	299.3	Onshore Wind Turbine	WND	WT
2019	1	6452	Florida Power & Light Co	Electric Utility	Interstate Solar Energy Center	FL	61768	1	74.5	Solar Photovoltaic	SUN	PV
2019	1	6452	Florida Power & Light Co	Electric Utility	Miami Dade Solar Energy Center	FL	61766	1	74.5	Solar Photovoltaic	SUN	PV
2019	1	6452	Florida Power & Light Co	Electric Utility	Pioneer Trail Solar Energy Center	FL	61767	1	74.5	Solar Photovoltaic	SUN	PV
2019	1	6452	Florida Power & Light Co	Electric Utility	Sunshine Gateway Solar Energy Center	FL	61763	1	74.5	Solar Photovoltaic	SUN	PV
2019	1	7019	Gay & Robinson Inc	Industrial	Gay Robinson	HI	50333	HYD3	6.5	Conventional Hydroelectric	WAT	HY
2019	1	61365	Hilltopper Wind Project, LLC	IPP	Hilltopper Wind Project	IL	61735	WT1	185.0	Onshore Wind Turbine	WND	WT
2019	1	61907	JBAB Solar I, LLC.	IPP	JBAB - Washington DC	DC	62374	PV1	5.9	Solar Photovoltaic	SUN	PV
2019	1	61289	Kaus Community Solar Garden, LLC	IPP	Kaus Community Solar	MN	61716	KAUS	1.0	Solar Photovoltaic	SUN	PV
2019	1	54913	NSTAR Electric Company	Electric Utility	Greenfield Solar PV	MA	62063	LG400	2.0	Solar Photovoltaic	SUN	PV
2019	1	54913	NSTAR Electric Company	Electric Utility	Hinsdale Solar PV	MA	62064	LG400	2.0	Solar Photovoltaic	SUN	PV
2019	1	54913	NSTAR Electric Company	Electric Utility	Southwick Solar PV	MA	62082	REC34	5.0	Solar Photovoltaic	SUN	PV
2019	1	54913	NSTAR Electric Company	Electric Utility	Springfield Solar PV	MA	62072	LG395	4.0	Solar Photovoltaic	SUN	PV
2019	1	61776	Oak Leaf Solar XXII LLC CSG	IPP	Oak Leaf Solar XXII LLC	CO	62252	53965	1.5	Solar Photovoltaic	SUN	PV
2019	1	61777	Oak Leaf Solar XXIII LLC CSG	IPP	Oak Leaf Solar XXIII LLC	CO	62256	53966	1.5	Solar Photovoltaic	SUN	PV
2019	1	61780	Oak Leaf Solar XXIV LLC CSG	IPP	Oak Leaf Solar XXIV LLC	CO	62253	53967	1.5	Solar Photovoltaic	SUN	PV
2019	1	61779	Oak Leaf Solar XXVI LLC CSG	IPP	Oak Leaf Solar XXVI LLC	CO	62254	53970	1.5	Solar Photovoltaic	SUN	PV
2019	1	61552	Pelzer Solar I, LLC	IPP	Pelzer Solar I	SC	61945	19	1.0	Solar Photovoltaic	SUN	PV
2019	1	61494	Radian Generation	IPP	NorWest Energy 4, LLC	OR	62268	NWE4	5.6	Solar Photovoltaic	SUN	PV
2019	1	61414	Rattlesnake Creek Wind Project, LLC	IPP	Rattlesnake Creek Wind Project	NE	59292	RCWP	318.1	Onshore Wind Turbine	WND	WT
2019	1	61587	Sagittarius Community Solar Gardens LLC	IPP	Sagittarius Community Solar Gardens LLC	MN	61994	CRUX	0.7	Solar Photovoltaic	SUN	PV
2019	1	17633	Southern Indiana Gas & Elec Co	Electric Utility	Volkman Road Solar Array	IN	61334	VRSA2	1.0	Batteries	MWH	BA
2019	1	60531	Standard Solar	IPP	Fort Indiantown Gap	PA	62408	X0028	3.0	Solar Photovoltaic	SUN	PV
2019	1	18454	Tampa Electric Co	Electric Utility	Bonnie Mine Solar	FL	61655	PV1	35.0	Solar Photovoltaic	SUN	PV
2019	1	61625	USS Brockway Solar LLC	IPP	USS Brockway Solar CSG	MN	62049	USSBR	1.0	Solar Photovoltaic	SUN	PV
2019	1	61627	USS JJ Solar LLC	IPP	USS JJ Solar CSG	MN	62047	USSJJ	1.0	Solar Photovoltaic	SUN	PV
2019	1	61629	USS Norelius Solar LLC	IPP	USS Norelius Solar CSG	MN	62045	USSNO	1.0	Solar Photovoltaic	SUN	PV
2019	1	61631	USS Solar Rapids LLC	IPP	USS Solar Rapids CSG	MN	62042	USSSR	1.0	Solar Photovoltaic	SUN	PV
2019	1	61666	WED GW Solar, LLC	IPP	WED GW Solar, LLC	RI	62118	GWSOL	3.0	Solar Photovoltaic	SUN	PV
2019	1	61648	WED Green Hill, LLC	IPP	WED Green Hill, LLC	RI	62106	GHILL	3.0	Onshore Wind Turbine	WND	WT
2019	1	61649	WED Plainfield II, LLC	IPP	WED Plainfield II, LLC	RI	62107	PLAI2	3.0	Onshore Wind Turbine	WND	WT
2019	1	61650	WED Plainfield III, LLC	IPP	WED Plainfield III, LLC	RI	62108	PLAI3	3.0	Onshore Wind Turbine	WND	WT
2019	1	61651	WED Plainfield, LLC	IPP	WED Plainfield, LLC	RI	62109	PLAI1	3.0	Onshore Wind Turbine	WND	WT
2019	1	61652	WED Shun I, LLC	IPP	WED Shun I, LLC	RI	62110	SHUN1	3.0	Onshore Wind Turbine	WND	WT
2019	1	61653	WED Shun II, LLC	IPP	WED Shun II, LLC	RI	62111	SHUN2	3.0	Onshore Wind Turbine	WND	WT
2019	1	61654	WED Shun III, LLC	IPP	WED Shun III, LLC	RI	62112	SHUN3	3.0	Onshore Wind Turbine	WND	WT
2019	1	61559	Whitt Solar, LLC	IPP	Whitt Solar	SC	61952	20	2.0	Solar Photovoltaic	SUN	PV
2019	1	61672	Willow Spring Solar LLC	IPP	Willow Spring Solar, LLC	CA	60324	GEN01	100.0	Solar Photovoltaic	SUN	PV

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.4. Retired Utility Scale Generating Units by Operating Company, Plant, and Month, 2019

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2019	1	1692	Big Rivers Electric Corp	Electric Utility	HMP&L Station Two Henderson	KY	1382	1	153.0	Conventional Steam Coal	BIT	ST
2019	1	1692	Big Rivers Electric Corp	Electric Utility	HMP&L Station Two Henderson	KY	1382	2	159.0	Conventional Steam Coal	BIT	ST
2019	1	19145	DTE Tuscola, LLC	Industrial	Tuscola Station	IL	55245	TG1	3.8	Natural Gas Steam Turbine	NG	ST
2019	1	58945	EthosEnergy Power Plant Services	IPP	Quantum Pasco Power LP	FL	54424	GT1	48.5	Natural Gas Fired Combined Cycle	NG	CT
2019	1	58945	EthosEnergy Power Plant Services	IPP	Quantum Pasco Power LP	FL	54424	GT2	48.5	Natural Gas Fired Combined Cycle	NG	CT
2019	1	58945	EthosEnergy Power Plant Services	IPP	Quantum Pasco Power LP	FL	54424	ST1	24.0	Natural Gas Fired Combined Cycle	NG	CA

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2019	2	61012	AES Distributed Energy	IPP	Williamsburg	MA	62202	WIL01	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2019	2	61608	Agilon Energy Holdings II, LLC	IPP	Victoria Port Power LLC	TX	61242	VP-1	50.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	50.0
2019	2	61608	Agilon Energy Holdings II, LLC	IPP	Victoria Port Power LLC	TX	61242	VP-2	50.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	50.0
2019	2	61259	Altair Community Solar Garden, LLC	IPP	Altair Community Solar Garden	MN	61645	ALTA	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	2	61325	Aquarius Community Solar Gardens, LLC	IPP	Aquarius Community Solar	MN	61710	AQUA	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	2	61326	Aquila Community Solar Gardens, LLC	IPP	Aquila Community Solar	MN	61704	AQUI	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	2	59474	BQ Energy LLC	IPP	Kings Park Solar I	NY	59880	KIPS1	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	2	59474	BQ Energy LLC	IPP	Kings Park Solar II	NY	59881	KIPS2	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	2	61230	CD Arevon USA, Inc.	IPP	CA Flats Solar 150, LLC	CA	60034	GEN01	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2019	2	56608	Calpine Mid-Merit LLC	IPP	York Energy Center	PA	55524	CTG5	216.3	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	234.9
2019	2	56608	Calpine Mid-Merit LLC	IPP	York Energy Center	PA	55524	CTG6	216.3	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	234.9
2019	2	56608	Calpine Mid-Merit LLC	IPP	York Energy Center	PA	55524	STG2	395.1	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	419.6
2019	2	61329	Canopus Community Solar Garden, LLC	IPP	Canopus Community Solar	MN	61707	CANO	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	2	61337	Cassiopeia Community Solar Garden, LLC	IPP	Cassiopeia Community Solar	MN	61711	CASS	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	2	61467	Central CA Fuel Cell 2, LLC	Electric CHP	Tulare WWTP BioMat Fuel Cell	CA	61846	MM27	2.8	Other Natural Gas	NG	FC	(V) Under construction, more than 50 percent complete	2.8
2019	2	3037	City of Carlyle - (IL)	Electric Utility	Carlyle	IL	936	11	2.8	Petroleum Liquids	DFO	IC	(OT) Other	2.8
2019	2	61419	Constellation Solar MC, LLC	IPP	Gateway Solar	MD	61794	GTWYN	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0
2019	2	61419	Constellation Solar MC, LLC	IPP	Gateway Solar	MD	61794	GTWYS	2.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.6
2019	2	61187	DG Minnesota CSG, LLC	IPP	Held Solar Project	MN	62267	HELD	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2019	2	61567	DP-C2 Episode 1 LLC	IPP	Blackville Solar II	SC	61973	C2BV	20.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	20.0
2019	2	61610	Delaware River Solar, LLC	IPP	Breesport Road Community Solar Farm	NY	62157	235	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	2	61610	Delaware River Solar, LLC	IPP	Hospital Rd Community Solar Farm	NY	62155	9	1.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.4
2019	2	61610	Delaware River Solar, LLC	IPP	Pool Brook Rd Community Solar Farm	NY	62156	15	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	2	61610	Delaware River Solar, LLC	IPP	Sacket Lake Rd #1 Community Solar Farm	NY	62158	11	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	2	61610	Delaware River Solar, LLC	IPP	Sacket Lake Rd #2 Community Solar Farm	NY	62159	20	1.7	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.7
2019	2	61610	Delaware River Solar, LLC	IPP	Turner Rd Community Solar Project	NY	62160	300	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	2	61339	Deneb Community Solar Garden, LLC	IPP	Deneb Community Solar	MN	61715	DENE	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	2	57170	EDF Renewable Asset Holdings, Inc.	IPP	Stoneray Power Partners, LLC	MN	62269	STNRY	100.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	100.0
2019	2	61688	ENGIE Generation North America LLC	IPP	Goose Lake MN DPC-GM	MN	62148	PV1	1.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.5
2019	2	58970	Ecoplexus, Inc	IPP	Folsom SP and CSP Sacramento	CA	61698	FOLSM	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2019	2	61404	Edenton Solar	IPP	Edenton Solar	NC	61781	EDE	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	2	56201	Engie North America	IPP	Live Oak Wind Project	TX	61782	WTGS	199.5	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	199.5
2019	2	61550	Jessamine Solar, LLC	IPP	Jessamine Solar	SC	61944	10	1.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.9
2019	2	61687	KCE NY 1, LLC	IPP	KCE NY 1	NY	62147	KNY1	20.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	20.0
2019	2	61679	MSC-GreyCloud01 LLC	IPP	MSC-GreyCloud01	MN	62143	52785	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	2	61680	MSC-Scandia01 LLC	IPP	MSC-Scandia01	MN	62144	52741	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	2	11806	Massachusetts Mun Wholes Electric Co	Electric Utility	Ashburnham Energy Storage Project	MA	62219	AMLPB	3.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	3.0
2019	2	61292	NC State University, Energy Systems	Commercial	NCSU CCUP Cogeneration Plant	NC	61675	CTG1	5.6	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	5.6
2019	2	61292	NC State University, Energy Systems	Commercial	NCSU CCUP Cogeneration Plant	NC	61675	STG	1.0	Natural Gas Steam Turbine	NG	ST	(V) Under construction, more than 50 percent complete	1.0
2019	2	54913	NSTAR Electric Company	Electric Utility	East Longmeadow Solar PV	MA	62059	LG400	5.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	5.0
2019	2	54913	NSTAR Electric Company	Electric Utility	Savoy Solar PV	MA	62065	LG400	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	2	54913	NSTAR Electric Company	Electric Utility	Southampton Solar PV	MA	62066	LG400	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	2	61778	Oak Leaf Solar XXVIII LLC	IPP	Oak Leaf Solar XXVIII LLC	CO	62255	53973	1.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.5
2019	2	61775	Oak Leaf Solar XXXII	IPP	Oak Leaf Solar XXXII	CO	62251	53975	1.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.5
2019	2	61585	Pisces Community Solar Garden LLC	IPP	Pisces Community Solar Garden	MN	61992	CRUX	0.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	0.7
2019	2	16191	Robbins Lumber Inc	Industrial	Robbins Lumber	ME	50230	WEG	8.5	Wood/Wood Waste Biomass	WDS	ST	(TS) Construction complete, but not yet in commercial operation	10.0
2019	2	60693	Saratoga Wind Energy LLC	IPP	Saratoga Wind Farm	IA	61070	SWE	66.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	66.0
2019	2	61613	Sartell Holdco LLC	IPP	Sartell Holdco CSG	MN	62036	SARTE	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	2	18454	Tampa Electric Co	Electric Utility	Peace Creek Solar	FL	61666	GEN	56.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	56.6
2019	2	61532	Techren Solar I LLC	IPP	Techren	NV	61611	TECH1	100.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	100.0
2019	2	61562	Torrecillas Wind Energy, LLC	IPP	Torrecillas Wind Energy, LLC	TX	61969	TWE	300.0	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	300.0
2019	2	61839	USS Kost Trail Solar LLC	IPP	USS Kost Trail Solar CSG	MN	62339	USSKT	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	2	61123	Upton County Solar 2 LLC	IPP	Castle Gap Solar	TX	60123	BAT1	9.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	9.9
2019	3	61608	Agilon Energy Holdings II, LLC	IPP	Victoria City Power LLC	TX	61241	VC-1	43.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	50.0
2019	3	61608	Agilon Energy Holdings II, LLC	IPP	Victoria City Power LLC	TX	61241	VC-2	43.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	50.0
2019	3	60146	Ameresco Federal Solutions	IPP	MCRD Parris Island PV	SC	61956	BAKUP	2.5	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	2.5
2019	3	60146	Ameresco Federal Solutions	IPP	MCRD Parris Island PV	SC	61956	BLKST	1.0	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	3	60146	Ameresco Federal Solutions	IPP	MCRD Parris Island PV	SC	61956	CHPP	3.5	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	3.5
2019	3	803	Arizona Public Service Co	Electric Utility	Ocotillo	AZ	116	GT5	104.7	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	161.9
2019	3	803	Arizona Public Service Co	Electric Utility	Ocotillo	AZ	116	GT6	104.7	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	161.9
2019	3	803	Arizona Public Service Co	Electric Utility	Ocotillo	AZ	116	GT7	104.7	Natural Gas Fired Combustion Turbine	NG	GT	(TS) Construction complete, but not yet in commercial operation	161.9
2019	3	61546	Bloom Solar, LLC	IPP	Bloom Solar	SC	61940	6	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	3	61705	Boring Solar LLC	IPP	Boring Solar LLC	OR	62169	BSPV2	2.2	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.2
2019	3	62003	CMR Solar, LLC	IPP	CMR Solar LLC	NY	62486	CMRSL	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2019	3	58492	Chattanooga Metropolitan Airport	Commercial	Chattanooga Metropolitan Airport Solar	TN	58515	GEN3	0.4	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	0.6
2019	3	61568	Chisago Holdco LLC	IPP	Chisago Holdco LLC, CSG	MN	61968	CHIS	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2019	3	16873	City of Sebewaing - (MI)	Electric Utility	Pine Street	MI	7806	7	4.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	4.4
2019	3	16873	City of Sebewaing - (MI)	Electric Utility	Pine Street	MI	7806	8	3.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	3.3
2019	3	61060	Cypress Creek Renewables	IPP	Cascade Solar (TX)	TX	61875	GEN1	10.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	10.0
2019	3	61060	Cypress Creek Renewables	IPP	SCE&G Curie CSG	SC	61432	SCCU1	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	3	5109	DTE Electric Company	Electric Utility	Pine River Wind Park	MI	61106	1	161.3	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	161.3
2019	3	61610	Delaware River Solar, LLC	IPP	Kelly Bridge Road Community Solar Farm	NY	62154	12	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	3	57202	E&E Enterprises LLC	IPP	Allendorf	IA	56215	ET	1.8	Onshore Wind Turbine	WND	WT	(TS) Construction complete, but not yet in commercial operation	2.0
2019	3	61420	ENGIE Storage Services NA LLC	Commercial	Pacific Union College BESS	CA	61795	12649	1.0	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	1.0
2019	3	58970	Ecoplexus, Inc	IPP	Felton CSG PV1-5	MN	62210	FELT1	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	3	58970	Ecoplexus, Inc	IPP	Felton CSG PV1-5	MN	62210	FELT2	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	3	58970	Ecoplexus, Inc	IPP	Felton CSG PV1-5	MN	62210	FELT3	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	3	58970	Ecoplexus, Inc	IPP	Felton CSG PV1-5	MN	62210	FELT4	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	3	58970	Ecoplexus, Inc	IPP	Felton CSG PV1-5	MN	62210	FELT5	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	3	58970	Ecoplexus, Inc	IPP	Randolph CSG PV1-5	MN	62209	RAND1	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	3	58970	Ecoplexus, Inc	IPP	Randolph CSG PV1-5	MN	62209	RAND2	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	3	58970	Ecoplexus, Inc	IPP	Randolph CSG PV1-5	MN	62209	RAND3	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	3	58970	Ecoplexus, Inc	IPP	Randolph CSG PV1-5	MN	62209	RAND4	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	3	58970	Ecoplexus, Inc	IPP	Randolph CSG PV1-5	MN	62209	RAND5	1.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.0
2019	3	59735	Enerparc CA2, LLC	IPP	Cloverdale Solar Center	CA	60813	ECA02	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	3	6035	Exelon Power	IPP	Exelon West Medway II LLC	MA	59882	4	97.4	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	100.0
2019	3	6035	Exelon Power	IPP	Exelon West Medway II LLC	MA	59882	5	97.4	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	100.0
2019	3	62004	Flowers Solar LLC	IPP	Flowers Solar LLC	NC	62487	FLOW	4.3	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.3
2019	3	61070	Foundation CA Fund IX Manager, LLC	IPP	Foundation Mann Packing	CA	61443	WTG1	1.8	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	1.8
2019	3	61518	Frontenac Holdco LLC	IPP	Frontenac Holdco LLC, CSG	MN	61919	FRONT	5.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	5.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2019	3	60399	GASNA 6P, LLC	IPP	San Joaquin Solar	CA	60678	SJ1B	1.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.5
2019	3	60251	GRP Franklin Renewable Energy Facility, LLC	IPP	GRP Franklin Renewable Energy Facility	GA	60550	GEN	93.5	Wood/Wood Waste Biomass	WDS	ST	(V) Under construction, more than 50 percent complete	93.5
2019	3	60846	GRP Madison Renewable Energy Facility, LLC	IPP	GRP Madison Renewable Energy Facility	GA	61213	GEN	65.0	Wood/Wood Waste Biomass	WDS	ST	(V) Under construction, more than 50 percent complete	65.0
2019	3	61872	Gavilan District College Solar Project	IPP	Gavilan District College Solar Project	CA	61993	GDCBA	0.5	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	0.5
2019	3	61549	Goldenrod Solar, LLC	IPP	Goldenrod Solar	SC	61943	9	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	3	9417	Interstate Power and Light Co	Electric Utility	English Farms	IA	61565	1	169.9	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	169.9
2019	3	9417	Interstate Power and Light Co	Electric Utility	Upland Prairie	IA	61564	1	299.3	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	299.3
2019	3	59898	Kawailoa Solar, LLC	IPP	Kawailoa Solar	HI	60125	KAWS	49.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	49.0
2019	3	60987	Lanikuhana Solar LLC	IPP	Lanikuhana Solar LLC	HI	58281	1	14.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	14.7
2019	3	61606	Lindstrom Solar LLC	IPP	Nautilus Lindstrom Solar CSG	MN	62030	LI	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2019	3	61396	Midway Wind, LLC	IPP	Midway Wind, LLC	TX	61776	MIDWY	162.9	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	162.9
2019	3	59300	PNM Resources	Electric Utility	Albuquerque Solar Energy Center	NM	57567	VISTA	10.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	10.0
2019	3	61612	Panda Solar NC 1, LLC	IPP	Panda Solar NC 1, LLC	NC	62089	20002	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	61655	Panda Solar NC 2, LLC	IPP	Panda Solar NC 2, LLC	NC	62120	20003	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	3	61743	Patriot Wind Farm, LLC	IPP	Patriot Wind Farm	TX	58614	PAT1	178.5	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	178.5
2019	3	61553	Redwing Solar, LLC	Industrial	Redwing Solar	SC	61946	11	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2019	3	61614	Rollingstone Holdco LLC	IPP	Rollingstone Holdco CSG	MN	62037	ROLLI	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	3	61607	Saint Cloud Solar, LLC	IPP	Nautilus Saint Cloud Solar CSG	MN	62031	SC	4.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	4.0
2019	3	61616	Solar Provider Group MN I LLC	IPP	Syncarpha Dodge 1	MN	62053	SPGD1	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	60117	SunShare	IPP	Becker Solar 2 CSG	MN	62084	BCKR2	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	60117	SunShare	IPP	Becker Solar 3 CSG	MN	62085	BCKR3	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	60117	SunShare	IPP	Becker Solar 4 CSG	MN	62086	BCKR4	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	60117	SunShare	IPP	Becker Solar 5 CSG	MN	62087	BCKR5	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	60117	SunShare	IPP	Becker Solar CSG	MN	62040	BCKR1	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	61852	Synergen Panorama, LLC	IPP	Synergen Panorama, LLC	MD	62327	SP	6.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	6.6
2019	3	60947	Tesla Inc.	IPP	Bd of Educ of Queen Anne's Cnty, Cnty HS	MD	62074	PV1	1.7	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.7
2019	3	60947	Tesla Inc.	IPP	Blue Shld Of Cal- El Dorado Hlls Mtr B	CA	62077	PV1	2.1	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.1
2019	3	60947	Tesla Inc.	IPP	Estrella Mountain PV	AZ	60230	PV1	1.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.8
2019	3	60947	Tesla Inc.	IPP	Pima Community College	AZ	62075	PV1	1.1	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	1.1
2019	3	61557	Vincent Solar, LLC	IPP	Vincent Solar	SC	61950	14	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2019	3	59764	Waipio PV, LLC	IPP	Waipio Solar	HI	60024	WPO	45.9	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	45.9
2019	3	61558	Watauga Solar, LLC	IPP	Watauga Solar	SC	61951	15	2.0	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	2.0
2019	3	60154	White Street Renewables LLC	IPP	White Street Renewables	NC	60364	WSLFG	1.6	Landfill Gas	LFG	IC	(TS) Construction complete, but not yet in commercial operation	1.6
2019	3	61609	Winsted Solar LLC	IPP	Nautilus Winsted Solar CSG	MN	62032	WS	3.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.0
2019	3	61902	Wright Kirby 1-5 CSG	IPP	Wright Kirby 1-5 CSG	MN	62365	WK1	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	61902	Wright Kirby 1-5 CSG	IPP	Wright Kirby 1-5 CSG	MN	62365	WK2	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	61902	Wright Kirby 1-5 CSG	IPP	Wright Kirby 1-5 CSG	MN	62365	WK3	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	61902	Wright Kirby 1-5 CSG	IPP	Wright Kirby 1-5 CSG	MN	62365	WK4	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	3	61902	Wright Kirby 1-5 CSG	IPP	Wright Kirby 1-5 CSG	MN	62365	WK5	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	4	61012	AES Distributed Energy	IPP	Founders Homestead Farms Solar	RI	62302	RFH01	4.5	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.5
2019	4	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA01	1.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.0
2019	4	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA02	1.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.0
2019	4	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA1C	11.8	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	11.8
2019	4	803	Arizona Public Service Co	Electric Utility	Ocotillo	AZ	116	GT4	104.7	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	161.9
2019	4	61848	Camden Dam Solar, LLC	IPP	Camden Dam Solar, LLC	NC	62330	CMDND	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	4	60609	Clean Focus Renewables, Inc.	IPP	Rugged Solar LLC	CA	57960	1	80.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	80.0
2019	4	61567	DP-C2 Episode 1 LLC	IPP	Diamond Solar II	SC	61974	C2BV	8.2	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	8.2
2019	4	61567	DP-C2 Episode 1 LLC	IPP	Edison Solar II	SC	61975	C2BV	4.8	Solar Photovoltaic	SUN	PV	(TS) Construction complete, but not yet in commercial operation	4.8
2019	4	58959	Freeport LNG Development L.P	Industrial	Freeport LP Pretreatment Facility	TX	59145	65GTG	77.5	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	97.0
2019	4	60428	Green City Recovery, LLC	IPP	Green City Recovery, LLC	KY	60703	2	1.0	Landfill Gas	LFG	IC	(TS) Construction complete, but not yet in commercial operation	1.0
2019	4	60195	Groton Station Fuel Cell, LLC	IPP	Naval Sub Base New London Fuel Cell	CT	61743	MMH2	3.7	Other Natural Gas	NG	FC	(U) Under construction, less than or equal to 50 percent complete	3.7
2019	4	61952	Hanford Renewable Energy LLC	IPP	Verwey-Hanford Dairy Digester #2	CA	62418	4	1.0	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.0
2019	4	61952	Hanford Renewable Energy LLC	IPP	Verwey-Hanford Dairy Digester #3	CA	62419	4	1.0	Other Waste Biomass	OBG	IC	(TS) Construction complete, but not yet in commercial operation	1.0
2019	4	19547	Hawaiian Electric Co Inc	Electric Utility	West Loch Solar One	HI	61987	WLS1	20.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	20.0
2019	4	61849	Jamesville Road Solar, LLC	IPP	Jamesville Road Solar, LLC	NC	62329	JMVLR	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	4	61928	Jamison Solar Farm	Electric Utility	Jamison Solar Farm	SC	62396	1	1.1	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.1
2019	4	61964	Kimberly Clark - Mobile Alabama	Industrial	Kimberly Clark Mobile - CHP Plant	AL	62449	GT100	21.8	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	25.0
2019	4	61964	Kimberly Clark - Mobile Alabama	Industrial	Kimberly Clark Mobile - CHP Plant	AL	62449	GT200	21.8	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	25.0
2019	4	59458	Landfill Energy Systems Florida	IPP	Sarasota County LFGTE Facility	FL	59686	LESF4	1.6	Landfill Gas	LFG	IC	(L) Regulatory approvals pending. Not under construction	1.6
2019	4	61850	Mill Pond Solar, LLC	IPP	Mill Pond Solar, LLC	NC	62328	MLLPD	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	4	61943	North Rosamond Solar, LLC	IPP	North Rosamond Solar LLC	CA	59879	GEN01	150.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	150.0
2019	4	61663	Panda Solar NC 10, LLC	IPP	Panda Solar NC 10, LLC	NC	62128	20031	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	4	61664	Panda Solar NC 11, LLC	IPP	Panda Solar NC 11, LLC	NC	62129	20032	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	4	61656	Panda Solar NC 3, LLC	IPP	Panda Solar NC 3, LLC	NC	62121	20011	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	4	61657	Panda Solar NC 4, LLC	IPP	Panda Solar NC 4, LLC	NC	62122	20009	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	4	61660	Panda Solar NC 6, LLC	IPP	Panda Solar NC 6, LLC	NC	62124	20028	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	4	61659	Panda Solar NC 7 , LLC	IPP	Panda Solar NC 7, LLC	NC	62125	20038	1.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.5
2019	4	61661	Panda Solar NC 8, LLC	IPP	Panda Solar NC 8, LLC	NC	62126	20052	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	4	61662	Panda Solar NC 9, LLC	IPP	Panda Solar NC 9, LLC	NC	62127	20022	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	4	61605	Riverhead Solar Farm LLC	IPP	Riverhead Solar Farm	NY	62017	RIV1	20.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	20.0
2019	4	60403	TRS Fuel Cell, LLC	Electric CHP	TRS Fuel Cell	CT	60683	MMH1	3.7	Other Natural Gas	NG	FC	(TS) Construction complete, but not yet in commercial operation	3.7
2019	4	18454	Tampa Electric Co	Electric Utility	Mountain View Solar (FL)	FL	61664	GEN1	55.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	55.0
2019	4	61841	USS Lake Patterson Solar	IPP	USS Lake Patterson Solar CSG	MN	62337	USLP	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	4	19511	University of Alaska	Commercial	University of Alaska Fairbanks	AK	50711	GEN5	17.0	Conventional Steam Coal	SUB	ST	(TS) Construction complete, but not yet in commercial operation	17.0
2019	4	61029	Upper Michigan Energy Resources Company	Electric Utility	A.J. Mihm Generating Station	MI	61391	M1	18.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2019	4	61029	Upper Michigan Energy Resources Company	Electric Utility	A.J. Mihm Generating Station	MI	61391	M2	18.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2019	4	61029	Upper Michigan Energy Resources Company	Electric Utility	A.J. Mihm Generating Station	MI	61391	M3	18.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2019	4	61029	Upper Michigan Energy Resources Company	Electric Utility	F.D. Kuester Generating Station	MI	61392	K1	18.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2019	4	61029	Upper Michigan Energy Resources Company	Electric Utility	F.D. Kuester Generating Station	MI	61392	K2	18.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2019	4	61029	Upper Michigan Energy Resources Company	Electric Utility	F.D. Kuester Generating Station	MI	61392	K3	18.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2019	4	61029	Upper Michigan Energy Resources Company	Electric Utility	F.D. Kuester Generating Station	MI	61392	K4	18.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2019	4	61029	Upper Michigan Energy Resources Company	Electric Utility	F.D. Kuester Generating Station	MI	61392	K5	18.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2019	4	61029	Upper Michigan Energy Resources Company	Electric Utility	F.D. Kuester Generating Station	MI	61392	K6	18.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2019	4	61029	Upper Michigan Energy Resources Company	Electric Utility	F.D. Kuester Generating Station	MI	61392	K7	18.3	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	18.8
2019	4	60875	Wolf Run Energy LLC	IPP	Wolf Run Energy	PA	61263	GEN1	4.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	4.4
2019	4	60875	Wolf Run Energy LLC	IPP	Wolf Run Energy	PA	61263	GEN2	4.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	4.4
2019	4	60875	Wolf Run Energy LLC	IPP	Wolf Run Energy	PA	61263	GEN3	4.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	4.4
2019	4	60875	Wolf Run Energy LLC	IPP	Wolf Run Energy	PA	61263	GEN4	4.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	4.4
2019	4	60875	Wolf Run Energy LLC	IPP	Wolf Run Energy	PA	61263	GEN5	4.4	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	4.4
2019	5	60571	AEP Onsite Partners	IPP	Lady Slipper Solar Array	MN	62414	PV1	4.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.5

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2019	5	61012	AES Distributed Energy	IPP	Palmer	MA	62135	PAL01	3.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.5
2019	5	221	Alaska Village Elec Coop, Inc	Electric Utility	Togiak	AK	6348	1	0.6	Petroleum Liquids	DFO	IC	(TS) Construction complete, but not yet in commercial operation	0.6
2019	5	221	Alaska Village Elec Coop, Inc	Electric Utility	Togiak	AK	6348	2B	0.6	Petroleum Liquids	DFO	IC	(TS) Construction complete, but not yet in commercial operation	0.6
2019	5	221	Alaska Village Elec Coop, Inc	Electric Utility	Togiak	AK	6348	3	1.1	Petroleum Liquids	DFO	IC	(TS) Construction complete, but not yet in commercial operation	1.1
2019	5	221	Alaska Village Elec Coop, Inc	Electric Utility	Togiak	AK	6348	4C	0.5	Petroleum Liquids	DFO	IC	(TS) Construction complete, but not yet in commercial operation	0.5
2019	5	803	Arizona Public Service Co	Electric Utility	Ocotillo	AZ	116	GT3	104.7	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	161.9
2019	5	60672	Birdsboro Power LLC	IPP	Birdsboro Power	PA	61035	GEN1	476.0	Natural Gas Fired Combined Cycle	NG	CS	(V) Under construction, more than 50 percent complete	525.0
2019	5	58871	Citizens Enterprises Corporation	IPP	Two Mile Desert Project	NC	60510	PV1	16.2	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	16.2
2019	5	3265	Cleco Power LLC	Electric Utility	St. Mary Clean Energy Center	LA	60610	1	47.9	All Other	WH	OT	(V) Under construction, more than 50 percent complete	58.2
2019	5	61567	DP-C2 Episode 1 LLC	IPP	Richardson Solar II	SC	61972	C2BV	3.6	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.6
2019	5	56201	Engie North America	IPP	Seymour Hills Wind Project, LLC	TX	62227	WTGS	30.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	30.2
2019	5	12685	Entergy Mississippi Inc	Electric Utility	Hinds Energy Facility	MS	55218	H04BS	36.4	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	49.1
2019	5	7136	Georgia-Pacific Consr Prods LP-Naheola	Industrial	Georgia-Pacific Consr Prods LP-Naheola	AL	10699	TG4	29.4	Wood/Wood Waste Biomass	WDS	ST	(TS) Construction complete, but not yet in commercial operation	40.3
2019	5	60195	Groton Station Fuel Cell, LLC	IPP	Naval Sub Base New London Fuel Cell	CT	61743	MMH3	3.7	Other Natural Gas	NG	FC	(U) Under construction, less than or equal to 50 percent complete	3.7
2019	5	61456	Hope Farm Solar, LLC	IPP	Hope Farm Solar, LLC	RI	61840	HOPE	10.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	10.0
2019	5	9130	Hutchinson Utilities Comm	Electric Utility	Hutchinson Plant #1	MN	1980	11	9.8	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	9.8
2019	5	9130	Hutchinson Utilities Comm	Electric Utility	Hutchinson Plant #1	MN	1980	12	9.8	Natural Gas Internal Combustion Engine	NG	IC	(V) Under construction, more than 50 percent complete	9.8
2019	5	54769	INEOS USA LLC	Industrial	Power Island	TX	10154	GEN2	50.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	50.0
2019	5	54769	INEOS USA LLC	Industrial	Power Island	TX	10154	GEN3	50.0	Natural Gas Fired Combustion Turbine	NG	GT	(U) Under construction, less than or equal to 50 percent complete	50.0
2019	5	9234	Indiana Municipal Power Agency	Electric Utility	Tipton Solar Park	IN	62305	STIP	5.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.3
2019	5	56990	NJR Clean Energy Ventures Corporation	IPP	IFF Union Beach Project	NJ	62306	IFFUB	5.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.5
2019	5	13206	Nantucket Electric Co	Electric Utility	Nantucket	MA	1615	18	13.5	Petroleum Liquids	DFO	GT	(V) Under construction, more than 50 percent complete	15.4
2019	5	13206	Nantucket Electric Co	Electric Utility	Nantucket	MA	1615	19	1.0	Petroleum Liquids	DFO	IC	(V) Under construction, more than 50 percent complete	1.0
2019	5	13484	New York Methodist Hospital	IPP	New York Methodist Hospital	NY	52091	CCHEG	1.5	Petroleum Liquids	DFO	IC	(TS) Construction complete, but not yet in commercial operation	1.5
2019	5	13902	NorthWestern Energy	Electric Utility	Hauser	MT	2185	HAU7	3.4	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	3.5
2019	5	56545	Pattern Operators LP	IPP	Grady Wind Energy Center, LLC	NM	60317	1	220.5	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	220.5
2019	5	61699	SR Meridian II	IPP	Meridian II	MS	62164	MRDII	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	5	61677	Sol Systems	IPP	Warren Solar Farm LLC	NC	62223	10423	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	5	59598	Tooele Army Depot	IPP	Tooele Army Depot	UT	59817	PV1	1.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.5
2019	5	61882	USS Eggo Solar CSG	IPP	USS Eggo Solar CSG	MN	62359	USEGG	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	5	61842	USS Webster Solar	IPP	USS Webster Solar CSG	MN	62336	USWEB	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	5	19564	University of Notre Dame	Commercial	University of Notre Dame	IN	50366	GT1	5.6	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	5.4
2019	5	19564	University of Notre Dame	Commercial	University of Notre Dame	IN	50366	GT2	5.6	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	5.4
2019	6	60278	64KT 8me LLC	IPP	Springbok 3 Solar Farm	CA	60491	SB3SF	90.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	90.0
2019	6	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA03	1.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.0
2019	6	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA04	1.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.5
2019	6	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA05	1.3	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.3
2019	6	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA06	1.2	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.2
2019	6	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA07	1.0	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.0
2019	6	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA08	1.9	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.9
2019	6	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA09	4.5	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	4.5
2019	6	61344	Advanced Microgrid Solutions	IPP	HEBT WLA 1	CA	61721	WLA10	1.3	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.3
2019	6	59474	BQ Energy LLC	IPP	Yeoman Creek	IL	61910	YEOM	8.8	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	8.8
2019	6	60366	BRE NC Solar 2, LLC	IPP	BRE NC Solar 2	NC	60626	BEAM2	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2019	6	60367	BRE NC Solar 3, LLC	IPP	BRE NC Solar 3	NC	60627	BEAM3	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2019	6	60368	BRE NC Solar 4, LLC	IPP	BRE NC Solar 4	NC	60628	BEAM4	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2019	6	57449	Borrego Solar Systems Inc	Industrial	Clif Bar Bakery of Twin Falls	ID	62151	PV1	2.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.0
2019	6	58871	Citizens Enterprises Corporation	IPP	Citizens Imperial Solar	CA	62052	CIS1	30.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	30.0
2019	6	61926	Dryden-Tompkins Solar I, LLC	IPP	Ellis Solar	NY	62413	ELLIS	18.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	18.0
2019	6	39347	East Texas Electric Coop, Inc	Electric Utility	RC Thomas Hydroelectric Project	TX	58645	RCT1	8.7	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	8.9
2019	6	39347	East Texas Electric Coop, Inc	Electric Utility	RC Thomas Hydroelectric Project	TX	58645	RCT2	8.7	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	8.9
2019	6	39347	East Texas Electric Coop, Inc	Electric Utility	RC Thomas Hydroelectric Project	TX	58645	RCT3	8.7	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	8.9
2019	6	58970	Ecoplexus, Inc	IPP	Grandy PV 1	NC	59518	GRAND	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2019	6	11241	Entergy Louisiana LLC	Electric Utility	St. Charles Power Station (LA)	LA	60926	1A	250.0	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	250.0
2019	6	11241	Entergy Louisiana LLC	Electric Utility	St. Charles Power Station (LA)	LA	60926	1B	250.0	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	250.0
2019	6	11241	Entergy Louisiana LLC	Electric Utility	St. Charles Power Station (LA)	LA	60926	1C	500.0	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	500.0
2019	6	6452	Florida Power & Light Co	Electric Utility	Okeechobee Clean Energy Center	FL	60345	1A	376.6	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	376.6
2019	6	6452	Florida Power & Light Co	Electric Utility	Okeechobee Clean Energy Center	FL	60345	1B	376.6	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	376.6
2019	6	6452	Florida Power & Light Co	Electric Utility	Okeechobee Clean Energy Center	FL	60345	1C	376.6	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	376.6
2019	6	6452	Florida Power & Light Co	Electric Utility	Okeechobee Clean Energy Center	FL	60345	1ST	593.3	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	593.3
2019	6	61037	Foard City Wind, LLC	IPP	Foard City Wind	TX	61402	FOARD	352.8	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	352.8
2019	6	60747	Gamble Solar, LLC	IPP	Gamble Solar	NC	61127	12348	3.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.0
2019	6	7140	Georgia Power Co	Electric Utility	Guyton Community Solar	GA	62392	1	3.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	3.6
2019	6	7140	Georgia Power Co	Electric Utility	Waynesboro Community Solar	GA	62409	1	2.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	2.4
2019	6	60040	Hale Wind Energy	IPP	Hale Community Wind Farm	TX	59247	HALE1	478.0	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	478.0
2019	6	61001	Hu Honua Bioenergy, LLC	IPP	Hu Honua Bioenergy Facility	HI	61364	HHB	32.0	Other Waste Biomass	OBS	ST	(U) Under construction, less than or equal to 50 percent complete	36.0
2019	6	57389	IKEA Property Inc	Commercial	IKEA Live Oak Rooftop PV System	TX	62152	570	1.7	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.7
2019	6	57389	IKEA Property Inc	Commercial	IKEA Norfolk Rooftop PV System	VA	62355	569PV	1.3	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.3
2019	6	49893	Invenergy Services LLC	IPP	Santa Rita East	TX	62038	STRAE	302.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	302.4
2019	6	59678	KDC Solar PR1, LLC	IPP	KDC Solar PR1, LLC	NJ	59910	SF	22.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	22.0
2019	6	11806	Massachusetts Mun Wholes Electric Co	Electric Utility	Berkshire Wind Power Project	MA	57721	HN-8	2.3	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.3
2019	6	11806	Massachusetts Mun Wholes Electric Co	Electric Utility	Berkshire Wind Power Project	MA	57721	HN-9	2.3	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.3
2019	6	61925	Middlesex-Yates Solar, LLC	IPP	Daum Solar	NY	62412	DAUM	4.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4.0
2019	6	61708	NRG Canal 3 Development LLC	IPP	Canal	MA	1599	3	330.0	Natural Gas Fired Combustion Turbine	NG	GT	(V) Under construction, more than 50 percent complete	330.0
2019	6	61844	OneEnergy Blue Star Solar, LLC	IPP	Blue Star	MD	62332	BLUES	7.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	7.5
2019	6	15452	PSEG Power Connecticut LLC	IPP	Bridgeport Station	CT	568	501	375.7	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	375.7
2019	6	15452	PSEG Power Connecticut LLC	IPP	Bridgeport Station	CT	568	502	200.6	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	200.6
2019	6	61658	Panda Solar NC 5, LLC	IPP	Panda Solar NC 5, LLC	NC	62123	20007	1.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	1.0
2019	6	60389	Rabbit Hill Energy Storage Project	IPP	Rabbit Hill Energy Storage Project	TX	60649	1	9.9	Batteries	MWH	BA	(V) Under construction, more than 50 percent complete	9.9
2019	6	61485	Rio Bravo Windpower, LLC	IPP	Rio Bravo Windpower, LLC	TX	61865	1	237.6	Onshore Wind Turbine	WND	WT	(V) Under construction, more than 50 percent complete	237.6
2019	6	61588	San Pablo Raceway, LLC	IPP	San Pablo Raceway	CA	62004	SPRWY	100.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	100.0
2019	6	61843	Sol Phoenix Solar, LLC	IPP	Sol Phoenix	MD	62331	SOLPH	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2019	6	17650	Southern Power Co	IPP	Mankato Energy Center	MN	56104	CTG1	200.0	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	210.0
2019	6	61916	Spencer-Tioga Solar, LLC	IPP	Pasto Solar	NY	62389	PASTO	16.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	16.0
2019	6	61492	StraightUp Solar	IPP	John A Logan College Solar	IL	61878	JALC	1.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.9
2019	6	58658	Sunlight Partners	IPP	Alexis Solar	NC	60139	PV1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2019	6	58658	Sunlight Partners	IPP	Brooke Solar	NC	60140	PV1	4.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.5
2019	6	58658	Sunlight Partners	IPP	Eagle Solar	NC	60161	PV1	4.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.0
2019	6	58658	Sunlight Partners	IPP	Higgins Solar	NC	60166	PV1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2019	6	58658	Sunlight Partners	IPP	Iga Solar	NC	60170	PV1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2019	6	58658	Sunlight Partners	IPP	Izia Solar	NC	60141	PV1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2019	6	58658	Sunlight Partners	IPP	June Solar	NC	60158	PV1	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2019	6	58658	Sunlight Partners	IPP	Tate Solar	NC	60160	PV1	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2019	6	58658	Sunlight Partners	IPP	Wilfork Solar	NC	60162	PV1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2019	6	61533	Techren Solar II LLC	IPP	Techren Solar II LLC	NV	61930	TECH2	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2019	6	61881	USS King 2 CSG	IPP	USS King 2 CSG	MN	62358	USK12	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	7	61466	Bakersfield Fuel Cell 1, LLC	Electric CHP	Bolthouse Farms Fuel Cell	CA	61845	MM28	2.5	Other Natural Gas	NG	FC	(P) Planned for installation, but regulatory approvals not initiated	2.5
2019	7	61466	Bakersfield Fuel Cell 1, LLC	Electric CHP	Bolthouse Farms Fuel Cell	CA	61845	MM29	2.5	Other Natural Gas	NG	FC	(P) Planned for installation, but regulatory approvals not initiated	2.5
2019	7	61745	Burgaw Solar, LLC	IPP	Burgaw Solar, LLC	NC	62240	1072	5.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	7	57280	Eagle Creek RE LLC	IPP	Swinging Bridge 2	NY	2634	SWI3	1.2	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.2
2019	7	60147	Enerparc Solar Development, LLC	IPP	Hilly Branch	NC	60358	28941	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2019	7	56201	Engie North America	IPP	Solomon Forks Wind Project, LLC	KS	61984	WTGS	275.6	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	275.6
2019	7	54913	NSTAR Electric Company	Electric Utility	Hampden Solar PV	MA	62073	LG390	3.5	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	3.5
2019	7	61929	Runway Solar Farm	Electric Utility	Runway Solar Farm	SC	62397	1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2019	7	60975	SR Innovation, LLC	IPP	SR Innovation - NIKE PV	TN	61332	NIKE2	1.7	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	1.7
2019	7	61502	Sholes Wind Energy Center, LLC	IPP	Sholes Wind Energy Center	NE	61889	WSN1	160.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	160.0
2019	7	60163	Soltage LLC	IPP	Ace Solar	SC	61937	18	1.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.0
2019	7	58658	Sunlight Partners	IPP	Cash Solar	NC	60178	PV1	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2019	7	58658	Sunlight Partners	IPP	Robin Solar	NC	60165	PV1	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2019	7	61276	West Liberty Renewables LLC	IPP	West Liberty Wind Farm	IA	61057	T1	2.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	2.5
2019	7	61276	West Liberty Renewables LLC	IPP	West Liberty Wind Farm	IA	61057	T2	2.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	2.5
2019	8	61608	Agilon Energy Holdings II, LLC	IPP	Victoria Port Power II LLC	TX	61966	VP2-1	43.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	50.0
2019	8	61608	Agilon Energy Holdings II, LLC	IPP	Victoria Port Power II LLC	TX	61966	VP2-2	43.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	50.0
2019	8	221	Alaska Village Elec Coop, Inc	Electric Utility	Quinhagak	AK	57057	1A	0.5	Petroleum Liquids	DFO	IC	(U) Under construction, less than or equal to 50 percent complete	0.5
2019	8	60877	Antelope DSR 3, LLC	IPP	Antelope DSR 3	CA	61265	ADSR3	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2019	8	59714	Antrim Wind Energy LLC	IPP	Antrim Wind	NH	59953	AWND1	28.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	28.8
2019	8	61934	CI III VK I TE Partnership LLC	IPP	Sage Solar I-III	UT	62399	77778	57.6	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	57.6
2019	8	59550	Croda Inc.	Industrial	Croda Atlas Point CHP	DE	59783	91199	2.0	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	2.0
2019	8	61610	Delaware River Solar, LLC	IPP	Big Tree Community Solar Farm	NY	62476	607	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2019	8	61610	Delaware River Solar, LLC	IPP	Burritt Rd Community Solar Farm	NY	62480	635	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2019	8	61610	Delaware River Solar, LLC	IPP	Dryden Rd #2 Community Solar Farm	NY	62477	372	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2019	8	61610	Delaware River Solar, LLC	IPP	Gaskill Rd Community Solar Farm	NY	62474	928	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2019	8	61610	Delaware River Solar, LLC	IPP	Washington St Community Solar Farm #1	NY	62472	617	2.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.2
2019	8	61610	Delaware River Solar, LLC	IPP	Washington St Community Solar Farm #3	NY	62473	1035	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2019	8	61610	Delaware River Solar, LLC	IPP	Washington St Community Solar Farm #4	NY	62471	1034	2.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.5
2019	8	61610	Delaware River Solar, LLC	IPP	Woodoak Drive Community Solar Farm	NY	62479	175	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2019	8	58135	Ecos Energy LLC	IPP	Apple Hill Solar	VT	61037	APPL	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2019	8	59685	JPMorgan Chase Bank	Commercial	South Campus Solar	DE	59922	G1789		Solar Photovoltaic	SUN	PV	(OT) Other	1.8
2019	8	22091	New-Indy Ontario LLC	Industrial	New-Indy Ontario Mill	CA	10427	GEN2	29.4	Natural Gas Fired Combined Cycle	NG	CC	(V) Under construction, more than 50 percent complete	31.8
2019	8	58658	Sunlight Partners	IPP	Blue Bird Solar	NC	60177	PV1	4.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	4.0
2019	8	60193	Tamworth Holdings, LLC	IPP	Tamworth Holdings	NC	60394	PV1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2019	8	60410	Tanager Holdings, LLC	IPP	Tanager Holdings	NC	60691	PV1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2019	9	60328	Big Level Wind LLC	IPP	Big Level Wind	PA	60551	BLW01	90.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	90.0
2019	9	60719	Broadlands Wind Farm LLC	IPP	Broadlands Wind Farm	IL	61161	GEN01	300.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	300.0
2019	9	59365	Capital Power Corporation	IPP	Black Fork Wind Energy Project	OH	59907	GEN	200.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2019	9	61060	Cypress Creek Renewables	IPP	Lampwick	TX	61872	GEN1	7.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	7.5
2019	9	58970	Ecoplexus, Inc	IPP	Everett PV1	NC	60997	EVRT1	10.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	10.0
2019	9	61054	Fluvanna Wind Energy 2 LLC	IPP	Gopher Creek Wind Farm	TX	61417	GCWF	158.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	158.0
2019	9	61374	Foxtail Wind, LLC	Electric Utility	Foxtail Wind, LLC	ND	61747	1	150.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	150.0
2019	9	7601	Green Mountain Power Corp	Electric Utility	GMP Solar/Storage-Essex	VT	62383	GMPBE	2.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	2.0
2019	9	7601	Green Mountain Power Corp	Electric Utility	GMP Solar/Storage-Essex	VT	62383	GMPSE	4.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	4.5
2019	9	7601	Green Mountain Power Corp	Electric Utility	GMP Solar/Storage-Ferrisburgh	VT	62382	GMPBF	2.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	2.0
2019	9	7601	Green Mountain Power Corp	Electric Utility	GMP Solar/Storage-Ferrisburgh	VT	62382	GMPSF	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2019	9	7601	Green Mountain Power Corp	Electric Utility	GMP Solar/Storage-Milton	VT	62381	GMPBM	2.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	2.0
2019	9	7601	Green Mountain Power Corp	Electric Utility	GMP Solar/Storage-Milton	VT	62381	GMPSM	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2019	9	9191	Idaho Power Co	Electric Utility	Shoshone Falls	ID	818	4	3.2	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	3.2
2019	9	61957	Kearny Mesa Storage LLC	IPP	Kearny Mesa Storage LLC	CA	62441	U1	1.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	9	10273	Kimberly-Clark Corp	Industrial	Chester Operations	PA	50410	6	14.1	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	17.3
2019	9	61886	Lockett Windfarm, LLC	IPP	Lockett Windfarm	TX	62356	LOC	183.8	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	183.8
2019	9	58606	Mauka Fit One LLC	IPP	Mauka FIT One	HI	58662	3501	3.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	3.5
2019	9	60018	NET Power, LLC	IPP	NET Power La Porte Station	TX	60910	NPLPS	25.5	Other Natural Gas	NG	OT	(TS) Construction complete, but not yet in commercial operation	25.5
2019	9	61515	Phoebe Energy Project, LLC	IPP	Phoebe Solar	TX	61906	PHOEB	250.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	250.0
2019	9	61771	Ranchero Wind Farm LLC	IPP	Ranchero Wind Farm LLC	TX	62259	RAN	300.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	300.0
2019	9	16534	Sacramento Municipal Util Dist	Electric Utility	White Rock/Slab Creek	CA	435	H3	2.7	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.7
2019	9	60217	San Bernardino Valley Mun. Water Dist.	Electric Utility	Waterman Turnout Hydroelectric	CA	60466	WTHF	1.0	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	1.0
2019	9	17609	Southern California Edison Co	Electric Utility	DESI-1 Battery Energy Storage Facility	CA	60699	DESI1	2.4	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	2.4
2019	10	61973	Black Hills Electric Generation LLC	IPP	Busch Ranch II Wind Farm	CO	62445	WT	59.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	59.4
2019	10	61465	Brush Solar Center	IPP	Brush Solar Center	OR	61844	BRUSH	2.8	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.8
2019	10	61060	Cypress Creek Renewables	IPP	Pine Valley Solar Farm, LLC	NC	60298	PV1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2019	10	56625	Flat Water Wind Farm LLC	IPP	Flat Water Wind Farm LLC	NE	57283	WTG2	10.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	10.5
2019	10	60259	Green River Wind Farm, LLC	IPP	Green River Wind Farm	IL	60471	GRNRV	212.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	212.0
2019	10	61473	Morgan Solar Center	IPP	Morgan Solar Center	OR	61855	MORGN	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2019	10	16657	San Jose/Santa Clara Water P C	Commercial	SJ/SC WPCP	CA	56080	EG4	3.5	Other Waste Biomass	OBG	IC	(U) Under construction, less than or equal to 50 percent complete	3.5
2019	10	16657	San Jose/Santa Clara Water P C	Commercial	SJ/SC WPCP	CA	56080	EG5	3.5	Other Waste Biomass	OBG	IC	(U) Under construction, less than or equal to 50 percent complete	3.5
2019	10	16657	San Jose/Santa Clara Water P C	Commercial	SJ/SC WPCP	CA	56080	EG6	3.5	Other Waste Biomass	OBG	IC	(U) Under construction, less than or equal to 50 percent complete	3.5
2019	10	16657	San Jose/Santa Clara Water P C	Commercial	SJ/SC WPCP	CA	56080	EG7	3.5	Other Waste Biomass	OBG	IC	(U) Under construction, less than or equal to 50 percent complete	3.5
2019	10	17609	Southern California Edison Co	Electric Utility	DESI-2 Battery Storage Facility	CA	62460	DESI2	1.4	Batteries	MWH	BA	(TS) Construction complete, but not yet in commercial operation	1.4
2019	10	61884	USS Brude Solar CSG	IPP	USS Brude Solar CSG	MN	62361	USBRU	1.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.0
2019	10	61883	USS DVL Solar CSG	IPP	USS DVL Solar CSG	MN	62360	USDVL	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	10	61472	Vale Solar Center	IPP	Vale Solar Center	OR	61856	VALE	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2019	10	20856	Wisconsin Power & Light Co	Electric Utility	Riverside Energy Center	WI	55641	CTG3	225.0	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	232.9
2019	10	20856	Wisconsin Power & Light Co	Electric Utility	Riverside Energy Center	WI	55641	CTG4	225.0	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	232.9
2019	10	20856	Wisconsin Power & Light Co	Electric Utility	Riverside Energy Center	WI	55641	STG2	250.0	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	260.1
2019	10	59260	Wright Solar Park LLC	IPP	Wright Solar Park	CA	59525	FRWSP	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2019	11	61541	1634 Solar, LLC	IPP	1634 Solar	SC	61935	3	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2019	11	61544	Bani Solar, LLC	IPP	Bani Solar	SC	61938	4	2.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	2.0
2019	11	61519	Blackville Solar Farm, LLC	IPP	Blackville Solar Farm, LLC	SC	61918	1	7.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	7.2
2019	11	60656	Chestnut Solar LLC	IPP	Chestnut Solar	NC	61011	PV1	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2019	11	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville	NC	2706	CT5	191.2	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	191.2
2019	11	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville	NC	2706	CT7	191.2	Natural Gas Fired Combined Cycle	NG	CT	(V) Under construction, more than 50 percent complete	191.2

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2019	11	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville	NC	2706	ST6	102.0	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	102.0
2019	11	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville	NC	2706	ST8	102.0	Natural Gas Fired Combined Cycle	NG	CA	(V) Under construction, more than 50 percent complete	102.0
2019	11	61857	Five Forks Solar	IPP	Five Forks Solar	NC	59951	5FRK	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2019	11	61401	North 301 Solar	IPP	North 301 Solar	NC	61778	N301	26.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	26.9
2019	11	61521	Pegasus Wind, LLC	IPP	Pegasus Wind	MI	61916	PWEC	141.1	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	141.1
2019	11	59770	Shorthorn Holdings, LLC	IPP	Shorthorn Holdings	SC	60028	PV1	15.4	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	15.4
2019	11	2770	Terra-Gen Operating Co-Wind	IPP	Voyager Wind I	CA	60594	VYGR1	131.1	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	131.1
2019	11	61885	USS East Hauer Watt Solar CSG	IPP	USS East Hauer Watt CSG	MN	62362	USEHW	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	12	60600	Adams Solar, LLC	IPP	Adams Solar	NC	60949	PV1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2019	12	61344	Advanced Microgrid Solutions	IPP	Hybrid Holdings 1 Capistrano	CA	62515	HH4MW	4.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	4.0
2019	12	61617	Alpha Value Solar, LLC	IPP	Alpha Value Solar	NC	62054	AVS01	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2019	12	61118	Ameresco, Inc - Candlewood	IPP	Candlewood Solar	CT	61517	CANDL	25.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	25.0
2019	12	15399	Avangrid Renewables LLC	IPP	Coyote Ridge	SD	61047	WT1	98.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	98.0
2019	12	15399	Avangrid Renewables LLC	IPP	Karankawa Wind LLC	TX	61343	WT1	200.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2019	12	15399	Avangrid Renewables LLC	IPP	Montague Wind Power Facility LLC	OR	58099	1	200.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2019	12	15399	Avangrid Renewables LLC	IPP	Otter Creek Wind Farm LLC	IL	61344	WT1	129.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	129.0
2019	12	15399	Avangrid Renewables LLC	IPP	Tatanka Ridge	SD	61046	WT1	98.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	98.0
2019	12	61474	Baker City Solar	IPP	Baker City Solar	OR	61854	BAKER	15.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.0
2019	12	61985	Beech Ridge II Wind Energy Center	IPP	Beech Ridge II Wind Energy Center	WV	62482	GEN1	56.2	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	56.2
2019	12	60560	Big Blue River Wind Farm LLC	IPP	Big Blue River Wind Farm	IN	60907	WT1	200.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2019	12	60289	Blazing Star Wind Farm, LLC	IPP	Blazing Star Wind Farm 1	MN	60504	BLZG1	200.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	200.0
2019	12	60816	Boston Medical Center	Commercial	Boston Medical Center CHP Plant	MA	61186	BATT	1.0	Batteries	MWH	BA	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	12	60714	Burke Wind LLC	IPP	Burke Wind, LLC	ND	61100	GE23	199.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	199.4
2019	12	59365	Capital Power Corporation	IPP	Garrison Butte Wind, LLC	ND	60066	GEN	150.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	150.0
2019	12	58508	Carolina Solar Energy II LLC	IPP	McGrigor Farm Solar	NC	60440	PV1	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2019	12	58508	Carolina Solar Energy II LLC	IPP	Tides Lane Farm	NC	60429	PV1	3.7	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	3.7
2019	12	61773	Childress Solar Park LLC	IPP	Misae Solar	TX	62249	77777	240.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	240.0
2019	12	61817	Collard Holdings, LLC	IPP	Collard Holdings Solar	NC	62317	PV	10.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	10.0
2019	12	56769	Consolidated Edison Development Inc.	IPP	Burt County Wind	NE	61511	BCNE	75.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	75.0
2019	12	60290	Crocker Wind Farm, LLC	IPP	Crocker Wind Farm	SD	60505	CRCKR	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2019	12	61416	Crowned Ridge Wind, LLC	IPP	Crowned Ridge Wind Energy Center	SD	60503	CTTL1	200.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2019	12	59464	Current Energy Group	IPP	Hickory	NC	59829	5515	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2019	12	61060	Cypress Creek Renewables	IPP	Willard Solar	NC	60287	PV1	4.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2019	12	5109	DTE Electric Company	Electric Utility	Dearborn Energy Center	MI	62289	GTG-1	15.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	15.0
2019	12	5109	DTE Electric Company	Electric Utility	Dearborn Energy Center	MI	62289	GTG-2	15.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	15.0
2019	12	5109	DTE Electric Company	Electric Utility	Dearborn Energy Center	MI	62289	STG-1	5.0	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	12	58468	Dominion Renewable Energy	Electric Utility	Colonial Trail West	VA	61985	CTWS	142.4	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	142.4
2019	12	61911	Dougherty County Solar, LLC	IPP	Dougherty County Solar, LLC	GA	62375	PV1	120.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	120.0
2019	12	56215	E ON Climate Renewables N America LLC	IPP	Cranell Wind Farm LLC	TX	62416	WT1	220.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	220.0
2019	12	56215	E ON Climate Renewables N America LLC	IPP	Peyton Creek Wind Farm LLC	TX	62417	WT1	220.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	220.0
2019	12	56215	E ON Climate Renewables N America LLC	IPP	West of the Pecos Solar	TX	62415	WOTP1	100.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	100.0
2019	12	57170	EDF Renewable Asset Holdings, Inc.	IPP	Valentine Solar, LLC	CA	62288	VAL01	111.2	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	111.2
2019	12	56987	East Blackland Solar Project 1 LLC	IPP	Pflugerville Solar Farm	TX	57659	PSF	144.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	144.0
2019	12	58970	Ecoplexus, Inc	IPP	E Nash PV1	NC	60002	NASH1	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2019	12	58970	Ecoplexus, Inc	IPP	High Shoals PV1	NC	59997	HISHO	16.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	16.0
2019	12	58970	Ecoplexus, Inc	IPP	Willoughby PV1	NC	60003	WILL1	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2019	12	58135	Ecos Energy LLC	IPP	Lake Perris Solar	CA	60973	LKPR	1.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.5
2019	12	58135	Ecos Energy LLC	IPP	San Jacinto Solar	CA	60972	SJAC	1.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.5
2019	12	58135	Ecos Energy LLC	IPP	Weybridge 1 Solar	VT	61038	WEY1	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2019	12	61915	Emmons-Logan Wind, LLC	IPP	Emmons-Logan Wind, LLC	ND	62380	ELLLC	300.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	300.0
2019	12	60496	Enerparc Inc.	IPP	Neenach Solar Center	CA	60826	ECA03	1.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	1.5
2019	12	60496	Enerparc Inc.	IPP	Scituate RI Solar, LLC	RI	61841	SCITU	10.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	10.0
2019	12	60147	Enerparc Solar Development, LLC	IPP	Pike Road Solar	NC	60360	51116	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2019	12	56615	First Solar Project Development	IPP	Windhub Solar A LLC	CA	59878	GEN01	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2019	12	6541	Formosa Plastics Corp	Industrial	Formosa Utility Venture Ltd	TX	10554	3ST1	38.0	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	40.0
2019	12	6541	Formosa Plastics Corp	Industrial	Formosa Utility Venture Ltd	TX	10554	3TBG1	97.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	102.0
2019	12	6541	Formosa Plastics Corp	Industrial	Formosa Utility Venture Ltd	TX	10554	3TBG2	97.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	102.0
2019	12	61873	GA Solar 4	IPP	Twiggs Solar	GA	61696	TWIGG	200.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	200.0
2019	12	7140	Georgia Power Co	Electric Utility	Robins Air Force Base Solar	GA	61648	1	139.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	139.0
2019	12	61611	Glaciers Edge Wind Project LLC	IPP	Glaciers Edge Wind Project	IA	62035	GEW	202.7	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	202.7
2019	12	61888	Gloversville Community Solar LLC	IPP	Gloversville Landfill Solar	NY	62357	08158	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2019	12	61912	Grazing Yak Solar, LLC	IPP	Grazing Yak Solar	CO	62376	PV1	35.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	35.0
2019	12	60222	Haida Energy, Inc.	Electric Utility	Hiilangaay Hydro	AK	59037	GEN 1	5.0	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	5.0
2019	12	60534	Halifax Solar LLC	IPP	Halifax Solar LLC	NC	60884	HALFX	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2019	12	9234	Indiana Municipal Power Agency	Electric Utility	Crawfordsville 2 Solar Park	IN	62484	SCRA2	7.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	7.9
2019	12	9234	Indiana Municipal Power Agency	Electric Utility	Crawfordsville 3 Solar Park	IN	62485	SCRA3	4.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.8
2019	12	61853	Innogy Renewables US LLC	IPP	Mason Dixon Wind Farm	PA	60212	1	79.9	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	79.9
2019	12	49893	Invenergy Services LLC	IPP	Camilla Solar Energy Project	GA	61785	CAMSR	160.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	160.0
2019	12	61960	Lapetus Energy Project LLC	IPP	Lapetus	TX	62448	LAP	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2019	12	56939	Lexington Chenoa Wind Farm II LLC	IPP	Bright Stalk Wind Farm II	IL	57622	GEN1	200.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2019	12	56940	Lexington Chenoa Wind Farm LLC	IPP	Bright Stalk Wind Farm I	IL	57623	GEN1	200.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2019	12	11664	Mark Technologies Corp	IPP	Alta Mesa Project Phase IV	CA	55352	GEN1	40.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	40.0
2019	12	61770	Mesteno Wind	IPP	Mesteno	TX	62258	MES	200.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	201.6
2019	12	12341	MidAmerican Energy Co	Electric Utility	Orient Wind Farm	IA	61077	2	398.8	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	398.8
2019	12	61459	Minco Wind V, LLC	IPP	Minco Wind V, LLC	OK	61837	MV	220.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	220.0
2019	12	60952	Mt. Jackson Solar LLC	IPP	Mt. Jackson Solar	VA	61318	SOLAR	15.7	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.7
2019	12	56622	NextEra Energy Resources	IPP	Shaw Creek Solar, LLC	SC	61790	SHAWC	74.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.9
2019	12	61480	Ontario Solar Center	IPP	Ontario Solar Center	OR	61860	ONTRO	3.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	3.0
2019	12	58764	Origis Energy USA, Inc	IPP	OR Solar 2, LLC	OR	61200	ORSR2	10.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	10.0
2019	12	58653	Oxbow Creek Energy LLC	IPP	Oxbow Creek	PA	58714	GEN1	4.2	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.4
2019	12	58653	Oxbow Creek Energy LLC	IPP	Oxbow Creek	PA	58714	GEN2	4.2	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.4
2019	12	58653	Oxbow Creek Energy LLC	IPP	Oxbow Creek	PA	58714	GEN3	4.2	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.4
2019	12	58653	Oxbow Creek Energy LLC	IPP	Oxbow Creek	PA	58714	GEN4	4.2	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.4
2019	12	58653	Oxbow Creek Energy LLC	IPP	Oxbow Creek	PA	58714	GEN5	4.2	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.4
2019	12	56545	Pattern Operators LP	IPP	Crazy Mountain Wind LLC	MT	61859	WT	80.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	80.0
2019	12	61758	Prevailing Wind Park, LLC	IPP	Prevailing Wind Park	SD	62247	PWPSD	220.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	220.0
2019	12	61586	Rankin Solar Center, LLC	IPP	Rankin Solar Center, LLC	SC	61996	RANKI	10.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	10.0
2019	12	61899	SR Arlington II, LLC	IPP	SR Arlington II	GA	62367	ARLII	102.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	102.5
2019	12	61635	SR Hazlehurst III, LLC	IPP	Hazlehurst III	GA	62057	HZIII	40.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	40.0
2019	12	61701	SR Meridian III	IPP	Meridian III	MS	62163	MRDII	52.5	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	52.5

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2019	12	61634	SR Terrell, LLC	IPP	SR Terrell	GA	62058	TERRL	74.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	74.0
2019	12	60897	Salinas Valley Solid Waste Authority	IPP	Crazy Horse Solar Project	CA	61285	PV1	2.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.0
2019	12	16609	San Diego Gas & Electric Co	Electric Utility	Top Gun Energy Storage	CA	61366	TGES	30.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	30.0
2019	12	61321	Seabrook Solar, LLC	IPP	Seabrook Solar	SC	61701	GEN1	70.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	72.5
2019	12	60387	Skylar Resources, LP	IPP	Townsite Solar Project	NV	60654	GEN01	160.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	180.0
2019	12	17650	Southern Power Co	IPP	Reading Wind Project	KS	60999	READW	200.1	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	200.1
2019	12	17650	Southern Power Co	IPP	Wildhorse Mountain Wind Facility	OK	61866	1	100.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	100.0
2019	12	61668	Strauss Wind LLC	IPP	Strauss Wind Farm	CA	62113	ST-CA	98.8	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	98.8
2019	12	18454	Tampa Electric Co	Electric Utility	Wimauma Solar	FL	61667	1	74.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	74.5
2019	12	61847	USS Centerfield Solar LLC	IPP	USS Centerfield Solar CSG	MN	62335	USCEN	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	12	61846	USS Hockey Pad Solar LLC	IPP	USS Hockey Pad Solar CSG	MN	62334	USHP	1.0	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	1.0
2019	12	61840	USS Rapidan Solar	IPP	USS Rapidan Solar CSG	MN	62338	USRAP	1.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.0
2019	12	60599	Washington Solar, LLC	IPP	Washington Solar	NC	60948	PV1	5.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	5.0
2019	12	59316	Whitetail Solar LLC	IPP	Whitetail Solar	SC	59569	PV1	10.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	10.0
2019	12	59731	Windham Solar LLC	IPP	Lebanon Solar 1	CT	59991	LEB1	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2019	12	59731	Windham Solar LLC	IPP	Lebanon Solar 2	CT	59992	LEB2	2.0	Solar Photovoltaic	SUN	PV	(V) Under construction, more than 50 percent complete	2.0
2020	1	55918	Acciona Wind Energy USA LLC	IPP	Palmas Wind, LLC	TX	61773	PW	142.6	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	144.9
2020	1	60350	CPV Fairview, LLC	IPP	CPV Fairview Energy Center	PA	60589	GEN2	342.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	372.0
2020	1	60350	CPV Fairview, LLC	IPP	CPV Fairview Energy Center	PA	60589	GEN3	416.0	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	453.0
2020	1	56534	Cricket Valley Energy Center LLC	IPP	Cricket Valley Energy	NY	57185	U001	345.0	Natural Gas Fired Combined Cycle	NG	CC	(V) Under construction, more than 50 percent complete	390.0
2020	1	13478	Entergy New Orleans, LLC	Electric Utility	New Orleans Power	LA	60928	1	250.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	250.0
2020	1	56615	First Solar Project Development	IPP	Sun Streams, LLC	AZ	60827	GEN01	150.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	150.0
2020	1	56615	First Solar Project Development	IPP	Sunshine Valley Solar	NV	59826	GEN01	103.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	103.4
2020	1	6452	Florida Power & Light Co	Electric Utility	Sweetbay Solar Center	FL	62394	1	74.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	74.5
2020	1	61594	Highlander Solar Station 1 LLC	IPP	Highlander Solar Station 1	VA	62014	HLND1	165.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	165.0
2020	1	9417	Interstate Power and Light Co	Electric Utility	Whispering Willow North	IA	62079	1	199.9	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	199.9
2020	1	18454	Tampa Electric Co	Electric Utility	Alafia Solar	FL	61653	PV1	50.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	50.0
2020	1	59056	Tri Global Energy, LLC	IPP	Changing Winds	TX	59243	CHAN1	288.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	288.0
2020	1	20323	Wellhead Energy, LLC	IPP	Stanton Energy Reliability Center	CA	60698	GT1	45.9	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	60.5
2020	1	20323	Wellhead Energy, LLC	IPP	Stanton Energy Reliability Center	CA	60698	GT2	45.9	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	60.5
2020	2	56534	Cricket Valley Energy Center LLC	IPP	Cricket Valley Energy	NY	57185	U002	345.0	Natural Gas Fired Combined Cycle	NG	CC	(V) Under construction, more than 50 percent complete	390.0
2020	2	58970	Ecoplexus, Inc	IPP	Boykin PV1	NC	59996	BOYK1	17.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	17.0
2020	2	58970	Ecoplexus, Inc	IPP	Underwood PV2	NC	60998	UNWD2	16.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	16.0
2020	2	59010	Rhubarb One LLC	IPP	Rhubarb One SC	SC	59596	PV1	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2020	2	58658	Sunlight Partners	IPP	Grove Solar	NC	60181	PV1	5.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	5.0
2020	3	61670	AES Huntington Beach Energy, LLC	IPP	AES Huntington Beach Energy Project	CA	62116	1A	194.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	231.0
2020	3	61670	AES Huntington Beach Energy, LLC	IPP	AES Huntington Beach Energy Project	CA	62116	1B	194.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	231.0
2020	3	61670	AES Huntington Beach Energy, LLC	IPP	AES Huntington Beach Energy Project	CA	62116	1S	215.0	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	216.0
2020	3	61006	Bearkat TE Partnership LLC	IPP	Bearkat	TX	59972	BRKA2	103.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	103.4
2020	3	60350	CPV Fairview, LLC	IPP	CPV Fairview Energy Center	PA	60589	GEN1	1,100.0	Natural Gas Fired Combined Cycle	NG	CC	(U) Under construction, less than or equal to 50 percent complete	1,100.0
2020	3	59365	Capital Power Corporation	IPP	Cardinal Point LLC	IL	59902	GEN	150.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	150.0
2020	3	56534	Cricket Valley Energy Center LLC	IPP	Cricket Valley Energy	NY	57185	U003	345.0	Natural Gas Fired Combined Cycle	NG	CC	(V) Under construction, more than 50 percent complete	390.0
2020	3	5109	DTE Electric Company	Electric Utility	Polaris Wind Park	MI	62290	1	168.6	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	2.5
2020	3	6455	Duke Energy Florida, LLC	Electric Utility	Columbia Solar Power Plant	FL	61982	PV1	74.9	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	74.9
2020	3	60718	Energy Resources USA, Inc.	IPP	Tom Bevill Lock and Dam Hydroelectric	AL	61749	GEN1	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.0
2020	3	60718	Energy Resources USA, Inc.	IPP	Tom Bevill Lock and Dam Hydroelectric	AL	61749	GEN2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.0
2020	3	60718	Energy Resources USA, Inc.	IPP	Tom Bevill Lock and Dam Hydroelectric	AL	61749	GEN3	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.0
2020	3	60688	FGE Goodnight, LLC	IPP	Goodnight	TX	59246	GOOD1	500.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	500.0
2020	3	9417	Interstate Power and Light Co	Electric Utility	Golden Plains	IA	62081	1	198.8	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	198.8
2020	3	61251	LA3 West Baton Rouge, L.L.C.	IPP	LA3 West Baton Rouge Solar Facility	LA	61646	LA3WB	50.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	50.0
2020	3	60971	NYC ENERGY LLC	IPP	NISA Electric Generation Project	NY	61331	GEN1	59.7	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	70.5
2020	3	60971	NYC ENERGY LLC	IPP	NISA Electric Generation Project	NY	61331	STG1	20.2	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	22.0
2020	3	58718	Na Pua Makani Power Partners LLC	IPP	Na Pua Makani Wind Project	HI	58837	WT1	25.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	25.0
2020	3	24211	Tucson Electric Power Co	Electric Utility	H Wilson Sundt Generating Station	AZ	126	RIC1	18.2	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	23.5
2020	3	24211	Tucson Electric Power Co	Electric Utility	H Wilson Sundt Generating Station	AZ	126	RIC10	18.2	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	23.5
2020	3	24211	Tucson Electric Power Co	Electric Utility	H Wilson Sundt Generating Station	AZ	126	RIC2	18.2	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	23.5
2020	3	24211	Tucson Electric Power Co	Electric Utility	H Wilson Sundt Generating Station	AZ	126	RIC3	18.2	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	23.5
2020	3	24211	Tucson Electric Power Co	Electric Utility	H Wilson Sundt Generating Station	AZ	126	RIC4	18.2	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	23.5
2020	3	24211	Tucson Electric Power Co	Electric Utility	H Wilson Sundt Generating Station	AZ	126	RIC5	18.2	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	23.5
2020	3	24211	Tucson Electric Power Co	Electric Utility	H Wilson Sundt Generating Station	AZ	126	RIC6	18.2	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	23.5
2020	3	24211	Tucson Electric Power Co	Electric Utility	H Wilson Sundt Generating Station	AZ	126	RIC7	18.2	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	23.5
2020	3	24211	Tucson Electric Power Co	Electric Utility	H Wilson Sundt Generating Station	AZ	126	RIC8	18.2	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	23.5
2020	3	24211	Tucson Electric Power Co	Electric Utility	H Wilson Sundt Generating Station	AZ	126	RIC9	18.2	Natural Gas Internal Combustion Engine	NG	IC	(U) Under construction, less than or equal to 50 percent complete	23.5
2020	3	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Red Rock Hydro Plant	IA	58434	1	27.5	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	18.2
2020	3	20421	Western Minnesota Mun Pwr Agny	Electric Utility	Red Rock Hydro Plant	IA	58434	2	27.5	Conventional Hydroelectric	WAT	HY	(V) Under construction, more than 50 percent complete	18.2
2020	4	61669	AES Alamitos Energy, LLC	IPP	AES Alamitos Energy Center	CA	62115	1A	194.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	231.0
2020	4	61669	AES Alamitos Energy, LLC	IPP	AES Alamitos Energy Center	CA	62115	1B	194.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	231.0
2020	4	61669	AES Alamitos Energy, LLC	IPP	AES Alamitos Energy Center	CA	62115	1S	215.0	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	216.0
2020	4	10623	City of Lakeland - (FL)	Electric Utility	C D McIntosh Jr	FL	676	GT2	115.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	135.0
2020	4	60167	Concord Blue Eagar, LLC	IPP	Concord Blue Eagar, LLC	AZ	60374	CB001	0.6	Other Waste Biomass	OBG	IC	(L) Regulatory approvals pending. Not under construction	0.6
2020	4	60167	Concord Blue Eagar, LLC	IPP	Concord Blue Eagar, LLC	AZ	60374	CB002	0.6	Other Waste Biomass	OBG	IC	(L) Regulatory approvals pending. Not under construction	0.6
2020	4	58695	Coronal Development Services	IPP	Casper Solar Center	MD	61320	CSPSC	36.7	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	36.7
2020	4	56201	Engie North America	IPP	East Fork Wind Project, LLC	KS	62220	WTGS	195.8	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	195.8
2020	4	6452	Florida Power & Light Co	Electric Utility	Hibiscus Solar Energy Center	FL	62206	1	74.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	74.5
2020	4	61592	Pleinmont Solar 1 LLC	IPP	Pleinmont Solar 1	VA	62012	PLNM1	75.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	75.0
2020	5	61683	Amadeus Wind LLC	IPP	Amadeus Wind Farm	TX	62142	AM-TX	250.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	250.0
2020	5	1752	Biola University	Commercial	Biola University	CA	54296	EG-1H	1.5	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.5
2020	5	1752	Biola University	Commercial	Biola University	CA	54296	EG-2H	1.5	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	1.5
2020	5	58416	California State University, Northridge	Commercial	CSU Northridge Plant	CA	58422	G6PV	0.7	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	0.8
2020	5	7140	Georgia Power Co	Electric Utility	Moody Air Force Base Solar	GA	62377	1	49.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	49.5
2020	5	60383	Henrietta D Energy Storage LLC	IPP	Henrietta D Energy Storage LLC	CA	60641	HDES1	10.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	10.0
2020	5	60379	Howardtown Farm, LLC	IPP	Howardtown Farm	NC	60630	PV1	10.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	10.0
2020	5	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT1	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2020	5	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT2	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2020	5	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT3	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2020	5	58783	Marseilles Land and Water Company	IPP	Marseilles Lock and Dam Hydro	IL	58903	UNIT4	2.6	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	2.6
2020	5	56545	Pattern Operators LP	IPP	Willow Creek Wind Power LLC	SD	62431	1	103.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	105.0
2020	6	61524	226HC 8me LLC	IPP	Holstein 1 Solar Farm	TX	61962	HSF01	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2020	6	59272	41MB 8me, LLC	IPP	Borden Solar Farm	CA	59531	BRDN	50.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	50.0
2020	6	61711	Ashley Solar (SC)	IPP	Ashley Solar (SC)	SC	62179	21	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2020	6	61712	Atlantic Solar	IPP	Atlantic Solar	SC	62180	22	1.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.0
2020	6	61713	B & K Solar	IPP	B & K Solar	SC	62181	23	63.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	63.0
2020	6	61714	Battle Solar	IPP	Battle Solar	SC	62182	24	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61715	Bell Solar	IPP	Bell Solar	SC	62183	25	6.1	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	6.1
2020	6	61716	Big Fork Solar	IPP	Big Fork Solar	SC	62184	26	74.9	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	74.9
2020	6	61717	Birch Solar	IPP	Birch Solar	SC	62185	27	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	59844	Blythe Solar III, LLC	IPP	Blythe Solar III, LLC	CA	60094	BLCK1	31.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	31.2
2020	6	59845	Blythe Solar IV, LLC	IPP	Blythe Solar IV, LLC	CA	60095	BLCK1	31.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	31.2
2020	6	61718	Chapman Solar	IPP	Chapman Solar	SC	62186	28	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	58391	Chilocco Wind Farm LLC	IPP	Chilocco Wind Farm	OK	58406	1	200.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	200.0
2020	6	60270	Clark Canyon Hydro, LLC	IPP	Clark Canyon Hydro-Electric Facility	MT	60483	FRNS1	2.4	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.4
2020	6	60270	Clark Canyon Hydro, LLC	IPP	Clark Canyon Hydro-Electric Facility	MT	60483	FRNS2	2.4	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.4
2020	6	61719	Clark Solar	IPP	Clark Solar	SC	62187	29	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61720	Colleton Solar	IPP	Colleton Solar	SC	62188	30	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2020	6	61721	Collins Farm Solar	IPP	Collins Farm Solar	SC	62189	31	5.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.4
2020	6	49846	Covanta Honolulu Resource Recovery	Commercial	H Power	HI	10334	PV1	2.1	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	2.1
2020	6	61722	Crossroads Solar	IPP	Crossroads Solar	SC	62190	32	67.7	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	67.7
2020	6	61729	Culpepper Solar	IPP	Culpepper Solar	SC	62221	33	69.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	69.5
2020	6	61730	Dadswell Solar	IPP	Dadswell Solar	SC	62222	34	1.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	1.0
2020	6	61731	Denmark Solar	IPP	Denmark Solar	SC	62211	35	6.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	6.0
2020	6	11241	Entergy Louisiana LLC	Electric Utility	Lake Charles Power	LA	60927	1A	250.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	250.0
2020	6	11241	Entergy Louisiana LLC	Electric Utility	Lake Charles Power	LA	60927	1B	250.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	250.0
2020	6	11241	Entergy Louisiana LLC	Electric Utility	Lake Charles Power	LA	60927	1C	500.0	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	500.0
2020	6	61732	Fairfield Solar	IPP	Fairfield Solar	SC	62212	36	10.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	10.0
2020	6	56615	First Solar Project Development	IPP	Morada del Sol, LLC	TX	61049	PV1	239.3	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	247.0
2020	6	61733	Fishwater Solar	IPP	Fishwater Solar	SC	62213	37	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	58692	Florey Knob LLC	IPP	Florey Knobb	PA	58821	GEN1	4.2	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.4
2020	6	58692	Florey Knob LLC	IPP	Florey Knobb	PA	58821	GEN2	4.2	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.4
2020	6	58692	Florey Knob LLC	IPP	Florey Knobb	PA	58821	GEN3	4.2	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.4
2020	6	58692	Florey Knob LLC	IPP	Florey Knobb	PA	58821	GEN4	4.2	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.4
2020	6	58692	Florey Knob LLC	IPP	Florey Knobb	PA	58821	GEN5	4.2	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	4.4
2020	6	61735	Foreman Solar	IPP	Foreman Solar	SC	62215	39	6.4	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	6.4
2020	6	61737	GEB Solar	IPP	GEB Solar	SC	62217	40	60.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	60.0
2020	6	61736	Gaines Solar	IPP	Gaines Solar	SC	62216	41	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61738	Gedosch Solar II	IPP	Gedosch Solar II	SC	62218	42	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	60050	Halyard Energy Henderson, LLC	IPP	Halyard Henderson Energy Center	TX	60268	TBN2	210.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	232.0
2020	6	60002	Halyard Energy Wharton, LLC	IPP	Halyard Wharton Energy Center	TX	60221	TBN2	162.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	177.0
2020	6	60659	Hickory Run Energy, LLC	IPP	Hickory Run Energy Station	PA	61028	CTG1	283.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	311.0
2020	6	60659	Hickory Run Energy, LLC	IPP	Hickory Run Energy Station	PA	61028	CTG2	283.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	311.0
2020	6	60659	Hickory Run Energy, LLC	IPP	Hickory Run Energy Station	PA	61028	STG1	437.0	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	450.0
2020	6	61746	Holliday Solar I	IPP	Holliday Solar I	SC	62229	43	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2020	6	60986	Imperial Valley Solar 2, LLC	IPP	Mount Signal Solar 2	CA	61353	IVS2	153.5	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	153.5
2020	6	56167	Imperial Valley Solar, LLC	IPP	Imperial Valley Solar, LLC	CA	56917	2	400.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	400.0
2020	6	61747	Indigo Solar	IPP	Indigo Solar	SC	62230	44	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61748	Ion Solar	IPP	Ion Solar	SC	62231	45	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2020	6	61749	Jackson Solar	IPP	Jackson Solar	SC	62232	46	14.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	14.0
2020	6	61750	Jefferson Solar	IPP	Jefferson Solar	SC	62233	47	8.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	8.2
2020	6	61751	Juniper Solar	IPP	Juniper Solar	SC	62234	48	65.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	65.5
2020	6	61752	Lone Star Solar	IPP	Lone Star Solar	SC	62235	49	66.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	66.0
2020	6	61753	Luz Solar	IPP	Luz Solar	SC	62236	50	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61755	Marshall Solar	IPP	Marshall Solar	SC	62238	52	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61796	Martin Central Solar	IPP	Martin Central Solar	SC	62285	53	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61787	Martin East Solar	IPP	Martin East Solar	SC	62276	54	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61788	Martin West Solar	IPP	Martin West Solar	SC	62277	55	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61789	McClain Solar	IPP	McClain Solar	SC	62278	56	17.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	17.3
2020	6	61790	McCormick Solar	IPP	McCormick Solar	SC	62279	57	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61791	Melsam Solar	IPP	Melsam Solar	SC	62280	58	60.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	60.5
2020	6	61792	Middleton Solar	IPP	Middleton Solar	SC	62281	59	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	59357	Navasota Energy Generation Holdings	IPP	Clear Springs Energy Center	TX	59615	CTG-1	178.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	183.0
2020	6	59357	Navasota Energy Generation Holdings	IPP	Clear Springs Energy Center	TX	59615	CTG-2	177.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	183.0
2020	6	59357	Navasota Energy Generation Holdings	IPP	Clear Springs Energy Center	TX	59615	CTG-3	177.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	183.0
2020	6	59357	Navasota Energy Generation Holdings	IPP	Union Valley Energy Center	TX	59616	CTG-1	178.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	183.0
2020	6	59357	Navasota Energy Generation Holdings	IPP	Union Valley Energy Center	TX	59616	CTG-2	178.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	183.0
2020	6	59357	Navasota Energy Generation Holdings	IPP	Union Valley Energy Center	TX	59616	CTG-3	178.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	183.0
2020	6	59357	Navasota Energy Generation Holdings	IPP	Van Alstyne Energy Center	TX	59617	CTG-1	177.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	183.0
2020	6	59357	Navasota Energy Generation Holdings	IPP	Van Alstyne Energy Center	TX	59617	CTG-2	177.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	183.0
2020	6	59357	Navasota Energy Generation Holdings	IPP	Van Alstyne Energy Center	TX	59617	CTG-3	177.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	183.0
2020	6	13402	Nevada Irrigation District	IPP	Loma Rica Hydroelectric Powerhouse	CA	60988	HY1	1.4	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	1.4
2020	6	61793	Pee Dee Solar I	IPP	Pee Dee Solar I	SC	62282	60	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61794	Pee Dee Solar II	IPP	Pee Dee Solar II	SC	62283	61	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61795	Power Solar	IPP	Power Solar	SC	62284	62	3.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	3.0
2020	6	61804	Pruger Solar I	IPP	Pruger Solar I	SC	62292	63	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61805	Pruger Solar II	IPP	Pruger Solar II	SC	62293	64	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61806	Pruger Solar III	IPP	Pruger Solar III	SC	62294	65	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61807	Quest Solar	IPP	Quest Solar	SC	62299	66	40.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	40.0
2020	6	60982	RE Maplewood LLC	IPP	RE Maplewood	TX	61346	PV1	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2020	6	61808	Rollins Solar	IPP	Rollins Solar	SC	62295	67	63.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	63.0
2020	6	61809	Ross Solar	IPP	Ross Solar	SC	62296	68	75.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	75.0
2020	6	61810	Rutledge Solar	IPP	Rutledge Solar	SC	62297	69	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61814	Sandifer Solar	IPP	Sandifer Solar	SC	62298	70	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61828	Scarlet Solar	IPP	Scarlet Solar	SC	62307	71	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61829	Shem Solar	IPP	Shem Solar	SC	62308	72	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61830	Shining Sun Solar	IPP	Shining Sun Solar	SC	62309	73	40.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	40.0
2020	6	61831	Shorthorn Solar	IPP	Shorthorn Solar	SC	62310	74	60.5	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	60.5
2020	6	61832	Snoopy Solar	IPP	Snoopy Solar	SC	62311	75	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61833	Southard Solar	IPP	Southard Solar	SC	62312	76	6.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	6.0
2020	6	61834	Stamey Solar	IPP	Stamey Solar	SC	62313	77	1.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61835	Tarpon Solar I	IPP	Tarpon Solar I	SC	62314	78	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61836	Tedder Solar	IPP	Tedder Solar	SC	62315	79	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61837	Ten Governors Solar	IPP	Ten Governors Solar	SC	62316	80	28.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	28.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2020	6	61862	Thomas Solar	IPP	Thomas Solar	SC	62352	81	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61861	Topaz Solar	IPP	Topaz Solar (SC)	SC	62349	82	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61860	Trask East Solar	IPP	Trask East Solar	SC	62346	83	12.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	12.0
2020	6	54863	U S Power Generating Company LLC	IPP	Gowanus Gas Turbines Generating	NY	2494	SS	90.0	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	93.0
2020	6	61859	Ulmer Solar	IPP	Ulmer Solar	SC	62343	85	22.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	22.0
2020	6	61868	WSW Solar	IPP	WSW Solar	SC	62350	86	30.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	30.0
2020	6	61863	Washington Solar (SC)	IPP	Washington Solar (SC)	SC	62342	87	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61864	Washington Solar II (SC)	IPP	Washington Solar II (SC)	SC	62344	88	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61865	Wayfair Solar	IPP	Wayfair Solar	SC	62345	89	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	61866	Weaver Solar	IPP	Weaver Solar	SC	62347	90	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	6	58761	White Camp Solar LLC	IPP	White Camp Solar	TX	58888	WCAMP	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2020	6	60519	Williams Solar, LLC	IPP	Williams Solar, LLC	TX	60859	PV1	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	6	61869	Wysong Solar	IPP	Wysong Solar	SC	62351	92	2.3	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.3
2020	6	61870	Yemassee Solar	IPP	Yemassee Solar	SC	62353	93	10.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	10.0
2020	6	61871	York Solar	IPP	York Solar	SC	62354	94	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	7	14624	PUD No 2 of Grant County	Electric Utility	Wanapum	WA	3888	4A	122.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	122.0
2020	7	61678	RE Rambler LLC	IPP	Rambler	TX	62141	RMBLR	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2020	8	60776	Aksamit Resource Management	IPP	Milligan III Wind Farm	NE	61159	M3001	73.4	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	73.4
2020	8	59844	Blythe Solar III, LLC	IPP	Blythe Solar III, LLC	CA	60094	BLCK2	31.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	31.2
2020	8	59845	Blythe Solar IV, LLC	IPP	Blythe Solar IV, LLC	CA	60095	BLCK2	31.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	31.2
2020	8	58146	Gaelectric LLC	IPP	Jawbone Wind Project	MT	58175	JWPI	80.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	80.0
2020	8	14232	Otter Tail Power Co	Electric Utility	Merricourt Wind Project	ND	57048	1	150.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	150.0
2020	8	58798	Shell Chemical Appalachia LLC	Industrial	Shell Chemical Appalachia LLC	PA	58933	GTG1	41.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	41.0
2020	8	58798	Shell Chemical Appalachia LLC	Industrial	Shell Chemical Appalachia LLC	PA	58933	STG1	75.0	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	75.0
2020	8	20856	Wisconsin Power & Light Co	Electric Utility	Riverside Energy Center	WI	55641	PV1	2.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	2.0
2020	9	7277	Calpine Corporation	IPP	Buckeye Geothermal Power Plant	CA	57180	1	49.9	Geothermal	GEO	ST	(L) Regulatory approvals pending. Not under construction	56.9
2020	9	7277	Calpine Corporation	IPP	Wild Horse Power Plant	CA	57181	1	40.0	Geothermal	GEO	ST	(L) Regulatory approvals pending. Not under construction	48.0
2020	9	9417	Interstate Power and Light Co	Electric Utility	Richland	IA	62080	1	130.1	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	130.1
2020	9	58798	Shell Chemical Appalachia LLC	Industrial	Shell Chemical Appalachia LLC	PA	58933	GTG2	41.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	41.0
2020	9	58798	Shell Chemical Appalachia LLC	Industrial	Shell Chemical Appalachia LLC	PA	58933	GTG3	41.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	41.0
2020	9	58798	Shell Chemical Appalachia LLC	Industrial	Shell Chemical Appalachia LLC	PA	58933	STG2	75.0	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	75.0
2020	9	61534	Techren Solar III LLC	IPP	Techren Solar III LLC	NV	61931	TECH3	25.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	25.0
2020	9	61535	Techren Solar IV LLC	IPP	Techren Solar IV LLC	NV	61932	TECH4	25.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	25.0
2020	9	61890	Tenaska Nobles 2 Power Partners, LLC	IPP	Nobles 2 Wind Project	MN	62364	WT1	250.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	250.0
2020	9	20856	Wisconsin Power & Light Co	Electric Utility	Kossuth	IA	62103	1	150.5	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	150.5
2020	10	59844	Blythe Solar III, LLC	IPP	Blythe Solar III, LLC	CA	60094	BLCK3	31.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	31.2
2020	10	59845	Blythe Solar IV, LLC	IPP	Blythe Solar IV, LLC	CA	60095	BLCK3	31.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	31.2
2020	10	59319	Cotton Solar, LLC	IPP	Cotton Solar	SC	59572	PV1	16.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	16.0
2020	10	61951	Dodge County Wind, LLC	IPP	Dodge County Wind	MN	62437	WT	170.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	170.0
2020	10	58468	Dominion Renewable Energy	Electric Utility	Spring Grove I	VA	61986	SGIS	97.9	Solar Photovoltaic	SUN	PV	(U) Under construction, less than or equal to 50 percent complete	97.9
2020	10	5580	East Kentucky Power Coop, Inc	Electric Utility	Green Valley LFGTE	KY	56278	4	0.8	Landfill Gas	LFG	IC	(P) Planned for installation, but regulatory approvals not initiated	0.8
2020	10	56615	First Solar Project Development	IPP	Cove Mountain Solar 2	UT	62470	GEN01	122.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	122.0
2020	10	61734	Flip Solar	IPP	Flip Solar	SC	62214	38	15.8	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	15.8
2020	10	61942	Griffin Trail Wind, LLC	IPP	Griffin Trail Wind	TX	62411	GTWND	225.6	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	225.6
2020	10	61697	Hillcrest Solar I, LLC	IPP	Hillcrest Solar	OH	62200	HILLC	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2020	10	58901	Hydro Green Energy	IPP	Braddock Lock and Dam	PA	59091	GEN1	5.3	Conventional Hydroelectric	WAT	HY	(OT) Other	5.3
2020	10	61853	Innogy Renewables US LLC	IPP	Scioto Ridge Wind Farm	OH	58780	1	189.2	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	189.2
2020	10	60569	Lincoln Land Wind, LLC	IPP	Lincoln Land Wind	IL	58925	SAN1	30.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	30.0
2020	10	61593	Pleinmont Solar 2 LLC	IPP	Pleinmont Solar 2	VA	62013	PLNM2	240.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	240.0
2020	10	61590	Richmond Spider Solar LLC	IPP	Richmond Spider Solar	VA	62011	RMDSS	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	10	60568	Sugar Creek Wind One LLC	IPP	Sugar Creek Wind One LLC	IL	58924	SUG1	175.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	175.0
2020	10	61637	TUUSSO Energy, LLC	IPP	Camas Solar Project	WA	62071	CAMAS	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2020	10	61637	TUUSSO Energy, LLC	IPP	Fumaria Solar Project	WA	62070	FUMAR	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2020	10	61637	TUUSSO Energy, LLC	IPP	Penstemon Solar Project	WA	62069	PENST	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2020	10	61637	TUUSSO Energy, LLC	IPP	Typha Solar Project	WA	62068	TYPHA	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2020	10	61637	TUUSSO Energy, LLC	IPP	Urtica Solar Project	WA	62067	URTIC	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2020	10	59056	Tri Global Energy, LLC	IPP	Canyon Wind Project, LLC	TX	60271	WT1	360.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	360.0
2020	10	60192	Warbler Holdings, LLC	IPP	Warbler Holdings	NC	60393	PV1	4.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.0
2020	11	61331	Popular Camp Wind Farm LLC	IPP	Poplar Camp Wind Farm	VA	61111	PC1	72.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	72.0
2020	11	61516	Stratford Solar Center, LLC	IPP	Stratford Solar Center, LLC	VA	61908	STRAT	15.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.0
2020	11	18617	Tesoro Alaska Company LLC	Industrial	Tesoro Kenai Cogeneration Plant	AK	52184	GEN3	6.3	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	7.8
2020	11	19539	University of Iowa	Commercial	University of Iowa Main Power Plant	IA	54775	GEN12	5.8	Natural Gas Steam Turbine	NG	ST	(L) Regulatory approvals pending. Not under construction	5.8
2020	11	19539	University of Iowa	Commercial	University of Iowa Main Power Plant	IA	54775	GEN13	10.0	Natural Gas Steam Turbine	NG	ST	(L) Regulatory approvals pending. Not under construction	10.0
2020	12	62006	7X Energy, Inc.	IPP	Taygete Energy Project LLC	TX	62483	PV1	255.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	255.0
2020	12	60526	Alternative Power Development Northwest, LLC	IPP	Carter Solar One, LLC	ID	60896	CRTON	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	12	60526	Alternative Power Development Northwest, LLC	IPP	Jackpot Solar East, LLC	ID	60899	JPTEA	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	12	60526	Alternative Power Development Northwest, LLC	IPP	Jackpot Solar North, LLC	ID	60897	JPTNO	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	12	60526	Alternative Power Development Northwest, LLC	IPP	Jackpot Solar South, LLC	ID	60898	JPTSO	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	12	60526	Alternative Power Development Northwest, LLC	IPP	Jackpot Solar West, LLC	ID	60900	JPTWE	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	12	61949	Assembly Solar, LLC	IPP	Assembly Solar Project	MI	62422	ASP01	50.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	50.0
2020	12	15399	Avangrid Renewables LLC	IPP	La Joya NM	NM	61044	WT1	166.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	166.0
2020	12	15399	Avangrid Renewables LLC	IPP	Roaring Brook, LLC	NY	61041	WT1	78.0	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	78.0
2020	12	61257	Blazing Star 2 LLC	IPP	Blazing Star 2 Wind Farm	MN	61650	BLZS2	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2020	12	59844	Blythe Solar III, LLC	IPP	Blythe Solar III, LLC	CA	60094	BLCK4	31.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	31.2
2020	12	59845	Blythe Solar IV, LLC	IPP	Blythe Solar IV, LLC	CA	60095	BLCK4	31.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	31.2
2020	12	59365	Capital Power Corporation	IPP	Nolin Hills Wind, LLC	OR	60070	GEN	350.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	350.0
2020	12	59365	Capital Power Corporation	IPP	Tisch Mills Wind	WI	60674	TISCH	150.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	150.0
2020	12	58508	Carolina Solar Energy II LLC	IPP	Cabaniss Solar	NC	60430	PV1	4.2	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	4.2
2020	12	58508	Carolina Solar Energy II LLC	IPP	Sellers Farm Solar	NC	60439	PV1	5.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	5.0
2020	12	59432	Clear Creek Power	IPP	Highland Park Project	CO	59659	HPWT	181.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	181.0
2020	12	56872	Contra Costa Generating Station LLC	IPP	Oakley Generating Station	CA	57552	CT1	197.3	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	222.3
2020	12	56872	Contra Costa Generating Station LLC	IPP	Oakley Generating Station	CA	57552	CT2	197.3	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	222.3
2020	12	56872	Contra Costa Generating Station LLC	IPP	Oakley Generating Station	CA	57552	ST	191.3	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	227.7
2020	12	58695	Coronal Development Services	IPP	Biggs Ford Solar Center	MD	61321	BFSC	15.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.0
2020	12	61302	Depot Solar Center, LLC	IPP	Depot Solar Center, LLC	VA	61691	DEPOT	15.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.0
2020	12	61709	Desert Harvest, LLC	IPP	Desert Harvest, LLC	CA	62177	DH001	150.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	150.0
2020	12	5860	Empire District Electric Co	Electric Utility	Kings Point Wind Energy Center	MO	62475	KPW1	149.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	149.4
2020	12	5860	Empire District Electric Co	Electric Utility	Neosho Ridge Wind Energy Center	KS	62481	NRW1	301.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	301.0
2020	12	5860	Empire District Electric Co	Electric Utility	North Fork Ridge Wind Energy Center	MO	62478	NFRW1	149.4	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	149.4
2020	12	56615	First Solar Project Development	IPP	American Kings Solar, LLC	CA	60777	GEN01	123.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	123.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2020	12	56615	First Solar Project Development	IPP	Cove Mountain Solar	UT	62469	GEN01	58.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	58.0
2020	12	56615	First Solar Project Development	IPP	Little Bear 3	CA	62463	GEN01	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2020	12	56615	First Solar Project Development	IPP	Little Bear 4	CA	62464	GEN01	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2020	12	56615	First Solar Project Development	IPP	Little Bear 5	CA	62465	GEN01	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2020	12	56615	First Solar Project Development	IPP	Little Bear Solar 1, LLC	CA	59870	GEN01	40.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	40.0
2020	12	56615	First Solar Project Development	IPP	Windhub Solar B, LLC	CA	59969	GEN01	20.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	20.0
2020	12	60888	GCL New Energy, Inc.	IPP	Pioneer Solar (CO), LLC	CO	61991	PI-QF	80.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	80.0
2020	12	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT1	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2020	12	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT2	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2020	12	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT3	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2020	12	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT4	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2020	12	61166	Green Power Energy LLC	IPP	Cody Road Wind Farm	NY	61592	WT5	2.4	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	2.4
2020	12	60040	Hale Wind Energy	IPP	Hale Community Wind Farm	TX	59247	HALE2	240.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	240.0
2020	12	61638	Harrison Power LLC	Industrial	Cadiz Power Plant	OH	62153	GEN 1	550.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	660.0
2020	12	61638	Harrison Power LLC	Industrial	Cadiz Power Plant	OH	62153	GEN 2	550.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	660.0
2020	12	61853	Innogy Renewables US LLC	IPP	Baron Winds Farm	NY	60596	1	272.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	272.0
2020	12	61853	Innogy Renewables US LLC	IPP	Cassadaga Wind Farm	NY	58777	1	126.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	126.0
2020	12	61853	Innogy Renewables US LLC	IPP	Coyote Crest Wind Farm	WA	58778	1	127.5	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	127.5
2020	12	61853	Innogy Renewables US LLC	IPP	Horse Thief Wind Project, LLC	MT	59758	1	80.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	80.0
2020	12	61853	Innogy Renewables US LLC	IPP	Mud Springs Wind Project, LLC	MT	59756	1	80.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	80.0
2020	12	61853	Innogy Renewables US LLC	IPP	Pryor Caves Wind Project, LLC	MT	59757	1	80.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	80.0
2020	12	61421	LeGore Bridge Solar Center, LLC	IPP	LeGore Bridge Solar Center	MD	61796	LGBSC	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	8	218.0	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	230.0
2020	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	9	110.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	116.0
2020	12	58849	Mariah del Este LLC	IPP	Mariah East	TX	59006	MARN	152.5	Onshore Wind Turbine	WND	WT	(T) Regulatory approvals received. Not under construction	152.5
2020	12	61422	Mason Dixon Solar Center, LLC	IPP	Mason Dixon Solar Center	MD	61797	PV	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	12	61710	Maverick Solar, LLC	IPP	Maverick Solar, LLC	CA	62178	MAV01	225.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	225.0
2020	12	61010	Ord Mountain Solar, LLC	IPP	Ord Mountain Solar	CA	61372	ORDMT	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2020	12	59137	Palmer Renewable Energy	IPP	Palmer Renewable Energy	MA	59336	PRE	42.0	Wood/Wood Waste Biomass	WDS	ST	(T) Regulatory approvals received. Not under construction	42.0
2020	12	56545	Pattern Operators LP	IPP	Summit Ridge I Wind Farm	OR	58894	SRWF	192.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	192.0
2020	12	61826	Pawcatuck Solar Center, LLC	IPP	Pawcatuck Solar Center, LLC	CT	62318	PAWCA	15.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	15.0
2020	12	59967	Phoenix Energy	IPP	North Fork Community Power	CA	60192	NFCP1	2.0	Other Waste Biomass	OBG	IC	(OT) Other	2.0
2020	12	15248	Portland General Electric Co	Electric Utility	Faraday	OR	3045	7	9.0	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	9.0
2020	12	15248	Portland General Electric Co	Electric Utility	Faraday	OR	3045	8	9.0	Conventional Hydroelectric	WAT	HY	(U) Under construction, less than or equal to 50 percent complete	9.0
2020	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	I-A	687.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	687.0
2020	12	61946	Prairie State Power, LLC	IPP	Prairie State Solar Project	IL	62420	PSS01	99.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	99.0
2020	12	61069	RE Gaskell West LLC	IPP	RE Gaskell West 2 LLC	CA	61446	PV2	45.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	45.0
2020	12	61069	RE Gaskell West LLC	IPP	RE Gaskell West 3 LLC	CA	61447	PV3	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	12	61069	RE Gaskell West LLC	IPP	RE Gaskell West 4 LLC	CA	61448	PV4	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	12	61069	RE Gaskell West LLC	IPP	RE Gaskell West 5 LLC	CA	61449	PV5	20.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	20.0
2020	12	61589	RE Mustang Two LLC	IPP	Mustang Two	CA	62015	M2BAR	50.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	50.0
2020	12	61589	RE Mustang Two LLC	IPP	Mustang Two	CA	62015	M2WHI	100.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	100.0
2020	12	61727	Reloj del Sol Wind Farm LLC	IPP	Reloj del Sol Wind Farm	TX	62207	RELOJ	209.4	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	209.4
2020	12	61624	SR Snipesville	IPP	Snipesville	GA	62165	SNIPE	61.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	61.0
2020	12	60523	Springfield Project Development LLC	IPP	Homestead Wind LLC	IL	60871	HOMES	50.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	50.0
2020	12	61954	Techren Solar V LLC	IPP	Techren Solar V	NV	62440	TECH5	50.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	50.0
2020	12	2782	Terra-Gen Operating Co-Geo	IPP	Dixie Valley Power Partnership	NV	10681	GEN1	25.0	Geothermal	GEO	ST	(P) Planned for installation, but regulatory approvals not initiated	28.0
2020	12	59056	Tri Global Energy, LLC	IPP	Cone Renewable Energy Project, LLC	TX	60272	WT1	300.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	300.0
2020	12	59056	Tri Global Energy, LLC	IPP	Crosby County Wind Farm, LLC	TX	60273	WT1	120.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	120.0
2020	12	56633	Trishe Wind Minnesota	IPP	Trishe Wind Minnesota	MN	57255	1	40.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	40.0
2020	12	19316	Two Elk Generation Partners LP	IPP	Two Elk Generating Station	WY	55360	GEN1	275.0	Conventional Steam Coal	WC	ST	(U) Under construction, less than or equal to 50 percent complete	320.0
2020	12	60694	Washburn Wind Energy LLC	IPP	Washburn Wind Farm	IA	61071	WASH	70.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	70.0
2020	12	60847	West Fork Wind, LLC	IPP	West Fork Wind	IN	61214	WT1	150.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	150.0
2020	12	60932	Wrighter Energy LLC	IPP	Wrighter Energy	PA	61302	GEN1	4.2	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2020	12	60932	Wrighter Energy LLC	IPP	Wrighter Energy	PA	61302	GEN2	4.2	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2020	12	60932	Wrighter Energy LLC	IPP	Wrighter Energy	PA	61302	GEN3	4.2	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2020	12	60932	Wrighter Energy LLC	IPP	Wrighter Energy	PA	61302	GEN4	4.2	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2020	12	60932	Wrighter Energy LLC	IPP	Wrighter Energy	PA	61302	GEN5	4.2	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2021	1	61033	Boswell Wind Project I, LLC	IPP	Boswell Wind I	WY	61393	BOSW1	80.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	80.0
2021	1	61034	Boswell Wind Project II, LLC	IPP	Boswell Wind II	WY	61394	BOSW2	80.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	80.0
2021	1	61035	Boswell Wind Project III, LLC	IPP	Boswell Wind III	WY	61395	BOSW3	80.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	80.0
2021	1	61036	Boswell Wind Project IV, LLC	IPP	Boswell Wind IV	WY	61396	BOSW4	80.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	80.0
2021	1	58765	FGE Texas I LLC	IPP	FGE Texas I	TX	58931	CA1	249.9	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	265.2
2021	1	58765	FGE Texas I LLC	IPP	FGE Texas I	TX	58931	GT1	226.7	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	238.9
2021	1	58765	FGE Texas I LLC	IPP	FGE Texas I	TX	58931	GT2	226.7	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	238.9
2021	1	58702	Fluence	IPP	AES ES ALAMITOS, LLC	CA	61204	ALMTS	100.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	100.0
2021	1	60131	South Field Energy, LLC	IPP	South Field Energy	OH	60356	SFECC	1,060.0	Natural Gas Fired Combined Cycle	NG	CC	(U) Under construction, less than or equal to 50 percent complete	1,105.0
2021	1	18454	Tampa Electric Co	Electric Utility	Lake Hancock Solar	FL	61657	PV1	49.6	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	50.0
2021	1	19876	Virginia Electric & Power Co	Electric Utility	Coastal Virginia Offshore Wind (CVOW)	VA	59693	OSW1	12.0	Offshore Wind Turbine	WND	WS	(L) Regulatory approvals pending. Not under construction	12.0
2021	2	3258	Central Iowa Power Cooperative	Electric Utility	Summit Lake	IA	1206	R1	18.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.8
2021	2	3258	Central Iowa Power Cooperative	Electric Utility	Summit Lake	IA	1206	R2	18.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.8
2021	2	3258	Central Iowa Power Cooperative	Electric Utility	Summit Lake	IA	1206	R3	18.4	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.8
2021	2	59686	Coronado Power Ventures LLC	IPP	Pinecrest Energy Center	TX	59923	CTG-1	229.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	232.0
2021	2	59686	Coronado Power Ventures LLC	IPP	Pinecrest Energy Center	TX	59923	CTG-2	229.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	232.0
2021	2	59686	Coronado Power Ventures LLC	IPP	Pinecrest Energy Center	TX	59923	STG	289.0	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	289.0
2021	3	61684	Diablo Energy Storage, LLC	IPP	Diablo Energy Storage	CA	62175	DIBLO	250.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	250.0
2021	3	56615	First Solar Project Development	IPP	Desert Quartzite	CA	59871	GEN01	450.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	580.0
2021	3	61130	Helix Ravenswood, LLC	IPP	Ravenswood	NY	2500	RWES1	129.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	129.0
2021	3	61130	Helix Ravenswood, LLC	IPP	Ravenswood	NY	2500	RWES2	98.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	98.0
2021	3	61130	Helix Ravenswood, LLC	IPP	Ravenswood	NY	2500	RWES3	89.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	89.0
2021	3	60229	Quail Holdings, LLC	IPP	Quail Holdings	NC	60434	PV1	25.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	25.0
2021	3	16609	San Diego Gas & Electric Co	Electric Utility	Fallbrook Energy Storage	CA	61365	FBES	40.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	40.0
2021	3	60387	Skylar Resources, LP	IPP	Townsite Solar Project	NV	60654	GEN02	20.0	Batteries	MWH	BA	(T) Regulatory approvals received. Not under construction	20.0
2021	3	58846	Southeast Renewable Fuels, LLC	Industrial	SRF Sorghum to Ethanol Advanced Biorefin	FL	58997	G1001	12.0	Other Waste Biomass	OBS	ST	(U) Under construction, less than or equal to 50 percent complete	15.0
2021	4	56615	First Solar Project Development	IPP	White Wing Solar	AZ	60572	GEN01	200.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	200.0
2021	4	59434	Mattawoman Energy, LLC	IPP	Mattawoman Energy Center	MD	59662	CGT11	286.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	286.0
2021	4	59434	Mattawoman Energy, LLC	IPP	Mattawoman Energy Center	MD	59662	CGT12	286.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	286.0
2021	4	59434	Mattawoman Energy, LLC	IPP	Mattawoman Energy Center	MD	59662	STG11	436.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	436.0
2021	4	14232	Otter Tail Power Co	Electric Utility	Astoria Station	SD	61144	1	260.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	260.0
2021	4	56789	TBE Montgomery LLC	IPP	TBE-Montgomery LLC	NY	57472	CTG	11.6	Other Waste Biomass	OBG	CT	(U) Under construction, less than or equal to 50 percent complete	12.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2021	4	56789	TBE Montgomery LLC	IPP	TBE-Montgomery LLC	NY	57472	STG	7.4	Other Waste Biomass	OBG	CA	(U) Under construction, less than or equal to 50 percent complete	9.0
2021	5	61818	CC Polymers LLC	Industrial	M&G Resins USA	TX	60642	1	11.7	All Other	WH	OT	(P) Planned for installation, but regulatory approvals not initiated	14.3
2021	5	61818	CC Polymers LLC	Industrial	M&G Resins USA	TX	60642	2	11.7	All Other	WH	OT	(P) Planned for installation, but regulatory approvals not initiated	14.3
2021	5	14605	City of Peabody - (MA)	Electric Utility	Waters River	MA	1678	3	55.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	60.0
2021	5	59677	Middlesex Energy Center LLC	IPP	Middlesex Energy Center LLC	NJ	59909	CT001	570.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	570.0
2021	6	61523	225DD 8me LLC	IPP	Galloway Solar Farm	TX	61920	GSM01	360.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	360.0
2021	6	61525	231RC 8me LLC	IPP	Norton Solar Farm	TX	61967	NSM01	125.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	125.0
2021	6	60667	Aksamit Energy Development	IPP	Monument Road	NE	61033	MR001	66.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	66.0
2021	6	61825	Antelope Expansion 1B, LLC	IPP	Antelope Expansion 1B	CA	62320	ANE1B	17.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	17.0
2021	6	60395	California Ethanol Power, LLC	Industrial	CE&P Imperial Valley 1	CA	60670	1	50.0	All Other	OTH	CC	(T) Regulatory approvals received. Not under construction	50.0
2021	6	59964	ESC Brooke County Power I	IPP	ESC Brooke County Power I	WV	60202	BCCA1	261.2	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	280.5
2021	6	59964	ESC Brooke County Power I	IPP	ESC Brooke County Power I	WV	60202	BCCT1	252.3	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	280.5
2021	6	59964	ESC Brooke County Power I	IPP	ESC Brooke County Power I	WV	60202	BCCT2	252.3	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	280.5
2021	6	59966	ESC Harrison County Power	IPP	ESC Harrison County Power	WV	60206	HCCA1	205.4	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	207.4
2021	6	59966	ESC Harrison County Power	IPP	ESC Harrison County Power	WV	60206	HCCT1	319.1	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	371.5
2021	6	59965	ESC Tioga County Power	IPP	ESC Tioga County Power	PA	60205	TCCA1	302.0	Natural Gas Fired Combined Cycle	NG	CA	(P) Planned for installation, but regulatory approvals not initiated	331.5
2021	6	59965	ESC Tioga County Power	IPP	ESC Tioga County Power	PA	60205	TCCT1	253.1	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	280.5
2021	6	59965	ESC Tioga County Power	IPP	ESC Tioga County Power	PA	60205	TCCT2	253.1	Natural Gas Fired Combined Cycle	NG	CT	(P) Planned for installation, but regulatory approvals not initiated	280.5
2021	6	58597	Enivromission, Inc	IPP	La Paz Solar Tower	AZ	58652	1	200.0	Solar Thermal without Energy Storage	SUN	OT	(P) Planned for installation, but regulatory approvals not initiated	200.0
2021	6	55937	Entergy Texas Inc.	Electric Utility	Montgomery County	TX	60925	1A	250.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	250.0
2021	6	55937	Entergy Texas Inc.	Electric Utility	Montgomery County	TX	60925	1B	250.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	250.0
2021	6	55937	Entergy Texas Inc.	Electric Utility	Montgomery County	TX	60925	1C	500.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	500.0
2021	6	56615	First Solar Project Development	IPP	Muscle Shoals	AL	62462	GEN01	227.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	227.0
2021	6	56615	First Solar Project Development	IPP	Portal Ridge Solar A, LLC	CA	60309	GEN01	18.5	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	18.5
2021	6	58880	Gallegos Wind Farm LLC	IPP	Gallegos Wind Farm, Phase 1	NM	59047	GEN 1	180.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	180.0
2021	6	60050	Halyard Energy Henderson, LLC	IPP	Halyard Henderson Energy Center	TX	60268	TBN1	210.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	232.0
2021	6	60002	Halyard Energy Wharton, LLC	IPP	Halyard Wharton Energy Center	TX	60221	TBN1	162.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	177.0
2021	6	59489	Perennial-Wind Chaser LLC	IPP	Perennial Wind Chaser Station	OR	59721	GT1	98.7	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	106.0
2021	6	59489	Perennial-Wind Chaser LLC	IPP	Perennial Wind Chaser Station	OR	59721	GT2	98.7	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	106.0
2021	6	59489	Perennial-Wind Chaser LLC	IPP	Perennial Wind Chaser Station	OR	59721	GT3	98.7	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	106.0
2021	6	59489	Perennial-Wind Chaser LLC	IPP	Perennial Wind Chaser Station	OR	59721	GT4	98.7	Natural Gas Fired Combustion Turbine	NG	GT	(T) Regulatory approvals received. Not under construction	106.0
2021	6	60982	RE Maplewood LLC	IPP	RE Maplewood	TX	61346	PV2	250.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	250.0
2021	6	57109	St Joseph Energy Center LLC	IPP	St Joseph Energy Center	IN	57794	CT3	237.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	238.0
2021	6	57109	St Joseph Energy Center LLC	IPP	St Joseph Energy Center	IN	57794	CT4	237.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	238.0
2021	6	57109	St Joseph Energy Center LLC	IPP	St Joseph Energy Center	IN	57794	ST2	232.0	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	260.0
2021	6	18454	Tampa Electric Co	Electric Utility	Big Bend	FL	645	GT5	360.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	392.0
2021	6	18454	Tampa Electric Co	Electric Utility	Big Bend	FL	645	GT6	360.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	392.0
2021	7	59686	Coronado Power Ventures LLC	IPP	La Paloma Energy Center	TX	59924	CTG-1	211.5	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	230.0
2021	7	59686	Coronado Power Ventures LLC	IPP	La Paloma Energy Center	TX	59924	CTG-2	211.5	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	230.0
2021	7	59686	Coronado Power Ventures LLC	IPP	La Paloma Energy Center	TX	59924	STG-1	300.0	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	311.0
2021	7	58766	FGE Texas II LLC	IPP	FGE Texas II	TX	58930	CA1	249.9	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	265.2
2021	7	58766	FGE Texas II LLC	IPP	FGE Texas II	TX	58930	GT1	226.7	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	238.9
2021	7	58766	FGE Texas II LLC	IPP	FGE Texas II	TX	58930	GT2	226.7	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	238.9
2021	7	59056	Tri Global Energy, LLC	IPP	Easter	TX	59971	ESTR1	300.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	300.0
2021	8	56615	First Solar Project Development	IPP	Willow Spring Solar 3, LLC	CA	60325	GEN01	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2021	10	60720	Martinsdale Wind Farm LLC	IPP	Martinsdale Wind Farm	MT	61108	MTD	80.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	80.0
2021	11	7140	Georgia Power Co	Electric Utility	Vogtle	GA	649	3	1,100.0	Nuclear	NUC	ST	(U) Under construction, less than or equal to 50 percent complete	1,100.0
2021	11	61797	Hecate Energy LLC	IPP	Hecate Energy Columbia County Solar	NY	62273	HECC1	60.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	60.0
2021	11	61762	Long Ridge Energy Generation LLC	IPP	Hannibal Port Power Project	OH	61322	HPPP1	485.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	485.0
2021	12	61477	325MK 8me LLC	IPP	Eagle Shadow Mountain Solar Farm	NV	61852	ESMSF	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2021	12	60796	91MC 8me LLC	IPP	Peak Valley Solar Farm	CA	61167	91MC8	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2021	12	61783	Alabama Ledge Wind Farm LLC	IPP	Alabama Ledge Wind Farm LLC	NY	62261	GEN1	79.8	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	79.8
2021	12	59192	Amity Energy, LLC	IPP	Amity Energy LLC	PA	59418	1	6.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	7.0
2021	12	59192	Amity Energy, LLC	IPP	Amity Energy LLC	PA	59418	2	6.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	7.0
2021	12	59192	Amity Energy, LLC	IPP	Amity Energy LLC	PA	59418	3	6.8	Natural Gas Internal Combustion Engine	NG	IC	(L) Regulatory approvals pending. Not under construction	7.0
2021	12	60927	Anchor Energy LLC	IPP	Anchor Energy	PA	61304	GEN1	4.2	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2021	12	60927	Anchor Energy LLC	IPP	Anchor Energy	PA	61304	GEN2	4.2	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2021	12	60927	Anchor Energy LLC	IPP	Anchor Energy	PA	61304	GEN3	4.2	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2021	12	60927	Anchor Energy LLC	IPP	Anchor Energy	PA	61304	GEN4	4.2	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2021	12	60927	Anchor Energy LLC	IPP	Anchor Energy	PA	61304	GEN5	4.2	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	4.4
2021	12	61768	Arrow Canyon Solar LLC	IPP	Arrow Canyon Solar	NV	62248	1	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2021	12	15399	Avangrid Renewables LLC	IPP	Lund Hill	WA	61045	WT1	60.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	60.0
2021	12	60711	Battle Mountain SP, LLC	IPP	Battle Mountain Solar Project	NV	61098	BMSP	101.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	101.0
2021	12	56606	Calpine New Jersey Generation LLC	IPP	Deepwater	NJ	2384	CT1	235.0	Natural Gas Fired Combustion Turbine	NG	GT	(L) Regulatory approvals pending. Not under construction	242.0
2021	12	56606	Calpine New Jersey Generation LLC	IPP	Deepwater	NJ	2384	ST1	198.5	Natural Gas Steam Turbine	NG	ST	(L) Regulatory approvals pending. Not under construction	214.0
2021	12	18445	City of Tallahassee - (FL)	Electric Utility	Arvah B Hopkins	FL	688	IC5	18.5	Natural Gas Internal Combustion Engine	NG	IC	(P) Planned for installation, but regulatory approvals not initiated	18.8
2021	12	61785	EDP Renewables North America LLC	IPP	Saddle Mountain East Wind Farm	WA	62263	GEN1	126.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	126.0
2021	12	59380	Enel Green Power NA, Inc.	IPP	Pomerado Energy Storage, LLC	CA	61390	PMRDO	3.0	Batteries	MWH	BA	(P) Planned for installation, but regulatory approvals not initiated	3.0
2021	12	58684	Hop Bottom Energy LLC	IPP	Hop Bottom	PA	58800	1	6.8	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	7.0
2021	12	58684	Hop Bottom Energy LLC	IPP	Hop Bottom	PA	58800	2	6.8	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	7.0
2021	12	58684	Hop Bottom Energy LLC	IPP	Hop Bottom	PA	58800	3	6.8	Natural Gas Internal Combustion Engine	NG	IC	(T) Regulatory approvals received. Not under construction	7.0
2021	12	61853	Innogy Renewables US LLC	IPP	Buckeye Wind Farm	OH	58776	1	99.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	99.0
2021	12	58378	Jordan Hydroelectric LTD PTP	IPP	Flannagan Hydroelectric Project	VA	58827	LEFT	0.9	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.9
2021	12	58378	Jordan Hydroelectric LTD PTP	IPP	Flannagan Hydroelectric Project	VA	58827	RGHT	0.9	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.9
2021	12	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI01	6.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.6
2021	12	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI02	6.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.6
2021	12	60349	Juneau Hydropower, Inc	IPP	Sweetheart Lake Hydroelectric Facility	AK	60588	JHI03	6.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.6
2021	12	60221	North Slope LLC	IPP	North Slope, LLC	NY	60420	NSPV	200.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	200.0
2021	12	61301	Plum Creek Wind Farm LLC	IPP	Plum Creek	MN	61687	PLMCK	400.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	400.0
2021	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	I-B	813.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	813.0
2021	12	61784	Rolling Upland Wind Farm LLC	IPP	Rolling Upland Wind Farm LLC	NY	62262	GEN1	60.0	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	60.0
2021	12	61900	SR Arlington, LLC	IPP	SR Arlington I	GA	62436	ARLI	20.0	Solar Photovoltaic	SUN	PV	(T) Regulatory approvals received. Not under construction	20.0
2022	1	60687	Alpine Pacific Utilities Hydro	IPP	Fresno Dam Site Water Power Project	MT	61061	2	0.5	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.5
2022	1	60687	Alpine Pacific Utilities Hydro	IPP	Fresno Dam Site Water Power Project	MT	61061	3	0.5	Conventional Hydroelectric	WAT	HY	(L) Regulatory approvals pending. Not under construction	0.5
2022	1	61060	Cypress Creek Renewables	IPP	Thigpen Farms Solar, LLC	NC	60850	PV1	5.0	Solar Photovoltaic	SUN	PV	(OT) Other	5.0
2022	1	60473	Renovo Energy Center	IPP	Renovo Energy Center	PA	60786	RECNY	480.0	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	513.0
2022	1	60473	Renovo Energy Center	IPP	Renovo Energy Center	PA	60786	RECPJ	480.0	Natural Gas Fired Combined Cycle	NG	CS	(L) Regulatory approvals pending. Not under construction	513.0
2022	2	60797	68SF 8me LLC	IPP	Eland 1 Solar Farm	CA	61168	68SF8	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2022	2	61395	Indeck Niles, LLC	IPP	Indeck Niles Energy Center	MI	55460	CT1	386.8	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	386.8
2022	2	61395	Indeck Niles, LLC	IPP	Indeck Niles Energy Center	MI	55460	CT2	386.8	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	386.8

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2022	2	61395	Indeck Niles, LLC	IPP	Indeck Niles Energy Center	MI	55460	ST1	397.8	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	397.8
2022	2	60836	NTE Connecticut, LLC	IPP	Killingly Energy Center	CT	61239	KEC	374.3	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	501.0
2022	2	60836	NTE Connecticut, LLC	IPP	Killingly Energy Center	CT	61239	KEC2	257.6	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	312.8
2022	4	5109	DTE Electric Company	Electric Utility	Blue Water Energy Center	MI	62192	11	359.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	394.4
2022	4	5109	DTE Electric Company	Electric Utility	Blue Water Energy Center	MI	62192	12	359.0	Natural Gas Fired Combined Cycle	NG	CT	(U) Under construction, less than or equal to 50 percent complete	394.4
2022	4	5109	DTE Electric Company	Electric Utility	Blue Water Energy Center	MI	62192	1S	428.0	Natural Gas Fired Combined Cycle	NG	CA	(U) Under construction, less than or equal to 50 percent complete	478.6
2022	4	61596	Lincoln Land Energy Center LLC	IPP	Lincoln Land Energy Center	IL	62022	GEN1	520.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	638.4
2022	4	61596	Lincoln Land Energy Center LLC	IPP	Lincoln Land Energy Center	IL	62022	GEN2	520.0	Natural Gas Fired Combined Cycle	NG	CS	(P) Planned for installation, but regulatory approvals not initiated	638.4
2022	4	55927	Power4Georgians LLC	Electric Utility	Plant Washington	GA	56675	MAIN	850.0	Conventional Steam Coal	SUB	ST	(T) Regulatory approvals received. Not under construction	850.0
2022	6	61386	C4GT, LLC	IPP	C4GT	VA	61760	C4GT	1,060.0	Natural Gas Fired Combined Cycle	NG	CC	(T) Regulatory approvals received. Not under construction	1,060.0
2022	6	54866	Robinson Power Company LLC	IPP	Robinson Power Company LLC	PA	56453	CTG1	950.0	Natural Gas Fired Combined Cycle	NG	CC	(L) Regulatory approvals pending. Not under construction	1,022.9
2022	7	60835	NTE Carolinas II, LLC	IPP	Reidsville Energy Center	NC	61240	REC	259.0	Natural Gas Fired Combined Cycle	NG	CT	(T) Regulatory approvals received. Not under construction	310.2
2022	7	60835	NTE Carolinas II, LLC	IPP	Reidsville Energy Center	NC	61240	REC2	227.0	Natural Gas Fired Combined Cycle	NG	CA	(T) Regulatory approvals received. Not under construction	233.7
2022	9	58881	Apex Bethel Energy Center	IPP	Apex Bethel Energy Center	TX	59048	ABEC1	158.5	Natural Gas with Compressed Air Storage	NG	CE	(T) Regulatory approvals received. Not under construction	158.5
2022	9	58881	Apex Bethel Energy Center	IPP	Apex Bethel Energy Center	TX	59048	ABEC2	158.5	Natural Gas with Compressed Air Storage	NG	CE	(T) Regulatory approvals received. Not under construction	158.5
2022	10	59761	McLean Homestead, LLC	IPP	McLean Homestead	NC	60020	PV1	4.9	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	4.9
2022	10	61906	Rye Development	IPP	Allegheny L&D2 Hydroelectric Project	PA	62401	NA1	2.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.5
2022	10	61906	Rye Development	IPP	Arkabutla Lake Hydroelectric Project	MS	62402	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2022	10	61906	Rye Development	IPP	Beverly L&D Hydroelectric Project	OH	62403	NA1	1.2	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	1.5
2022	10	61906	Rye Development	IPP	Devola L&D Hydroelectric Project	OH	62435	NA1	1.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.0
2022	10	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA1	3.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.5
2022	10	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA1	5.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.5
2022	10	61906	Rye Development	IPP	Enid Lake Hydroelectric Project	MS	62432	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2022	10	61906	Rye Development	IPP	Grays Landing L&D Hydroelectric Project	PA	62388	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2022	10	61906	Rye Development	IPP	Grenada Lake Hydroelectric Project	MS	62430	NA1	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.0
2022	10	61906	Rye Development	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA1	0.3	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	0.5
2022	10	61906	Rye Development	IPP	Lowell L&D Hydroelectric Project	OH	62429	NA1	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2022	10	61906	Rye Development	IPP	Maxwell L&D Hydroelectric Project	PA	62385	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2022	10	61906	Rye Development	IPP	Monongahela L&D4 Hydroelectric Project	PA	62404	NA1	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2022	10	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	9.5
2022	10	61906	Rye Development	IPP	Morgantown L&D Hydroelectric Project	WV	62387	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2022	10	61906	Rye Development	IPP	Opekiska L&D Hydroelectric Project	WV	62386	NA1	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.0
2022	10	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2022	10	61906	Rye Development	IPP	Philo L&D Hydroelectric Project	OH	62427	NA1	1.2	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	1.5
2022	10	61906	Rye Development	IPP	Point Marion L&D Hydroelectric Project	PA	62384	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2022	10	61906	Rye Development	IPP	Rokeby L&D Hydroelectric Project	OH	62426	NA1	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.0
2022	10	61906	Rye Development	IPP	Sardis Lake Hydroelectric Project	MS	62425	NA1	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	7.5
2022	11	7140	Georgia Power Co	Electric Utility	Vogtle	GA	649	4	1,100.0	Nuclear	NUC	ST	(U) Under construction, less than or equal to 50 percent complete	1,100.0
2022	11	61906	Rye Development	IPP	Allegheny L&D2 Hydroelectric Project	PA	62401	NA2	2.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	4.5
2022	11	61906	Rye Development	IPP	Arkabutla Lake Hydroelectric Project	MS	62402	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2022	11	61906	Rye Development	IPP	Beverly L&D Hydroelectric Project	OH	62403	NA2	1.2	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	1.5
2022	11	61906	Rye Development	IPP	Devola L&D Hydroelectric Project	OH	62435	NA2	1.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.0
2022	11	61906	Rye Development	IPP	Emsworth BC Hydroelectric Project	PA	62434	NA2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.5
2022	11	61906	Rye Development	IPP	Emsworth L&D Hydroelectric Project	PA	62433	NA2	6.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.5
2022	11	61906	Rye Development	IPP	Enid Lake Hydroelectric Project	MS	62432	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2022	11	61906	Rye Development	IPP	Grays Landing L&D Hydroelectric Project	PA	62388	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2022	11	61906	Rye Development	IPP	Grenada Lake Hydroelectric Project	MS	62430	NA2	4.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	5.0
2022	11	61906	Rye Development	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA2	0.3	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	0.5
2022	11	61906	Rye Development	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA3	0.3	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	0.5
2022	11	61906	Rye Development	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA4	0.3	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	0.5
2022	11	61906	Rye Development	IPP	KY No. 11 L&D Hydroelectric Project	KY	62390	NA5	0.3	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	0.5
2022	11	61906	Rye Development	IPP	Lowell L&D Hydroelectric Project	OH	62429	NA2	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2022	11	61906	Rye Development	IPP	Malta L&D Hydroelectric Project	OH	62428	NA1	1.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.0
2022	11	61906	Rye Development	IPP	Malta L&D Hydroelectric Project	OH	62428	NA2	1.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.0
2022	11	61906	Rye Development	IPP	Maxwell L&D Hydroelectric Project	PA	62385	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2022	11	61906	Rye Development	IPP	Monongahela L&D4 Hydroelectric Project	PA	62404	NA2	4.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	6.0
2022	11	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	9.5
2022	11	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA3	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	9.5
2022	11	61906	Rye Development	IPP	Montgomery L&D Hydroelectric Project	PA	62400	NA4	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	9.5
2022	11	61906	Rye Development	IPP	Morgantown L&D Hydroelectric Project	WV	62387	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2022	11	61906	Rye Development	IPP	Opekiska L&D Hydroelectric Project	WV	62386	NA2	2.0	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	3.0
2022	11	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2022	11	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA3	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2022	11	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA4	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2022	11	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA5	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2022	11	61906	Rye Development	IPP	Overton Hydroelectric Project	LA	62391	NA6	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	8.1
2022	11	61906	Rye Development	IPP	Philo L&D Hydroelectric Project	OH	62427	NA2	1.2	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	1.5
2022	11	61906	Rye Development	IPP	Point Marion L&D Hydroelectric Project	PA	62384	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.5
2022	11	61906	Rye Development	IPP	Rokeby L&D Hydroelectric Project	OH	62426	NA2	1.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	2.0
2022	11	61906	Rye Development	IPP	Sardis Lake Hydroelectric Project	MS	62425	NA2	5.5	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	7.5
2022	12	56771	Black Hills Service Company LLC	Electric Utility	Cheyenne Prairie Generating Station	WY	57703	02B	40.0	Natural Gas Fired Combustion Turbine	NG	GT	(OT) Other	40.0
2022	12	56771	Black Hills Service Company LLC	Electric Utility	Cheyenne Prairie Generating Station	WY	57703	03A	40.0	Natural Gas Fired Combustion Turbine	NG	GT	(OT) Other	40.0
2022	12	59380	Enel Green Power NA, Inc.	IPP	Cascade Energy Storage, LLC	CA	61801	10002	25.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	25.0
2022	12	59380	Enel Green Power NA, Inc.	IPP	Sierra Energy Storage, LLC	CA	61803	10003	10.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	10.0
2022	12	56615	First Solar Project Development	IPP	Aiya Solar Project	NV	59869	GEN01	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2022	12	60411	Friesian Holdings, LLC	IPP	Friesian Holdings	NC	60692	PV1	75.0	Solar Photovoltaic	SUN	PV	(L) Regulatory approvals pending. Not under construction	75.0
2022	12	58804	Lake Erie Energy Development Corp	IPP	Icebreaker Offshore Wind Farm	OH	58941	WTG1	3.4	Offshore Wind Turbine	WND	WS	(L) Regulatory approvals pending. Not under construction	3.4
2022	12	58804	Lake Erie Energy Development Corp	IPP	Icebreaker Offshore Wind Farm	OH	58941	WTG2	3.4	Offshore Wind Turbine	WND	WS	(L) Regulatory approvals pending. Not under construction	3.4
2022	12	58804	Lake Erie Energy Development Corp	IPP	Icebreaker Offshore Wind Farm	OH	58941	WTG3	3.4	Offshore Wind Turbine	WND	WS	(L) Regulatory approvals pending. Not under construction	3.4
2022	12	58804	Lake Erie Energy Development Corp	IPP	Icebreaker Offshore Wind Farm	OH	58941	WTG4	3.4	Offshore Wind Turbine	WND	WS	(L) Regulatory approvals pending. Not under construction	3.4
2022	12	58804	Lake Erie Energy Development Corp	IPP	Icebreaker Offshore Wind Farm	OH	58941	WTG5	3.4	Offshore Wind Turbine	WND	WS	(L) Regulatory approvals pending. Not under construction	3.4
2022	12	58804	Lake Erie Energy Development Corp	IPP	Icebreaker Offshore Wind Farm	OH	58941	WTG6	3.4	Offshore Wind Turbine	WND	WS	(L) Regulatory approvals pending. Not under construction	3.4
2023	5	12199	Montana-Dakota Utilities Co	Electric Utility	R M Heskett	ND	2790	4	88.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	88.0
2023	5	16572	Salt River Project	Electric Utility	Copper Crossing Energy Center	AZ	58413	CCGS3	226.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	241.0
2023	6	60798	69SV 8me LLC	IPP	Eland 2 Solar Farm	CA	61169	69SV8	200.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	200.0
2023	10	61914	Juwi Inc	IPP	Spanish Peaks Solar	CO	62379	47301	100.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	100.0
2023	12	60064	Clean Path Energy Center, LLC	IPP	Clean Path Energy Center	NM	60289	CPEC1	680.0	Natural Gas Fired Combined Cycle	NG	CC	(P) Planned for installation, but regulatory approvals not initiated	680.0
2023	12	60064	Clean Path Energy Center, LLC	IPP	Clean Path Energy Center	NM	60289	PVGEN	55.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	55.0
2023	12	59380	Enel Green Power NA, Inc.	IPP	Kingston Energy Storage, LLC	CA	61802	10001	50.0	Batteries	MWH	BA	(L) Regulatory approvals pending. Not under construction	50.0
2023	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	II-A	750.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	750.0

Table 6.5. Planned U.S. Electric Generating Unit Additions

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code	Status	Nameplate Capacity (MW)
2024	1	2719	CalWind Resources Inc	IPP	Tehachapi Wind Resource II	CA	54909	PLAN	15.5	Onshore Wind Turbine	WND	WT	(P) Planned for installation, but regulatory approvals not initiated	15.5
2024	5	16572	Salt River Project	Electric Utility	Copper Crossing Energy Center	AZ	58413	CCGS1	98.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	116.0
2024	5	16572	Salt River Project	Electric Utility	Copper Crossing Energy Center	AZ	58413	CCGS2	98.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	116.0
2024	5	16572	Salt River Project	Electric Utility	Copper Crossing Energy Center	AZ	58413	CCGS4	226.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	241.0
2024	5	16572	Salt River Project	Electric Utility	Copper Crossing Energy Center	AZ	58413	CCGS5	226.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	241.0
2024	12	60799	33UI 8me LLC	IPP	Long Ridge Solar Farm	UT	61170	33UI8	300.0	Solar Photovoltaic	SUN	PV	(P) Planned for installation, but regulatory approvals not initiated	300.0
2024	12	56814	Black Creek Renewable Energy LLC	IPP	Sampson County Disposal	NC	57492	GEN7	1.6	Landfill Gas	LFG	IC	(T) Regulatory approvals received. Not under construction	1.6
2024	12	56814	Black Creek Renewable Energy LLC	IPP	Sampson County Disposal	NC	57492	GEN8	1.6	Landfill Gas	LFG	IC	(T) Regulatory approvals received. Not under construction	1.6
2024	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	I-C	500.0	Onshore Wind Turbine	WND	WT	(U) Under construction, less than or equal to 50 percent complete	500.0
2024	12	58842	Power Company of Wyoming LLC	IPP	Chokecherry and Sierra Madre Wind	WY	58987	II-B	750.0	Onshore Wind Turbine	WND	WT	(L) Regulatory approvals pending. Not under construction	750.0
2025	1	7189	Gila Bend Power Partners LLC	IPP	Gila Bend Power Generation Station	AZ	55507	1	156.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	170.0
2025	2	7189	Gila Bend Power Partners LLC	IPP	Gila Bend Power Generation Station	AZ	55507	2	156.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	170.0
2025	2	7189	Gila Bend Power Partners LLC	IPP	Gila Bend Power Generation Station	AZ	55507	3	156.0	Natural Gas Fired Combined Cycle	NG	CT	(L) Regulatory approvals pending. Not under construction	170.0
2025	2	7189	Gila Bend Power Partners LLC	IPP	Gila Bend Power Generation Station	AZ	55507	4	390.0	Natural Gas Fired Combined Cycle	NG	CA	(L) Regulatory approvals pending. Not under construction	390.0
2025	5	16572	Salt River Project	Electric Utility	Copper Crossing Energy Center	AZ	58413	CCGS6	226.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	241.0
2025	5	16572	Salt River Project	Electric Utility	Copper Crossing Energy Center	AZ	58413	CCGS7	226.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	241.0
2025	5	16572	Salt River Project	Electric Utility	Copper Crossing Energy Center	AZ	58413	CCGS8	226.0	Natural Gas Fired Combustion Turbine	NG	GT	(P) Planned for installation, but regulatory approvals not initiated	241.0
2026	5	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM1	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2026	6	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM2	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2026	7	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM3	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2026	9	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM4	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2026	9	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM5	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2026	10	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM6	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2026	11	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM7	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2026	12	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM8	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	1	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM9	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	2	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM10	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	3	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM11	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	4	40575	Utah Associated Mun Power Sys	Electric Utility	UAMPS Carbon Free Power Plant	ID	61075	NPM12	47.5	Nuclear	NUC	ST	(P) Planned for installation, but regulatory approvals not initiated	50.0
2027	12	60223	Ketchikan Electric Company	Electric Utility	Mahoney Lake Hydroelectric	AK	59027	GEN 1	9.6	Conventional Hydroelectric	WAT	HY	(P) Planned for installation, but regulatory approvals not initiated	9.6

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2019	2	10171	Kentucky Utilities Co	Electric Utility	E W Brown	KY	1355	1	106.0	Conventional Steam Coal	BIT	ST
2019	2	10171	Kentucky Utilities Co	Electric Utility	E W Brown	KY	1355	2	166.0	Conventional Steam Coal	BIT	ST
2019	2	15534	TalenEnergy Montour LLC	IPP	TalenEnergy Montour	PA	3149	11	11.0	Conventional Steam Coal	RC	ST
2019	3	11560	City of Manassas - (VA)	Electric Utility	Dean Drive Area Electric Generators	VA	56491	PG1	1.6	Petroleum Liquids	DFO	IC
2019	3	11560	City of Manassas - (VA)	Electric Utility	Dean Drive Area Electric Generators	VA	56491	PG2	1.6	Petroleum Liquids	DFO	IC
2019	3	11713	City of Marshall - (MI)	Electric Utility	Marshall (MI)	MI	1844	IC2	0.9	Natural Gas Internal Combustion Engine	NG	IC
2019	3	11713	City of Marshall - (MI)	Electric Utility	Marshall (MI)	MI	1844	IC4	0.7	Petroleum Liquids	DFO	IC
2019	3	4161	Constellation Power Source Gen	IPP	Riverside (MD)	MD	1559	GT7	19.0	Petroleum Liquids	DFO	GT
2019	3	58945	EthosEnergy Power Plant Services	IPP	Quantum Pasco Power LP	FL	54424	EDG1	1.2	Petroleum Liquids	DFO	IC
2019	3	58945	EthosEnergy Power Plant Services	IPP	Quantum Pasco Power LP	FL	54424	EDG2	1.2	Petroleum Liquids	DFO	IC
2019	3	59879	Greenleaf Energy LLC	Electric CHP	Greenleaf 1 Power Plant	CA	10350	GEN1	42.0	Natural Gas Fired Combined Cycle	NG	CT
2019	3	59879	Greenleaf Energy LLC	Electric CHP	Greenleaf 1 Power Plant	CA	10350	GEN2	8.0	Natural Gas Fired Combined Cycle	NG	CA
2019	3	56772	TX LFG Energy, LP	IPP	Coastal Plains	TX	55554	UNT1	1.7	Landfill Gas	LFG	IC
2019	3	56772	TX LFG Energy, LP	IPP	Coastal Plains	TX	55554	UNT3	1.7	Landfill Gas	LFG	IC
2019	3	56772	TX LFG Energy, LP	IPP	Coastal Plains	TX	55554	UNT4	1.7	Landfill Gas	LFG	IC
2019	3	18715	Texas Municipal Power Agency	Electric Utility	Gibbons Creek	TX	6136	1	470.0	Conventional Steam Coal	SUB	ST
2019	4	56756	Bellefontaine Gas Producers LLC	IPP	Bellefontaine Gas Producers LLC	OH	57433	1	1.6	Landfill Gas	LFG	IC
2019	4	7136	Georgia-Pacific Consr Prods LP-Naheola	Industrial	Georgia-Pacific Consr Prods LP-Naheola	AL	10699	GEN1	12.4	Wood/Wood Waste Biomass	BLQ	ST
2019	4	7136	Georgia-Pacific Consr Prods LP-Naheola	Industrial	Georgia-Pacific Consr Prods LP-Naheola	AL	10699	GEN2	12.4	Wood/Wood Waste Biomass	BLQ	ST
2019	4	25835	Portland City of	IPP	Ground Water Pumping Station	OR	50105	GPS1	0.9	Conventional Hydroelectric	WAT	HY
2019	4	25835	Portland City of	IPP	Ground Water Pumping Station	OR	50105	GPS2	0.9	Conventional Hydroelectric	WAT	HY
2019	4	25835	Portland City of	IPP	Ground Water Pumping Station	OR	50105	GPS3	0.9	Conventional Hydroelectric	WAT	HY
2019	4	25835	Portland City of	IPP	Ground Water Pumping Station	OR	50105	GPS4	0.9	Conventional Hydroelectric	WAT	HY
2019	4	25835	Portland City of	IPP	Ground Water Pumping Station	OR	50105	GPS5	0.9	Conventional Hydroelectric	WAT	HY
2019	4	25835	Portland City of	IPP	Ground Water Pumping Station	OR	50105	GPS6	0.9	Conventional Hydroelectric	WAT	HY
2019	5	8776	City of Holyoke Gas and Electric Dept.	Electric Utility	Harris Energy Realty	MA	54981	ALBA	0.3	Conventional Hydroelectric	WAT	HY
2019	5	8776	City of Holyoke Gas and Electric Dept.	Electric Utility	Harris Energy Realty	MA	54981	ALBD	0.4	Conventional Hydroelectric	WAT	HY
2019	5	29926	Entergy Nuclear Generation Co	IPP	Pilgrim Nuclear Power Station	MA	1590	1	677.2	Nuclear	NUC	ST
2019	5	60771	Marcus Hook 50 L.P	Electric CHP	Marcus Hook Refinery Cogen	PA	50074	GEN1	48.0	Natural Gas Fired Combustion Turbine	NG	GT
2019	5	12773	Monmouth Energy Inc	IPP	Monmouth Landfill Gas to Energy	NJ	55618	GEN1	3.3	Landfill Gas	LFG	GT
2019	5	12773	Monmouth Energy Inc	IPP	Monmouth Landfill Gas to Energy	NJ	55618	GEN2	3.3	Landfill Gas	LFG	GT
2019	5	13206	Nantucket Electric Co	Electric Utility	Nantucket	MA	1615	12	2.8	Petroleum Liquids	DFO	GT
2019	5	13206	Nantucket Electric Co	Electric Utility	Nantucket	MA	1615	13	2.9	Petroleum Liquids	DFO	GT
2019	5	15248	Portland General Electric Co	Electric Utility	Faraday	OR	3045	1	3.9	Conventional Hydroelectric	WAT	HY
2019	5	15248	Portland General Electric Co	Electric Utility	Faraday	OR	3045	2	3.9	Conventional Hydroelectric	WAT	HY
2019	5	15248	Portland General Electric Co	Electric Utility	Faraday	OR	3045	3	3.4	Conventional Hydroelectric	WAT	HY
2019	5	15248	Portland General Electric Co	Electric Utility	Faraday	OR	3045	4	5.6	Conventional Hydroelectric	WAT	HY
2019	5	15248	Portland General Electric Co	Electric Utility	Faraday	OR	3045	5	5.1	Conventional Hydroelectric	WAT	HY
2019	5	55768	RC Cape May Holdings LLC	IPP	B L England	NJ	2378	2	146.0	Conventional Steam Coal	BIT	ST
2019	5	19876	Virginia Electric & Power Co	Electric Utility	Yorktown	VA	3809	1	159.0	Conventional Steam Coal	BIT	ST
2019	5	19876	Virginia Electric & Power Co	Electric Utility	Yorktown	VA	3809	2	164.0	Conventional Steam Coal	BIT	ST
2019	5	20847	Wisconsin Electric Power Co	Electric Utility	Presque Isle	MI	1769	5	55.0	Conventional Steam Coal	SUB	ST
2019	5	20847	Wisconsin Electric Power Co	Electric Utility	Presque Isle	MI	1769	6	55.0	Conventional Steam Coal	SUB	ST
2019	5	20847	Wisconsin Electric Power Co	Electric Utility	Presque Isle	MI	1769	7	83.0	Conventional Steam Coal	SUB	ST
2019	5	20847	Wisconsin Electric Power Co	Electric Utility	Presque Isle	MI	1769	8	83.0	Conventional Steam Coal	SUB	ST
2019	5	20847	Wisconsin Electric Power Co	Electric Utility	Presque Isle	MI	1769	9	83.0	Conventional Steam Coal	SUB	ST
2019	6	58620	AEP Generation Resources Inc	IPP	Conesville	OH	2840	5	375.0	Conventional Steam Coal	BIT	ST
2019	6	58620	AEP Generation Resources Inc	IPP	Conesville	OH	2840	6	375.0	Conventional Steam Coal	BIT	ST
2019	6	55795	Bethlehem Renewable Energy LLC	IPP	Bethlehem Renewable Energy LLC	PA	56572	1	3.7	Landfill Gas	LFG	GT
2019	6	4161	Constellation Power Source Gen	IPP	Gould Street	MD	1553	3	97.0	Natural Gas Steam Turbine	NG	ST
2019	6	4458	Covanta Warren Energy Resource Co LP	IPP	Covanta Warren Energy	NJ	10012	1	10.0	Municipal Solid Waste	MSW	ST
2019	6	55796	Eastern Landfill Gas LLC	IPP	Eastern Landfill Gas LLC	MD	56571	1	1.3	Landfill Gas	LFG	IC
2019	6	55796	Eastern Landfill Gas LLC	IPP	Eastern Landfill Gas LLC	MD	56571	2	1.3	Landfill Gas	LFG	IC
2019	6	55796	Eastern Landfill Gas LLC	IPP	Eastern Landfill Gas LLC	MD	56571	3	1.3	Landfill Gas	LFG	IC
2019	7	61138	City Point Energy Center	Electric CHP	James River Genco LLC	VA	10377	GEN1	46.3	Conventional Steam Coal	BIT	ST
2019	7	61138	City Point Energy Center	Electric CHP	James River Genco LLC	VA	10377	GEN2	46.3	Conventional Steam Coal	BIT	ST
2019	8	22091	New-Indy Ontario LLC	Industrial	New-Indy Ontario Mill	CA	10427	GEN1	34.0	Natural Gas Fired Combustion Turbine	NG	GT
2019	8	14624	PUD No 2 of Grant County	Electric Utility	Wanapum	WA	3888	4	103.8	Conventional Hydroelectric	WAT	HY
2019	9	55951	Exelon Nuclear	IPP	Three Mile Island	PA	8011	1	802.8	Nuclear	NUC	ST
2019	9	10273	Kimberly-Clark Corp	Industrial	Chester Operations	PA	50410	5	67.0	Petroleum Coke	PC	ST
2019	10	22484	AES Redondo Beach LLC	IPP	AES Redondo Beach LLC	CA	356	7	480.0	Natural Gas Steam Turbine	NG	ST
2019	10	1752	Biola University	Commercial	Biola University	CA	54296	EG1	0.6	Natural Gas Internal Combustion Engine	NG	IC
2019	10	1752	Biola University	Commercial	Biola University	CA	54296	EG2	0.6	Natural Gas Internal Combustion Engine	NG	IC
2019	11	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville	NC	2706	1	189.0	Conventional Steam Coal	BIT	ST
2019	11	3046	Duke Energy Progress - (NC)	Electric Utility	Asheville	NC	2706	2	189.0	Conventional Steam Coal	BIT	ST
2019	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	1	175.0	Natural Gas Steam Turbine	NG	ST
2019	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	2	175.0	Natural Gas Steam Turbine	NG	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2019	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	6	495.0	Natural Gas Steam Turbine	NG	ST
2019	12	23693	AES Huntington Beach LLC	IPP	AES Huntington Beach LLC	CA	335	1	225.8	Natural Gas Steam Turbine	NG	ST
2019	12	56753	AgPower Jerome LLC	Electric CHP	Double A Digester	ID	57425	1	1.5	Other Waste Biomass	OBG	IC
2019	12	56753	AgPower Jerome LLC	Electric CHP	Double A Digester	ID	57425	2	1.5	Other Waste Biomass	OBG	IC
2019	12	56753	AgPower Jerome LLC	Electric CHP	Double A Digester	ID	57425	3	1.5	Other Waste Biomass	OBG	IC
2019	12	228	City of Albany - (MO)	Electric Utility	Albany	MO	2113	1	2.1	Petroleum Liquids	DFO	IC
2019	12	228	City of Albany - (MO)	Electric Utility	Albany	MO	2113	2	1.0	Petroleum Liquids	DFO	IC
2019	12	228	City of Albany - (MO)	Electric Utility	Albany	MO	2113	3	0.6	Petroleum Liquids	DFO	IC
2019	12	228	City of Albany - (MO)	Electric Utility	Albany	MO	2113	IC5	1.2	Petroleum Liquids	DFO	IC
2019	12	228	City of Albany - (MO)	Electric Utility	Albany	MO	2113	IC6	1.2	Petroleum Liquids	DFO	IC
2019	12	4161	Constellation Power Source Gen	IPP	Riverside (MD)	MD	1559	GT8	20.0	Petroleum Liquids	DFO	GT
2019	12	59879	Greenleaf Energy LLC	Electric CHP	Greenleaf 2 Power Plant	CA	10349	GEN1	49.5	Natural Gas Fired Combustion Turbine	NG	GT
2019	12	8688	Hofstra University	Commercial	Hofstra University	NY	51035	GEN1	1.1	Natural Gas Internal Combustion Engine	NG	IC
2019	12	8688	Hofstra University	Commercial	Hofstra University	NY	51035	GEN2	1.1	Natural Gas Internal Combustion Engine	NG	IC
2019	12	56211	KCP&L Greater Missouri Operations Co	Electric Utility	Lake Road (MO)	MO	2098	4	97.1	Natural Gas Steam Turbine	NG	ST
2019	12	11479	Madison Gas & Electric Co	Electric Utility	Fitchburg	WI	3991	1	16.6	Natural Gas Fired Combustion Turbine	NG	GT
2019	12	11479	Madison Gas & Electric Co	Electric Utility	Fitchburg	WI	3991	2	15.8	Natural Gas Fired Combustion Turbine	NG	GT
2019	12	16572	Salt River Project	Electric Utility	Navajo	AZ	4941	NAV1	750.0	Conventional Steam Coal	BIT	ST
2019	12	16572	Salt River Project	Electric Utility	Navajo	AZ	4941	NAV2	750.0	Conventional Steam Coal	BIT	ST
2019	12	16572	Salt River Project	Electric Utility	Navajo	AZ	4941	NAV3	750.0	Conventional Steam Coal	BIT	ST
2019	12	17698	Southwestern Electric Power Co	Electric Utility	Lieberman	LA	1417	2	26.0	Natural Gas Steam Turbine	NG	ST
2019	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	1	71.0	Natural Gas Steam Turbine	NG	ST
2019	12	17718	Southwestern Public Service Co	Electric Utility	Plant X	TX	3485	1	38.0	Natural Gas Steam Turbine	NG	ST
2020	1	9155	Inland Empire Energy Ctr LLC	IPP	Inland Empire Energy Center	CA	55853	1	345.0	Natural Gas Fired Combined Cycle	NG	CS
2020	1	9155	Inland Empire Energy Ctr LLC	IPP	Inland Empire Energy Center	CA	55853	2	345.0	Natural Gas Fired Combined Cycle	NG	CS
2020	1	61854	Veolia Energy Operating Service	Electric CHP	Spruance Genco LLC	VA	54081	GEN1	52.5	Conventional Steam Coal	BIT	ST
2020	1	61854	Veolia Energy Operating Service	Electric CHP	Spruance Genco LLC	VA	54081	GEN2	52.5	Conventional Steam Coal	BIT	ST
2020	2	16657	San Jose/Santa Clara Water P C	Commercial	SJ/SC WPCP	CA	56080	EG1	2.8	Natural Gas Internal Combustion Engine	NG	IC
2020	2	16657	San Jose/Santa Clara Water P C	Commercial	SJ/SC WPCP	CA	56080	EG2	2.8	Natural Gas Internal Combustion Engine	NG	IC
2020	2	16657	San Jose/Santa Clara Water P C	Commercial	SJ/SC WPCP	CA	56080	EG3	2.8	Natural Gas Internal Combustion Engine	NG	IC
2020	4	6027	Entergy Nuclear Indian Point 2	IPP	Indian Point 2	NY	2497	2	1,018.5	Nuclear	NUC	ST
2020	4	11820	Massachusetts Inst of Tech	Commercial	Mass Inst Tech Cntrl Utilities/Cogen Plt	MA	54907	CTG1	19.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	4	17897	St Mary's Hospital	Commercial	Saint Marys Hospital Power Plant	MN	54262	6	2.7	Natural Gas Internal Combustion Engine	NG	IC
2020	5	6455	Duke Energy Florida, LLC	Electric Utility	Avon Park	FL	624	P1	24.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	5	6455	Duke Energy Florida, LLC	Electric Utility	Avon Park	FL	624	P2	24.0	Petroleum Liquids	DFO	GT
2020	5	6455	Duke Energy Florida, LLC	Electric Utility	Higgins	FL	630	P1	20.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	5	6455	Duke Energy Florida, LLC	Electric Utility	Higgins	FL	630	P2	25.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	5	6455	Duke Energy Florida, LLC	Electric Utility	Higgins	FL	630	P3	31.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	5	6455	Duke Energy Florida, LLC	Electric Utility	Higgins	FL	630	P4	31.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	5	6526	FirstEnergy Generation Corp	IPP	FirstEnergy W H Sammis	OH	2866	1	180.0	Conventional Steam Coal	BIT	ST
2020	5	6526	FirstEnergy Generation Corp	IPP	FirstEnergy W H Sammis	OH	2866	2	180.0	Conventional Steam Coal	BIT	ST
2020	5	6526	FirstEnergy Generation Corp	IPP	FirstEnergy W H Sammis	OH	2866	3	180.0	Conventional Steam Coal	BIT	ST
2020	5	6526	FirstEnergy Generation Corp	IPP	FirstEnergy W H Sammis	OH	2866	4	180.0	Conventional Steam Coal	BIT	ST
2020	5	50161	FirstEnergy Nuclear Operating Company	IPP	Davis Besse	OH	6149	1	894.0	Nuclear	NUC	ST
2020	5	55768	RC Cape May Holdings LLC	IPP	B L England	NJ	2378	3	146.0	Petroleum Liquids	RFO	ST
2020	5	16721	S D Warren Co.- Westbrook	Industrial	S D Warren Westbrook	ME	50447	GN18	0.4	Conventional Hydroelectric	WAT	HY
2020	5	16721	S D Warren Co.- Westbrook	Industrial	S D Warren Westbrook	ME	50447	GN19	0.4	Conventional Hydroelectric	WAT	HY
2020	5	16721	S D Warren Co.- Westbrook	Industrial	S D Warren Westbrook	ME	50447	GN20	0.4	Conventional Hydroelectric	WAT	HY
2020	6	58620	AEP Generation Resources Inc	IPP	Conesville	OH	2840	4	780.0	Conventional Steam Coal	BIT	ST
2020	6	7483	City of Grand Haven - (MI)	Electric Utility	Grand Haven Diesel Plant	MI	1826	1	8.4	Natural Gas Internal Combustion Engine	NG	IC
2020	6	7483	City of Grand Haven - (MI)	Electric Utility	J B Sims	MI	1825	3	69.1	Conventional Steam Coal	BIT	ST
2020	6	4161	Constellation Power Source Gen	IPP	Notch Cliff	MD	1555	GT1	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	6	4161	Constellation Power Source Gen	IPP	Notch Cliff	MD	1555	GT2	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	6	4161	Constellation Power Source Gen	IPP	Notch Cliff	MD	1555	GT3	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	6	4161	Constellation Power Source Gen	IPP	Notch Cliff	MD	1555	GT4	14.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	6	4161	Constellation Power Source Gen	IPP	Notch Cliff	MD	1555	GT5	14.6	Natural Gas Fired Combustion Turbine	NG	GT
2020	6	4161	Constellation Power Source Gen	IPP	Notch Cliff	MD	1555	GT6	15.6	Natural Gas Fired Combustion Turbine	NG	GT
2020	6	4161	Constellation Power Source Gen	IPP	Notch Cliff	MD	1555	GT7	14.5	Natural Gas Fired Combustion Turbine	NG	GT
2020	6	4161	Constellation Power Source Gen	IPP	Notch Cliff	MD	1555	GT8	16.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	6	4161	Constellation Power Source Gen	IPP	Westport	MD	1560	GT5	115.8	Natural Gas Fired Combustion Turbine	NG	GT
2020	6	60422	H.A. Wagner LLC	IPP	Herbert A Wagner	MD	1554	2	118.0	Conventional Steam Coal	RC	ST
2020	7	57463	Kimberly-Clark Worldwide Inc	Industrial	Fullerton Mill CHP	CA	58083	GTG1	12.0	Natural Gas Fired Combined Cycle	NG	CT
2020	7	57463	Kimberly-Clark Worldwide Inc	Industrial	Fullerton Mill CHP	CA	58083	STG1	1.0	Natural Gas Fired Combined Cycle	NG	CA
2020	7	14328	Pacific Gas & Electric Co.	Electric Utility	Cow Creek	CA	229	1	0.9	Conventional Hydroelectric	WAT	HY
2020	7	14328	Pacific Gas & Electric Co.	Electric Utility	Cow Creek	CA	229	2	0.9	Conventional Hydroelectric	WAT	HY
2020	9	14173	Oroville Cogeneration LP	Industrial	Oroville Cogeneration LP	CA	54477	GEN1	1.1	Natural Gas Internal Combustion Engine	NG	IC
2020	9	14173	Oroville Cogeneration LP	Industrial	Oroville Cogeneration LP	CA	54477	GEN2	1.1	Natural Gas Internal Combustion Engine	NG	IC

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2020	9	14173	Oroville Cogeneration LP	Industrial	Oroville Cogeneration LP	CA	54477	GEN3	1.1	Natural Gas Internal Combustion Engine	NG	IC
2020	9	14173	Oroville Cogeneration LP	Industrial	Oroville Cogeneration LP	CA	54477	GEN4	1.1	Natural Gas Internal Combustion Engine	NG	IC
2020	9	14173	Oroville Cogeneration LP	Industrial	Oroville Cogeneration LP	CA	54477	GEN5	1.1	Natural Gas Internal Combustion Engine	NG	IC
2020	9	14173	Oroville Cogeneration LP	Industrial	Oroville Cogeneration LP	CA	54477	GEN6	1.1	Natural Gas Internal Combustion Engine	NG	IC
2020	9	14173	Oroville Cogeneration LP	Industrial	Oroville Cogeneration LP	CA	54477	GEN7	1.1	Natural Gas Internal Combustion Engine	NG	IC
2020	10	55739	Edgecombe Operating Services LLC	Electric CHP	Edgecombe Genco LLC	NC	10384	GEN1	57.8	Conventional Steam Coal	BIT	ST
2020	10	55739	Edgecombe Operating Services LLC	Electric CHP	Edgecombe Genco LLC	NC	10384	GEN2	57.8	Conventional Steam Coal	BIT	ST
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL00	0.1	Other Waste Biomass	OBG	FC
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL01	0.1	Other Waste Biomass	OBG	FC
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL02	0.1	Other Waste Biomass	OBG	FC
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL03	0.1	Other Waste Biomass	OBG	FC
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL04	0.1	Other Waste Biomass	OBG	FC
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL05	0.1	Other Waste Biomass	OBG	FC
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL06	0.1	Other Waste Biomass	OBG	FC
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL07	0.1	Other Waste Biomass	OBG	FC
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL08	0.1	Other Waste Biomass	OBG	FC
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL09	0.1	Other Waste Biomass	OBG	FC
2020	11	56778	Bloom Energy 2009 PPA	IPP	Caltech Central	CA	57460	CL10	0.1	Other Waste Biomass	OBG	FC
2020	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	3	332.0	Natural Gas Steam Turbine	NG	ST
2020	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	4	335.0	Natural Gas Steam Turbine	NG	ST
2020	12	22148	AES Alamitos LLC	IPP	AES Alamitos LLC	CA	315	5	485.0	Natural Gas Steam Turbine	NG	ST
2020	12	23693	AES Huntington Beach LLC	IPP	AES Huntington Beach LLC	CA	335	2	225.8	Natural Gas Steam Turbine	NG	ST
2020	12	22484	AES Redondo Beach LLC	IPP	AES Redondo Beach LLC	CA	356	5	175.0	Natural Gas Steam Turbine	NG	ST
2020	12	22484	AES Redondo Beach LLC	IPP	AES Redondo Beach LLC	CA	356	6	175.0	Natural Gas Steam Turbine	NG	ST
2020	12	22484	AES Redondo Beach LLC	IPP	AES Redondo Beach LLC	CA	356	8	480.0	Natural Gas Steam Turbine	NG	ST
2020	12	17833	City Utilities of Springfield - (MO)	Electric Utility	James River Power Station	MO	2161	4	56.0	Natural Gas Steam Turbine	NG	ST
2020	12	17833	City Utilities of Springfield - (MO)	Electric Utility	James River Power Station	MO	2161	5	97.0	Natural Gas Steam Turbine	NG	ST
2020	12	50006	Invista	Industrial	Camden South Carolina	SC	10795	GEN1	5.5	Natural Gas Steam Turbine	NG	ST
2020	12	50006	Invista	Industrial	Camden South Carolina	SC	10795	GEN2	5.5	Natural Gas Steam Turbine	NG	ST
2020	12	56155	Lansing Board of Water and Light	Electric Utility	Eckert Station	MI	1831	4	64.0	Conventional Steam Coal	SUB	ST
2020	12	56155	Lansing Board of Water and Light	Electric Utility	Eckert Station	MI	1831	5	63.1	Conventional Steam Coal	SUB	ST
2020	12	56155	Lansing Board of Water and Light	Electric Utility	Eckert Station	MI	1831	6	62.8	Conventional Steam Coal	SUB	ST
2020	12	11479	Madison Gas & Electric Co	Electric Utility	Nine Springs	WI	9674	GT1	14.2	Natural Gas Fired Combustion Turbine	NG	GT
2020	12	11479	Madison Gas & Electric Co	Electric Utility	Sycamore (WI)	WI	3993	1	11.2	Natural Gas Fired Combustion Turbine	NG	GT
2020	12	11479	Madison Gas & Electric Co	Electric Utility	Sycamore (WI)	WI	3993	2	16.6	Natural Gas Fired Combustion Turbine	NG	GT
2020	12	12199	Montana-Dakota Utilities Co	Electric Utility	Lewis & Clark	MT	6089	1	53.1	Conventional Steam Coal	LIG	ST
2020	12	15908	NRG California South LP	IPP	Ellwood	CA	8076	01	54.0	Natural Gas Fired Combustion Turbine	NG	GT
2020	12	55269	NextEra Energy Duane Arnold LLC	IPP	Duane Arnold Energy Center	IA	1060	1	601.4	Nuclear	NUC	ST
2020	12	61013	Northern Westchester Hospital	Commercial	Northern Westchester Hospital	NY	61378	4	0.8	Petroleum Liquids	DFO	IC
2020	12	61013	Northern Westchester Hospital	Commercial	Northern Westchester Hospital	NY	61378	5	0.8	Petroleum Liquids	DFO	IC
2020	12	17718	Southwestern Public Service Co	Electric Utility	Plant X	TX	3485	2	90.0	Natural Gas Steam Turbine	NG	ST
2020	12	19099	TransAlta Centralia Gen LLC	IPP	Transalta Centralia Generation	WA	3845	1	670.0	Conventional Steam Coal	RC	ST
2020	12	20856	Wisconsin Power & Light Co	Electric Utility	Rock River	WI	4057	3	21.2	Natural Gas Fired Combustion Turbine	NG	GT
2020	12	20856	Wisconsin Power & Light Co	Electric Utility	Rock River	WI	4057	4	14.3	Natural Gas Fired Combustion Turbine	NG	GT
2020	12	20856	Wisconsin Power & Light Co	Electric Utility	Rock River	WI	4057	5	49.8	Natural Gas Fired Combustion Turbine	NG	GT
2020	12	20856	Wisconsin Power & Light Co	Electric Utility	Rock River	WI	4057	6	46.7	Natural Gas Fired Combustion Turbine	NG	GT
2020	12	20856	Wisconsin Power & Light Co	Electric Utility	Sheepskin	WI	4059	1	34.3	Natural Gas Fired Combustion Turbine	NG	GT
2021	1	3258	Central Iowa Power Cooperative	Electric Utility	Summit Lake	IA	1206	1	6.5	Natural Gas Fired Combined Cycle	NG	CA
2021	1	3258	Central Iowa Power Cooperative	Electric Utility	Summit Lake	IA	1206	2	6.5	Natural Gas Fired Combined Cycle	NG	CA
2021	1	3258	Central Iowa Power Cooperative	Electric Utility	Summit Lake	IA	1206	3	7.0	Natural Gas Fired Combined Cycle	NG	CA
2021	1	15908	NRG California South LP	IPP	Ormond Beach	CA	350	1	741.0	Natural Gas Steam Turbine	NG	ST
2021	1	15908	NRG California South LP	IPP	Ormond Beach	CA	350	2	750.0	Natural Gas Steam Turbine	NG	ST
2021	1	14328	Pacific Gas & Electric Co.	Electric Utility	Kilarc	CA	253	1	1.6	Conventional Hydroelectric	WAT	HY
2021	1	14328	Pacific Gas & Electric Co.	Electric Utility	Kilarc	CA	253	2	1.6	Conventional Hydroelectric	WAT	HY
2021	1	15248	Portland General Electric Co	Electric Utility	Boardman	OR	6106	1	585.0	Conventional Steam Coal	SUB	ST
2021	4	6028	Entergy Nuclear Indian Point 3	IPP	Indian Point 3	NY	8907	3	1,037.8	Nuclear	NUC	ST
2021	4	17633	Southern Indiana Gas & Elec Co	Electric Utility	Northeast (IN)	IN	1013	1	10.0	Natural Gas Fired Combustion Turbine	NG	GT
2021	4	17633	Southern Indiana Gas & Elec Co	Electric Utility	Northeast (IN)	IN	1013	2	10.0	Natural Gas Fired Combustion Turbine	NG	GT
2021	5	58435	Collinwood BioEnergy	Industrial	Collinwood BioEnergy Facility	OH	58439	CBE01	1.0	Other Waste Biomass	OBG	IC
2021	5	50161	FirstEnergy Nuclear Operating Company	IPP	Beaver Valley	PA	6040	1	907.0	Nuclear	NUC	ST
2021	5	50161	FirstEnergy Nuclear Operating Company	IPP	Perry	OH	6020	1	1,240.0	Nuclear	NUC	ST
2021	6	14232	Otter Tail Power Co	Electric Utility	Hoot Lake	MN	1943	2	58.0	Conventional Steam Coal	SUB	ST
2021	6	14232	Otter Tail Power Co	Electric Utility	Hoot Lake	MN	1943	3	80.0	Conventional Steam Coal	SUB	ST
2021	6	14232	Otter Tail Power Co	Electric Utility	Hoot Lake	MN	1943	D1	0.2	Petroleum Liquids	DFO	IC
2021	6	14232	Otter Tail Power Co	Electric Utility	Hoot Lake	MN	1943	D2	0.1	Petroleum Liquids	DFO	IC
2021	6	15452	PSEG Power Connecticut LLC	IPP	Bridgeport Station	CT	568	3	383.4	Conventional Steam Coal	SUB	ST
2021	9	17166	Sierra Pacific Power Co	Electric Utility	Fort Churchill	NV	2330	2	113.0	Natural Gas Steam Turbine	NG	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2021	10	50161	FirstEnergy Nuclear Operating Company	IPP	Beaver Valley	PA	6040	2	901.0	Nuclear	NUC	ST
2021	12	18301	City of Sumner - (IA)	Electric Utility	Sumner	IA	1191	1	2.6	Petroleum Liquids	DFO	IC
2021	12	18301	City of Sumner - (IA)	Electric Utility	Sumner	IA	1191	2	1.1	Petroleum Liquids	DFO	IC
2021	12	12199	Montana-Dakota Utilities Co	Electric Utility	R M Heskett	ND	2790	1	29.5	Conventional Steam Coal	LIG	ST
2021	12	12199	Montana-Dakota Utilities Co	Electric Utility	R M Heskett	ND	2790	2	74.8	Conventional Steam Coal	LIG	ST
2021	12	15466	Public Service Co of Colorado	Electric Utility	Salida	CO	474	1	0.8	Conventional Hydroelectric	WAT	HY
2022	1	59409	Eco Services Corp.	Industrial	Houston Plant	TX	52065	GEN2	1.5	All Other	WH	ST
2022	6	56192	Entergy Nuclear Palisades LLC	IPP	Palisades	MI	1715	1	804.2	Nuclear	NUC	ST
2022	7	15298	Talen Montana LLC	IPP	Colstrip	MT	6076	1	307.0	Conventional Steam Coal	SUB	ST
2022	7	15298	Talen Montana LLC	IPP	Colstrip	MT	6076	2	307.0	Conventional Steam Coal	SUB	ST
2022	8	6909	Gainesville Regional Utilities	Electric Utility	Deerhaven Generating Station	FL	663	1	75.0	Natural Gas Steam Turbine	NG	ST
2022	8	60791	Monroe County (NY)	Commercial	Iola Powerhouse & Cogeneration Facility	NY	62424	1	1.4	Natural Gas Internal Combustion Engine	NG	IC
2022	8	60791	Monroe County (NY)	Commercial	Iola Powerhouse & Cogeneration Facility	NY	62424	2	1.4	Natural Gas Internal Combustion Engine	NG	IC
2022	8	60791	Monroe County (NY)	Commercial	Iola Powerhouse & Cogeneration Facility	NY	62424	3	1.4	Natural Gas Internal Combustion Engine	NG	IC
2022	9	177	AES Hawaii Inc	Electric CHP	AES Hawaii	HI	10673	GEN1	180.0	Conventional Steam Coal	SUB	ST
2022	11	13781	Northern States Power Co - Minnesota	Electric Utility	Cornell	WI	6086	1	6.2	Conventional Hydroelectric	WAT	HY
2022	11	13781	Northern States Power Co - Minnesota	Electric Utility	Cornell	WI	6086	2	6.4	Conventional Hydroelectric	WAT	HY
2022	11	13781	Northern States Power Co - Minnesota	Electric Utility	Cornell	WI	6086	3	6.9	Conventional Hydroelectric	WAT	HY
2022	11	13781	Northern States Power Co - Minnesota	Electric Utility	Cornell	WI	6086	4	0.4	Conventional Hydroelectric	WAT	HY
2022	12	15470	Duke Energy Indiana, LLC	Electric Utility	R Gallagher	IN	1008	2	140.0	Conventional Steam Coal	BIT	ST
2022	12	15470	Duke Energy Indiana, LLC	Electric Utility	R Gallagher	IN	1008	4	140.0	Conventional Steam Coal	BIT	ST
2022	12	54803	Dynegy Oakland, LLC	IPP	Dynegy Oakland Power Plant	CA	6211	GEN1	55.0	Petroleum Liquids	JF	GT
2022	12	54803	Dynegy Oakland, LLC	IPP	Dynegy Oakland Power Plant	CA	6211	GEN2	55.0	Petroleum Liquids	JF	GT
2022	12	54803	Dynegy Oakland, LLC	IPP	Dynegy Oakland Power Plant	CA	6211	GEN3	55.0	Petroleum Liquids	JF	GT
2022	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	1	74.0	Natural Gas Steam Turbine	NG	ST
2022	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	2	76.0	Natural Gas Steam Turbine	NG	ST
2022	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	6	45.0	Natural Gas Steam Turbine	NG	ST
2022	12	5701	El Paso Electric Co	Electric Utility	Rio Grande	NM	2444	7	46.0	Natural Gas Steam Turbine	NG	ST
2022	12	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	3	61.0	Petroleum Liquids	DFO	GT
2022	12	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	4	61.0	Petroleum Liquids	DFO	GT
2022	12	13781	Northern States Power Co - Minnesota	Electric Utility	Sherburne County	MN	6090	2	682.0	Conventional Steam Coal	SUB	ST
2022	12	15466	Public Service Co of Colorado	Electric Utility	Comanche (CO)	CO	470	1	325.0	Conventional Steam Coal	SUB	ST
2022	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	1	107.0	Natural Gas Steam Turbine	NG	ST
2022	12	30151	Tri-State G & T Assn, Inc	Electric Utility	Nucla	CO	527	1	12.0	Conventional Steam Coal	BIT	ST
2022	12	30151	Tri-State G & T Assn, Inc	Electric Utility	Nucla	CO	527	2	12.0	Conventional Steam Coal	BIT	ST
2022	12	30151	Tri-State G & T Assn, Inc	Electric Utility	Nucla	CO	527	3	12.0	Conventional Steam Coal	BIT	ST
2022	12	30151	Tri-State G & T Assn, Inc	Electric Utility	Nucla	CO	527	ST4	64.0	Conventional Steam Coal	BIT	ST
2023	1	11135	City of Logan - (UT)	Electric Utility	Hydro III	UT	3675	HY1	0.7	Conventional Hydroelectric	WAT	HY
2023	1	11135	City of Logan - (UT)	Electric Utility	Hydro III	UT	3675	HY2	0.7	Conventional Hydroelectric	WAT	HY
2023	1	61956	South Nassau Communities Hospital	Commercial	South Nassau Communities Hospital	NY	62447	1	1.1	Petroleum Liquids	DFO	IC
2023	1	61956	South Nassau Communities Hospital	Commercial	South Nassau Communities Hospital	NY	62447	2	0.8	Petroleum Liquids	DFO	IC
2023	1	61956	South Nassau Communities Hospital	Commercial	South Nassau Communities Hospital	NY	62447	3	1.0	Petroleum Liquids	DFO	IC
2023	3	57173	AC Landfill Energy LLC	IPP	AC Landfill Energy LLC	NJ	57845	UNIT1	1.5	Landfill Gas	LFG	IC
2023	3	57173	AC Landfill Energy LLC	IPP	AC Landfill Energy LLC	NJ	57845	UNIT2	1.8	Landfill Gas	LFG	IC
2023	3	57173	AC Landfill Energy LLC	IPP	AC Landfill Energy LLC	NJ	57845	UNIT3	1.8	Landfill Gas	LFG	IC
2023	3	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTA	20.5	Natural Gas Fired Combined Cycle	NG	CT
2023	3	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTB	20.5	Natural Gas Fired Combined Cycle	NG	CT
2023	3	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	GTC	20.5	Natural Gas Fired Combined Cycle	NG	CT
2023	3	13399	Nevada Cogeneration Assoc # 1	Electric CHP	Nevada Cogen Assoc#1 GarnetVly	NV	54350	STM	24.0	Natural Gas Fired Combined Cycle	NG	CA
2023	3	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTA	21.7	Natural Gas Fired Combined Cycle	NG	CT
2023	3	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTB	21.7	Natural Gas Fired Combined Cycle	NG	CT
2023	3	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	GTC	21.7	Natural Gas Fired Combined Cycle	NG	CT
2023	3	13365	Nevada Cogeneration Assoc # 2	Electric CHP	Nevada Cogen Associates 2 Black Mountain	NV	54349	STM	28.0	Natural Gas Fired Combined Cycle	NG	CA
2023	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	1	2.0	Petroleum Liquids	DFO	IC
2023	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	2	2.0	Petroleum Liquids	DFO	IC
2023	9	17166	Sierra Pacific Power Co	Electric Utility	Brunswick	NV	6510	3	2.0	Petroleum Liquids	DFO	IC
2023	12	5860	Empire District Electric Co	Electric Utility	Empire Energy Center	MO	6223	1	82.0	Natural Gas Fired Combustion Turbine	NG	GT
2023	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	1	39.0	Petroleum Liquids	DFO	GT
2023	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	2	39.0	Petroleum Liquids	DFO	GT
2023	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	3	36.0	Petroleum Liquids	DFO	GT
2023	12	13781	Northern States Power Co - Minnesota	Electric Utility	Blue Lake	MN	8027	4	39.0	Petroleum Liquids	DFO	GT
2023	12	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	1	9.0	Wood/Wood Waste Biomass	WDS	ST
2023	12	13781	Northern States Power Co - Minnesota	Electric Utility	French Island	WI	4005	2	7.0	Wood/Wood Waste Biomass	WDS	ST
2023	12	13781	Northern States Power Co - Minnesota	Electric Utility	Laverne Battery	MN	58579	1	1.0	Batteries	MWH	BA
2023	12	14063	Oklahoma Gas & Electric Co	Electric Utility	Horseshoe Lake	OK	2951	6	167.0	Natural Gas Steam Turbine	NG	ST
2023	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	1	64.8	Natural Gas Steam Turbine	NG	ST
2023	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	2	90.8	Natural Gas Steam Turbine	NG	ST

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2023	12	14127	Omaha Public Power District	Electric Utility	North Omaha	NE	2291	3	86.0	Natural Gas Steam Turbine	NG	ST
2023	12	17633	Southern Indiana Gas & Elec Co	Electric Utility	A B Brown	IN	6137	1	245.0	Conventional Steam Coal	BIT	ST
2023	12	17633	Southern Indiana Gas & Elec Co	Electric Utility	A B Brown	IN	6137	2	245.0	Conventional Steam Coal	BIT	ST
2023	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	2	106.0	Natural Gas Steam Turbine	NG	ST
2024	1	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	1	4.7	Petroleum Liquids	RFO	ST
2024	1	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	2	4.8	Petroleum Liquids	RFO	ST
2024	1	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	3	11.0	Petroleum Liquids	RFO	ST
2024	1	11843	Maui Electric Co Ltd	Electric Utility	Kahului	HI	6056	4	11.9	Petroleum Liquids	RFO	ST
2024	7	1951	White Pine Electric Power LLC	IPP	White Pine Electric Power	MI	10148	GEN3	18.0	Natural Gas Steam Turbine	NG	ST
2024	11	14328	Pacific Gas & Electric Co.	Electric Utility	Diablo Canyon	CA	6099	1	1,122.0	Nuclear	NUC	ST
2024	12	16604	City of San Antonio - (TX)	Electric Utility	J T Deely	TX	6181	1	420.0	Conventional Steam Coal	SUB	ST
2024	12	16604	City of San Antonio - (TX)	Electric Utility	J T Deely	TX	6181	2	420.0	Conventional Steam Coal	SUB	ST
2024	12	16604	City of San Antonio - (TX)	Electric Utility	V H Braunig	TX	3612	1	217.0	Natural Gas Steam Turbine	NG	ST
2024	12	16604	City of San Antonio - (TX)	Electric Utility	V H Braunig	TX	3612	2	230.0	Natural Gas Steam Turbine	NG	ST
2024	12	16604	City of San Antonio - (TX)	Electric Utility	V H Braunig	TX	3612	3	412.0	Natural Gas Steam Turbine	NG	ST
2024	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	1	111.8	Natural Gas Steam Turbine	NG	ST
2024	12	11208	Los Angeles Department of Water & Power	Electric Utility	Scattergood	CA	404	2	156.3	Natural Gas Steam Turbine	NG	ST
2024	12	12384	Midwest Generations EME LLC	IPP	Will County	IL	884	4	510.0	Conventional Steam Coal	SUB	ST
2024	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	1	0.4	Conventional Hydroelectric	WAT	HY
2024	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	3	0.5	Conventional Hydroelectric	WAT	HY
2024	12	13781	Northern States Power Co - Minnesota	Electric Utility	Apple River	WI	6231	4	0.5	Conventional Hydroelectric	WAT	HY
2024	12	13781	Northern States Power Co - Minnesota	Electric Utility	Granite City	MN	1910	1	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2024	12	13781	Northern States Power Co - Minnesota	Electric Utility	Granite City	MN	1910	2	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2024	12	13781	Northern States Power Co - Minnesota	Electric Utility	Granite City	MN	1910	3	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2024	12	13781	Northern States Power Co - Minnesota	Electric Utility	Granite City	MN	1910	4	13.0	Natural Gas Fired Combustion Turbine	NG	GT
2024	12	13781	Northern States Power Co - Minnesota	Electric Utility	Sherburne County	MN	6090	1	680.0	Conventional Steam Coal	SUB	ST
2024	12	17633	Southern Indiana Gas & Elec Co	Electric Utility	F B Culley	IN	1012	2	90.0	Conventional Steam Coal	BIT	ST
2024	12	17718	Southwestern Public Service Co	Electric Utility	Plant X	TX	3485	3	93.0	Natural Gas Steam Turbine	NG	ST
2025	4	7801	Gulf Power Co	Electric Utility	Pea Ridge	FL	7715	1	4.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	4	7801	Gulf Power Co	Electric Utility	Pea Ridge	FL	7715	2	4.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	4	7801	Gulf Power Co	Electric Utility	Pea Ridge	FL	7715	3	4.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	8	13781	Northern States Power Co - Minnesota	Electric Utility	White River (WI)	WI	3989	1	0.2	Conventional Hydroelectric	WAT	HY
2025	8	13781	Northern States Power Co - Minnesota	Electric Utility	White River (WI)	WI	3989	2	0.2	Conventional Hydroelectric	WAT	HY
2025	8	14328	Pacific Gas & Electric Co.	Electric Utility	Diablo Canyon	CA	6099	2	1,118.0	Nuclear	NUC	ST
2025	9	17166	Sierra Pacific Power Co	Electric Utility	Fort Churchill	NV	2330	1	113.0	Natural Gas Steam Turbine	NG	ST
2025	11	13781	Northern States Power Co - Minnesota	Electric Utility	Trego	WI	4012	1	0.4	Conventional Hydroelectric	WAT	HY
2025	11	13781	Northern States Power Co - Minnesota	Electric Utility	Trego	WI	4012	2	0.3	Conventional Hydroelectric	WAT	HY
2025	12	56155	Lansing Board of Water and Light	Electric Utility	Erickson Station	MI	1832	1	154.5	Conventional Steam Coal	SUB	ST
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Angus Anson	SD	7237	1	90.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Angus Anson	SD	7237	2	90.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Saxon Falls	WI	1756	1	0.5	Conventional Hydroelectric	WAT	HY
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Saxon Falls	WI	1756	2	0.5	Conventional Hydroelectric	WAT	HY
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Superior Falls	MI	1757	1	0.5	Conventional Hydroelectric	WAT	HY
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Superior Falls	MI	1757	2	0.5	Conventional Hydroelectric	WAT	HY
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	1	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	2	55.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	3	44.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	4	47.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	5	52.0	Petroleum Liquids	DFO	GT
2025	12	13781	Northern States Power Co - Minnesota	Electric Utility	Wheaton	WI	4014	6	48.0	Petroleum Liquids	DFO	GT
2025	12	15466	Public Service Co of Colorado	Electric Utility	Comanche (CO)	CO	470	2	335.0	Conventional Steam Coal	SUB	ST
2025	12	17166	Sierra Pacific Power Co	Electric Utility	North Valmy	NV	8224	1	254.0	Conventional Steam Coal	SUB	ST
2025	12	17166	Sierra Pacific Power Co	Electric Utility	North Valmy	NV	8224	2	268.0	Conventional Steam Coal	SUB	ST
2025	12	17633	Southern Indiana Gas & Elec Co	Electric Utility	Broadway (IN)	IN	1011	2	65.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	2	183.0	Natural Gas Steam Turbine	NG	ST
2025	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	2	61.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	3	10.0	Natural Gas Fired Combustion Turbine	NG	GT
2025	12	19099	TransAlta Centralia Gen LLC	IPP	Transalta Centralia Generation	WA	3845	2	670.0	Conventional Steam Coal	RC	ST
2025	12	30151	Tri-State G & T Assn, Inc	Electric Utility	Craig (CO)	CO	6021	1	428.0	Conventional Steam Coal	SUB	ST
2026	1	21622	The University of Texas at Dallas	Commercial	University of Texas at Dallas	TX	54607	GEN1	3.5	Natural Gas Internal Combustion Engine	NG	IC
2026	6	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT1	15.2	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT2	13.4	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT3	14.2	Natural Gas Fired Combustion Turbine	NG	GT
2026	6	9417	Interstate Power and Light Co	Electric Utility	Burlington (IA)	IA	1104	GT4	16.1	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	16604	City of San Antonio - (TX)	Electric Utility	O W Sommers	TX	3611	1	420.0	Natural Gas Steam Turbine	NG	ST
2026	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	3	97.0	Natural Gas Steam Turbine	NG	ST
2026	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	4	83.0	Natural Gas Fired Combined Cycle	NG	CA

Table 6.6. Planned U.S. Electric Generating Unit Retirements

Year	Month	Entity ID	Entity Name	Plant Producer Type	Plant Name	Plant State	Plant ID	Generator ID	Net Summer Capacity (MW)	Technology	Energy Source Code	Prime Mover Code
2026	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	CT1	72.0	Natural Gas Fired Combined Cycle	NG	CT
2026	12	5701	El Paso Electric Co	Electric Utility	Newman	TX	3456	CT2	72.0	Natural Gas Fired Combined Cycle	NG	CT
2026	12	5860	Empire District Electric Co	Electric Utility	Empire Energy Center	MO	6223	2	82.0	Natural Gas Fired Combustion Turbine	NG	GT
2026	12	56997	Marina Energy LLC	IPP	L'Oreal Piscataway	NJ	57868	UNIT1	0.8	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HH	0.5	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HII	0.4	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HJC	0.2	Solar Photovoltaic	SUN	PV
2027	2	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	UNIT1	2.7	Solar Photovoltaic	SUN	PV
2027	6	11208	Los Angeles Department of Water & Power	Electric Utility	Intermountain Power Project	UT	6481	1	900.0	Conventional Steam Coal	BIT	ST
2027	6	11208	Los Angeles Department of Water & Power	Electric Utility	Intermountain Power Project	UT	6481	2	900.0	Conventional Steam Coal	BIT	ST
2027	12	17718	Southwestern Public Service Co	Electric Utility	Plant X	TX	3485	4	190.0	Natural Gas Steam Turbine	NG	ST
2028	1	56997	Marina Energy LLC	IPP	Freeze Solar	NJ	60759	PV1	1.4	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	A	0.8	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	B	0.2	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller 400M	NJ	62438	C	0.2	Solar Photovoltaic	SUN	PV
2028	5	56997	Marina Energy LLC	IPP	Heller Industrial Parks	NJ	57869	HM	0.8	Solar Photovoltaic	SUN	PV
2028	12	16604	City of San Antonio - (TX)	Electric Utility	O W Sommers	TX	3611	2	410.0	Natural Gas Steam Turbine	NG	ST
2028	12	56997	Marina Energy LLC	IPP	ACCC Mays Landing	NJ	60802	PV1	1.4	Solar Photovoltaic	SUN	PV
2028	12	56997	Marina Energy LLC	IPP	IFF Hazlet	NJ	60709	GRND	3.0	Solar Photovoltaic	SUN	PV
2028	12	17718	Southwestern Public Service Co	Electric Utility	Maddox	NM	2446	1	112.0	Natural Gas Steam Turbine	NG	ST
2029	10	56667	Loraine Windpower Project	IPP	Loraine Windpark Project LLC	TX	57303	LWG1	75.0	Onshore Wind Turbine	WND	WT
2030	12	17718	Southwestern Public Service Co	Electric Utility	Nichols	TX	3484	3	244.0	Natural Gas Steam Turbine	NG	ST
2031	1	803	Arizona Public Service Co	Electric Utility	Four Corners	NM	2442	4	770.0	Conventional Steam Coal	SUB	ST
2031	1	803	Arizona Public Service Co	Electric Utility	Four Corners	NM	2442	5	770.0	Conventional Steam Coal	SUB	ST
2031	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	1	243.0	Natural Gas Steam Turbine	NG	ST
2034	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	2	243.0	Natural Gas Steam Turbine	NG	ST
2034	12	17718	Southwestern Public Service Co	Electric Utility	Quay County	NM	58125	1	17.0	Petroleum Liquids	DFO	GT
2036	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	1	339.0	Conventional Steam Coal	SUB	ST
2037	12	17718	Southwestern Public Service Co	Electric Utility	Tolk	TX	6194	1	532.0	Conventional Steam Coal	SUB	ST
2037	12	17718	Southwestern Public Service Co	Electric Utility	Tolk	TX	6194	2	535.0	Conventional Steam Coal	SUB	ST
2038	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	2	339.0	Conventional Steam Coal	SUB	ST
2040	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	3	106.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Cunningham	NM	2454	4	103.0	Natural Gas Fired Combustion Turbine	NG	GT
2040	12	17718	Southwestern Public Service Co	Electric Utility	Harrington	TX	6193	3	340.0	Conventional Steam Coal	SUB	ST
2043	12	58840	Copenhagen Wind Farm, LLC	IPP	Copenhagen Wind Farm	NY	58979	CPHGN	79.9	Onshore Wind Turbine	WND	WT
2047	7	60455	PVN Milliken, LLC	IPP	PVN Milliken, LLC	CA	60790	PV	3.0	Solar Photovoltaic	SUN	PV
2047	9	60734	Elizabeth Mines Solar 1, LLC	IPP	Elizabeth Mines Solar 1	VT	61124	EMS1	5.0	Solar Photovoltaic	SUN	PV
2052	1	60471	Mt. Tom Solar, LLC	IPP	Mt. Tom Solar Project	MA	60906	BA1	3.1	Batteries	MWH	BA
2056	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	3	166.0	Natural Gas Fired Combustion Turbine	NG	GT
2058	12	17718	Southwestern Public Service Co	Electric Utility	Jones	TX	3482	4	168.0	Natural Gas Fired Combustion Turbine	NG	GT

NOTES:
Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this table.
Entity ID and Plant ID are official, unique identification numbers assigned by EIA; Generator IDs are assigned by plant owners and/or operators.
Descriptions for the Energy Source Codes and the Prime Mover Codes listed in the table can be found in the Technical Notes.

Table 6.7.A. Capacity Factors for Utility Scale Generators Primarily Using Fossil Fuels, January 2013-January 2019

	Coal	Natural Gas				Petroleum		
Period		Natural Gas Fired Combined Cycle	Natural Gas Fired Combustion Turbine	Steam Turbine	Internal Combustion Engine	Steam Turbine	Petroleum Liquids Fired Combustion Turbine	Internal Combustion Engine
Annual Factors								
2013	59.8%	48.2%	4.9%	10.6%	6.1%	12.1%	0.8%	2.2%
2014	61.1%	48.3%	5.2%	10.4%	8.5%	12.5%	1.1%	1.4%
2015	54.7%	55.9%	6.9%	11.5%	8.9%	13.3%	1.1%	2.2%
2016	53.3%	55.5%	8.3%	12.4%	9.6%	11.5%	1.1%	2.6%
2017	53.7%	51.3%	6.7%	10.5%	9.9%	13.5%	0.9%	2.3%
2018	54.0%	57.6%	11.8%	13.7%	NA	13.9%	2.5%	NA
Year 2017								
January	59.9%	46.7%	5.3%	4.3%	9.2%	11.6%	0.7%	3.0%
February	49.7%	44.4%	5.4%	3.8%	7.9%	10.3%	0.8%	2.4%
March	46.3%	44.8%	6.5%	7.2%	7.8%	13.0%	0.8%	2.7%
April	43.6%	42.5%	5.6%	8.7%	8.0%	10.1%	0.6%	1.9%
May	48.4%	45.8%	6.0%	9.1%	8.2%	15.9%	0.8%	2.0%
June	58.5%	56.0%	7.3%	14.1%	10.3%	15.8%	0.8%	2.0%
July	67.1%	67.0%	9.1%	20.8%	13.0%	18.5%	0.9%	2.1%
August	62.9%	65.5%	8.0%	16.1%	12.3%	14.9%	0.9%	2.3%
Sept	53.8%	55.7%	7.8%	13.3%	10.9%	14.2%	1.1%	2.3%
October	47.5%	48.2%	6.6%	12.4%	10.2%	11.7%	0.9%	2.1%
November	49.3%	45.6%	5.8%	7.0%	10.1%	12.3%	0.7%	2.1%
December	56.2%	52.3%	6.4%	8.5%	10.3%	14.3%	1.4%	2.4%
Year 2018								
January	64.3%	53.9%	11.9%	13.1%	NA	19.0%	5.0%	NA
February	49.3%	55.0%	6.9%	6.7%	NA	11.8%	0.9%	NA
March	43.9%	51.4%	9.3%	8.6%	NA	10.9%	1.4%	NA
April	41.7%	47.9%	11.4%	8.7%	NA	12.7%	1.9%	NA
May	47.0%	52.3%	11.8%	16.8%	NA	9.2%	2.3%	NA
June	58.4%	61.8%	12.0%	17.9%	NA	15.2%	3.0%	NA
July	64.3%	72.8%	18.9%	25.7%	NA	15.5%	3.6%	NA
August	64.3%	72.1%	16.5%	22.5%	NA	15.8%	2.6%	NA
Sept	56.0%	66.1%	14.6%	16.6%	NA	17.8%	3.1%	NA
October	48.9%	55.3%	12.0%	14.0%	NA	13.9%	2.2%	NA
November	54.0%	50.5%	9.7%	9.1%	NA	13.4%	1.8%	NA
December	55.0%	50.7%	6.4%	3.4%	NA	11.6%	1.7%	NA
Year 2019								
January	57.1%	56.3%	7.2%	9.1%	NA	10.7%	1.0%	NA

Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. NA = Not Available

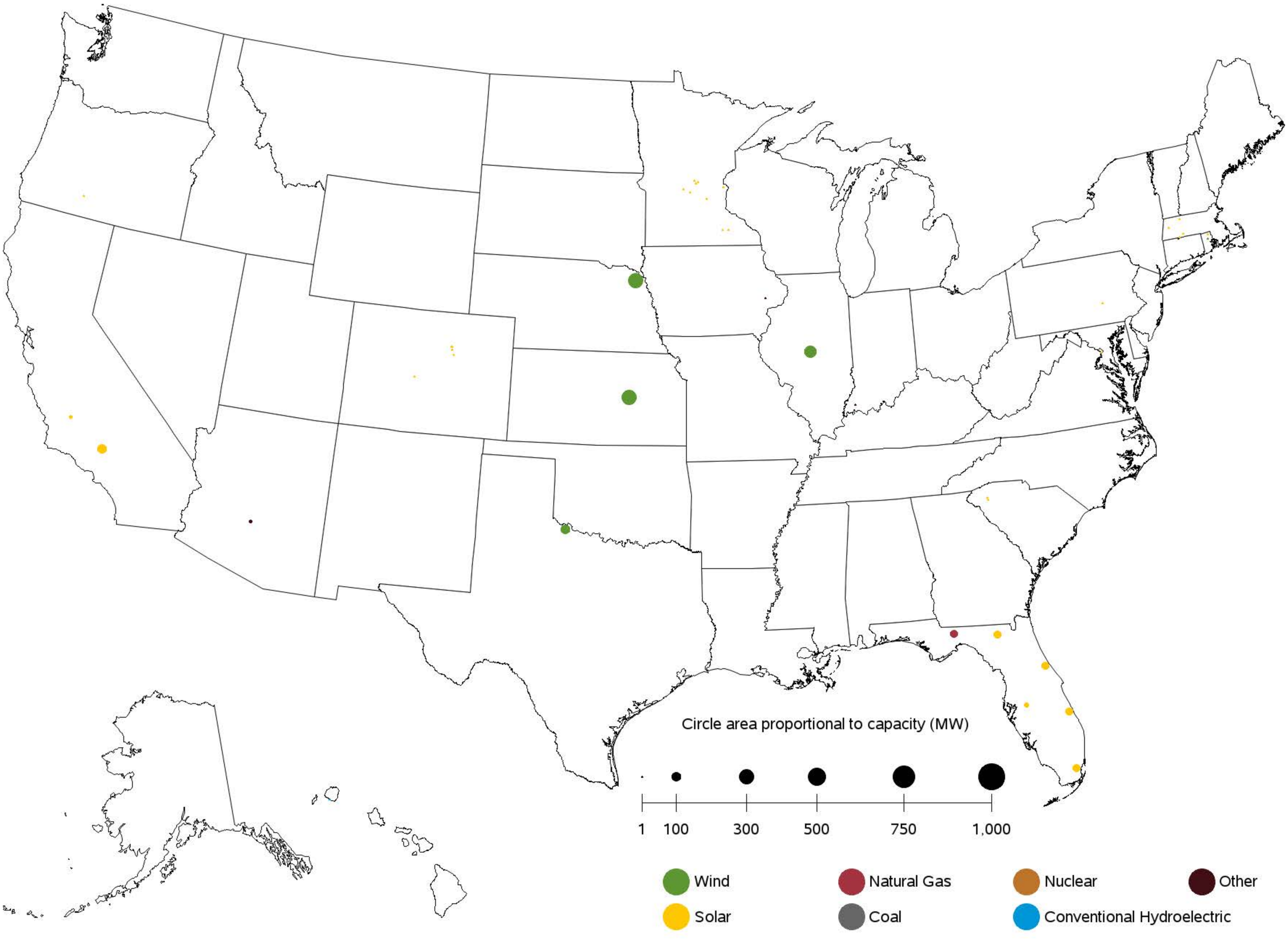
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Table 6.7.B. Capacity Factors for Utility Scale Generators Not Primarily Using Fossil Fuels, January 2013-January 2019

Period	Nuclear	Conventional Hydropower	Wind	Solar Photovoltaic	Solar Thermal	Landfill Gas and Muncipal Solid Waste	Other Biomass Including Wood	Geothermal
Annual Factors								
2013	89.9%	38.9%	32.4%	NA	NA	68.9%	56.7%	73.6%
2014	91.7%	37.3%	34.0%	25.9%	19.8%	68.9%	58.9%	74.0%
2015	92.3%	35.8%	32.2%	25.8%	22.1%	68.7%	55.3%	74.3%
2016	92.3%	38.2%	34.5%	25.1%	22.2%	69.7%	55.6%	73.9%
2017	92.2%	43.1%	34.6%	25.7%	21.8%	68.0%	57.8%	74.0%
2018	92.6%	42.8%	37.4%	26.1%	23.6%	73.3%	49.3%	77.3%
Year 2017								
January	98.7%	45.4%	32.6%	12.7%	7.3%	73.0%	59.7%	75.9%
February	95.0%	44.1%	38.6%	17.2%	11.7%	69.2%	59.9%	75.3%
March	87.8%	49.1%	40.6%	25.1%	22.9%	66.7%	60.7%	74.1%
April	79.1%	51.1%	41.1%	28.4%	24.9%	66.4%	52.3%	75.9%
May	82.7%	54.7%	36.2%	32.5%	31.0%	68.7%	49.9%	70.5%
June	93.4%	52.7%	32.9%	35.9%	37.9%	69.7%	56.7%	68.9%
July	96.2%	45.1%	25.6%	32.7%	25.4%	67.4%	60.4%	74.4%
August	97.7%	37.3%	21.8%	30.4%	27.6%	68.2%	60.8%	73.9%
Sept	94.9%	33.4%	29.5%	29.1%	29.2%	65.7%	55.2%	73.6%
October	89.0%	31.0%	40.2%	26.4%	24.1%	63.8%	54.1%	67.5%
November	92.9%	36.0%	39.1%	19.4%	10.3%	67.8%	59.9%	73.2%
December	99.4%	37.7%	38.0%	17.7%	9.0%	69.6%	63.3%	85.1%
Year 2018								
January	100.7%	45.1%	42.4%	18.7%	10.0%	72.1%	58.7%	76.6%
February	96.7%	49.2%	41.8%	22.9%	16.1%	76.7%	57.4%	80.5%
March	90.4%	45.1%	43.9%	26.3%	19.3%	73.2%	52.2%	78.2%
April	82.4%	49.9%	44.8%	31.2%	24.4%	71.6%	43.9%	70.3%
May	90.8%	54.2%	38.7%	31.9%	33.0%	68.9%	48.7%	78.9%
June	97.1%	51.7%	42.0%	34.5%	41.7%	76.5%	54.6%	76.2%
July	97.7%	43.4%	25.3%	31.6%	30.1%	75.6%	51.1%	78.0%
August	97.5%	37.7%	32.0%	31.0%	32.5%	75.3%	49.6%	78.0%
Sept	90.4%	32.8%	29.8%	27.7%	34.8%	70.2%	43.8%	78.4%
October	80.5%	31.1%	33.5%	23.1%	20.8%	71.9%	44.8%	72.6%
November	89.4%	37.1%	36.9%	18.8%	13.3%	73.7%	44.5%	78.8%
December	96.9%	37.3%	38.3%	15.1%	7.0%	74.3%	42.6%	80.8%
Year 2019								
January	99.7%	38.9%	38.5%	16.7%	8.5%	72.1%	51.6%	77.5%

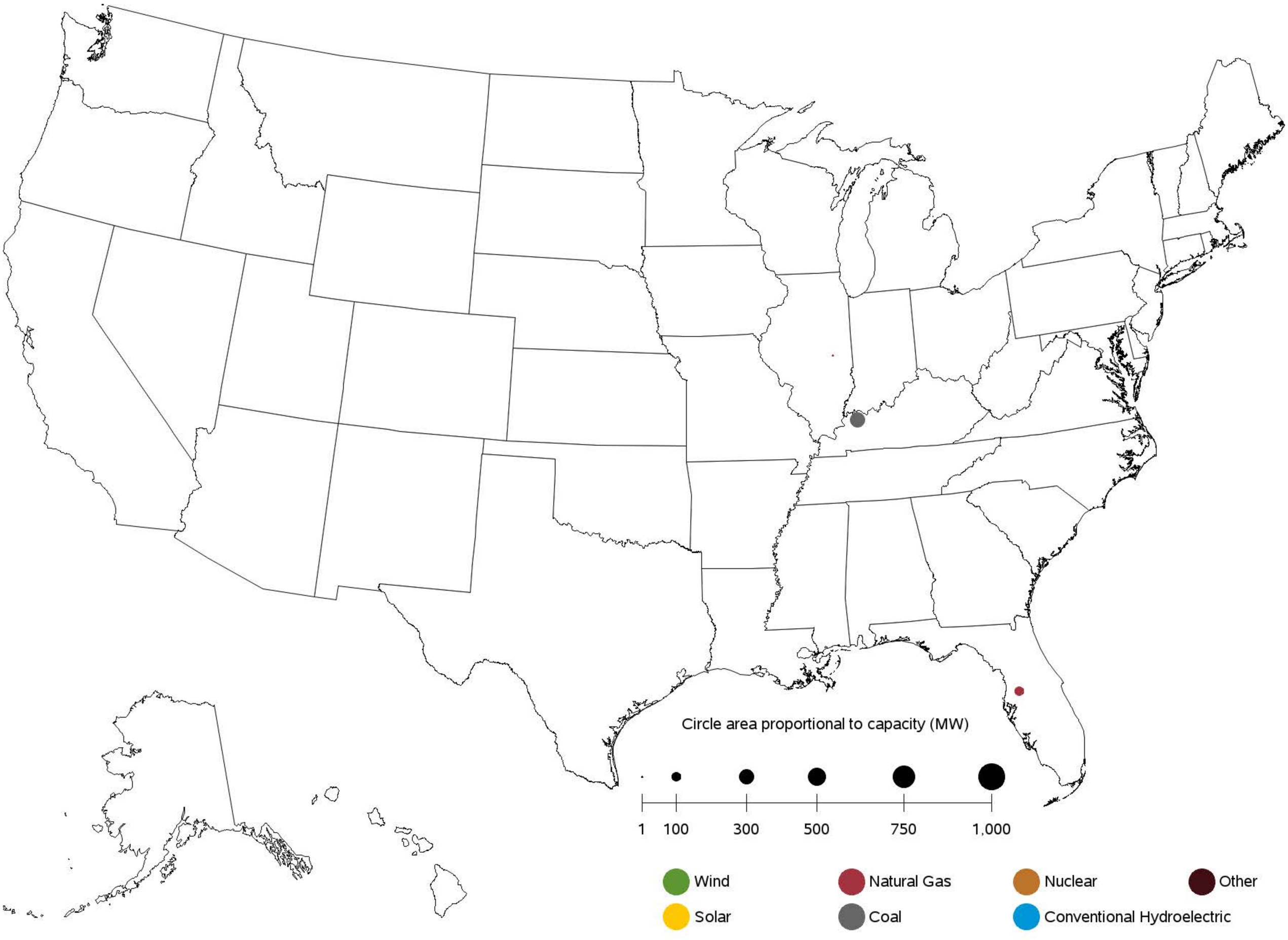
Values for 2017 and prior years are final. Values for 2018 and 2019 are preliminary. NA = Not Available
Notes: Solar Thermal Capacity Factors include generation from plants using concentrated solar power energy storage.
Sources: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report; U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.A. Utility-Scale Generating Units Added in January 2019



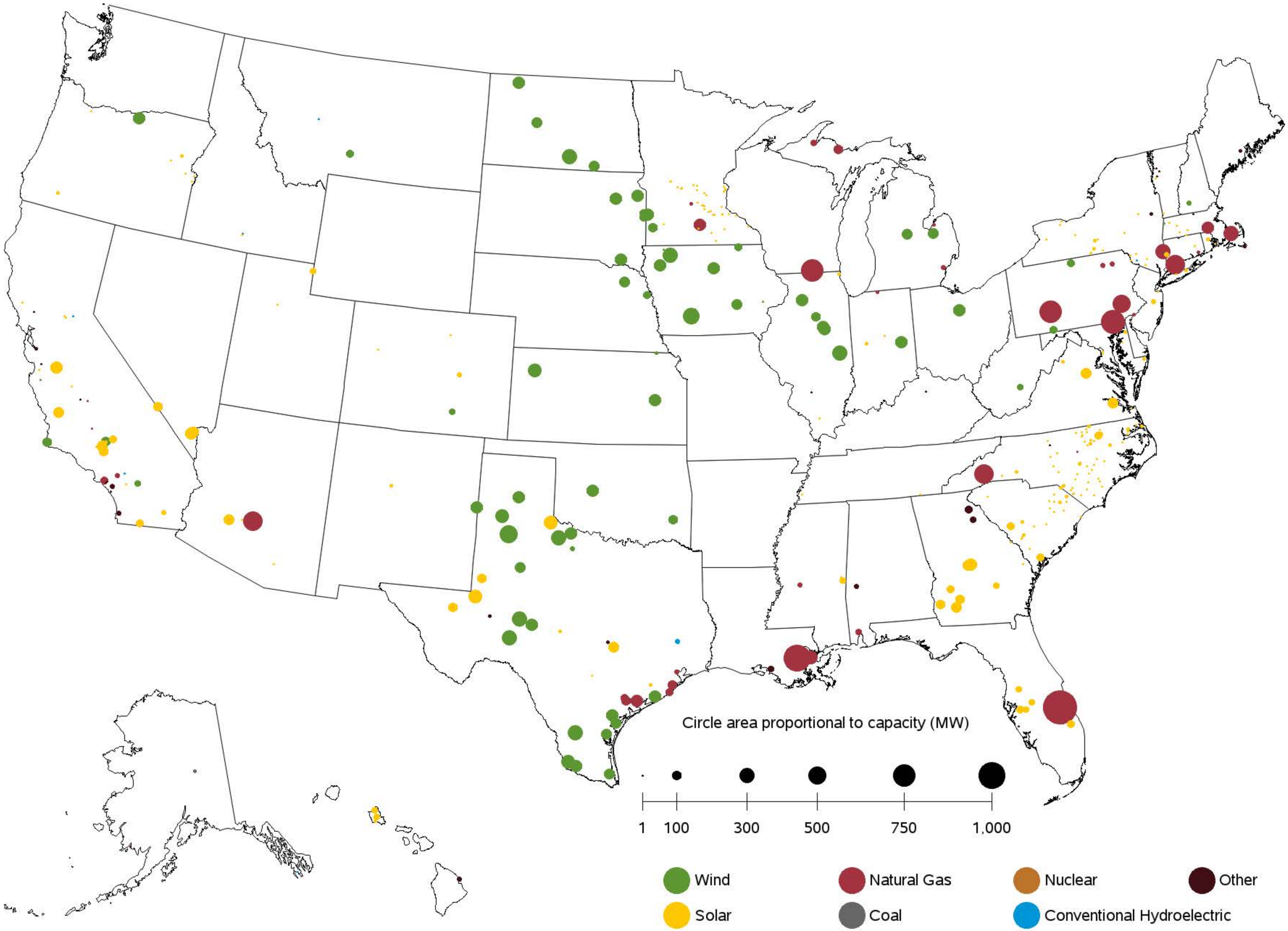
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.B. Utility-Scale Generating Units Retired in January 2019



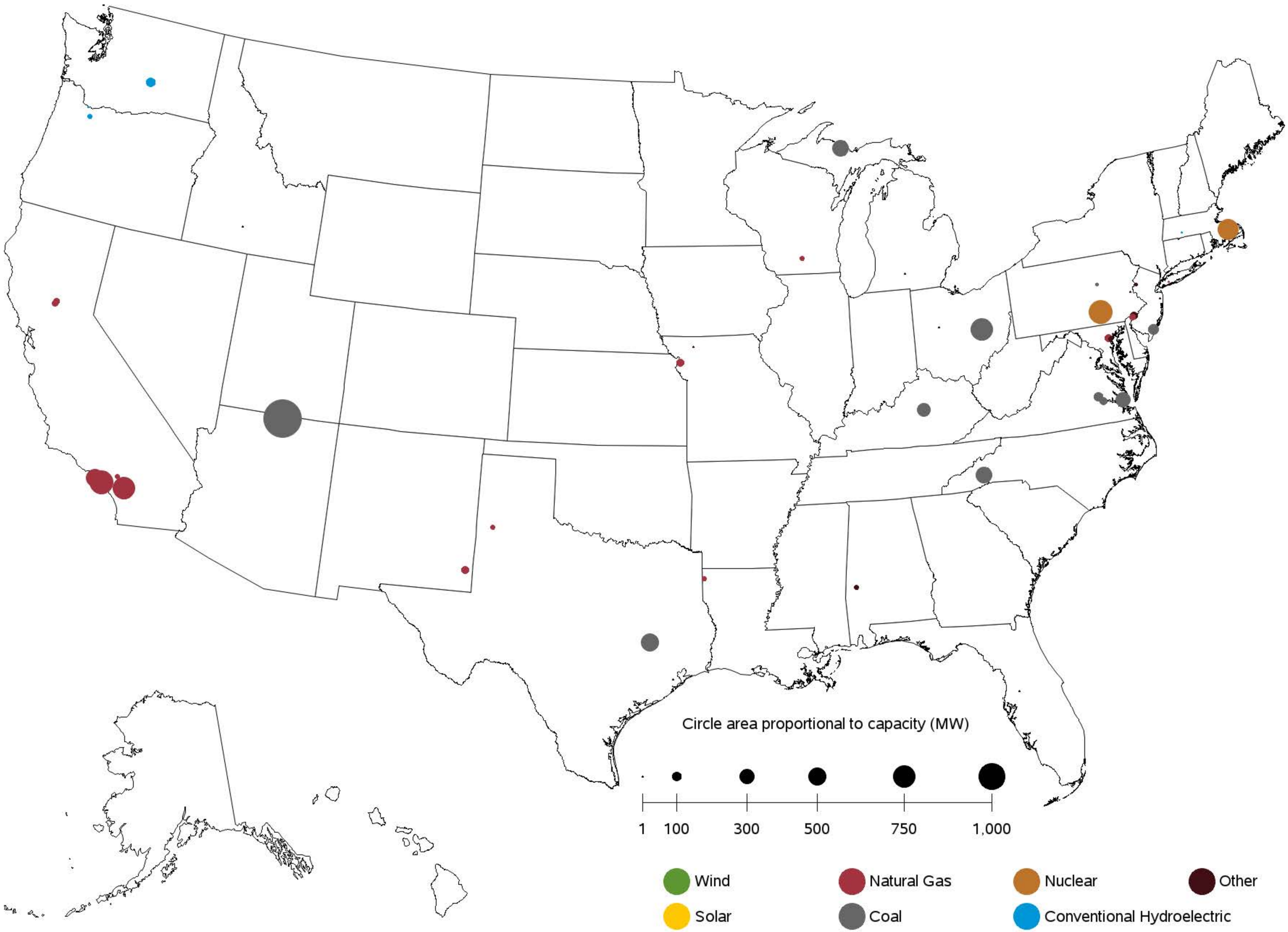
Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.C. Utility-Scale Generating Units Planned to Come Online from February 2019 to January 2020



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Figure 6.1.D. Utility-Scale Generating Units Planned to Retire from February 2019 to January 2020



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Chapter 7

Imports and Exports

Table 7.1. Electric Power Industry - U.S. Electricity Imports from and Electricity Exports to Canada and Mexico (Megawatthours)

	Canada		Mexico		U.S. Total		
Period	Imports from	Exports to	Imports from	Exports to	Imports	Exports	Net Imports
Annual Totals							
2016	65,173,818	2,682,381	7,542,445	3,531,636	72,716,263	6,214,017	66,502,246
2017	59,909,320	3,312,798	5,775,597	6,058,005	65,684,917	9,370,803	56,314,114
2018	51,507,677	7,290,070	6,765,975	6,514,422	58,273,652	13,804,492	44,469,160
Year 2017							
January	6,345,401	172,909	673,166	310,843	7,018,567	483,752	6,534,815
February	5,120,144	359,401	552,254	330,610	5,672,398	690,011	4,982,387
March	5,612,473	663,648	410,568	334,509	6,023,041	998,157	5,024,884
April	5,262,194	619,414	299,908	486,903	5,562,102	1,106,317	4,455,785
May	4,912,110	341,657	171,906	489,911	5,084,016	831,568	4,252,448
June	5,637,814	242,997	355,162	568,400	5,992,976	811,397	5,181,579
July	5,328,084	65,828	585,167	642,440	5,913,251	708,268	5,204,983
August	5,874,172	63,435	634,751	709,103	6,508,923	772,538	5,736,385
Sept	4,715,752	139,000	512,536	553,042	5,228,288	692,042	4,536,246
October	3,504,501	165,550	447,906	544,420	3,952,407	709,970	3,242,437
November	3,379,626	263,999	550,385	558,909	3,930,011	822,908	3,107,103
December	4,217,049	214,960	581,888	528,915	4,798,937	743,875	4,055,062
Year 2018							
January	4,738,934	680,100	485,831	459,404	5,224,765	1,139,504	4,085,261
February	4,314,276	926,822	473,386	340,682	4,787,662	1,267,504	3,520,158
March	5,045,055	707,032	553,462	488,339	5,598,517	1,195,371	4,403,146
April	4,067,648	1,134,937	461,095	486,681	4,528,743	1,621,618	2,907,125
May	4,865,120	569,954	374,033	571,444	5,239,153	1,141,398	4,097,755
June	5,002,142	534,488	491,763	680,851	5,493,905	1,215,339	4,278,566
July	4,669,081	176,762	701,543	758,502	5,370,624	935,264	4,435,360
August	5,430,607	272,018	705,309	862,128	6,135,916	1,134,146	5,001,770
Sept	3,648,158	437,073	602,500	623,925	4,250,658	1,060,998	3,189,660
October	3,105,670	455,738	620,775	428,265	3,726,445	884,003	2,842,442
November	3,165,198	878,523	649,802	406,045	3,815,000	1,284,568	2,530,432
December	3,455,788	516,623	646,476	408,156	4,102,264	924,779	3,177,485

Source: U.S. Energy Information Administration, Form EIA-111, "Quarterly Electricity Imports and Exports Report."

Chapter 8

Puerto Rico

Table 8.1 Puerto Rico- Sales of Electricity to Ultimate Customers: Total by End-Use Sector, 2009 - January 2019 (Thousand Megawatthours)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2009	6,673	8,937	3,094	0	18,704
2010	6,975	9,041	2,968	0	18,984
2011	6,587	8,832	2,832	0	18,251
2012	6,771	8,879	2,500	0	18,150
2013	6,320	8,969	2,504	0	17,793
2014	6,218	8,761	2,376	0	17,356
2015	6,314	8,586	2,355	0	17,255
2016	6,524	8,569	2,251	0	17,344
2017	5,045	6,820	1,747	0	13,611
Year 2017					
January	508	650	159	0	1,317
February	395	575	154	0	1,125
March	490	698	191	0	1,380
April	494	628	184	0	1,306
May	525	675	182	0	1,382
June	595	692	184	0	1,472
July	590	710	200	0	1,501
August	632	719	187	0	1,537
Sept	520	372	127	0	1,020
October	16	224	11	0	252
November	42	569	28	0	639
December	237	306	138	0	682
Year 2018					
January	389	558	142	0	1,089
February	393	760	175	0	1,328
March	450	531	98	0	1,080
April	466	784	273	0	1,524
May	566	802	165	0	1,533
June	507	592	208	0	1,308
July	578	680	145	0	1,404
August	577	688	209	0	1,475
Sept	527	722	186	0	1,436
October	698	847	191	0	1,736
November	457	593	172	0	1,222
December	494	642	162	0	1,298
Year 2019					
January	447	573	154	0	1,173
Year to Date					
2017	508	650	159	0	1,317
2018	389	558	142	0	1,089
2019	447	573	154	0	1,173
Rolling 12 Months Ending in January					
2018	4,927	6,728	1,729	0	13,384
2019	6,161	8,214	2,141	0	16,515

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

Table 8.2 Puerto Rico- Revenue from Sales of Electricity to Ultimate Customers: Total by End-Use Sector, 2009 - January 2019 (Million Dollars)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2009	1,313	1,868	518	0	3,699
2010	1,521	2,103	564	0	4,188
2011	1,748	2,483	663	0	4,894
2012	1,690	2,605	647	0	4,942
2013	1,633	2,474	570	0	4,678
2014	1,636	2,394	551	0	4,581
2015	1,282	1,850	417	0	3,549
2016	1,170	1,677	356	0	3,203
2017	1,123	1,549	344	0	3,016
Year 2017					
January	112	142	30	0	284
February	99	143	32	0	274
March	105	151	34	0	291
April	109	144	34	0	287
May	119	157	35	0	311
June	129	152	34	0	314
July	130	161	37	0	327
August	143	166	35	0	345
Sept	101	74	21	0	196
October	6	46	4	0	56
November	19	115	15	0	150
December	50	98	34	0	182
Year 2018					
January	86	159	32	0	277
February	76	171	32	0	279
March	110	149	22	0	280
April	84	161	54	0	300
May	104	165	23	0	292
June	108	133	40	0	281
July	122	166	29	0	317
August	114	149	39	0	302
Sept	109	162	34	0	306
October	137	181	36	0	353
November	102	142	34	0	278
December	112	154	31	0	298
Year 2019					
January	85	134	30	0	249
Year to Date					
2017	112	142	30	0	284
2018	86	159	32	0	277
2019	85	134	30	0	249
Rolling 12 Months Ending in January					
2018	1,097	1,566	346	0	3,009
2019	1,264	1,867	404	0	3,535

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

Table 8.3 Puerto Rico- Number of Ultimate Customers Served by Sector: Total by End-Use Sector, 2009 - January 2019

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2009	1,330,507	132,620	828	0	1,463,955
2010	1,339,703	133,029	790	0	1,473,522
2011	1,341,708	132,738	750	0	1,475,196
2012	1,349,750	131,264	721	0	1,481,735
2013	1,340,989	131,034	694	0	1,472,717
2014	1,328,546	129,122	662	0	1,458,330
2015	1,326,631	127,365	647	0	1,454,643
2016	1,332,152	127,179	633	0	1,459,964
2017	1,337,756	127,065	618	0	1,465,439
Year 2017					
January	1,336,481	127,251	627	0	1,464,359
February	1,337,101	127,229	626	0	1,464,956
March	1,335,413	127,147	620	0	1,463,180
April	1,337,164	127,086	620	0	1,464,870
May	1,337,956	127,048	618	0	1,465,622
June	1,339,373	127,119	616	0	1,467,108
July	1,338,891	127,049	614	0	1,466,554
August	1,337,758	127,026	615	0	1,465,399
Sept	1,338,973	127,056	615	0	1,466,644
October	1,337,261	126,948	615	0	1,464,824
November	1,338,117	126,941	613	0	1,465,671
December	1,338,583	126,877	612	0	1,466,072
Year 2018					
January	1,338,417	126,681	611	0	1,465,709
February	1,337,561	126,422	612	0	1,464,595
March	1,338,960	126,367	613	0	1,465,940
April	1,339,727	126,216	612	0	1,466,555
May	1,340,002	126,123	610	0	1,466,735
June	1,339,841	126,006	610	0	1,466,457
July	1,340,490	125,949	607	0	1,467,046
August	1,341,417	126,011	604	0	1,468,032
Sept	1,342,332	126,102	605	0	1,469,039
October	1,343,883	126,219	603	0	1,470,705
November	1,344,948	126,429	601	0	1,471,978
December	1,346,102	126,526	602	0	1,473,230
Year 2019					
January	1,347,101	126,497	601	0	1,474,199
Rolling 12 Months Ending in January					
2018	1,337,917	127,017	616	0	1,465,551
2019	1,341,864	126,239	607	0	1,468,709

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

Table 8.4 Puerto Rico- Average Price of Electricity to Ultimate Customers: Total by End-Use Sector, 2009 - January 2019 (Cents per Kilowatthour)

Period	Residential	Commercial	Industrial	Transportation	All Sectors
Annual Totals					
2009	19.68	20.91	16.73	--	19.78
2010	21.80	23.26	19.01	--	22.06
2011	26.54	28.11	23.39	--	26.82
2012	24.96	29.34	25.89	--	27.23
2013	25.84	27.59	22.77	--	26.29
2014	26.31	27.33	23.18	--	26.39
2015	20.31	21.55	17.71	--	20.57
2016	17.93	19.57	15.83	--	18.47
2017	22.26	22.72	19.70	--	22.16
Year 2017					
January	22.10	21.89	18.77	--	21.60
February	25.09	24.84	20.48	--	24.33
March	21.46	21.69	17.76	--	21.06
April	22.16	22.89	18.43	--	21.99
May	22.66	23.27	19.03	--	22.48
June	21.69	21.91	18.18	--	21.35
July	22.01	22.62	18.43	--	21.82
August	22.62	23.17	18.91	--	22.42
Sept	19.36	19.90	16.35	--	19.18
October	37.23	20.39	40.29	--	22.36
November	45.99	20.27	53.04	--	23.39
December	21.07	31.94	24.72	--	26.70
Year 2018					
January	22.11	28.53	22.32	--	25.43
February	19.32	22.48	18.45	--	21.02
March	24.40	27.97	22.42	--	25.97
April	18.09	20.56	19.86	--	19.68
May	18.38	20.61	13.77	--	19.05
June	21.24	22.46	19.23	--	21.47
July	21.17	24.32	19.78	--	22.56
August	19.81	21.63	18.51	--	20.48
Sept	20.75	22.50	18.18	--	21.30
October	19.58	21.36	18.69	--	20.35
November	22.31	24.00	19.55	--	22.74
December	22.77	24.05	19.33	--	22.97
Year 2019					
January	19.07	23.38	19.78	--	21.26
Year to Date					
2017	22.10	21.89	18.77	--	21.60
2018	22.11	28.53	22.32	--	25.43
2019	19.07	23.38	19.78	--	21.26
Rolling 12 Months Ending in January					
2018	22.26	23.28	20.00	--	22.48
2019	20.52	22.73	18.87	--	21.41

Sources: U.S. Energy Information Administration, Form EIA-861M (formerly EIA-826), Monthly Electric Industry Power Report.
Form EIA-826, Monthly Electric Sales and Revenue Report with State Distributions Report;
Form EIA-861, Annual Electric Power Industry Report

Table 8.5. Net Summer Capacity (MW) of Existing Utility Scale Units by Technology for Puerto Rico, 2007-January 2019

Period	Coal	Hydroelectric Conventional	Natural Gas	Other	Petroleum	Solar	Wind	Total
Annual Totals								
2007	454	98	1,335	0	2,978	0	0	4,865
2008	454	98	1,335	0	3,408	0	0	5,295
2009	454	98	1,335	0	3,472	0	0	5,359
2010	454	98	1,335	0	3,472	0	0	5,359
2011	454	98	1,335	0	3,472	5	0	5,365
2012	454	98	1,335	0	3,472	23	98	5,481
2013	454	98	1,335	0	3,472	26	98	5,484
2014	454	98	1,335	0	3,472	38	99	5,496
2015	454	98	1,335	9	3,476	70	99	5,541
2016	454	98	1,335	33	3,476	145	99	5,640
2017	454	98	1,335	33	3,476	145	99	5,640
2018	454	98	1,335	33	3,476	145	99	5,640
Year 2019								
January	454	98	1,335	33	3,476	145	99	5,640

Capacity from facilities with a total generator nameplate capacity less than 1 MW are excluded from this report.

Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

Appendices

Table A.1.A. Relative Standard Error (Percent) for Net Generation by Fuel Type: Total (All Sectors) by Census Division and State, January 2019

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	**1**	**18**	**0**	**2**	**0**	**0**	**10**
Connecticut	0	33	0	1	0	0	34
Maine	21	25	0	12	0	0	13
Massachusetts	0	16	0	3	0	0	22
New Hampshire	0	27	0	0	0	0	21
Rhode Island	0	269	0	13	0	0	0
Vermont	0	176	0	0	0	0	20
Middle Atlantic	**2**	**4**	**46**	**1**	**6**	**0**	**4**
New Jersey	0	15	0	2	0	0	0
New York	0	4	0	2	0	0	2
Pennsylvania	3	13	73	1	10	0	13
East North Central	**0**	**7**	**11**	**1**	**2**	**0**	**13**
Illinois	0	20	0	6	0	0	47
Indiana	0	6	0	1	4	0	39
Michigan	2	8	0	1	0	0	25
Ohio	1	16	27	1	6	0	35
Wisconsin	0	22	0	2	0	0	19
West North Central	**0**	**11**	**0**	**3**	**0**	**0**	**9**
Iowa	0	37	0	4	0	0	31
Kansas	0	10	0	9	0	0	0
Minnesota	2	41	0	6	0	0	28
Missouri	0	7	0	7	0	0	18
Nebraska	3	52	0	46	0	0	26
North Dakota	0	8	0	36	0	0	20
South Dakota	0	199	0	35	0	0	15
South Atlantic	**1**	**5**	**7**	**1**	**0**	**0**	**8**
Delaware	0	29	0	3	0	0	0
District of Columbia	0	0	0	0	0	0	0
Florida	0	23	0	1	0	0	47
Georgia	0	18	59	1	0	0	13
Maryland	0	8	0	2	0	0	2
North Carolina	0	7	0	1	0	0	11
South Carolina	4	24	0	1	0	0	17
Virginia	4	10	0	1	0	0	20
West Virginia	1	0	0	11	0	0	18
East South Central	**0**	**8**	**0**	**1**	**0**	**0**	**5**
Alabama	0	15	0	2	0	0	6
Kentucky	0	1	0	2	0	0	11
Mississippi	0	18	0	1	0	0	0
Tennessee	0	12	0	2	0	0	8
West South Central	**0**	**22**	**1**	**1**	**4**	**0**	**9**
Arkansas	0	39	0	3	0	0	12
Louisiana	0	80	0	2	10	0	24
Oklahoma	0	2	0	1	0	0	15
Texas	0	13	41	1	2	0	19
Mountain	**1**	**6**	**0**	**1**	**0**	**0**	**6**
Arizona	0	5	0	2	0	0	6
Colorado	0	52	0	3	0	0	22
Idaho	143	0	0	9	0	0	10
Montana	3	42	0	12	0	0	10
Nevada	0	0	0	1	0	0	3
New Mexico	0	15	0	7	0	0	77
Utah	0	1	0	5	0	0	29
Wyoming	3	2	0	7	0	0	31
Pacific Contiguous	**0**	**32**	**0**	**2**	**2**	**0**	**2**
California	0	27	0	2	3	0	10
Oregon	0	101	0	2	0	0	4
Washington	0	81	0	4	0	0	1
Pacific Noncontiguous	**13**	**1**	**0**	**14**	**0**	**0**	**25**
Alaska	30	5	0	14	0	0	26
Hawaii	0	0	0	0	0	0	80
U.S. Total	**0**	**2**	**4**	**0**	**2**	**0**	**3**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, January 2019 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	**0**	**0**	**0**	**11**	**5**	**0**	**1**	**1**
Connecticut	0	0	0	33	13	0	0	1
Maine	0	0	0	125	7	0	0	6
Massachusetts	0	0	0	12	7	0	2	2
New Hampshire	0	0	0	0	13	0	0	3
Rhode Island	0	0	0	59	15	0	0	12
Vermont	0	0	0	32	13	0	0	13
Middle Atlantic	**0**	**0**	**0**	**10**	**4**	**0**	**1**	**1**
New Jersey	0	0	0	12	7	0	0	1
New York	0	0	0	19	5	0	2	1
Pennsylvania	0	0	0	44	6	0	0	1
East North Central	**0**	**0**	**0**	**14**	**3**	**0**	**3**	**0**
Illinois	0	0	0	39	3	0	0	0
Indiana	0	0	0	21	5	0	0	1
Michigan	0	0	0	30	6	0	11	1
Ohio	0	0	0	35	4	0	0	1
Wisconsin	0	0	0	64	8	0	38	1
West North Central	**0**	**0**	**0**	**10**	**3**	**0**	**5**	**1**
Iowa	0	0	0	100	4	0	0	1
Kansas	0	0	0	148	2	0	0	1
Minnesota	0	0	0	11	5	0	3	2
Missouri	0	0	0	37	6	0	0	1
Nebraska	0	0	0	69	6	0	0	2
North Dakota	0	0	0	0	5	0	47	2
South Dakota	0	0	0	279	11	0	0	7
South Atlantic	**0**	**0**	**0**	**3**	**2**	**0**	**1**	**0**
Delaware	0	0	0	55	43	0	0	3
District of Columbia	0	0	0	122	13	0	0	6
Florida	0	0	0	2	2	0	1	1
Georgia	0	0	0	7	3	0	0	1
Maryland	0	0	0	15	11	0	0	1
North Carolina	0	0	0	4	3	0	0	1
South Carolina	0	0	0	13	5	0	0	1
Virginia	0	0	0	12	6	0	0	1
West Virginia	0	0	0	0	11	0	0	1
East South Central	**0**	**0**	**0**	**9**	**3**	**0**	**6**	**1**
Alabama	0	0	0	16	4	0	0	1
Kentucky	0	0	0	53	16	0	0	1
Mississippi	0	0	0	4	4	0	0	1
Tennessee	0	0	0	31	8	0	48	1
West South Central	**0**	**0**	**0**	**3**	**1**	**0**	**2**	**0**
Arkansas	0	0	0	8	5	0	0	1
Louisiana	0	0	0	257	5	0	2	1
Oklahoma	0	0	0	53	2	0	0	1
Texas	0	0	0	3	2	0	4	1
Mountain	**0**	**3**	**0**	**3**	**2**	**0**	**4**	**1**
Arizona	0	0	0	4	5	0	0	1
Colorado	0	0	0	11	3	0	0	1
Idaho	0	15	0	16	9	0	0	6
Montana	0	0	0	72	10	0	0	3
Nevada	0	3	0	4	3	0	0	1
New Mexico	0	0	0	10	3	0	0	2
Utah	0	7	0	8	6	0	19	1
Wyoming	0	0	0	0	9	0	0	3
Pacific Contiguous	**0**	**1**	**0**	**3**	**2**	**0**	**2**	**1**
California	0	1	0	3	2	0	2	2
Oregon	0	10	0	16	7	0	0	2
Washington	0	0	0	67	6	0	0	1
Pacific Noncontiguous	**0**	**9**	**0**	**16**	**10**	**0**	**0**	**4**
Alaska	0	0	0	0	41	0	0	10
Hawaii	0	9	0	16	10	0	0	1
U.S. Total	**0**	**2**	**0**	**2**	**1**	**0**	**1**	**0**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, Year-to-Date through January 2019

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	**1**	**18**	**0**	**2**	**0**	**0**	**10**
Connecticut	0	33	0	1	0	0	34
Maine	21	25	0	12	0	0	13
Massachusetts	0	16	0	3	0	0	22
New Hampshire	0	27	0	0	0	0	21
Rhode Island	0	269	0	13	0	0	0
Vermont	0	176	0	0	0	0	20
Middle Atlantic	**2**	**4**	**46**	**1**	**6**	**0**	**4**
New Jersey	0	15	0	2	0	0	0
New York	0	4	0	2	0	0	2
Pennsylvania	3	13	73	1	10	0	13
East North Central	**0**	**7**	**11**	**1**	**2**	**0**	**13**
Illinois	0	20	0	6	0	0	47
Indiana	0	6	0	1	4	0	39
Michigan	2	8	0	1	0	0	25
Ohio	1	16	27	1	6	0	35
Wisconsin	0	22	0	2	0	0	19
West North Central	**0**	**11**	**0**	**3**	**0**	**0**	**9**
Iowa	0	37	0	4	0	0	31
Kansas	0	10	0	9	0	0	0
Minnesota	2	41	0	6	0	0	28
Missouri	0	7	0	7	0	0	18
Nebraska	3	52	0	46	0	0	26
North Dakota	0	8	0	36	0	0	20
South Dakota	0	199	0	35	0	0	15
South Atlantic	**1**	**5**	**7**	**1**	**0**	**0**	**8**
Delaware	0	29	0	3	0	0	0
District of Columbia	0	0	0	0	0	0	0
Florida	0	23	0	1	0	0	47
Georgia	0	18	59	1	0	0	13
Maryland	0	8	0	2	0	0	2
North Carolina	0	7	0	1	0	0	11
South Carolina	4	24	0	1	0	0	17
Virginia	4	10	0	1	0	0	20
West Virginia	1	0	0	11	0	0	18
East South Central	**0**	**8**	**0**	**1**	**0**	**0**	**5**
Alabama	0	15	0	2	0	0	6
Kentucky	0	1	0	2	0	0	11
Mississippi	0	18	0	1	0	0	0
Tennessee	0	12	0	2	0	0	8
West South Central	**0**	**22**	**1**	**1**	**4**	**0**	**9**
Arkansas	0	39	0	3	0	0	12
Louisiana	0	80	0	2	10	0	24
Oklahoma	0	2	0	1	0	0	15
Texas	0	13	41	1	2	0	19
Mountain	**1**	**6**	**0**	**1**	**0**	**0**	**6**
Arizona	0	5	0	2	0	0	6
Colorado	0	52	0	3	0	0	22
Idaho	143	0	0	9	0	0	10
Montana	3	42	0	12	0	0	10
Nevada	0	0	0	1	0	0	3
New Mexico	0	15	0	7	0	0	77
Utah	0	1	0	5	0	0	29
Wyoming	3	2	0	7	0	0	31
Pacific Contiguous	**0**	**32**	**0**	**2**	**2**	**0**	**2**
California	0	27	0	2	3	0	10
Oregon	0	101	0	2	0	0	4
Washington	0	81	0	4	0	0	1
Pacific Noncontiguous	**13**	**1**	**0**	**14**	**0**	**0**	**25**
Alaska	30	5	0	14	0	0	26
Hawaii	0	0	0	0	0	0	80
U.S. Total	**0**	**2**	**4**	**0**	**2**	**0**	**3**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Total (All Sectors) by Census Division and State, Year-to-Date through January 2019 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	**0**	**0**	**0**	**11**	**5**	**0**	**1**	**1**
Connecticut	0	0	0	33	13	0	0	1
Maine	0	0	0	125	7	0	0	6
Massachusetts	0	0	0	12	7	0	2	2
New Hampshire	0	0	0	0	13	0	0	3
Rhode Island	0	0	0	59	15	0	0	12
Vermont	0	0	0	32	13	0	0	13
Middle Atlantic	**0**	**0**	**0**	**10**	**4**	**0**	**1**	**1**
New Jersey	0	0	0	12	7	0	0	1
New York	0	0	0	19	5	0	2	1
Pennsylvania	0	0	0	44	6	0	0	1
East North Central	**0**	**0**	**0**	**14**	**3**	**0**	**3**	**0**
Illinois	0	0	0	39	3	0	0	0
Indiana	0	0	0	21	5	0	0	1
Michigan	0	0	0	30	6	0	11	1
Ohio	0	0	0	35	4	0	0	1
Wisconsin	0	0	0	64	8	0	38	1
West North Central	**0**	**0**	**0**	**10**	**3**	**0**	**5**	**1**
Iowa	0	0	0	100	4	0	0	1
Kansas	0	0	0	148	2	0	0	1
Minnesota	0	0	0	11	5	0	3	2
Missouri	0	0	0	37	6	0	0	1
Nebraska	0	0	0	69	6	0	0	2
North Dakota	0	0	0	0	5	0	47	2
South Dakota	0	0	0	279	11	0	0	7
South Atlantic	**0**	**0**	**0**	**3**	**2**	**0**	**1**	**0**
Delaware	0	0	0	55	43	0	0	3
District of Columbia	0	0	0	122	13	0	0	6
Florida	0	0	0	2	2	0	1	1
Georgia	0	0	0	7	3	0	0	1
Maryland	0	0	0	15	11	0	0	1
North Carolina	0	0	0	4	3	0	0	1
South Carolina	0	0	0	13	5	0	0	1
Virginia	0	0	0	12	6	0	0	1
West Virginia	0	0	0	0	11	0	0	1
East South Central	**0**	**0**	**0**	**9**	**3**	**0**	**6**	**1**
Alabama	0	0	0	16	4	0	0	1
Kentucky	0	0	0	53	16	0	0	1
Mississippi	0	0	0	4	4	0	0	1
Tennessee	0	0	0	31	8	0	48	1
West South Central	**0**	**0**	**0**	**3**	**1**	**0**	**2**	**0**
Arkansas	0	0	0	8	5	0	0	1
Louisiana	0	0	0	257	5	0	2	1
Oklahoma	0	0	0	53	2	0	0	1
Texas	0	0	0	3	2	0	4	1
Mountain	**0**	**3**	**0**	**3**	**2**	**0**	**4**	**1**
Arizona	0	0	0	4	5	0	0	1
Colorado	0	0	0	11	3	0	0	1
Idaho	0	15	0	16	9	0	0	6
Montana	0	0	0	72	10	0	0	3
Nevada	0	3	0	4	3	0	0	1
New Mexico	0	0	0	10	3	0	0	2
Utah	0	7	0	8	6	0	19	1
Wyoming	0	0	0	0	9	0	0	3
Pacific Contiguous	**0**	**1**	**0**	**3**	**2**	**0**	**2**	**1**
California	0	1	0	3	2	0	2	2
Oregon	0	10	0	16	7	0	0	2
Washington	0	0	0	67	6	0	0	1
Pacific Noncontiguous	**0**	**9**	**0**	**16**	**10**	**0**	**0**	**4**
Alaska	0	0	0	0	41	0	0	10
Hawaii	0	9	0	16	10	0	0	1
U.S. Total	**0**	**2**	**0**	**2**	**1**	**0**	**1**	**0**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.1.C. Relative Standard Error (Percent) for Small Scale Solar Generation and Capacity by Sector, Census Division and State, January 2019

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	**0**	**0**	**1**	**.**	**0**
Connecticut	0	1	0	.	0
Maine	1	2	0	.	1
Massachusetts	0	0	1	.	0
New Hampshire	1	0	0	.	0
Rhode Island	0	0	0	.	0
Vermont	2	7	62	.	3
Middle Atlantic	**0**	**0**	**1**	**.**	**0**
New Jersey	0	0	2	.	0
New York	0	0	1	.	0
Pennsylvania	1	2	0	.	1
East North Central	**2**	**2**	**2**	**.**	**1**
Illinois	4	8	0	.	4
Indiana	5	2	0	.	2
Michigan	3	14	15	.	5
Ohio	4	3	3	.	2
Wisconsin	7	7	2	.	4
West North Central	**2**	**1**	**5**	**.**	**1**
Iowa	6	3	36	.	3
Kansas	11	6	0	.	7
Minnesota	5	5	4	.	3
Missouri	2	1	0	.	1
Nebraska	15	41	32	.	14
North Dakota	0	0	0	.	0
South Dakota	0	0	0	.	0
South Atlantic	**1**	**1**	**1**	**.**	**1**
Delaware	4	3	10	.	3
District of Columbia	0	0	0	.	0
Florida	3	6	2	.	3
Georgia	99	68	0	.	60
Maryland	1	2	1	.	1
North Carolina	7	1	0	.	4
South Carolina	3	4	0	.	2
Virginia	8	6	4	.	6
West Virginia	0	0	0	.	0
East South Central	**2**	**3**	**0**	**.**	**2**
Alabama	0	0	0	.	0
Kentucky	3	4	0	.	2
Mississippi	4	9	0	.	4
Tennessee	0	0	0	.	0
West South Central	**2**	**3**	**0**	**.**	**2**
Arkansas	13	12	0	.	9
Louisiana	2	5	0	.	2
Oklahoma	11	9	0	.	8
Texas	3	4	0	.	3
Mountain	**0**	**1**	**2**	**.**	**0**
Arizona	0	1	7	.	0
Colorado	2	2	30	.	2
Idaho	3	9	0	.	3
Montana	10	12	0	.	8
Nevada	0	0	0	.	0
New Mexico	3	5	0	.	3
Utah	1	4	0	.	1
Wyoming	20	37	0	.	17
Pacific Contiguous	**0**	**1**	**0**	**.**	**0**
California	0	1	0	.	0
Oregon	1	6	6	.	2
Washington	2	21	32	.	3
Pacific Noncontiguous	**0**	**0**	**0**	**.**	**0**
Alaska	7	7	0	.	5
Hawaii	0	0	0	.	0
U.S. Total	**0**	**0**	**0**	**.**	**0**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.A. Relative Standard Error (Percent) for Net Generation by Fuel Type: Electric Utilities by Census Division and State, January 2019

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	**0**	**130**	**0**	**70**	**0**	**0**	**21**
Connecticut	0	58	0	0	0	0	31
Maine	0	0	0	0	0	0	0
Massachusetts	0	183	0	118	0	0	42
New Hampshire	0	99	0	0	0	0	39
Rhode Island	0	0	0	0	0	0	0
Vermont	0	176	0	0	0	0	31
Middle Atlantic	**0**	**6**	**0**	**5**	**0**	**0**	**1**
New Jersey	0	0	0	146	0	0	0
New York	0	6	0	5	0	0	1
Pennsylvania	0	0	0	0	0	0	0
East North Central	**1**	**8**	**0**	**1**	**0**	**0**	**14**
Illinois	0	79	0	0	0	0	67
Indiana	0	6	0	3	0	0	39
Michigan	2	8	0	5	0	0	26
Ohio	7	61	0	2	0	0	41
Wisconsin	0	64	0	2	0	0	21
West North Central	**0**	**10**	**0**	**4**	**0**	**0**	**9**
Iowa	0	37	0	4	0	0	31
Kansas	0	10	0	10	0	0	0
Minnesota	2	38	0	6	0	0	34
Missouri	0	7	0	12	0	0	18
Nebraska	3	52	0	46	0	0	26
North Dakota	0	8	0	37	0	0	20
South Dakota	0	199	0	35	0	0	15
South Atlantic	**1**	**7**	**0**	**0**	**0**	**0**	**9**
Delaware	0	0	0	0	0	0	0
Florida	0	26	0	1	0	0	47
Georgia	0	20	0	1	0	0	13
Maryland	0	8	0	0	0	0	0
North Carolina	0	6	0	1	0	0	11
South Carolina	4	31	0	0	0	0	16
Virginia	5	17	0	1	0	0	19
West Virginia	0	0	0	0	0	0	27
East South Central	**0**	**8**	**0**	**1**	**0**	**0**	**5**
Alabama	0	5	0	6	0	0	6
Kentucky	0	1	0	2	0	0	11
Mississippi	0	22	0	1	0	0	0
Tennessee	0	12	0	2	0	0	8
West South Central	**0**	**37**	**0**	**2**	**0**	**0**	**10**
Arkansas	0	91	0	3	0	0	13
Louisiana	0	80	0	3	0	0	0
Oklahoma	0	2	0	3	0	0	15
Texas	0	18	0	3	0	0	19
Mountain	**1**	**6**	**0**	**2**	**0**	**0**	**5**
Arizona	0	5	0	3	0	0	6
Colorado	0	53	0	3	0	0	23
Idaho	0	0	0	5	0	0	11
Montana	0	1,094	0	26	0	0	10
Nevada	0	0	0	1	0	0	0
New Mexico	0	15	0	10	0	0	77
Utah	0	1	0	6	0	0	29
Wyoming	3	2	0	18	0	0	31
Pacific Contiguous	**0**	**27**	**0**	**3**	**0**	**0**	**2**
California	0	30	0	4	0	0	9
Oregon	0	0	0	5	0	0	4
Washington	0	336	0	5	0	0	1
Pacific Noncontiguous	**41**	**1**	**0**	**14**	**0**	**0**	**27**
Alaska	41	5	0	14	0	0	27
Hawaii	0	1	0	0	0	0	0
U.S. Total	**0**	**2**	**0**	**1**	**0**	**0**	**2**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.2.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, January 2019 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	**0**	**0**	**0**	**36**	**9**	**0**	**0**	**8**
Connecticut	0	0	0	0	0	0	0	19
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	46	44	0	0	32
New Hampshire	0	0	0	0	0	0	0	7
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	63	14	0	0	18
Middle Atlantic	**0**	**0**	**0**	**45**	**45**	**0**	**0**	**2**
New Jersey	0	0	0	45	45	0	0	62
New York	0	0	0	0	0	0	0	2
Pennsylvania	0	0	0	0	0	0	0	0
East North Central	**0**	**0**	**0**	**24**	**10**	**0**	**48**	**1**
Illinois	0	0	0	144	48	0	0	1
Indiana	0	0	0	32	27	0	0	1
Michigan	0	0	0	35	14	0	0	1
Ohio	0	0	0	137	89	0	0	3
Wisconsin	0	0	0	0	16	0	48	1
West North Central	**0**	**0**	**0**	**79**	**3**	**0**	**10**	**1**
Iowa	0	0	0	120	4	0	0	1
Kansas	0	0	0	296	9	0	0	1
Minnesota	0	0	0	248	9	0	0	2
Missouri	0	0	0	0	73	0	0	1
Nebraska	0	0	0	195	33	0	0	3
North Dakota	0	0	0	0	8	0	47	2
South Dakota	0	0	0	0	19	0	0	8
South Atlantic	**0**	**0**	**0**	**2**	**5**	**0**	**0**	**0**
Delaware	0	0	0	158	158	0	0	87
Florida	0	0	0	1	1	0	0	1
Georgia	0	0	0	13	13	0	0	1
Maryland	0	0	0	136	136	0	0	0
North Carolina	0	0	0	17	17	0	0	1
South Carolina	0	0	0	234	14	0	0	1
Virginia	0	0	0	29	17	0	0	1
West Virginia	0	0	0	0	0	0	0	0
East South Central	**0**	**0**	**0**	**42**	**40**	**0**	**0**	**1**
Alabama	0	0	0	70	70	0	0	1
Kentucky	0	0	0	53	46	0	0	1
Mississippi	0	0	0	0	0	0	0	1
Tennessee	0	0	0	234	234	0	0	1
West South Central	**0**	**0**	**0**	**49**	**9**	**0**	**0**	**1**
Arkansas	0	0	0	306	306	0	0	1
Louisiana	0	0	0	257	257	0	0	2
Oklahoma	0	0	0	53	9	0	0	2
Texas	0	0	0	171	37	0	0	1
Mountain	**0**	**9**	**0**	**11**	**6**	**0**	**46**	**1**
Arizona	0	0	0	13	13	0	0	1
Colorado	0	0	0	177	4	0	0	1
Idaho	0	0	0	0	41	0	0	8
Montana	0	0	0	0	37	0	0	9
Nevada	0	0	0	0	0	0	0	1
New Mexico	0	0	0	25	25	0	0	3
Utah	0	9	0	0	9	0	47	1
Wyoming	0	0	0	0	14	0	0	3
Pacific Contiguous	**0**	**0**	**0**	**18**	**6**	**0**	**0**	**1**
California	0	0	0	18	6	0	0	3
Oregon	0	0	0	165	15	0	0	3
Washington	0	0	0	0	9	0	0	1
Pacific Noncontiguous	**0**	**0**	**0**	**0**	**28**	**0**	**0**	**6**
Alaska	0	0	0	0	63	0	0	11
Hawaii	0	0	0	0	0	0	0	1
U.S. Total	**0**	**2**	**0**	**3**	**3**	**0**	**6**	**0**

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Table A.2.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, Year-to-Date through January 2019

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	**0**	**130**	**0**	**70**	**0**	**0**	**21**
Connecticut	0	58	0	0	0	0	31
Maine	0	0	0	0	0	0	0
Massachusetts	0	183	0	118	0	0	42
New Hampshire	0	99	0	0	0	0	39
Rhode Island	0	0	0	0	0	0	0
Vermont	0	176	0	0	0	0	31
Middle Atlantic	**0**	**6**	**0**	**5**	**0**	**0**	**1**
New Jersey	0	0	0	146	0	0	0
New York	0	6	0	5	0	0	1
Pennsylvania	0	0	0	0	0	0	0
East North Central	**1**	**8**	**0**	**1**	**0**	**0**	**14**
Illinois	0	79	0	0	0	0	67
Indiana	0	6	0	3	0	0	39
Michigan	2	8	0	5	0	0	26
Ohio	7	61	0	2	0	0	41
Wisconsin	0	64	0	2	0	0	21
West North Central	**0**	**10**	**0**	**4**	**0**	**0**	**9**
Iowa	0	37	0	4	0	0	31
Kansas	0	10	0	10	0	0	0
Minnesota	2	38	0	6	0	0	34
Missouri	0	7	0	12	0	0	18
Nebraska	3	52	0	46	0	0	26
North Dakota	0	8	0	37	0	0	20
South Dakota	0	199	0	35	0	0	15
South Atlantic	**1**	**7**	**0**	**0**	**0**	**0**	**9**
Delaware	0	0	0	0	0	0	0
Florida	0	26	0	1	0	0	47
Georgia	0	20	0	1	0	0	13
Maryland	0	8	0	0	0	0	0
North Carolina	0	6	0	1	0	0	11
South Carolina	4	31	0	0	0	0	16
Virginia	5	17	0	1	0	0	19
West Virginia	0	0	0	0	0	0	27
East South Central	**0**	**8**	**0**	**1**	**0**	**0**	**5**
Alabama	0	5	0	6	0	0	6
Kentucky	0	1	0	2	0	0	11
Mississippi	0	22	0	1	0	0	0
Tennessee	0	12	0	2	0	0	8
West South Central	**0**	**37**	**0**	**2**	**0**	**0**	**10**
Arkansas	0	91	0	3	0	0	13
Louisiana	0	80	0	3	0	0	0
Oklahoma	0	2	0	3	0	0	15
Texas	0	18	0	3	0	0	19
Mountain	**1**	**6**	**0**	**2**	**0**	**0**	**5**
Arizona	0	5	0	3	0	0	6
Colorado	0	53	0	3	0	0	23
Idaho	0	0	0	5	0	0	11
Montana	0	1,094	0	26	0	0	10
Nevada	0	0	0	1	0	0	0
New Mexico	0	15	0	10	0	0	77
Utah	0	1	0	6	0	0	29
Wyoming	3	2	0	18	0	0	31
Pacific Contiguous	**0**	**27**	**0**	**3**	**0**	**0**	**2**
California	0	30	0	4	0	0	9
Oregon	0	0	0	5	0	0	4
Washington	0	336	0	5	0	0	1
Pacific Noncontiguous	**41**	**1**	**0**	**14**	**0**	**0**	**27**
Alaska	41	5	0	14	0	0	27
Hawaii	0	1	0	0	0	0	0
U.S. Total	**0**	**2**	**0**	**1**	**0**	**0**	**2**

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Table A.2.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Electric Utilities by Census Division and State, Year-to-Date through January 2019 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	**0**	**0**	**0**	**36**	**9**	**0**	**0**	**8**
Connecticut	0	0	0	0	0	0	0	19
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	46	44	0	0	32
New Hampshire	0	0	0	0	0	0	0	7
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	63	14	0	0	18
Middle Atlantic	**0**	**0**	**0**	**45**	**45**	**0**	**0**	**2**
New Jersey	0	0	0	45	45	0	0	62
New York	0	0	0	0	0	0	0	2
Pennsylvania	0	0	0	0	0	0	0	0
East North Central	**0**	**0**	**0**	**24**	**10**	**0**	**48**	**1**
Illinois	0	0	0	144	48	0	0	1
Indiana	0	0	0	32	27	0	0	1
Michigan	0	0	0	35	14	0	0	1
Ohio	0	0	0	137	89	0	0	3
Wisconsin	0	0	0	0	16	0	48	1
West North Central	**0**	**0**	**0**	**79**	**3**	**0**	**10**	**1**
Iowa	0	0	0	120	4	0	0	1
Kansas	0	0	0	296	9	0	0	1
Minnesota	0	0	0	248	9	0	0	2
Missouri	0	0	0	0	73	0	0	1
Nebraska	0	0	0	195	33	0	0	3
North Dakota	0	0	0	0	8	0	47	2
South Dakota	0	0	0	0	19	0	0	8
South Atlantic	**0**	**0**	**0**	**2**	**5**	**0**	**0**	**0**
Delaware	0	0	0	158	158	0	0	87
Florida	0	0	0	1	1	0	0	1
Georgia	0	0	0	13	13	0	0	1
Maryland	0	0	0	136	136	0	0	0
North Carolina	0	0	0	17	17	0	0	1
South Carolina	0	0	0	234	14	0	0	1
Virginia	0	0	0	29	17	0	0	1
West Virginia	0	0	0	0	0	0	0	0
East South Central	**0**	**0**	**0**	**42**	**40**	**0**	**0**	**1**
Alabama	0	0	0	70	70	0	0	1
Kentucky	0	0	0	53	46	0	0	1
Mississippi	0	0	0	0	0	0	0	1
Tennessee	0	0	0	234	234	0	0	1
West South Central	**0**	**0**	**0**	**49**	**9**	**0**	**0**	**1**
Arkansas	0	0	0	306	306	0	0	1
Louisiana	0	0	0	257	257	0	0	2
Oklahoma	0	0	0	53	9	0	0	2
Texas	0	0	0	171	37	0	0	1
Mountain	**0**	**9**	**0**	**11**	**6**	**0**	**46**	**1**
Arizona	0	0	0	13	13	0	0	1
Colorado	0	0	0	177	4	0	0	1
Idaho	0	0	0	0	41	0	0	8
Montana	0	0	0	0	37	0	0	9
Nevada	0	0	0	0	0	0	0	1
New Mexico	0	0	0	25	25	0	0	3
Utah	0	9	0	0	9	0	47	1
Wyoming	0	0	0	0	14	0	0	3
Pacific Contiguous	**0**	**0**	**0**	**18**	**6**	**0**	**0**	**1**
California	0	0	0	18	6	0	0	3
Oregon	0	0	0	165	15	0	0	3
Washington	0	0	0	0	9	0	0	1
Pacific Noncontiguous	**0**	**0**	**0**	**0**	**28**	**0**	**0**	**6**
Alaska	0	0	0	0	63	0	0	11
Hawaii	0	0	0	0	0	0	0	1
U.S. Total	**0**	**2**	**0**	**3**	**3**	**0**	**6**	**0**

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Table A.3.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, January 2019

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	**0**	**20**	**0**	**2**	**0**	**0**	**11**
Connecticut	0	38	0	1	0	0	38
Maine	0	15	0	13	0	0	13
Massachusetts	0	13	0	3	0	0	25
New Hampshire	0	72	0	0	0	0	22
Rhode Island	0	348	0	13	0	0	0
Vermont	0	0	0	0	0	0	24
Middle Atlantic	**2**	**5**	**0**	**1**	**0**	**0**	**11**
New Jersey	0	16	0	2	0	0	0
New York	0	5	0	2	0	0	11
Pennsylvania	3	13	0	1	0	0	14
East North Central	**0**	**12**	**27**	**1**	**2**	**0**	**38**
Illinois	0	19	0	7	0	0	68
Indiana	0	0	0	1	0	0	0
Michigan	0	0	0	1	0	0	84
Ohio	0	17	27	1	8	0	62
Wisconsin	0	0	0	0	0	0	82
West North Central	**0**	**98**	**0**	**8**	**0**	**0**	**55**
Iowa	0	117	0	0	0	0	0
Kansas	0	0	0	0	0	0	0
Minnesota	0	100	0	26	0	0	66
Missouri	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0
South Atlantic	**4**	**7**	**0**	**2**	**0**	**0**	**6**
Delaware	0	30	0	5	0	0	0
Florida	0	62	0	9	0	0	0
Georgia	0	81	0	3	0	0	118
Maryland	0	8	0	6	0	0	2
North Carolina	0	93	0	6	0	0	73
South Carolina	0	0	0	5	0	0	76
Virginia	0	3	0	2	0	0	71
West Virginia	8	0	0	36	0	0	35
East South Central	**0**	**76**	**0**	**0**	**0**	**0**	**223**
Alabama	0	177	0	0	0	0	0
Kentucky	0	0	0	0	0	0	223
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	0	0	0	0
West South Central	**0**	**7**	**0**	**1**	**0**	**0**	**22**
Arkansas	0	0	0	0	0	0	54
Louisiana	0	0	0	0	0	0	24
Oklahoma	0	0	0	0	0	0	0
Texas	0	32	0	1	0	0	0
Mountain	**3**	**24**	**0**	**3**	**0**	**0**	**27**
Arizona	0	0	0	1	0	0	0
Colorado	0	0	0	18	0	0	69
Idaho	0	0	0	21	0	0	34
Montana	3	33	0	3	0	0	82
Nevada	0	0	0	0	0	0	111
New Mexico	0	0	0	8	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	0	0	0	0	0	0	0
Pacific Contiguous	**0**	**11**	**0**	**2**	**0**	**0**	**38**
California	0	0	0	3	0	0	58
Oregon	0	0	0	1	0	0	58
Washington	0	14	0	4	0	0	50
Pacific Noncontiguous	**7**	**0**	**0**	**0**	**0**	**0**	**0**
Alaska	49	0	0	0	0	0	0
Hawaii	0	0	0	0	0	0	0
U.S. Total	**1**	**4**	**18**	**0**	**1**	**0**	**7**

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Table A.3.A. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, January 2019 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	**0**	**0**	**0**	**11**	**6**	**0**	**1**	**1**
Connecticut	0	0	0	33	14	0	0	1
Maine	0	0	0	125	8	0	0	7
Massachusetts	0	0	0	13	7	0	2	2
New Hampshire	0	0	0	0	16	0	0	3
Rhode Island	0	0	0	59	15	0	0	12
Vermont	0	0	0	36	22	0	0	18
Middle Atlantic	**0**	**0**	**0**	**11**	**4**	**0**	**0**	**1**
New Jersey	0	0	0	14	8	0	0	1
New York	0	0	0	19	5	0	0	1
Pennsylvania	0	0	0	48	7	0	0	1
East North Central	**0**	**0**	**0**	**18**	**3**	**0**	**20**	**0**
Illinois	0	0	0	40	3	0	0	0
Indiana	0	0	0	28	5	0	0	1
Michigan	0	0	0	50	7	0	26	1
Ohio	0	0	0	37	4	0	0	0
Wisconsin	0	0	0	66	12	0	0	2
West North Central	**0**	**0**	**0**	**10**	**3**	**0**	**0**	**2**
Iowa	0	0	0	177	6	0	0	4
Kansas	0	0	0	170	2	0	0	2
Minnesota	0	0	0	11	6	0	0	5
Missouri	0	0	0	38	7	0	0	4
Nebraska	0	0	0	73	6	0	0	6
North Dakota	0	0	0	0	5	0	0	5
South Dakota	0	0	0	279	13	0	0	13
South Atlantic	**0**	**0**	**0**	**4**	**3**	**0**	**1**	**1**
Delaware	0	0	0	58	55	0	0	4
District of Columbia	0	0	0	122	122	0	0	122
Florida	0	0	0	10	5	0	2	4
Georgia	0	0	0	8	8	0	0	3
Maryland	0	0	0	15	12	0	0	1
North Carolina	0	0	0	4	3	0	0	4
South Carolina	0	0	0	13	14	0	0	5
Virginia	0	0	0	13	10	0	0	2
West Virginia	0	0	0	0	11	0	0	7
East South Central	**0**	**0**	**0**	**9**	**11**	**0**	**0**	**0**
Alabama	0	0	0	16	14	0	0	0
Kentucky	0	0	0	283	137	0	0	6
Mississippi	0	0	0	4	9	0	0	0
Tennessee	0	0	0	32	32	0	0	30
West South Central	**0**	**0**	**0**	**3**	**1**	**0**	**0**	**1**
Arkansas	0	0	0	8	21	0	0	1
Louisiana	0	0	0	0	63	0	0	3
Oklahoma	0	0	0	0	2	0	0	1
Texas	0	0	0	3	2	0	0	1
Mountain	**0**	**4**	**0**	**3**	**2**	**0**	**0**	**1**
Arizona	0	0	0	4	5	0	0	1
Colorado	0	0	0	11	3	0	0	4
Idaho	0	15	0	16	10	0	0	10
Montana	0	0	0	72	10	0	0	3
Nevada	0	4	0	4	3	0	0	2
New Mexico	0	0	0	12	3	0	0	4
Utah	0	10	0	8	6	0	0	5
Wyoming	0	0	0	0	12	0	0	9
Pacific Contiguous	**0**	**2**	**0**	**3**	**2**	**0**	**0**	**2**
California	0	2	0	3	2	0	0	2
Oregon	0	10	0	16	9	0	0	3
Washington	0	0	0	68	11	0	0	3
Pacific Noncontiguous	**0**	**9**	**0**	**22**	**13**	**0**	**0**	**5**
Alaska	0	0	0	0	83	0	0	43
Hawaii	0	9	0	22	13	0	0	4
U.S. Total	**0**	**2**	**0**	**2**	**1**	**0**	**1**	**0**

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Table A.3.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, Year-to-Date through January 2019

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	**0**	**20**	**0**	**2**	**0**	**0**	**11**
Connecticut	0	38	0	1	0	0	38
Maine	0	15	0	13	0	0	13
Massachusetts	0	13	0	3	0	0	25
New Hampshire	0	72	0	0	0	0	22
Rhode Island	0	348	0	13	0	0	0
Vermont	0	0	0	0	0	0	24
Middle Atlantic	**2**	**5**	**0**	**1**	**0**	**0**	**11**
New Jersey	0	16	0	2	0	0	0
New York	0	5	0	2	0	0	11
Pennsylvania	3	13	0	1	0	0	14
East North Central	**0**	**12**	**27**	**1**	**2**	**0**	**38**
Illinois	0	19	0	7	0	0	68
Indiana	0	0	0	1	0	0	0
Michigan	0	0	0	1	0	0	84
Ohio	0	17	27	1	8	0	62
Wisconsin	0	0	0	0	0	0	82
West North Central	**0**	**98**	**0**	**8**	**0**	**0**	**55**
Iowa	0	117	0	0	0	0	0
Kansas	0	0	0	0	0	0	0
Minnesota	0	100	0	26	0	0	66
Missouri	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0
South Atlantic	**4**	**7**	**0**	**2**	**0**	**0**	**6**
Delaware	0	30	0	5	0	0	0
Florida	0	62	0	9	0	0	0
Georgia	0	81	0	3	0	0	118
Maryland	0	8	0	6	0	0	2
North Carolina	0	93	0	6	0	0	73
South Carolina	0	0	0	5	0	0	76
Virginia	0	3	0	2	0	0	71
West Virginia	8	0	0	36	0	0	35
East South Central	**0**	**76**	**0**	**0**	**0**	**0**	**223**
Alabama	0	177	0	0	0	0	0
Kentucky	0	0	0	0	0	0	223
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	0	0	0	0
West South Central	**0**	**7**	**0**	**1**	**0**	**0**	**22**
Arkansas	0	0	0	0	0	0	54
Louisiana	0	0	0	0	0	0	24
Oklahoma	0	0	0	0	0	0	0
Texas	0	32	0	1	0	0	0
Mountain	**3**	**24**	**0**	**3**	**0**	**0**	**27**
Arizona	0	0	0	1	0	0	0
Colorado	0	0	0	18	0	0	69
Idaho	0	0	0	21	0	0	34
Montana	3	33	0	3	0	0	82
Nevada	0	0	0	0	0	0	111
New Mexico	0	0	0	8	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	0	0	0	0	0	0	0
Pacific Contiguous	**0**	**11**	**0**	**2**	**0**	**0**	**38**
California	0	0	0	3	0	0	58
Oregon	0	0	0	1	0	0	58
Washington	0	14	0	4	0	0	50
Pacific Noncontiguous	**7**	**0**	**0**	**0**	**0**	**0**	**0**
Alaska	49	0	0	0	0	0	0
Hawaii	0	0	0	0	0	0	0
U.S. Total	**1**	**4**	**18**	**0**	**1**	**0**	**7**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.3.B. Relative Standard Error (Percent) for Net Generation by Fuel Type:

Independent Power Producers by Census Division and State, Year-to-Date through January 2019 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	**0**	**0**	**0**	**11**	**6**	**0**	**1**	**1**
Connecticut	0	0	0	33	14	0	0	1
Maine	0	0	0	125	8	0	0	7
Massachusetts	0	0	0	13	7	0	2	2
New Hampshire	0	0	0	0	16	0	0	3
Rhode Island	0	0	0	59	15	0	0	12
Vermont	0	0	0	36	22	0	0	18
Middle Atlantic	**0**	**0**	**0**	**11**	**4**	**0**	**0**	**1**
New Jersey	0	0	0	14	8	0	0	1
New York	0	0	0	19	5	0	0	1
Pennsylvania	0	0	0	48	7	0	0	1
East North Central	**0**	**0**	**0**	**18**	**3**	**0**	**20**	**0**
Illinois	0	0	0	40	3	0	0	0
Indiana	0	0	0	28	5	0	0	1
Michigan	0	0	0	50	7	0	26	1
Ohio	0	0	0	37	4	0	0	0
Wisconsin	0	0	0	66	12	0	0	2
West North Central	**0**	**0**	**0**	**10**	**3**	**0**	**0**	**2**
Iowa	0	0	0	177	6	0	0	4
Kansas	0	0	0	170	2	0	0	2
Minnesota	0	0	0	11	6	0	0	5
Missouri	0	0	0	38	7	0	0	4
Nebraska	0	0	0	73	6	0	0	6
North Dakota	0	0	0	0	5	0	0	5
South Dakota	0	0	0	279	13	0	0	13
South Atlantic	**0**	**0**	**0**	**4**	**3**	**0**	**1**	**1**
Delaware	0	0	0	58	55	0	0	4
District of Columbia	0	0	0	122	122	0	0	122
Florida	0	0	0	10	5	0	2	4
Georgia	0	0	0	8	8	0	0	3
Maryland	0	0	0	15	12	0	0	1
North Carolina	0	0	0	4	3	0	0	4
South Carolina	0	0	0	13	14	0	0	5
Virginia	0	0	0	13	10	0	0	2
West Virginia	0	0	0	0	11	0	0	7
East South Central	**0**	**0**	**0**	**9**	**11**	**0**	**0**	**0**
Alabama	0	0	0	16	14	0	0	0
Kentucky	0	0	0	283	137	0	0	6
Mississippi	0	0	0	4	9	0	0	0
Tennessee	0	0	0	32	32	0	0	30
West South Central	**0**	**0**	**0**	**3**	**1**	**0**	**0**	**1**
Arkansas	0	0	0	8	21	0	0	1
Louisiana	0	0	0	0	63	0	0	3
Oklahoma	0	0	0	0	2	0	0	1
Texas	0	0	0	3	2	0	0	1
Mountain	**0**	**4**	**0**	**3**	**2**	**0**	**0**	**1**
Arizona	0	0	0	4	5	0	0	1
Colorado	0	0	0	11	3	0	0	4
Idaho	0	15	0	16	10	0	0	10
Montana	0	0	0	72	10	0	0	3
Nevada	0	4	0	4	3	0	0	2
New Mexico	0	0	0	12	3	0	0	4
Utah	0	10	0	8	6	0	0	5
Wyoming	0	0	0	0	12	0	0	9
Pacific Contiguous	**0**	**2**	**0**	**3**	**2**	**0**	**0**	**2**
California	0	2	0	3	2	0	0	2
Oregon	0	10	0	16	9	0	0	3
Washington	0	0	0	68	11	0	0	3
Pacific Noncontiguous	**0**	**9**	**0**	**22**	**13**	**0**	**0**	**5**
Alaska	0	0	0	0	83	0	0	43
Hawaii	0	9	0	22	13	0	0	4
U.S. Total	**0**	**2**	**0**	**2**	**1**	**0**	**1**	**0**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State, January 2019

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	**0**	**22**	**0**	**15**	**0**	**0**	**0**
Connecticut	0	28	0	22	0	0	0
Maine	0	0	0	0	0	0	0
Massachusetts	0	97	0	24	0	0	0
New Hampshire	0	1	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0
Middle Atlantic	**0**	**195**	**0**	**14**	**0**	**0**	**0**
New Jersey	0	0	0	34	0	0	0
New York	0	285	0	18	0	0	0
Pennsylvania	0	0	0	0	0	0	0
East North Central	**61**	**2**	**0**	**7**	**0**	**0**	**0**
Illinois	83	956	0	23	0	0	0
Indiana	0	0	0	0	0	0	0
Michigan	0	2	0	7	0	0	0
Ohio	0	0	0	0	0	0	0
Wisconsin	0	0	0	16	0	0	0
West North Central	**0**	**7**	**0**	**0**	**0**	**0**	**0**
Iowa	0	0	0	0	0	0	0
Minnesota	0	7	0	0	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0
South Dakota	0	7,873	0	0	0	0	0
South Atlantic	**0**	**13**	**0**	**6**	**0**	**0**	**0**
District of Columbia	0	0	0	0	0	0	0
Florida	0	0	0	0	0	0	0
Georgia	0	42	0	0	0	0	0
Maryland	0	199	0	4	0	0	0
North Carolina	0	336	0	60	0	0	0
South Carolina	0	981	0	0	0	0	0
Virginia	0	0	0	0	0	0	0
East South Central	**0**	**0**	**0**	**28**	**0**	**0**	**0**
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	28	0	0	0
West South Central	**0**	**0**	**0**	**18**	**0**	**0**	**420**
Arkansas	0	0	0	118	0	0	0
Louisiana	0	0	0	29	0	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	0	0	21	0	0	420
Mountain	**0**	**719**	**0**	**8**	**0**	**0**	**0**
Arizona	0	719	0	0	0	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	34	0	0	0
Utah	0	0	0	0	0	0	0
Pacific Contiguous	**0**	**683**	**0**	**3**	**0**	**0**	**176**
California	0	80	0	3	0	0	176
Oregon	0	7,983	0	0	0	0	0
Washington	0	0	0	0	0	0	0
Pacific Noncontiguous	**53**	**2**	**0**	**0**	**0**	**0**	**74**
Alaska	53	2	0	0	0	0	74
Hawaii	0	0	0	0	0	0	0
U.S. Total	**21**	**26**	**0**	**4**	**0**	**0**	**55**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.A. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, January 2019 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	**0**	**0**	**0**	**117**	**8**	**0**	**0**	**11**
Connecticut	0	0	0	452	452	0	0	21
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	113	27	0	0	21
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0	0
Middle Atlantic	**0**	**0**	**0**	**33**	**5**	**0**	**3**	**7**
New Jersey	0	0	0	34	11	0	0	8
New York	0	0	0	180	8	0	8	12
Pennsylvania	0	0	0	157	6	0	0	2
East North Central	**0**	**0**	**0**	**135**	**15**	**0**	**0**	**6**
Illinois	0	0	0	210	181	0	0	23
Indiana	0	0	0	0	0	0	0	0
Michigan	0	0	0	0	0	0	0	5
Ohio	0	0	0	230	29	0	0	2
Wisconsin	0	0	0	271	42	0	0	22
West North Central	**0**	**0**	**0**	**0**	**17**	**0**	**79**	**6**
Iowa	0	0	0	0	11	0	0	2
Kansas	0	0	0	0	128	0	0	128
Minnesota	0	0	0	0	63	0	79	15
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0	7,873
South Atlantic	**0**	**0**	**0**	**34**	**7**	**0**	**0**	**4**
Delaware	0	0	0	0	0	0	0	0
District of Columbia	0	0	0	0	0	0	0	0
Florida	0	0	0	129	17	0	0	12
Georgia	0	0	0	241	241	0	0	145
Maryland	0	0	0	110	28	0	0	4
North Carolina	0	0	0	37	32	0	0	23
South Carolina	0	0	0	0	0	0	0	3
Virginia	0	0	0	0	2	0	0	1
East South Central	**0**	**0**	**0**	**189**	**189**	**0**	**0**	**27**
Mississippi	0	0	0	0	0	0	0	0
Tennessee	0	0	0	189	189	0	0	27
West South Central	**0**	**0**	**0**	**0**	**22**	**0**	**0**	**16**
Arkansas	0	0	0	0	0	0	0	103
Louisiana	0	0	0	0	0	0	0	29
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	0	23	0	0	19
Mountain	**0**	**0**	**0**	**43**	**4**	**0**	**0**	**4**
Arizona	0	0	0	136	136	0	0	4
Colorado	0	0	0	105	105	0	0	39
Idaho	0	0	0	0	0	0	0	0
Nevada	0	0	0	49	3	0	0	3
New Mexico	0	0	0	0	348	0	0	34
Utah	0	0	0	0	0	0	0	0
Pacific Contiguous	**0**	**0**	**0**	**31**	**5**	**0**	**0**	**3**
California	0	0	0	31	5	0	0	3
Oregon	0	0	0	0	18	0	0	11
Washington	0	0	0	0	39	0	0	14
Pacific Noncontiguous	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**18**
Alaska	0	0	0	0	0	0	0	41
Hawaii	0	0	0	0	0	0	0	0
U.S. Total	**0**	**0**	**0**	**17**	**3**	**0**	**2**	**3**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, Year-to-Date through January 2019

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	**0**	**22**	**0**	**15**	**0**	**0**	**0**
Connecticut	0	28	0	22	0	0	0
Maine	0	0	0	0	0	0	0
Massachusetts	0	97	0	24	0	0	0
New Hampshire	0	1	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0
Middle Atlantic	**0**	**195**	**0**	**14**	**0**	**0**	**0**
New Jersey	0	0	0	34	0	0	0
New York	0	285	0	18	0	0	0
Pennsylvania	0	0	0	0	0	0	0
East North Central	**61**	**2**	**0**	**7**	**0**	**0**	**0**
Illinois	83	956	0	23	0	0	0
Indiana	0	0	0	0	0	0	0
Michigan	0	2	0	7	0	0	0
Ohio	0	0	0	0	0	0	0
Wisconsin	0	0	0	16	0	0	0
West North Central	**0**	**7**	**0**	**0**	**0**	**0**	**0**
Iowa	0	0	0	0	0	0	0
Minnesota	0	7	0	0	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0
South Dakota	0	7,873	0	0	0	0	0
South Atlantic	**0**	**13**	**0**	**6**	**0**	**0**	**0**
District of Columbia	0	0	0	0	0	0	0
Florida	0	0	0	0	0	0	0
Georgia	0	42	0	0	0	0	0
Maryland	0	199	0	4	0	0	0
North Carolina	0	336	0	60	0	0	0
South Carolina	0	981	0	0	0	0	0
Virginia	0	0	0	0	0	0	0
East South Central	**0**	**0**	**0**	**28**	**0**	**0**	**0**
Mississippi	0	0	0	0	0	0	0
Tennessee	0	0	0	28	0	0	0
West South Central	**0**	**0**	**0**	**18**	**0**	**0**	**420**
Arkansas	0	0	0	118	0	0	0
Louisiana	0	0	0	29	0	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	0	0	21	0	0	420
Mountain	**0**	**719**	**0**	**8**	**0**	**0**	**0**
Arizona	0	719	0	0	0	0	0
Colorado	0	0	0	0	0	0	0
Idaho	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	34	0	0	0
Utah	0	0	0	0	0	0	0
Pacific Contiguous	**0**	**683**	**0**	**3**	**0**	**0**	**176**
California	0	80	0	3	0	0	176
Oregon	0	7,983	0	0	0	0	0
Washington	0	0	0	0	0	0	0
Pacific Noncontiguous	**53**	**2**	**0**	**0**	**0**	**0**	**74**
Alaska	53	2	0	0	0	0	74
Hawaii	0	0	0	0	0	0	0
U.S. Total	**21**	**26**	**0**	**4**	**0**	**0**	**55**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.4.B. Relative Standard Error for Net Generation by Fuel Type:

Commercial Sector by Census Division and State, Year-to-Date through January 2019 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	**0**	**0**	**0**	**117**	**8**	**0**	**0**	**11**
Connecticut	0	0	0	452	452	0	0	21
Maine	0	0	0	0	0	0	0	0
Massachusetts	0	0	0	113	27	0	0	21
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	0
Vermont	0	0	0	0	0	0	0	0
Middle Atlantic	**0**	**0**	**0**	**33**	**5**	**0**	**3**	**7**
New Jersey	0	0	0	34	11	0	0	8
New York	0	0	0	180	8	0	8	12
Pennsylvania	0	0	0	157	6	0	0	2
East North Central	**0**	**0**	**0**	**135**	**15**	**0**	**0**	**6**
Illinois	0	0	0	210	181	0	0	23
Indiana	0	0	0	0	0	0	0	0
Michigan	0	0	0	0	0	0	0	5
Ohio	0	0	0	230	29	0	0	2
Wisconsin	0	0	0	271	42	0	0	22
West North Central	**0**	**0**	**0**	**0**	**17**	**0**	**79**	**6**
Iowa	0	0	0	0	11	0	0	2
Kansas	0	0	0	0	128	0	0	128
Minnesota	0	0	0	0	63	0	79	15
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	0
North Dakota	0	0	0	0	0	0	0	0
South Dakota	0	0	0	0	0	0	0	7,873
South Atlantic	**0**	**0**	**0**	**34**	**7**	**0**	**0**	**4**
Delaware	0	0	0	0	0	0	0	0
District of Columbia	0	0	0	0	0	0	0	0
Florida	0	0	0	129	17	0	0	12
Georgia	0	0	0	241	241	0	0	145
Maryland	0	0	0	110	28	0	0	4
North Carolina	0	0	0	37	32	0	0	23
South Carolina	0	0	0	0	0	0	0	3
Virginia	0	0	0	0	2	0	0	1
East South Central	**0**	**0**	**0**	**189**	**189**	**0**	**0**	**27**
Mississippi	0	0	0	0	0	0	0	0
Tennessee	0	0	0	189	189	0	0	27
West South Central	**0**	**0**	**0**	**0**	**22**	**0**	**0**	**16**
Arkansas	0	0	0	0	0	0	0	103
Louisiana	0	0	0	0	0	0	0	29
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	0	23	0	0	19
Mountain	**0**	**0**	**0**	**43**	**4**	**0**	**0**	**4**
Arizona	0	0	0	136	136	0	0	4
Colorado	0	0	0	105	105	0	0	39
Idaho	0	0	0	0	0	0	0	0
Nevada	0	0	0	49	3	0	0	3
New Mexico	0	0	0	0	348	0	0	34
Utah	0	0	0	0	0	0	0	0
Pacific Contiguous	**0**	**0**	**0**	**31**	**5**	**0**	**0**	**3**
California	0	0	0	31	5	0	0	3
Oregon	0	0	0	0	18	0	0	11
Washington	0	0	0	0	39	0	0	14
Pacific Noncontiguous	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**18**
Alaska	0	0	0	0	0	0	0	41
Hawaii	0	0	0	0	0	0	0	0
U.S. Total	**0**	**0**	**0**	**17**	**3**	**0**	**2**	**3**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State, January 2019

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	**188**	**38**	**0**	**12**	**0**	**0**	**67**
Connecticut	0	0	0	15	0	0	0
Maine	188	51	0	41	0	0	67
Massachusetts	0	0	0	9	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	41	0	0	0
Middle Atlantic	**38**	**12**	**46**	**8**	**6**	**0**	**36**
New Jersey	0	0	0	10	0	0	0
New York	0	1	0	7	0	0	36
Pennsylvania	38	155	73	13	10	0	0
East North Central	**8**	**16**	**0**	**5**	**3**	**0**	**45**
Illinois	8	0	0	16	0	0	0
Indiana	0	1	0	7	4	0	0
Michigan	54	56	0	12	0	0	200
Ohio	0	0	0	12	0	0	0
Wisconsin	22	610	0	15	0	0	46
West North Central	**5**	**0**	**0**	**5**	**0**	**0**	**0**
Iowa	3	0	0	6	0	0	0
Kansas	0	0	0	18	0	0	0
Minnesota	20	0	0	0	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	9	0	0	0	0	0	0
North Dakota	65	0	0	0	0	0	0
South Atlantic	**15**	**23**	**59**	**6**	**0**	**0**	**31**
Delaware	0	0	0	0	0	0	0
Florida	79	55	0	13	0	0	0
Georgia	52	34	59	23	0	0	0
Maryland	0	0	0	0	0	0	0
North Carolina	5	57	0	21	0	0	335
South Carolina	0	0	0	10	0	0	0
Virginia	10	44	0	8	0	0	0
West Virginia	0	0	0	0	0	0	31
East South Central	**10**	**27**	**0**	**8**	**0**	**0**	**0**
Alabama	65	70	0	16	0	0	0
Kentucky	0	0	0	11	0	0	0
Mississippi	0	0	0	21	0	0	0
Tennessee	0	0	0	4	0	0	0
West South Central	**0**	**3**	**31**	**1**	**7**	**0**	**0**
Arkansas	0	0	0	19	0	0	0
Louisiana	0	0	0	2	10	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	6	41	2	7	0	0
Mountain	**24**	**0**	**0**	**5**	**0**	**0**	**0**
Colorado	0	0	0	0	0	0	0
Idaho	143	0	0	28	0	0	0
Montana	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	26	0	0	7	0	0	0
Pacific Contiguous	**0**	**176**	**0**	**1**	**3**	**0**	**0**
California	0	0	0	1	3	0	0
Oregon	0	0	0	33	0	0	0
Washington	0	208	0	32	0	0	0
Pacific Noncontiguous	**0**	**2**	**0**	**0**	**0**	**0**	**124**
Alaska	0	13	0	0	0	0	0
Hawaii	0	0	0	0	0	0	124
U.S. Total	**4**	**7**	**26**	**1**	**3**	**0**	**21**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.A. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, January 2019 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	**0**	**0**	**0**	**112**	**6**	**0**	**0**	**7**
Connecticut	0	0	0	1,185	1,185	0	0	15
Maine	0	0	0	0	6	0	0	10
Massachusetts	0	0	0	0	417	0	0	9
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	41
Middle Atlantic	**0**	**0**	**0**	**107**	**6**	**0**	**0**	**6**
New Jersey	0	0	0	161	161	0	0	5
New York	0	0	0	0	13	0	0	6
Pennsylvania	0	0	0	142	7	0	0	8
East North Central	**0**	**0**	**0**	**0**	**5**	**0**	**1**	**3**
Illinois	0	0	0	0	0	0	0	6
Indiana	0	0	0	0	16	0	0	4
Michigan	0	0	0	0	7	0	0	7
Ohio	0	0	0	0	20	0	0	9
Wisconsin	0	0	0	0	7	0	63	9
West North Central	**0**	**0**	**0**	**0**	**1**	**0**	**0**	**3**
Iowa	0	0	0	0	0	0	0	2
Kansas	0	0	0	0	0	0	0	17
Minnesota	0	0	0	0	0	0	0	6
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	9
North Dakota	0	0	0	0	55	0	0	38
South Atlantic	**0**	**0**	**0**	**215**	**2**	**0**	**0**	**2**
Delaware	0	0	0	0	38	0	0	0
Florida	0	0	0	215	5	0	0	5
Georgia	0	0	0	0	4	0	0	5
Maryland	0	0	0	0	0	0	0	0
North Carolina	0	0	0	0	5	0	0	4
South Carolina	0	0	0	0	2	0	0	2
Virginia	0	0	0	0	0	0	0	3
West Virginia	0	0	0	0	0	0	0	18
East South Central	**0**	**0**	**0**	**171**	**3**	**0**	**48**	**3**
Alabama	0	0	0	0	3	0	0	5
Kentucky	0	0	0	0	15	0	0	10
Mississippi	0	0	0	0	4	0	0	7
Tennessee	0	0	0	171	5	0	48	2
West South Central	**0**	**0**	**0**	**0**	**3**	**0**	**2**	**1**
Arkansas	0	0	0	0	4	0	0	5
Louisiana	0	0	0	0	4	0	2	2
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	0	9	0	4	2
Mountain	**0**	**0**	**0**	**0**	**1**	**0**	**0**	**4**
Colorado	0	0	0	0	0	0	0	0
Idaho	0	0	0	0	1	0	0	10
Montana	0	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0	0
Wyoming	0	0	0	0	0	0	0	7
Pacific Contiguous	**0**	**0**	**0**	**53**	**5**	**0**	**2**	**1**
California	0	0	0	53	9	0	2	1
Oregon	0	0	0	0	10	0	0	10
Washington	0	0	0	0	7	0	0	7
Pacific Noncontiguous	**0**	**0**	**0**	**0**	**108**	**0**	**0**	**12**
Alaska	0	0	0	0	108	0	0	5
Hawaii	0	0	0	0	0	0	0	17
U.S. Total	**0**	**0**	**0**	**42**	**2**	**0**	**1**	**1**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, Year-to-Date through January 2019

Census Region and State	Coal	Petroleum Liquids	Petroleum Coke	Natural Gas	Other Gases	Nuclear	Hydroelectric Conventional
New England	**188**	**38**	**0**	**12**	**0**	**0**	**67**
Connecticut	0	0	0	15	0	0	0
Maine	188	51	0	41	0	0	67
Massachusetts	0	0	0	9	0	0	0
New Hampshire	0	0	0	0	0	0	0
Rhode Island	0	0	0	41	0	0	0
Middle Atlantic	**38**	**12**	**46**	**8**	**6**	**0**	**36**
New Jersey	0	0	0	10	0	0	0
New York	0	1	0	7	0	0	36
Pennsylvania	38	155	73	13	10	0	0
East North Central	**8**	**16**	**0**	**5**	**3**	**0**	**45**
Illinois	8	0	0	16	0	0	0
Indiana	0	1	0	7	4	0	0
Michigan	54	56	0	12	0	0	200
Ohio	0	0	0	12	0	0	0
Wisconsin	22	610	0	15	0	0	46
West North Central	**5**	**0**	**0**	**5**	**0**	**0**	**0**
Iowa	3	0	0	6	0	0	0
Kansas	0	0	0	18	0	0	0
Minnesota	20	0	0	0	0	0	0
Missouri	0	0	0	0	0	0	0
Nebraska	9	0	0	0	0	0	0
North Dakota	65	0	0	0	0	0	0
South Atlantic	**15**	**23**	**59**	**6**	**0**	**0**	**31**
Delaware	0	0	0	0	0	0	0
Florida	79	55	0	13	0	0	0
Georgia	52	34	59	23	0	0	0
Maryland	0	0	0	0	0	0	0
North Carolina	5	57	0	21	0	0	335
South Carolina	0	0	0	10	0	0	0
Virginia	10	44	0	8	0	0	0
West Virginia	0	0	0	0	0	0	31
East South Central	**10**	**27**	**0**	**8**	**0**	**0**	**0**
Alabama	65	70	0	16	0	0	0
Kentucky	0	0	0	11	0	0	0
Mississippi	0	0	0	21	0	0	0
Tennessee	0	0	0	4	0	0	0
West South Central	**0**	**3**	**31**	**1**	**7**	**0**	**0**
Arkansas	0	0	0	19	0	0	0
Louisiana	0	0	0	2	10	0	0
Oklahoma	0	0	0	0	0	0	0
Texas	0	6	41	2	7	0	0
Mountain	**24**	**0**	**0**	**5**	**0**	**0**	**0**
Colorado	0	0	0	0	0	0	0
Idaho	143	0	0	28	0	0	0
Montana	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0
Wyoming	26	0	0	7	0	0	0
Pacific Contiguous	**0**	**176**	**0**	**1**	**3**	**0**	**0**
California	0	0	0	1	3	0	0
Oregon	0	0	0	33	0	0	0
Washington	0	208	0	32	0	0	0
Pacific Noncontiguous	**0**	**2**	**0**	**0**	**0**	**0**	**124**
Alaska	0	13	0	0	0	0	0
Hawaii	0	0	0	0	0	0	124
U.S. Total	**4**	**7**	**26**	**1**	**3**	**0**	**21**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.5.B. Relative Standard Error for Net Generation by Fuel Type:

Industrial Sector by Census Division and State, Year-to-Date through January 2019 (Continued)

Census Region and State	Wind	Geothermal	Biomass	Solar Thermal and Photovoltaic	Other Renewables	Hydroelectric Pumped Storage	Other Energy Sources	All Energy Sources
New England	**0**	**0**	**0**	**112**	**6**	**0**	**0**	**7**
Connecticut	0	0	0	1,185	1,185	0	0	15
Maine	0	0	0	0	6	0	0	10
Massachusetts	0	0	0	0	417	0	0	9
New Hampshire	0	0	0	0	0	0	0	0
Rhode Island	0	0	0	0	0	0	0	41
Middle Atlantic	**0**	**0**	**0**	**107**	**6**	**0**	**0**	**6**
New Jersey	0	0	0	161	161	0	0	5
New York	0	0	0	0	13	0	0	6
Pennsylvania	0	0	0	142	7	0	0	8
East North Central	**0**	**0**	**0**	**0**	**5**	**0**	**1**	**3**
Illinois	0	0	0	0	0	0	0	6
Indiana	0	0	0	0	16	0	0	4
Michigan	0	0	0	0	7	0	0	7
Ohio	0	0	0	0	20	0	0	9
Wisconsin	0	0	0	0	7	0	63	9
West North Central	**0**	**0**	**0**	**0**	**1**	**0**	**0**	**3**
Iowa	0	0	0	0	0	0	0	2
Kansas	0	0	0	0	0	0	0	17
Minnesota	0	0	0	0	0	0	0	6
Missouri	0	0	0	0	0	0	0	0
Nebraska	0	0	0	0	0	0	0	9
North Dakota	0	0	0	0	55	0	0	38
South Atlantic	**0**	**0**	**0**	**215**	**2**	**0**	**0**	**2**
Delaware	0	0	0	0	38	0	0	0
Florida	0	0	0	215	5	0	0	5
Georgia	0	0	0	0	4	0	0	5
Maryland	0	0	0	0	0	0	0	0
North Carolina	0	0	0	0	5	0	0	4
South Carolina	0	0	0	0	2	0	0	2
Virginia	0	0	0	0	0	0	0	3
West Virginia	0	0	0	0	0	0	0	18
East South Central	**0**	**0**	**0**	**171**	**3**	**0**	**48**	**3**
Alabama	0	0	0	0	3	0	0	5
Kentucky	0	0	0	0	15	0	0	10
Mississippi	0	0	0	0	4	0	0	7
Tennessee	0	0	0	171	5	0	48	2
West South Central	**0**	**0**	**0**	**0**	**3**	**0**	**2**	**1**
Arkansas	0	0	0	0	4	0	0	5
Louisiana	0	0	0	0	4	0	2	2
Oklahoma	0	0	0	0	0	0	0	0
Texas	0	0	0	0	9	0	4	2
Mountain	**0**	**0**	**0**	**0**	**1**	**0**	**0**	**4**
Colorado	0	0	0	0	0	0	0	0
Idaho	0	0	0	0	1	0	0	10
Montana	0	0	0	0	0	0	0	0
Nevada	0	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0	0
Utah	0	0	0	0	0	0	0	0
Wyoming	0	0	0	0	0	0	0	7
Pacific Contiguous	**0**	**0**	**0**	**53**	**5**	**0**	**2**	**1**
California	0	0	0	53	9	0	2	1
Oregon	0	0	0	0	10	0	0	10
Washington	0	0	0	0	7	0	0	7
Pacific Noncontiguous	**0**	**0**	**0**	**0**	**108**	**0**	**0**	**12**
Alaska	0	0	0	0	108	0	0	5
Hawaii	0	0	0	0	0	0	0	17
U.S. Total	**0**	**0**	**0**	**42**	**2**	**0**	**1**	**1**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.6.A. Relative Standard Error for Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, January 2019

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	**0**	**1**	**3**	**0**	**0**
Connecticut	0	1	3	0	1
Maine	1	1	2	0	1
Massachusetts	1	1	6	0	1
New Hampshire	1	1	3	0	1
Rhode Island	0	0	0	0	0
Vermont	3	6	7	0	3
Middle Atlantic	**0**	**0**	**0**	**0**	**0**
New Jersey	0	0	2	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	**0**	**1**	**1**	**0**	**0**
Illinois	1	1	1	0	0
Indiana	1	3	2	0	1
Michigan	1	2	3	0	1
Ohio	1	1	1	0	0
Wisconsin	1	4	6	0	2
West North Central	**1**	**2**	**3**	**0**	**1**
Iowa	2	8	6	0	3
Kansas	2	1	8	0	2
Minnesota	2	5	7	0	3
Missouri	1	2	7	0	2
Nebraska	2	8	10	0	4
North Dakota	1	4	9	0	4
South Dakota	2	10	15	0	5
South Atlantic	**1**	**0**	**2**	**0**	**0**
Delaware	2	2	5	0	2
District of Columbia	0	0	0	0	0
Florida	1	1	6	0	1
Georgia	2	1	4	0	1
Maryland	0	0	2	0	0
North Carolina	1	1	4	0	1
South Carolina	2	1	3	0	1
Virginia	1	0	4	0	1
West Virginia	0	1	0	0	0
East South Central	**1**	**2**	**2**	**0**	**1**
Alabama	2	1	3	0	1
Kentucky	2	4	3	0	2
Mississippi	3	2	5	0	2
Tennessee	1	3	5	0	2
West South Central	**1**	**1**	**2**	**0**	**1**
Arkansas	2	2	5	0	2
Louisiana	2	1	1	0	1
Oklahoma	2	1	5	0	2
Texas	2	1	2	0	1
Mountain	**1**	**2**	**2**	**0**	**1**
Arizona	1	2	4	0	1
Colorado	2	4	7	0	2
Idaho	1	5	6	0	2
Montana	2	8	5	0	3
Nevada	1	2	1	0	1
New Mexico	2	7	8	0	4
Utah	2	5	3	0	2
Wyoming	2	8	4	0	3
Pacific Contiguous	**0**	**1**	**3**	**0**	**1**
California	0	1	2	0	1
Oregon	1	5	9	0	3
Washington	1	4	7	0	2
Pacific Noncontiguous	**1**	**5**	**5**	**0**	**2**
Alaska	2	10	19	0	6
Hawaii	0	0	0	0	0
U.S. Total	**0**	**0**	**1**	**0**	**0**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.6.B. Relative Standard Error for Sales of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through January 2019

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	**0**	**1**	**3**	**0**	**0**
Connecticut	0	1	3	0	1
Maine	1	1	2	0	1
Massachusetts	1	1	6	0	1
New Hampshire	1	1	3	0	1
Rhode Island	0	0	0	0	0
Vermont	3	6	7	0	3
Middle Atlantic	**0**	**0**	**0**	**0**	**0**
New Jersey	0	0	2	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	**0**	**1**	**1**	**0**	**0**
Illinois	1	1	1	0	0
Indiana	1	3	2	0	1
Michigan	1	2	3	0	1
Ohio	1	1	1	0	0
Wisconsin	1	4	6	0	2
West North Central	**1**	**2**	**3**	**0**	**1**
Iowa	2	8	6	0	3
Kansas	2	1	8	0	2
Minnesota	2	5	7	0	3
Missouri	1	2	7	0	2
Nebraska	2	8	10	0	4
North Dakota	1	4	9	0	4
South Dakota	2	10	15	0	5
South Atlantic	**1**	**0**	**2**	**0**	**0**
Delaware	2	2	5	0	2
District of Columbia	0	0	0	0	0
Florida	1	1	6	0	1
Georgia	2	1	4	0	1
Maryland	0	0	2	0	0
North Carolina	1	1	4	0	1
South Carolina	2	1	3	0	1
Virginia	1	0	4	0	1
West Virginia	0	1	0	0	0
East South Central	**1**	**2**	**2**	**0**	**1**
Alabama	2	1	3	0	1
Kentucky	2	4	3	0	2
Mississippi	3	2	5	0	2
Tennessee	1	3	5	0	2
West South Central	**1**	**1**	**2**	**0**	**1**
Arkansas	2	2	5	0	2
Louisiana	2	1	1	0	1
Oklahoma	2	1	5	0	2
Texas	2	1	2	0	1
Mountain	**1**	**2**	**2**	**0**	**1**
Arizona	1	2	4	0	1
Colorado	2	4	7	0	2
Idaho	1	5	6	0	2
Montana	2	8	5	0	3
Nevada	1	2	1	0	1
New Mexico	2	7	8	0	4
Utah	2	5	3	0	2
Wyoming	2	8	4	0	3
Pacific Contiguous	**0**	**1**	**3**	**0**	**1**
California	0	1	2	0	1
Oregon	1	5	9	0	3
Washington	1	4	7	0	2
Pacific Noncontiguous	**1**	**5**	**5**	**0**	**2**
Alaska	2	10	19	0	6
Hawaii	0	0	0	0	0
U.S. Total	**0**	**0**	**1**	**0**	**0**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.7.A. Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, January 2019

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	**2**	**1**	**1**	**0**	**1**
Connecticut	5	1	1	0	3
Maine	1	1	2	0	1
Massachusetts	1	1	3	0	1
New Hampshire	1	1	2	0	1
Rhode Island	0	0	0	0	0
Vermont	4	6	6	0	3
Middle Atlantic	**0**	**0**	**0**	**0**	**0**
New Jersey	1	0	2	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	**1**	**1**	**1**	**0**	**0**
Illinois	1	1	1	0	1
Indiana	2	3	2	0	1
Michigan	1	1	4	0	1
Ohio	1	1	1	0	1
Wisconsin	1	3	8	0	2
West North Central	**1**	**2**	**4**	**0**	**1**
Iowa	2	6	8	0	3
Kansas	3	3	7	0	2
Minnesota	2	4	9	0	2
Missouri	2	4	7	0	2
Nebraska	2	7	14	0	4
North Dakota	2	4	9	0	3
South Dakota	3	8	17	0	4
South Atlantic	**1**	**1**	**1**	**0**	**0**
Delaware	2	3	2	0	1
District of Columbia	0	0	0	0	0
Florida	1	1	6	0	1
Georgia	2	2	4	0	1
Maryland	1	1	0	0	0
North Carolina	1	2	4	0	1
South Carolina	2	2	3	0	1
Virginia	1	1	4	0	1
West Virginia	1	1	0	0	0
East South Central	**1**	**2**	**2**	**0**	**1**
Alabama	2	2	3	0	1
Kentucky	3	5	3	0	2
Mississippi	3	3	6	0	2
Tennessee	2	4	5	0	2
West South Central	**1**	**1**	**2**	**0**	**1**
Arkansas	3	3	4	0	2
Louisiana	2	2	2	0	1
Oklahoma	3	3	6	0	2
Texas	2	1	2	0	1
Mountain	**1**	**2**	**3**	**0**	**1**
Arizona	1	3	5	0	1
Colorado	3	5	8	0	3
Idaho	1	4	7	0	2
Montana	3	6	9	0	3
Nevada	1	3	2	0	1
New Mexico	4	8	12	0	4
Utah	3	5	4	0	3
Wyoming	3	7	6	0	3
Pacific Contiguous	**0**	**1**	**2**	**0**	**0**
California	0	1	2	0	0
Oregon	1	3	11	0	2
Washington	1	3	9	0	2
Pacific Noncontiguous	**1**	**3**	**4**	**0**	**2**
Alaska	3	7	24	0	5
Hawaii	0	0	0	0	0
U.S. Total	**0**	**0**	**1**	**0**	**0**

Displayed values of zero may represent small values that round to zero. The Excel version of this table provides additional precision which may be accessed by selecting individual cells.

Table A.7.B. Relative Standard Error for Revenue from Sales of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through January 2019

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	**2**	**1**	**1**	**0**	**1**
Connecticut	5	1	1	0	3
Maine	1	1	2	0	1
Massachusetts	1	1	3	0	1
New Hampshire	1	1	2	0	1
Rhode Island	0	0	0	0	0
Vermont	4	6	6	0	3
Middle Atlantic	**0**	**0**	**0**	**0**	**0**
New Jersey	1	0	2	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	**1**	**1**	**1**	**0**	**0**
Illinois	1	1	1	0	1
Indiana	2	3	2	0	1
Michigan	1	1	4	0	1
Ohio	1	1	1	0	1
Wisconsin	1	3	8	0	2
West North Central	**1**	**2**	**4**	**0**	**1**
Iowa	2	6	8	0	3
Kansas	3	3	7	0	2
Minnesota	2	4	9	0	2
Missouri	2	4	7	0	2
Nebraska	2	7	14	0	4
North Dakota	2	4	9	0	3
South Dakota	3	8	17	0	4
South Atlantic	**1**	**1**	**1**	**0**	**0**
Delaware	2	3	2	0	1
District of Columbia	0	0	0	0	0
Florida	1	1	6	0	1
Georgia	2	2	4	0	1
Maryland	1	1	0	0	0
North Carolina	1	2	4	0	1
South Carolina	2	2	3	0	1
Virginia	1	1	4	0	1
West Virginia	1	1	0	0	0
East South Central	**1**	**2**	**2**	**0**	**1**
Alabama	2	2	3	0	1
Kentucky	3	5	3	0	2
Mississippi	3	3	6	0	2
Tennessee	2	4	5	0	2
West South Central	**1**	**1**	**2**	**0**	**1**
Arkansas	3	3	4	0	2
Louisiana	2	2	2	0	1
Oklahoma	3	3	6	0	2
Texas	2	1	2	0	1
Mountain	**1**	**2**	**3**	**0**	**1**
Arizona	1	3	5	0	1
Colorado	3	5	8	0	3
Idaho	1	4	7	0	2
Montana	3	6	9	0	3
Nevada	1	3	2	0	1
New Mexico	4	8	12	0	4
Utah	3	5	4	0	3
Wyoming	3	7	6	0	3
Pacific Contiguous	**0**	**1**	**2**	**0**	**0**
California	0	1	2	0	0
Oregon	1	3	11	0	2
Washington	1	3	9	0	2
Pacific Noncontiguous	**1**	**3**	**4**	**0**	**2**
Alaska	3	7	24	0	5
Hawaii	0	0	0	0	0
U.S. Total	**0**	**0**	**1**	**0**	**0**

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Table A.8.A. Relative Standard Error for Average Price of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, January 2019

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	**2**	**0**	**1**	**0**	**1**
Connecticut	5	0	2	0	3
Maine	0	0	1	0	0
Massachusetts	1	0	3	0	0
New Hampshire	0	0	1	0	0
Rhode Island	0	0	0	0	0
Vermont	2	1	2	0	1
Middle Atlantic	**0**	**0**	**0**	**0**	**0**
New Jersey	0	0	0	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	**0**	**0**	**1**	**0**	**0**
Illinois	0	0	0	0	0
Indiana	1	1	1	0	1
Michigan	1	1	1	0	0
Ohio	0	0	0	0	0
Wisconsin	1	1	2	0	1
West North Central	**1**	**1**	**2**	**0**	**1**
Iowa	2	3	3	0	1
Kansas	2	2	4	0	1
Minnesota	1	2	3	0	1
Missouri	1	1	2	0	1
Nebraska	2	2	5	0	2
North Dakota	1	1	2	0	1
South Dakota	2	3	5	0	2
South Atlantic	**0**	**0**	**1**	**0**	**0**
Delaware	1	1	3	0	1
District of Columbia	0	0	0	0	0
Florida	1	1	3	0	0
Georgia	1	1	2	0	1
Maryland	0	0	2	0	0
North Carolina	1	1	2	0	1
South Carolina	1	1	1	0	1
Virginia	0	1	2	0	0
West Virginia	0	1	0	0	0
East South Central	**1**	**1**	**1**	**0**	**0**
Alabama	1	1	1	0	1
Kentucky	1	1	1	0	1
Mississippi	1	2	2	0	1
Tennessee	1	1	1	0	1
West South Central	**1**	**1**	**1**	**0**	**0**
Arkansas	1	2	2	0	1
Louisiana	1	1	1	0	1
Oklahoma	1	2	2	0	1
Texas	1	1	1	0	1
Mountain	**1**	**1**	**1**	**0**	**0**
Arizona	1	1	2	0	1
Colorado	2	2	3	0	1
Idaho	1	2	2	0	1
Montana	2	3	4	0	1
Nevada	1	1	1	0	1
New Mexico	3	3	6	0	2
Utah	2	2	2	0	1
Wyoming	2	2	2	0	1
Pacific Contiguous	**0**	**1**	**1**	**0**	**0**
California	0	0	1	0	0
Oregon	1	2	3	0	1
Washington	1	2	2	0	1
Pacific Noncontiguous	**1**	**3**	**4**	**0**	**2**
Alaska	2	5	18	0	4
Hawaii	0	0	0	0	0
U.S. Total	**0**	**0**	**0**	**0**	**0**

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Table A.8.B. Relative Standard Error for Average Price of Electricity to Ultimate Customers

by End-Use Sector, Census Division, and State, Year-to-Date through January 2019

Census Region and State	Residential	Commercial	Industrial	Transportation	Total
New England	**2**	**0**	**1**	**0**	**1**
Connecticut	5	0	2	0	3
Maine	0	0	1	0	0
Massachusetts	1	0	3	0	0
New Hampshire	0	0	1	0	0
Rhode Island	0	0	0	0	0
Vermont	2	1	2	0	1
Middle Atlantic	**0**	**0**	**0**	**0**	**0**
New Jersey	0	0	0	0	0
New York	0	0	1	0	0
Pennsylvania	0	0	0	0	0
East North Central	**0**	**0**	**1**	**0**	**0**
Illinois	0	0	0	0	0
Indiana	1	1	1	0	1
Michigan	1	1	1	0	0
Ohio	0	0	0	0	0
Wisconsin	1	1	2	0	1
West North Central	**1**	**1**	**2**	**0**	**1**
Iowa	2	3	3	0	1
Kansas	2	2	4	0	1
Minnesota	1	2	3	0	1
Missouri	1	1	2	0	1
Nebraska	2	2	5	0	2
North Dakota	1	1	2	0	1
South Dakota	2	3	5	0	2
South Atlantic	**0**	**0**	**1**	**0**	**0**
Delaware	1	1	3	0	1
District of Columbia	0	0	0	0	0
Florida	1	1	3	0	0
Georgia	1	1	2	0	1
Maryland	0	0	2	0	0
North Carolina	1	1	2	0	1
South Carolina	1	1	1	0	1
Virginia	0	1	2	0	0
West Virginia	0	1	0	0	0
East South Central	**1**	**1**	**1**	**0**	**0**
Alabama	1	1	1	0	1
Kentucky	1	1	1	0	1
Mississippi	1	2	2	0	1
Tennessee	1	1	1	0	1
West South Central	**1**	**1**	**1**	**0**	**0**
Arkansas	1	2	2	0	1
Louisiana	1	1	1	0	1
Oklahoma	1	2	2	0	1
Texas	1	1	1	0	1
Mountain	**1**	**1**	**1**	**0**	**0**
Arizona	1	1	2	0	1
Colorado	2	2	3	0	1
Idaho	1	2	2	0	1
Montana	2	3	4	0	1
Nevada	1	1	1	0	1
New Mexico	3	3	6	0	2
Utah	2	2	2	0	1
Wyoming	2	2	2	0	1
Pacific Contiguous	**0**	**1**	**1**	**0**	**0**
California	0	0	1	0	0
Oregon	1	2	3	0	1
Washington	1	2	2	0	1
Pacific Noncontiguous	**1**	**3**	**4**	**0**	**2**
Alaska	2	5	18	0	4
Hawaii	0	0	0	0	0
U.S. Total	**0**	**0**	**0**	**0**	**0**

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Table B.1 Major Disturbances and Unusual Occurrences, Year-to-Date 2019

Year	Month	Event Date and Time	Restoration Date and Time	Duration	Utility/Power Pool	NERC Region	Area Affected	Type of Disturbance	Loss (megawatts)	Number of Customers Affected
2019	1	01/06/2019 1:00 AM	01/06/2019 12:00 PM	11 Hours, 0 Minutes	Puget Sound Energy	WECC	Washington: King County, Thurston County, Pierce County;	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	230000
2019	1	01/06/2019 3:00 AM	01/09/2019 7:00 AM	76 Hours, 0 Minutes	Peak Reliability	WECC	Washington:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	230	230000
2019	1	01/06/2019 5:56 PM	01/06/2019 9:52 PM	3 Hours, 56 Minutes	Sacramento Municipal Util Dist	WECC	California: Sacramento County;	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	300	90382
2019	1	01/10/2019 12:19 PM	01/10/2019 12:48 PM	0 Hours, 29 Minutes	Western Area Power Administration - Upper Great Plains Region	WECC	Montana: Valley County;	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-System Operations	11	2
2019	1	01/12/2019 11:30 AM	. .	. Hours, . Minutes	Southwest Power Pool, Inc.	SERC	Missouri: Nebraska:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	116600
2019	1	01/12/2019 11:30 AM	01/13/2019 10:00 PM	34 Hours, 30 Minutes	Kansas City Power & Light Co	SPP RE	Missouri: Jackson County; Kansas: Johnson County;	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	112530
2019	1	01/13/2019 5:30 AM	01/15/2019 5:00 PM	59 Hours, 30 Minutes	Duke Energy Carolinas	SERC	North Carolina: South Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	133200	Unknown
2019	1	01/16/2019 5:26 PM	01/17/2019 12:19 PM	18 Hours, 53 Minutes	Pacific Gas & Electric Co	WECC	California:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	190	126700
2019	1	01/18/2019 9:54 PM	01/19/2019 12:19 AM	2 Hours, 25 Minutes	Nebraska Public Power District	MRO	Nebraska:	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Transmission Interruption	8	Unknown
2019	1	01/23/2019 7:26 AM	01/23/2019 5:05 PM	9 Hours, 39 Minutes	Western Area Power Administration	WECC	Colorado: Larimer County;	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-System Operations	0	0
2019	1	01/29/2019 6:34 PM	01/29/2019 6:36 PM	0 Hours, 2 Minutes	Entergy Transmission Control Center - North	SERC	Louisiana: Washington Parish;	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Transmission Interruption	Unknown	Unknown
2019	1	01/30/2019 4:23 AM	02/02/2019 9:00 AM	76 Hours, 37 Minutes	Prairie Power, Inc.	SERC	Illinois: Scott County;	Fuel supply emergencies that could impact electric power system adequacy or reliability.-Fuel Supply Deficiency	Unknown	Unknown
2019	1	01/30/2019 7:00 AM	01/30/2019 8:08 AM	1 Hours, 8 Minutes	Prairie Power, Inc.	SERC	Illinois: Pike County;	Fuel supply emergencies that could impact electric power system adequacy or reliability.-Severe Weather	Unknown	Unknown
2019	1	01/30/2019 9:30 AM	01/31/2019 6:00 PM	32 Hours, 30 Minutes	Detroit Edison Co	RF	Michigan:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the Bulk Electric System.-Severe Weather	Unknown	Unknown

Note: Customers affected are estimates and are preliminary.Source: Form OE-417, 'Electric Emergency Incident and Disturbance Report.'

Table B.2 Major Disturbances and Unusual Occurrences, 2018

Year	Month	Event Date and Time	Restoration Date and Time	Duration	Utility/Power Pool	NERC Region	Area Affected	Type of Disturbance	Loss (megawatts)	Number of Customers Affected
2018	1	01/01/2018 5:43 PM	. .	. Hours, . Minutes	American Electric Power - Texas	TRE	Texas:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-Severe Weather	Unknown	Unknown
2018	1	01/01/2018 6:21 PM	01/02/2018 6:11 PM	23 Hours, 50 Minutes	Tennessee Valley Authority	SERC	Tennessee:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-Severe Weather	Unknown	Unknown
2018	1	01/01/2018 9:37 PM	01/02/2018 10:30 AM	12 Hours, 53 Minutes	Memphis Light Gas and Water Division	SERC	Tennessee:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-System Operations	Unknown	Unknown
2018	1	01/02/2018 6:45 AM	01/02/2018 9:00 AM	2 Hours, 15 Minutes	Duke Energy Progress	SERC	North Carolina: South Carolina:	System-wide voltage reductions of 3 percent or more-Severe Weather	14998	Unknown
2018	1	01/02/2018 7:30 AM	. .	. Hours, . Minutes	South Carolina Electric and Gas	SERC	South Carolina:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-Severe Weather	0	717000
2018	1	01/02/2018 10:00 AM	02/12/2018 8:00 AM	982 Hours, 0 Minutes	Somerset Operating Company, LLC	NPCC	New York: Niagara County;	Fuel supply emergencies that could impact electric power system adequacy or reliability-Fuel Supply Deficiency	675	Unknown
2018	1	01/15/2018 4:20 AM	01/18/2018 5:48 AM	73 Hours, 28 Minutes	American Electric Power - Texas	TRE	Texas:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-Severe Weather	Unknown	Unknown
2018	1	01/16/2018 1:57 PM	01/16/2018 2:32 PM	0 Hours, 35 Minutes	ERCOT	TRE	Texas:	Electrical System Separation (Islanding) where part or parts of a power grid remain(s) operational in an otherwise blacked out area or within the partial failure of an integrated electrical system-Severe Weather	Unknown	Unknown
2018	1	01/16/2018 3:00 PM	01/18/2018 1:00 PM	46 Hours, 0 Minutes	Memphis Light Gas and Water Division	SERC	Tennessee: Shelby County;	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-System Operations	Unknown	Unknown
2018	1	01/16/2018 3:00 PM	01/18/2018 1:00 PM	46 Hours, 0 Minutes	Tennessee Valley Authority	SERC	Tennessee:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-Severe Weather	Unknown	Unknown
2018	1	01/17/2018 5:10 AM	01/17/2018 1:00 PM	7 Hours, 50 Minutes	Cooperative Energy	SERC	Mississippi:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-System Operations	1788	420000
2018	1	01/17/2018 6:10 AM	01/17/2018 2:00 PM	7 Hours, 50 Minutes	Louisiana Generating LLC	SERC	Louisiana:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-System Operations	Unknown	Unknown
2018	1	01/18/2018 5:00 AM	01/18/2018 9:45 AM	4 Hours, 45 Minutes	Cooperative Energy	SERC	Mississippi:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-System Operations	1760	420000
2018	1	01/18/2018 5:00 AM	01/18/2018 11:00 AM	6 Hours, 0 Minutes	Entergy Services, Inc.	SERC	Arkansas: Mississippi: Louisiana: Texas:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-Severe Weather	31500	Unknown
2018	1	01/18/2018 6:00 AM	. .	. Hours, . Minutes	Louisiana Generating LLC	SERC	Louisiana:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-System Operations	Unknown	Unknown
2018	2	02/08/2018 1:25 PM	02/08/2018 1:31 PM	0 Hours, 6 Minutes	Pacific Gas & Electric Co	WECC	California:	Electrical System Separation (Islanding) where part or parts of a power grid remain(s) operational in an otherwise blacked out area or within the partial failure of an integrated electrical system-System Operations	30	10900
2018	3	03/01/2018 11:43 AM	03/01/2018 11:56 AM	0 Hours, 13 Minutes	Pacific Gas & Electric Co	WECC	California:	Electrical System Separation (Islanding) where part or parts of a power grid remain(s) operational in an otherwise blacked out area or within the partial failure of an integrated electrical system-Severe Weather	38	10898
2018	3	03/01/2018 9:57 PM	03/02/2018 10:14 AM	12 Hours, 17 Minutes	The Illuminating Company	RF	Ohio:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	86501
2018	3	03/01/2018 10:20 PM	03/04/2018 8:00 PM	69 Hours, 40 Minutes	Detroit Edison Co	RF	Michigan: Wayne County, Washtenaw County, Oakland County, Macomb County, Monroe County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	95000
2018	3	03/02/2018 7:00 AM	. .	. Hours, . Minutes	Central Hudson Gas & Elec Corp	NPCC	New York: Dutchess County, Orange County, Greene County, Ulster County, Putnam County, Sullivan County, Albany County, Columbia County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	90000
2018	3	03/02/2018 8:00 AM	03/03/2018 11:00 PM	39 Hours, 0 Minutes	American Electric Power - (RFC Reliability Region) (8400 Smiths Mill Road, New Albany Ohio 43054)	RF	Virginia: West Virginia:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	65198
2018	3	03/02/2018 8:42 AM	. .	. Hours, . Minutes	Niagara Mohawk Power Corporation (dba National Grid)	NPCC	New York:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	63331

Table B.2 Major Disturbances and Unusual Occurrences, 2018

Year	Month	Event Date and Time	Restoration Date and Time	Duration	Utility/Power Pool	NERC Region	Area Affected	Type of Disturbance	Loss (megawatts)	Number of Customers Affected
2018	3	03/02/2018 11:34 AM	. .	. Hours, . Minutes	New York State Electric & Gas	NPCC	New York:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	50000
2018	3	03/02/2018 11:58 AM	. .	. Hours, . Minutes	PPL Electric Utilities Corp	RF	Pennsylvania: Berks County, Bucks County, Carbon County, Chester County, Clinton County, Columbia County, Cumberland County, Dauphin County, Juniata County, Lackawanna County, Lancaster County, Lebanon County, Lehigh County, Luzerne County, Lycoming County, Monroe County, Montgomery County, Montour County, Northampton County, Northumberland County, Pike County, Schuylkill County, Snyder County;	Electrical System Separation (Islanding) where part or parts of a power grid remain(s) operational in an otherwise blacked out area or within the partial failure of an integrated electrical system-Severe Weather	Unknown	126000
2018	3	03/02/2018 12:00 PM	. .	. Hours, . Minutes	Baltimore Gas and Electric	RF	Maryland:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the electric power system-Severe Weather	670	474019
2018	3	03/02/2018 12:00 PM	03/05/2018 12:00 AM	60 Hours, 0 Minutes	Exelon Corporation/PECO	RF	Pennsylvania:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	630000
2018	3	03/02/2018 1:51 PM	03/04/2018 12:11 PM	46 Hours, 20 Minutes	Metropolitan Edison Co	RF	Pennsylvania:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	233136
2018	3	03/02/2018 1:51 PM	03/05/2018 1:18 PM	71 Hours, 27 Minutes	ISO New England	NPCC	Connecticut: Massachusetts: Rhode Island:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	325000
2018	3	03/02/2018 3:10 PM	03/06/2018 4:57 AM	85 Hours, 47 Minutes	Jersey Central Power & Lt Co	RF	Ohio:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	249322
2018	3	03/02/2018 3:46 PM	03/04/2018 7:46 PM	52 Hours, 0 Minutes	Consolidated Edison Co-NY Inc	NPCC	New York: New York County, Westchester County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	72353
2018	3	03/02/2018 5:00 PM	03/06/2018 11:00 AM	90 Hours, 0 Minutes	Delmarva Power & Light Company	RF	Delaware: Maryland:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	60000
2018	3	03/07/2018 12:00 PM	03/07/2018 5:00 PM	5 Hours, 0 Minutes	Exelon Corporation/PECO	RF	Pennsylvania:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	120000
2018	3	03/07/2018 4:10 PM	03/10/2018 11:32 AM	67 Hours, 22 Minutes	Jersey Central Power & Lt Co	RF	New Jersey:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	216800
2018	3	03/07/2018 5:15 PM	. .	. Hours, . Minutes	Public Service Electric & Gas	RF	New Jersey:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	50	58000
2018	3	03/07/2018 7:37 PM	03/10/2018 4:35 PM	68 Hours, 58 Minutes	ISO New England	NPCC	Connecticut: Massachusetts: Maine: New Hampshire: Rhode Island: Vermont:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	102000
2018	3	03/13/2018 8:50 AM	03/14/2018 11:22 PM	38 Hours, 32 Minutes	ISO New England	NPCC	Massachusetts: Rhode Island:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	123629
2018	3	03/19/2018 11:29 PM	03/20/2018 3:37 AM	4 Hours, 8 Minutes	Southern Company	SERC	Alabama: Georgia:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	261	78220
2018	3	03/20/2018 7:00 PM	03/25/2018 6:30 AM	107 Hours, 30 Minutes	Atlantic City Electric Co	RF	New Jersey: Atlantic County, Camden County, Cape May County, Gloucester County, Salem County, Cumberland County, Burlington County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	80	124000
2018	3	03/24/2018 10:30 PM	03/26/2018 8:00 PM	45 Hours, 30 Minutes	American Electric Power - (RFC Reliability Region) (8400 Smiths Mill Road, New Albany Ohio 43054)	RF	Virginia: West Virginia:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	81227
2018	4	04/04/2018 4:42 PM	04/07/2018 6:22 AM	61 Hours, 40 Minutes	Niagara Mohawk Power Corporation (dba National Grid)	NPCC	New York:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	72896
2018	4	04/05/2018 12:50 AM	04/05/2018 4:00 PM	15 Hours, 10 Minutes	ISO New England	NPCC	Connecticut: Maine: Massachusetts: New Hampshire: Rhode Island: Vermont:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	65932
2018	4	04/09/2018 11:16 AM	. .	. Hours, . Minutes	Peak Reliability	WECC	Utah:	Uncontrolled loss of 300 Megawatts or more of firm system loads for more than 15 minutes from a single incident-Transmission Interruption	300	250000
2018	4	04/09/2018 12:16 PM	04/09/2018 1:52 PM	1 Hours, 36 Minutes	Pacificorp	WECC	Utah: Salt Lake County;	Uncontrolled loss of 300 Megawatts or more of firm system loads for more than 15 minutes from a single incident-Transmission Interruption	806	57000
2018	4	04/14/2018 9:30 AM	04/14/2018 10:00 AM	0 Hours, 30 Minutes	Entergy Corp	SERC	Louisiana: Arkansas: Mississippi: Texas:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	56350
2018	4	04/15/2018 7:30 AM	04/18/2018 7:30 AM	72 Hours, 0 Minutes	DTE Energy	RF	Michigan:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	389591
2018	4	04/15/2018 5:14 PM	04/15/2018 11:25 PM	6 Hours, 11 Minutes	Duke Energy Carolinas	SERC	North Carolina: South Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	78100
2018	5	05/04/2018 12:00 PM	05/06/2018 1:00 PM	49 Hours, 0 Minutes	DTE Energy	RF	Michigan:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	300000
2018	5	05/04/2018 2:00 PM	05/05/2018 9:30 AM	19 Hours, 30 Minutes	Consumers Energy Co	RF	Michigan: Calhoun County, Genesee County, Ingham County, Kent County, Macomb County, Midland County, Saginaw County, Gratiot County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	90000

Table B.2 Major Disturbances and Unusual Occurrences, 2018

Year	Month	Event Date and Time	Restoration Date and Time	Duration	Utility/Power Pool	NERC Region	Area Affected	Type of Disturbance	Loss (megawatts)	Number of Customers Affected
2018	5	05/04/2018 8:10 PM	. .	. Hours, . Minutes	Niagara Mohawk Power Corporation (dba National Grid)	NPCC	New York:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	106150
2018	5	05/04/2018 11:10 PM	05/05/2018 12:40 AM	1 Hours, 30 Minutes	ISO New England	NPCC	New Hampshire: Vermont:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	56000
2018	5	05/05/2018 4:30 AM	05/05/2018 3:30 PM	11 Hours, 0 Minutes	ISO New England	NPCC	Vermont: New Hampshire: Maine:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	31900
2018	5	05/14/2018 7:08 PM	. .	. Hours, . Minutes	Dominion Energy VA	SERC	Virginia:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	112000
2018	5	05/15/2018 2:50 PM	. .	. Hours, . Minutes	PPL Electric Utilities Corp	RF	Pennsylvania: Lehigh County, Schuylkill County, Cumberland County, Lancaster County, Northampton County, Berks County, Clinton County, Susquehanna County, Bucks County, Carbon County, Chester County, Columbia County, Juniata County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	114000
2018	5	05/15/2018 4:00 PM	. .	. Hours, . Minutes	Central Hudson Gas & Electric	NPCC	New York: Dutchess County, Ulster County, Orange County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	72000
2018	5	05/15/2018 5:15 PM	. .	. Hours, . Minutes	New York State Electric & Gas	NPCC	New York:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	49999
2018	5	05/15/2018 5:25 PM	. .	. Hours, . Minutes	Jersey Central Power & Lt Co	RF	New Jersey:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	82372
2018	5	05/15/2018 6:14 PM	05/15/2018 7:00 PM	0 Hours, 46 Minutes	Metropolitan Edison Co	RF	Pennsylvania:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	52872
2018	5	05/15/2018 6:35 PM	05/18/2018 3:57 PM	69 Hours, 22 Minutes	ISO New England	NPCC	Connecticut: Massachusetts: Rhode Island:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	120000
2018	5	05/17/2018 1:11 AM	. .	. Hours, . Minutes	Peak Reliability	WECC	California: Contra Costa County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	70	70000
2018	5	05/17/2018 1:11 AM	05/18/2018 12:38 AM	23 Hours, 27 Minutes	Pacific Gas & Electric Co	WECC	California:	Loss of electric service to more than 50,000 customers for 1 hour or more-Transmission Disruption	124	70000
2018	5	05/26/2018 6:40 PM	05/27/2018 11:50 PM	29 Hours, 10 Minutes	CenterPoint Energy	TRE	Texas: Harris County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	163932
2018	6	06/02/2018 5:00 AM	06/02/2018 11:00 AM	6 Hours, 0 Minutes	Kansas City Power & Light Co.	SPP RE	Missouri: Jackson County, Clay County, Platte County, Andrew County; Kansas: Johnson County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	103535
2018	6	06/18/2018 6:20 PM	06/19/2018 12:15 AM	5 Hours, 55 Minutes	ISO New England	NPCC	Connecticut: Maine: Massachusetts: New Hampshire: Rhode Island: Vermont:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	112927
2018	6	06/20/2018 10:58 PM	06/21/2018 6:05 AM	7 Hours, 7 Minutes	Lake Worth Utilities	FRCC	Florida: Palm Beach County;	Complete operational failure or shut-down of the transmission and/or distribution of electrical system-Transmission Interruption	73	27000
2018	6	06/22/2018 2:38 PM	. .	. Hours, . Minutes	Peak Reliability	WECC	Washington:	Electrical System Separation (Islanding) where part or parts of power grid remain(s) operational in an otherwise blocked out area or within the partial failure of an integrated electrical system-Severe Weather	10000	4200000
2018	6	06/28/2018 2:50 PM	06/29/2018 9:00 AM	18 Hours, 10 Minutes	Southern Company	SERC	Alabama: Georgia:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	160	48109
2018	6	06/28/2018 6:36 PM	07/01/2018 7:00 AM	60 Hours, 24 Minutes	Ameren Missouri	SERC	Missouri: Illinois:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	112000
2018	6	06/29/2018 7:35 AM	06/29/2018 9:30 AM	1 Hours, 55 Minutes	Minnesota Power	MRO	Minnesota: St. Louis County;	Uncontrolled loss of 300 Megawatts or more of firm system loads for 15 minutes or more from a single incident-Severe Weather	350	Unknown
2018	7	07/11/2018 12:58 AM	. .	. Hours, . Minutes	California Department of Water Resources	WECC	California:	Fuel supply emergencies that could impact electric power system adequacy or reliability-Fuel Supply Deficiency	0	0
2018	7	07/11/2018 3:40 PM	07/11/2018 4:00 PM	0 Hours, 20 Minutes	Tennessee Valley Authority	SERC	Tennessee:	Uncontrolled loss of 300 Megawatts or more of firm system loads for 15 minutes or more from a single incident-Transmission Interruption	425	26195
2018	7	07/16/2018 5:15 AM	. .	. Hours, . Minutes	California Department of Water Resources	WECC	California: Merced County;	Fuel supply emergencies that could impact electric power system adequacy or reliability-Fuel Supply Deficiency	0	0
2018	7	07/18/2018 4:00 AM	. .	. Hours, . Minutes	California Department of Water Resources	WECC	California: Fresno County;	Fuel supply emergencies that could impact electric power system adequacy or reliability-Fuel Supply Deficiency	0	0
2018	7	07/18/2018 5:28 PM	07/18/2018 5:31 PM	0 Hours, 3 Minutes	Bonneville Power Administration	WECC	Oregon:	Total generation loss, within one minute of: greater than or equal to 2,000 Megawatts in the Eastern or Western Interconnection or greater than or equal to 1,400 Megawatts in the ERCOT Interconnection.-Severe Weather/Transmission Interruption	Unknown	Unknown
2018	7	07/20/2018 4:19 PM	07/20/2018 4:48 PM	0 Hours, 29 Minutes	Tennessee Valley Authority	SERC	Kentucky:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	87833

Table B.2 Major Disturbances and Unusual Occurrences, 2018

Year	Month	Event Date and Time	Restoration Date and Time	Duration	Utility/Power Pool	NERC Region	Area Affected	Type of Disturbance	Loss (megawatts)	Number of Customers Affected
2018	7	07/21/2018 4:45 AM	07/21/2018 11:15 AM	6 Hours, 30 Minutes	Entergy Corp	SERC	Arkansas:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	64930
2018	7	07/21/2018 7:20 AM	07/21/2018 11:30 AM	4 Hours, 10 Minutes	Southern Company	SERC	Georgia:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	143	42901
2018	7	07/23/2018 4:16 AM	07/23/2018 4:29 AM	0 Hours, 13 Minutes	Duke Energy Florida	FRCC	Florida: Pinellas County;	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Severe Weather/Transmission Interruption	40	Unknown
2018	7	07/26/2018 8:24 PM	. .	. Hours, . Minutes	Redding Electric Utility	WECC	California: Shasta County;	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the Bulk Electric System-Natural Disaster	Unknown	Unknown
2018	7	07/27/2018 9:34 AM	07/27/2018 9:51 AM	0 Hours, 17 Minutes	Peak Reliability	WECC	Washington: Clark County;	Electrical System Separation (Islanding) where part or parts of power grid remain(s) operational in an otherwise blocked out area or within the partial failure of an integrated electrical system-System Operations	Unknown	Unknown
2018	7	07/27/2018 4:28 PM	07/27/2018 4:33 PM	0 Hours, 5 Minutes	Consolidated Edison Co-NY Inc	NPCC	New York: New York County;	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Severe Weather/Transmission Interruption	0	0
2018	7	07/29/2018 2:33 PM	07/29/2018 6:23 PM	3 Hours, 50 Minutes	Pacific Gas & Electric Co	WECC	California:	Loss of electric service to more than 50,000 customers for 1 hour or more-Natural Disaster	83	57670
2018	7	07/30/2018 6:30 AM	07/30/2018 11:00 PM	16 Hours, 30 Minutes	Arizona Public Service Co	WECC	Arizona: Maricopa County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	82000
2018	8	08/07/2018 1:22 AM	08/07/2018 1:59 AM	0 Hours, 37 Minutes	Pacific Gas & Electric Co	WECC	California: Butte County;	Electrical System Separation (Islanding) where part or parts of power grid remain(s) operational in an otherwise blocked out area or within the partial failure of an integrated electrical system.-Natural Disaster	5	485
2018	8	08/07/2018 1:22 AM	08/07/2018 7:04 PM	17 Hours, 42 Minutes	Pacific Gas & Electric Co	WECC	California: Butte County;	Electrical System Separation (Islanding) where part or parts of power grid remain(s) operational in an otherwise blocked out area or within the partial failure of an integrated electrical system.-Natural Disaster	27	11383
2018	8	08/26/2018 10:00 PM	08/27/2018 4:56 AM	6 Hours, 56 Minutes	Consumers Energy Co	RF	Michigan: Muskegon County, Newaygo County, Oceana County, Mason County, Kent County, Mecosta County, Montcalm County, Isabella County, Midland County, Saginaw County;	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	67000
2018	8	08/28/2018 8:00 PM	08/30/2018 2:59 PM	42 Hours, 59 Minutes	Consumers Energy Co	RF	Michigan: Benzie County, Barry County, Grand Traverse County, Kalkaska County, Mason County, Oceana County, Muskegon County, Kent County, Newaygo County, Montcalm County, Mecosta County, Antrim County, Eaton County, Ionia County, Isabella County, Clare County, Saginaw County;	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	110000
2018	8	08/29/2018 12:00 AM	08/30/2018 12:00 AM	24 Hours, 0 Minutes	ComEd	SERC	Illinois:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	100000
2018	8	08/31/2018 3:07 PM	08/31/2018 3:31 PM	0 Hours, 24 Minutes	Pacificorp	WECC	Oregon:	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Natural Disaster/Transmission Interruption	96	50000
2018	9	09/06/2018 2:26 AM	09/06/2018 2:27 AM	0 Hours, 1 Minutes	Tampa Electric Co	FRCC	Florida: Hillsborough County;	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Transmission Interruption	0	0
2018	9	09/13/2018 8:30 PM	09/19/2018 5:00 PM	140 Hours, 30 Minutes	North Carolina El Member Corp	SERC	North Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	300	325000
2018	9	09/13/2018 8:56 PM	09/20/2018 7:00 PM	166 Hours, 4 Minutes	Duke Energy Progress	SERC	North Carolina: South Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	1457583
2018	9	09/15/2018 1:05 AM	09/17/2018 4:00 PM	62 Hours, 55 Minutes	South Carolina Pub Serv Auth	SERC	South Carolina: Horry County, Chesterfield County, Dillon County, Georgetown County, Marlboro County, Darlington County;	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	50100
2018	9	09/15/2018 3:00 PM	09/15/2018 6:00 PM	3 Hours, 0 Minutes	Louisiana Generating LLC	SERC	Louisiana:	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the Bulk Electric System.-System Operations	Unknown	Unknown

Table B.2 Major Disturbances and Unusual Occurrences, 2018

Year	Month	Event Date and Time	Restoration Date and Time	Duration	Utility/Power Pool	NERC Region	Area Affected	Type of Disturbance	Loss (megawatts)	Number of Customers Affected
2018	9	09/15/2018 3:00 PM	09/15/2018 6:00 PM	3 Hours, 0 Minutes	Cooperative Energy	SERC	Mississippi: Forrest County;	Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the Bulk Electric System.-System Operations	1322	420000
2018	9	09/16/2018 8:00 AM	09/18/2018 7:40 PM	59 Hours, 40 Minutes	Duke Energy Carolinas	SERC	North Carolina: South Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	50000
2018	9	09/22/2018 3:23 PM	09/22/2018 11:00 PM	7 Hours, 37 Minutes	Los Angeles Department of Water & Power	WECC	California: Los Angeles County;	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Natural Disaster	3507	2500
2018	9	09/26/2018 1:54 PM	09/26/2018 5:58 PM	4 Hours, 4 Minutes	CenterPoint Energy	TRE	Texas: Harris County;	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Transmission Interruption	0	0
2018	10	10/10/2018 11:59 AM	. .	. Hours, . Minutes	Southern Company	FRCC	Florida: Alabama: Georgia:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	152	45604
2018	10	10/10/2018 2:00 PM	10/11/2018 6:00 AM	16 Hours, 0 Minutes	Seminole Electric Cooperative Inc.	FRCC	Florida:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	135	60717
2018	10	10/10/2018 4:00 PM	10/19/2018 6:00 AM	206 Hours, 0 Minutes	City of Tallahassee	FRCC	Florida:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	330	55000
2018	10	10/11/2018 7:21 AM	10/11/2018 3:00 PM	7 Hours, 39 Minutes	South Carolina Electric and Gas	SERC	South Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	71654
2018	10	10/11/2018 1:15 PM	. .	. Hours, . Minutes	Duke Energy Carolinas	SERC	North Carolina: South Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	240807
2018	10	10/11/2018 4:42 PM	10/12/2018 9:00 PM	28 Hours, 18 Minutes	Duke Energy Progress	SERC	North Carolina: South Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	170222
2018	10	10/11/2018 6:55 PM	10/12/2018 12:00 PM	17 Hours, 5 Minutes	North Carolina El Member Corp	SERC	North Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	117000
2018	10	10/12/2018 3:36 AM	10/12/2018 1:56 PM	10 Hours, 20 Minutes	PJM Interconnection	RF	Maryland: Garrett County;	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Transmission Interruption	0	0
2018	10	10/14/2018 10:11 PM	. .	. Hours, . Minutes	Pacific Gas & Electric Co	WECC	California:	Loss of electric service to more than 50,000 customers for 1 hour or more-Natural Disaster	Unknown	60000
2018	10	10/16/2018 4:15 AM	10/16/2018 5:11 PM	12 Hours, 56 Minutes	ISO New England	NPCC	Connecticut: Rhode Island: Massachusetts: Vermont: New Hampshire: Maine:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	18000
2018	10	10/21/2018 12:16 AM	10/21/2018 4:14 PM	15 Hours, 58 Minutes	American Electric Power	RF	West Virginia:	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	Unknown	63408
2018	10	10/31/2018 7:30 PM	11/01/2018 6:55 PM	23 Hours, 25 Minutes	CenterPoint Energy	TRE	Texas: Harris County;	Loss of electric service to more than 50,000 customers for 1 hour or more-Severe Weather	402	140932
2018	11	11/03/2018 5:20 PM	11/04/2018 2:30 PM	21 Hours, 10 Minutes	ISO New England	NPCC	Connecticut: Massachusetts: New Hampshire: Vermont: Maine: Rhode Island:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	62000
2018	11	11/06/2018 9:49 AM	11/09/2018 2:05 PM	76 Hours, 16 Minutes	Tennessee Valley Authority	SERC	Tennessee:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	61000
2018	11	11/08/2018 7:16 AM	11/28/2018 4:32 PM	489 Hours, 16 Minutes	Pacific Gas & Electric Co	WECC	California: Butte County;	Electrical System Separation (Islanding) where part or parts of power grid remain(s) operational in an otherwise blocked out area or within the partial failure of an integrated electrical system-Natural Disaster/Transmission Interruption	32	11844
2018	11	11/10/2018 5:02 PM	11/14/2018 3:00 PM	93 Hours, 58 Minutes	WPSC	MRO	Wisconsin:	Fuel supply emergencies that could impact electric power system adequacy or reliability-Fuel Supply Deficiency	0	0
2018	11	11/15/2018 3:23 AM	11/15/2018 5:35 PM	14 Hours, 12 Minutes	LG&E KU	SERC	Kentucky:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	150000
2018	11	11/15/2018 5:28 AM	11/15/2018 8:35 AM	3 Hours, 7 Minutes	Duke Energy Midwest	RF	Indiana:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	55000
2018	11	11/15/2018 5:38 AM	11/16/2018 6:00 AM	24 Hours, 22 Minutes	Duke Energy Midwest	SERC	Kentucky: Ohio:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	104000
2018	11	11/15/2018 10:50 AM	11/17/2018 1:12 PM	50 Hours, 22 Minutes	American Electric Power - (RFC Reliability Region)	RF	Virginia: West Virginia:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	50600

Table B.2 Major Disturbances and Unusual Occurrences, 2018

Year	Month	Event Date and Time	Restoration Date and Time	Duration	Utility/Power Pool	NERC Region	Area Affected	Type of Disturbance	Loss (megawatts)	Number of Customers Affected
2018	11	11/25/2018 10:30 PM	11/28/2018 8:17 PM	69 Hours, 47 Minutes	ComEd	SERC	Illinois: Will County, DuPage County, Kane County, McHenry County, Winnebago County, Ogle County, DeKalb County, Lee County, Grundy County, Lake County, Cook County, Livingston County, Stephenson County, LaSalle County, Kankakee County, Kendall County, Boone County;	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	313448
2018	11	11/27/2018 8:00 AM	11/28/2018 4:50 PM	32 Hours, 50 Minutes	ISO New England	NPCC	Maine: New Hampshire: Vermont:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	32000
2018	12	12/03/2018 3:15 AM	12/03/2018 3:44 AM	0 Hours, 29 Minutes	ERCOT	TRE	Texas:	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Transmission Interruption	16	Unknown
2018	12	12/09/2018 12:23 AM	12/09/2018 11:54 AM	11 Hours, 31 Minutes	Southern Company	SERC	Alabama: Georgia:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	137	41126
2018	12	12/09/2018 3:35 AM	12/10/2018 11:45 PM	44 Hours, 10 Minutes	Duke Energy Carolinas	SERC	North Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather/Transmission Interruption	Unknown	50000
2018	12	12/09/2018 8:41 AM	12/09/2018 6:00 PM	9 Hours, 19 Minutes	Duke Energy Progress	SERC	North Carolina:	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	70000
2018	12	12/14/2018 4:00 PM	12/17/2018 2:00 AM	58 Hours, 0 Minutes	Puget Sound Energy	WECC	Washington: King County, Kitsap County, Island County, Pierce County, Thurston County, Whatcom County, Skagit County, Kittitas County;	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	150000
2018	12	12/14/2018 6:00 PM	. .	. Hours, . Minutes	Snohomish County PUD No. 1	WECC	Washington: Snohomish County;	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	200	60000
2018	12	12/20/2018 9:30 AM	12/20/2018 5:00 PM	7 Hours, 30 Minutes	Puget Sound Energy	WECC	Washington: Skagit County, Snohomish County, King County, Kitsap County, Island County;	Loss of electric service to more than 50,000 customers for 1 hour or more.-Severe Weather	Unknown	165000
2018	12	12/27/2018 9:12 PM	12/27/2018 9:16 PM	0 Hours, 4 Minutes	Consolidated Edison Co-NY Inc.	NPCC	New York: New York County;	Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).-Transmission Interruption	Unknown	Unknown

Note: Customers affected are estimates and are preliminary.Source: Form OE-417, 'Electric Emergency Incident and Disturbance Report.'

Appendix C

Technical notes

This appendix describes how the U. S. Energy Information Administration (EIA) collects, estimates, and reports electric power data in the EPM.

Data quality

The EPM is prepared by the Office of Electricity, Renewables & Uranium Statistics (ERUS), Energy Information Administration (EIA), U. S. Department of Energy. Quality statistics begin with the collection of the correct data. To assure this, ERUS performs routine reviews of the data collected and the forms on which it is collected. Additionally, to assure that the data are collected from the correct parties, ERUS routinely reviews the frames for each data collection.

Automatic, computerized verification of keyed input, review by subject matter specialists, and follow-up with nonrespondents assure quality statistics. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the database have been designed and implemented to check data input for errors automatically. Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies. All survey nonrespondents are identified and contacted.

Reliability of data

There are two types of errors possible in an estimate based on a sample survey: sampling and non-sampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Non-sampling errors can be attributed to many sources in the collection and processing of data. The accuracy of survey results is determined by the joint effects of sampling and non-sampling errors. Monthly sample survey data have both sampling and non-sampling error. Annual survey data are collected by a census and are not subject to sampling error.

Non-sampling errors can be attributed to many sources: (1) inability to obtain complete information about all cases in the sample (i.e., nonresponse); (2) response errors; (3) definitional difficulties; (4) differences in the interpretation of questions; (5) mistakes in recording or coding the data obtained; and (6) other errors of collection, response, coverage, and estimation for missing data. Note that for the cutoff sampling and model-based regression (ratio) estimation that we use, data 'missing' due to nonresponse, and data 'missing' due to being out-of-sample are treated in the same manner. Therefore missing data may be considered to result in sampling error, and variance estimates reflect all missing data.

Although no direct measurement of the biases due to non-sampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. See the Data Processing and Data System Editing section for each EIA form for an in-depth discussion of how the sampling and non-sampling errors are handled in each case.

Relative Standard Error: The relative standard error (RSE) statistic, usually given as a percentage, describes the magnitude of sampling error that might reasonably be incurred. The RSE is the square root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables, or a single variable.

The sampling error may be less than the non-sampling error. In fact, large RSE estimates found in preliminary work with these data have often indicated non-sampling errors, which were then identified and corrected. Non-sampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These non-sampling errors also occur in complete censuses.

Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approxi-mately a 68 percent chance that the true total or mean is within one RSE of the estimated total or mean. Note that reported RSEs are always estimates themselves, and are usually, as here, reported as percentages. As an example, suppose that a net generation from coal value is estimated to be 1,507 million kilowatthours with an estimated RSE of 4.9 percent. This means that, ignoring any non-sampling error, there is approximately a 68 percent chance that the true million kilowatthour value is within approximately 4.9 percent of 1,507 million kilowatthours (that is, between 1,433 and 1,581 million kilowatthours). Also under the Central Limit Theorem, there is approxi-mately a 95 percent chance that the true mean or total is within 2 RSEs of the estimated mean or total.

Note that there are times when a model may not apply, such as in the case of a substantial reclassification of sales, when the relationship between the variable of interest and the regressor data does not hold. In such a case, the new information may represent only itself, and such numbers are added to model results when estimating totals. Further, there are times when sample data may be known to be in error, or are not reported. Such cases are treated as if they were never part of the model-based sample, and values are imputed. Experiments were done to see if nonresponse should be treated differently, but it was decided to treat those cases the same as out-of-sample cases.

Relative Standard Error With Respect to a Superpopulation: The RSESP statistic is similar to the RSE (described above). Like the RSE, it is a statistic designed to estimate the variability of data and is usually given as a percentage. However, where the RSE is only designed to estimate the magnitude of sampling error, the RSESP more fully reflects the impact of variability from sampling and non-sampling errors. This is a more complete measure than RSE in that it can measure statistical variability in a complete census in addition to a sample21,24. In addition to being a measure of data variability, the RSESP can also be useful in comparing different models that are applied to the same set of data22. This capability is used to test different regression models for imputation and prediction. This testing may include considerations such as comparing different regressors, the comparative reliability of different monthly samples, or the use of different geographical strata or groupings for a given model. For testing purposes, ERUS typically uses recent historical data that have been finalized. Typically, time-series graphics showing two or more models or samples are generated showing the RSESP values over time. In selecting models, consideration is given to total survey error as well as any apparent differences in robustness.

Imputation: For monthly data, if the reported values appeared to be in error and the data issue could not be resolved with the respondent, or if the facility was a nonrespondent, a regression methodology is used to impute for the facility. The same procedure is used to estimate ("predict") data for facilities not in the monthly sample. The regression methodology relies on other data to make estimates for erroneous or missing responses.

Estimation for missing monthly data is accomplished by relating the observed data each month to one or more other data elements (regressors) for which we generally have an annual census. Each year, when new annual regressor data are available, recent monthly relationships are updated, causing slight revisions to estimated monthly results. These revisions are made as soon as the annual data are released.

The basic technique employed is described in the paper "Model-Based Sampling and Inference16," on the EIA website. Additional references can be found on the InterStat website (http://interstat.statjournals.net/). The basis for the current methodology involves a 'borrowing of strength' technique for small domains.

Data revision procedure

ERUS has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

- Annual survey data are disseminated either as preliminary or final when first appearing in a data product. Data initially released as preliminary will be so noted in the data product. These data are typically released as final by the next dissemination of the same product; however, if final data are available at an earlier interval they may be released in another product.
- All monthly survey data are first disseminated as preliminary. These data are revised after the prior year's data are finalized and are disseminated as revised preliminary. No revisions are made to the published data before this or subsequent to these data being finalized unless significant errors are discovered.
- After data are disseminated as final, further revisions will be considered if they make a difference of 1 percent or greater at the national level. Revisions for differences that do not meet the 1 percent or greater threshold will be determined by the Office Director. In either case, the proposed revision will be subject to the EIA revision policy concerning how it affects other EIA products.
- The magnitudes of changes due to revisions experienced in the past will be included periodically in the data products, so that the reader can assess the accuracy of the data.

Data sources for Electric Power Monthly

Data published in the EPM are compiled from the following sources:

- Form EIA-923, "Power Plant Operations Report,"
- Form EIA 826, "Monthly Electric Utility Sales and Revenues with State Distributions Report,"
- Form EIA 860, "Annual Electric Generator Report,"
- Form EIA-860M, "Monthly Update to the Annual Electric Generator Report," and

- Form EIA 861, "Annual Electric Power Industry Report."

For access to these forms and their instructions, please see:
http://www.eia.gov/cneaf/electricity/page/forms.html.

In addition to the above-named forms, the historical data published in the EPM for periods prior to 2008 are compiled from the following sources:

- FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants,"
- Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report,"
- Form EIA-759, "Monthly Power Plant Report,"
- Form EIA-860A, "Annual Electric Generator Report–Utility,"
- Form EIA-860B, "Annual Electric Generator Report–Nonutility,"
- Form EIA-900, "Monthly Nonutility Power Report,"
- Form EIA-906, "Power Plant Report," and
- Form EIA-920, "Combined Heat and Power Plant Report."

See Appendix A of the historical Electric Power Annual reports to find descriptions of forms that are no longer in use. The publications can be found from the top of the current EPA under previous issues: http://www.eia.gov/electricity/annual.

Rounding rules for data: To round a number to n digits (decimal places), add one unit to the nth digit if the (n+1) digit is 5 or larger and keep the nth digit unchanged if the (n+1) digit is less than 5. The symbol for a number rounded to zero is (*).

Percent difference: The following formula is used to calculate percent differences:

$$\text{Percent Difference} = \left(\frac{x\ (t_2) - x\ (t_1)}{|\ x\ (t_1)\ |} \right) x\ 100,$$

where $x\ (t_1)$ and $x\ (t_2)$ denote the quantity at year t_1 and subsequent year t_2.

Meanings of symbols appearing in tables: The following symbols have the meaning described below:

P Indicates a preliminary value.

NM Data value is not meaningful, either (1) when compared to the same value for the previous time period, or (2) when a data value is not meaningful due to having a high Relative Standard Error (RSE).

Form EIA-826

The Form EIA 826, "Monthly Electric Utility Sales and Revenues with State Distributions Report," is a monthly collection of data from a sample of approximately 500 of the largest electric utilities (primarily investor owned and publicly owned) as well as a census of energy service providers with sales to ultimate consumers in deregulated States. Form EIA-861, with approximately 3,300 respondents, serves as a frame from which the Form 826 sample is drawn. Based on this sample, a model is used to estimate for the entire universe of U.S. electric utilities.

Instrument and design history: The collection of electric power sales data and related information began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA 826, "Electric Utility Company Monthly Statement," replaced the FERC Form 5 in January 1983. In January 1987, the "Electric Utility Company Monthly Statement" was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions." The title was changed again in January 2002 to "Monthly Electric Utility Sales and Revenues with State Distributions Report" to become consistent with other EIA report titles. The Form EIA 826 was revised in January 1990, and some data elements were eliminated.

In 1993, EIA for the first time used a model sample for the Form EIA 826. A stratified random sample, employing auxiliary data, was used for each of the four previous years. The sample for the Form EIA 826 was designed to obtain estimates of electricity sales and average price of electricity to ultimate consumers at the State level by end use sector.

Starting with data for January 2001, the restructuring of the electric power industry was taken into account by forming three schedules on the Form EIA-826. Schedule 1, Part A is for full service utilities that operate as in the past. Schedule 1, Part B is for electric service providers only, and Schedule 1, Part C is for those utilities providing distribution service for those on Schedule 1, Part B. In addition, Schedule 1 Part D is for those energy providers to ultimate consumers or power marketers that provide bundled service. Also, the Form EIA-826 frame was modified to include all investor-owned electric utilities and a sample of companies from other ownership classes. A new method of estimation was implemented at this same time. (See EPM April 2001, p.1.)

With the October 2004 issue of the EPM, EIA published for the first time preliminary electricity sales data for the Transportation Sector. These data are for electricity delivered to and consumed by local, regional, and metropolitan transportation systems. The data being published for the first time in the October EPM included July 2004 data as well as year-to-date. EIA's efforts to develop these new data have identified anomalies in several States and the District of Columbia. Some of these anomalies are caused by issues such as: 1) Some respondents have classified themselves as outside the realm of the survey. The Form EIA-826 collects data from those respondents providing electricity and other services to the ultimate end users. EIA has experienced specific situations where, although the respondents' customers are the ultimate end users, particular end users qualify under wholesale rate schedules. 2) The Form EIA-826 is a cutoff sample and not intended to be a census.

Beginning with 2008 data and some annual 2007 data, the Form EIA-923 replaced Forms EIA-906, EIA-920, EIA-423, and FERC 423. In addition, several sections of the discontinued Form EIA-767 have been included in either the Form EIA-860 or Form EIA-923. See the following link for a detailed explanation. http://www.eia.gov/cneaf/electricity/2008forms/consolidate.html

The legislative authority to collect these data is defined in the Federal Energy Administration Act of 1974 (Public Law 93-275, Sec. 13(b), 5(a), 5(b), 52).

Data processing and data system editing: Monthly Form EIA-826 submission is available via an Internet Data Collection (IDC) system. The completed data are due to EIA by the last calendar day of the month following the reporting month. Nonrespondents are contacted to obtain the data. The data are edited and additional checks are completed. Following verification, imputation is run, and tables and text of the aggregated data are produced for inclusion in the EPM.

Imputation: Regression prediction, or imputation, is done for entities not in the monthly sample and for any nonrespondents. Regressor data for Schedule 1, Part A is the average monthly sales or revenue from the most recent finalized data from survey Form EIA-861. Beginning with January 2008 data and the finalized 2007 data, the regressor data for Schedule 1 Parts B and C is the prior month's data.

Formulas and methodologies: The Form EIA 826 data are collected by end-use sector (residential, commercial, industrial, and transportation) and State. Form EIA 861 data are used as the frame from which the sample is selected and in some instances also as regressor data. Updates are made to the frame to reflect mergers that affect data processing.

With the revised definitions for the commercial and industrial sectors to include all data previously reported as 'other' data except transportation, and a separate transportation sector, all responses that would formerly have been reported under the "other" sector are now to be reported under one of the sectors that currently exist. This means there is probably a lower correlation, in general, between, say, commercial Form EIA-826 data for 2004 and commercial Form EIA-861 data for 2003 than there was between commercial Form EIA-826 data for 2003 and commercial Form EIA-861 data for 2002 or earlier years, although commercial and industrial definitions have always been somewhat nebulous due to power companies not having complete information on all customers.

Data submitted for January 2004 represent the first time respondents were to provide data specifically for the transportation end-use sector.

During 2003 transportation data were collected annually through Form EIA-861. Beginning in 2004 the transportation data were collected on a monthly basis via Form EIA-826. In order to develop an estimate of the monthly transportation data for 2003, values for both sales of electricity to ultimate customers and revenue from sales of electricity to ultimate customers were estimated using the 2004 monthly profile for the sales and revenues from the data collected via Form EIA-826. All monthly non-transportation data for 2003 (i.e. street lighting, etc.), which were previously reported in the "other" end-use sector on the Form EIA-826 have been prorated into the Commercial and Industrial end-use sectors based on the 2003 Form EIA-861 profile.

A monthly distribution factor was developed for the monthly data collected in 2004 (for the months of January through November). The transportation sales and revenues for December 2004 were assumed to be equivalent to the transportation sales and revenues for November 2004. The monthly distribution factors for January through November were applied to the annual values for transportation sales and revenues collected via Form EIA-861 to develop corresponding 2003 monthly values. The eleven month estimated totals from January through November 2003 were subtracted from the annual values obtained from Form EIA-861 in order to obtain the December 2003 values.

Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level. State level sales and revenues estimates are first calculated. Then the ratio of revenue divided by sales is calculated to estimate the price of electricity to ultimate consumers at the State level. The estimates are accumulated separately to produce the Census division and U.S. level estimates[1].

Some electric utilities provide service in more than one State. To facilitate the estimation, the State service area is actually used as the sampling unit. For each State served by each utility, there is a utility State part, or "State service area." This approach allows for an explicit calculation of estimates for sales, revenue, and average price of electricity to ultimate consumers by end use sector at State, Census division, and national level. Estimation procedures include imputation to account for nonresponse. Non-sampling error must also be considered. The non-sampling error is not estimated directly, although attempts are made to minimize the non-sampling error.

Average price of electricity to ultimate consumers represents the cost per unit of electricity sold and is calculated by dividing electric revenue from ultimate consumers by the corresponding sales of electricity. The average price of electricity to ultimate consumers is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average price of electricity to ultimate consumers is the operating revenue reported by the electric utility. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric utility operating revenues also include State and Federal income taxes and taxes other than income taxes paid by the utility.

The average price of electricity to ultimate consumers reported in this publication by sector represents a weighted average of consumer revenue and sales within sectors and across sectors for all consumers, and does not reflect the per kWh rate charged by the electric utility to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric utility for providing electrical service.

Adjusting monthly data to annual data: As a final adjustment based on our most complete data, use is made of final Form EIA-861 data, when available. The annual totals for Form EIA-826 data by State and end-use sector are compared to the corresponding Form EIA-861 values for sales and revenue. The ratio of these two values in each case is then used to adjust each corresponding monthly value.

Sensitive data: Most of the data collected on the Form EIA-826 are not considered business sensitive. However, revenue, sales, and customer data collected from energy service providers (Schedule 1, Part B), which do not also provide energy delivery, are considered business sensitive and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Form EIA-860

The Form EIA 860, "Annual Electric Generator Report," is a mandatory annual census of all existing and planned electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. The survey is used to collect data on existing power plants and 10 year plans for constructing new plants, as well as generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generator level. Certain power plant environmental-related data are collected at the boiler level. These data include environmental equipment design parameters, boiler air emission standards, and boiler emission controls The Form EIA-860 is made available in January to collect data related to the previous year.

Instrument and design history: The Form EIA-860 was originally implemented in January 1985 to collect data as of year-end 1984. It was preceded by several Federal Power Commission (FPC) forms including the FPC Form 4, Form 12 and 12E, Form 67, and Form EIA-411. In January 1999, the Form EIA-860 was renamed the Form EIA-860A, "Annual Electric Generator Report – Utility" and was implemented to collect data from electric utilities as of January 1, 1999.

In 1989, the Form EIA-867, "Annual Nonutility Power Producer Report," was initiated to collect plant data on unregulated entities with a total generator nameplate capacity of 5 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years from facilities with a nameplate capacity between 1 and 5 megawatts. In 1998, the Form EIA-867, was renamed Form EIA-860B, "Annual Electric Generator Report – Nonutility." The Form EIA-860B was a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts.

Beginning with data collected for the year 2001, the infrastructure data collected on the Form EIA-860A and the Form EIA-860B were combined into the new Form EIA-860 and the monthly and annual versions of the Form EIA-906.

Starting with 2007, design parameters data formerly collected on Form EIA-767 were collected on Form EIA-860. These include design parameters associated with certain steam-electric plants' boilers, cooling systems, flue gas particulate collectors, flue gas desulfurization units, and stacks and flues.

The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Estimation of form eia-860 data: EIA received forms from all 18,151 existing generators in the 2010 Form EIA-860 frame, so no imputation was required.

Prime Movers: The Form EIA-860 sometimes represents a generator's prime mover by using the abbreviations in the table below.

Prime Mover Code	Prime Mover Description
BA	Energy Storage, Battery
CE	Energy Storage, Compressed Air
CP	Energy Storage, Concentrated Solar Power
FW	Energy Storage, Flywheel
PS	Energy Storage, Reversible Hydraulic Turbine (Pumped Storage)
ES	Energy Storage, Other
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
GT	Combustion (Gas) Turbine (including jet engine design)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
CA	Combined Cycle Steam Part
CT	Combined Cycle Combustion Turbine Part
CS	Combined Cycle Single Shaft
CC	Combined Cycle Total Unit
HA	Hydrokinetic, Axial Flow Turbine
HB	Hydrokinetic, Wave Buoy
HK	Hydrokinetic, Other
HY	Hydroelectric Turbine (including turbines associated with delivery of water by pipeline)
BT	Turbines Used in a Binary Cycle (including those used for geothermal applications)
PV	Photovoltaic
WT	Wind Turbine, Onshore
WS	Wind Turbine, Offshore
FC	Fuel Cell
OT	Other

Energy Sources: The Form EIA-860 sometimes represents the energy sources associated with generators by using the abbreviations and/or groupings in the table below.

Energy Source Grouping	Energy Source Code	Energy Source Description
Coal	ANT	Anthracite Coal
	BIT	Bituminous Coal
	LIG	Lignite Coal
	SUB	Subbituminous Coal
	SGC	Coal-Derived Synthesis Gas
	WC	Waste/Other Coal (including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal)
Petroleum Products	DFO	Distillate Fuel Oil (including diesel, No. 1, No. 2, and No. 4 fuel oils)
	JF	Jet Fuel
	KER	Kerosene
	PC	Petroleum Coke
	PG	Gaseous Propane
	RFO	Residual Fuel Oil (including No. 5, and No. 6 fuel oils, and bunker C fuel oil)
	SG	Synthesis Gas from Petroleum Coke
	WO	Waste/Other Oil (including crude oil, liquid butane, liquid propane, naphtha, oil waste, re-refined motor oil, sludge oil, tar oil, or other petroleum-based liquid wastes)
Natural Gas and Other Gases	BFG	Blast Furnace Gas
	NG	Natural Gas
	OG	Other Gas
Nuclear	NUC	Nuclear (including Uranium, Plutonium, and Thorium)
Hydroelectric Conventional	WAT (Prime Mover = HY)	Water at a Conventional Hydroelectric Turbine, and water used in Wave Buoy Hydrokinetic Technology, Current Hydrokinetic Technology, and Tidal Hydrokinetic Technology
Hydroelectric Pumped Storage	WAT (Prime Mover = PS)	Pumping Energy for Reversible (Pumped Storage) Hydroelectric Turbine
Wood and Wood-Derived Fuels	WDS	Wood/Wood Waste Solids (including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids)
	WDL	Wood Waste Liquids (excluding Black Liquor but including red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids)
	BLQ	Black Liquor
Other Biomass	AB	Agricultural By-Products
	MSW	Municipal Solid Waste
	OBG	Other Biomass Gas (including digester gas, methane, and other biomass gases)
	OBL	Other Biomass Liquids
	OBS	Other Biomass Solids
	LFG	Landfill Gas
	SLW	Sludge Waste
Other Renewable Energy Sources	SUN	Solar (including solar thermal)
	WND	Wind
	GEO	Geothermal
Other Energy Sources	PUR	Purchased Steam
	WH	Waste heat not directly attributed to a fuel source
	TDF	Tire-Derived Fuels
	MWH	Electricity used for energy storage
	OTH	Other

Sensitive data: The tested heat rate data collected on the Form EIA-860 are considered business sensitive.

Form EIA-860M

The Form EIA 860M, "Monthly Update to the Annual Electric Generator Report," is a mandatory monthly survey that collects data on the status of proposed new generators or changes to existing generators for plants that report on Form EIA-860.

The Form EIA-860M has a rolling frame based upon planned changes to capacity as reported on the previous Form EIA-860. Respondents are added to the frame 12 months prior to the expected effective date for all new units or expected retirement date for existing units. For all other types of capacity changes (including retirements, uprates, derates, repowering, or other modifications), respondents are added 1 month prior to the anticipated modification change date. Respondents are removed from the frame at the completion of the changes or if the change date is moved back so that the plant no longer qualifies to be in the frame. Typically, 150 to 200 utilities per month are required to report for 175 to 250 plants (including 250 to 400 generating units) on this form. The unit characteristics of interest are changes to the previously reported planned operating month and year, prime mover type, capacity, and energy sources.

Instrument and design history: The data collected on Form EIA-860M was originally collected via phone calls at the end of each month. During 2005, the Form EIA-860M was introduced as a mandatory form using the Internet Data Collection (IDC) system.

The legislative authority to collect these data is defined in the Federal Energy Administration Act of 1974 (Public Law 93-275, Sec. 13(b), 5(a), 5(b), 52).

Data processing and data system editing: Approximately 150 to 200 utilities are requested to provide data each month on the Form EIA 860M. These data are collected via the IDC system and automatically checked for certain errors. Most of the quality assurance issues are addressed by the respondents as part of the automatic edit check process. In some cases, respondents are subsequently contacted about their explanatory overrides to the edit checks.

Sensitive data: Data collected on the Form EIA-860M are not considered to be sensitive.

Form EIA-861

The Form EIA 861, "Annual Electric Power Industry Report," is a mandatory census of electric power industry participants in the United States. The survey is used to collect information on power sales and revenue data from approximately 3,300 respondents. About 3,200 are electric utilities and the remainder are nontraditional utilities such as energy service providers or the unregulated subsidiaries of electric utilities and power marketers.

Instrument and design history: The Form EIA 861 was implemented in January 1985 for collection of data as of year end 1984. The Federal Energy Administration Act of 1974 (Public Law 93 275) defines the legislative authority to collect these data.

Data processing and data system editing: The Form EIA 861 is made available to the respondents in January of each year to collect data as of the end of the preceding calendar year. The data are edited when entered into the interactive on line system. Internal edit checks are per-formed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA 861 and similar data reported on the Form EIA 826. Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Data for the Form EIA 861 are collected at the owner level from all electric utilities including energy service providers in the United States, its territories, and Puerto Rico. Form EIA 861 data in this report are for the United States only.

Average price of electricity to ultimate consumers represents the cost per unit of electricity sold and is calculated by dividing electric revenue from ultimate consumers by the corresponding sales of electricity. The average price of electricity to ultimate consumers is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average price of electricity to ultimate consumers is the operating revenue reported by the electric power industry participant. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric power industry participant operating revenues also include State and Federal income taxes and other taxes paid by the utility.

The average price of electricity to ultimate consumers reported in this publication by sector represents a weighted average of consumer revenue and sales, and does not equal the per kWh rate charged by the electric power industry participant to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric power industry participant for providing electrical service.

Sensitive data: Data collected on the Form EIA-861 are not considered to be sensitive.

Form EIA-923

Form EIA-923, “Power Plant Operations Report,” is a monthly collection of data on receipts and cost of fossil fuels, fuel stocks, generation, consumption of fuel for generation, and environmental data (e.g. emission controls and cooling systems). Data are collected from a monthly sample of approximately 1,900 plants, which includes a census of nuclear and pumped-storage hydroelectric plants. In addition approximately 4,050 plants, representing all other generators 1 MW or greater, are collected annually. In addition to electric power generating plants, respondents include fuel storage terminals without

generating capacity that receive shipments of fossil fuels for eventual use in electric power generation. The monthly data are due by the last day of the month following the reporting period.

Receipts of fossil fuels, fuel cost and quality information, and fuel stocks at the end of the reporting period are all reported at the plant level. Plants that burn organic fuels and have a steam turbine capacity of at least 10 megawatts report consumption at the boiler level and generation at the generator level. For all other plants, consumption is reported at the prime-mover level. For these plants, generation is reported either at the prime-mover level or, for noncombustible sources (e.g. wind, nuclear), at the prime-mover and energy source level. The source and disposition of electricity is reported annually for nonutilities at the plant level as is revenue from sales for resale. Environmental data are collected annually from facilities that have a steam turbine capacity of at least 10 megawatts.

Instrument and design history:

Receipts and cost and quality of fossil fuels
On July 7, 1972, the Federal Power Commission (FPC) issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil steam plants, but was amended in 1974 to include data on internal-combustion and combustion-turbine units. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, for which data were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator-nameplate- capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

The Form EIA-423 was originally implemented in January 2002 to collect monthly cost and quality data for fossil fuel receipts from owners or operators of nonutility electricity generating plants. Due to the restructuring of the electric power industry, many plants which had historically submitted this information for utility plants on the FERC Form 423 (see above) were being transferred to the nonutility sector. As a result, a large percentage of fossil fuel receipts were no longer being reported. The Form EIA-423 was implemented to fill this void and to capture the data associated with existing non-regulated power producers. Its design closely followed that of the FERC Form 423.

Both the Form EIA-423 and FERC Form 423 were superseded by Schedule 2 of the Form EIA-923 in January of 2008. At the time, the Form EIA-923 maintained the 50-megawatt threshold for these data. In January 2013, the threshold was changed to 200 megawatts for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. The requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts.

Not all data are collected monthly on the Form EIA-923. Beginning with 2008 data, a sample of the respondents report monthly, with the remainder reporting annually. Until January 2013, monthly fuel receipts values for the annual surveys were imputed via regression. Prior to 2008, Schedule 2 annual data were not collected or imputed.

Generation, consumption, and stocks

The Bureau of Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities14. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data15. In 2000, the form was modified to include the production of useful thermal output data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Forms EIA-906 and EIA-920 were superseded by survey Form EIA-923 beginning in January 2008 with the collection of annual 2007 data and monthly 2008 data.

Data processing and data system editing: Respondents are encouraged to enter data directly into a computerized database via the Internet Data Collection (IDC) system. A variety of automated quality control mechanisms are run during this process, such as range checks and comparisons with historical data. These edit checks are performed as the data are provided, and many problems that are encountered are resolved during the reporting process. Those plants that are unable to use the electronic reporting medium provide the data in hard copy, typically via fax. These data are manually entered into the computerized database. The data are subjected to the same edits as those that are electronically submitted.

If the reported data appear to be in error and the data issue cannot be resolved by follow up contact with the respondent, or if a facility is a nonrespondent, a regression methodology is used to impute for the facility. Beginning in January 2013, imputation is not performed for fuel receipts data reported on Schedule 2.

Imputation: For select survey data elements collected monthly, regression prediction, or imputation, is done for missing data, including non-sampled units and any non-respondents. For data collected annually, imputation is performed for non-respondents. For gross generation and total fuel

consumption, multiple regression is used for imputation (see discussion, above). Only approximately 0.02 percent of the national total generation for 2010 is imputed, although this will vary by State and energy source.

When gross generation is reported and net generation is not available, net generation is estimated by using a fixed ratio to gross generation by prime-mover type and installed environmental equipment. These ratios are:

Net Generation = (Factor) x Gross Generation
Prime Movers:
Combined Cycle Steam - 0.97
Combined Cycle Single Shaft - 0.97
Combined Cycle Combustion Turbine - 0.97
Compressed Air - 0.97
Fuel Cell - 0.99
Gas Turbine - 0.98
Hydroelectric Turbine - 0.99
Hydroelectric Pumped Storage - 0.99
Internal Combustion Engine - 0.98
Other - 0.97
Photovoltaic - 0.99
Steam Turbine - 0.97
Wind Turbine - 0.99
Environmental Equipment:
Flue Gas Desulfurization - 0.97
Flue Gas Particulate 0.99
All Others - 0.97

For stocks, a linear combination of the prior month's ending stocks value and the current month's consumption and receipts values are used.

Receipts of fossil fuels: Receipts data, including cost and quality of fuels, are collected at the plant level from selected electric generating plants and fossil-fuel storage terminals in the United States. These plants include independent power producers, electric utilities, and commercial and industrial combined heat and power producers. All plants with a total fossil-fueled nameplate capacity of 50 megawatts or more (excluding storage terminals, which do not produce electricity) were required to report receipts of fossil fuels. In January 2013, the threshold was changed to 200 megawatts for plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. The requirement to report self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propane, and waste oils was eliminated. The threshold for coal plants remained at 50 megawatts. The data on cost and quality of fuel shipments are used to produce aggregates and weighted averages for each fuel type at the state, Census division, and U.S. levels.

For coal, units for receipts are in tons and units for average heat contents (A) are in million Btu per ton. For petroleum, units for receipts are in barrels and units for average heat contents (A) are in million Btu per barrel.

For gas, units for receipts are in thousand cubic feet (Mcf) and units for average heat contents (A) are in million Btu per thousand cubic foot.

Power production, fuel stocks, and fuel consumption data: The Bureau of Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data. In 2000, the form was modified to include the production of useful thermal output data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93 275) defines the legislative authority to collect these data.

In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906.

In January 2008, Form EIA-923 superseded both the Forms EIA-906 and EIA-920 for the collection of these data.

Methodology to estimate biogenic and non-biogenic municipal solid waste[2]: Municipal solid waste (MSW) consumption for generation of electric power is split into its biogenic and non-biogenic components beginning with 2001 data by the following methodology:

The tonnage of MSW consumed is reported on the Form EIA-923. The composition of MSW and categorization of the components were obtained from the Environmental Protection Agency publication, *Municipal Solid Waste in the United States: 2005 Facts and Figures*. The Btu contents of the components of MSW were obtained from various sources.

The potential quantities of combustible MSW discards (which include all MSW material available for combustion with energy recovery, discards to landfill, and other disposal) were multiplied by their respective Btu contents. The EPA-based categories of MSW were then classified into renewable and non-renewable groupings. From this, EIA calculated how much of the energy potentially consumed from MSW was attributed to biogenic components and how much to non-biogenic components (see Tables 1 and 2, below). [3]

These values are used to allocate net generation published in the Electric Power Monthly generation tables. The tons of biogenic and non-biogenic components were estimated with the assumption that glass and metals were removed prior to combustion. The average Btu/ton for the biogenic and non-

biogenic components is estimated by dividing the total Btu consumption by the total tons. Published net generation attributed to biogenic MSW and non-biogenic MSW is classified under Other Renewables and Other, respectively.

Table 1. Btu consumption for biogenic and non-biogenic municipal solid waste (percent)

	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Biogenic	57	56	55	55	56	57	55	54	51	50
Non-biogenic	43	44	45	45	44	43	46	46	49	50

Table 2. Tonnage consumption for biogenic and non-biogenic municipal solid waste (percent)

	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Biogenic	77	77	76	76	75	67	65	65	64	64
Non-biogenic	23	23	24	24	25	34	35	35	36	36

Useful thermal output: With the implementation of the Form EIA-923, "Power Plant Operations Report," in 2008, combined heat and power (CHP) plants are required to report total fuel consumed and electric power generation. Beginning with the January 2008 data, EIA will estimate the allocation of the total fuel consumed at CHP plants between electric power generation and useful thermal output.

First, an efficiency factor is determined for each plant and prime mover type. Based on data for electric power generation and useful thermal output collected in 2003 (on Form EIA-906, "Power Plant Report") efficiency was calculated for each prime mover type at a plant. The efficiency factor is the total output in Btu, including electric power and useful thermal output (UTO), divided by the total input in Btu. Electric power is converted to Btu at 3,412 Btu per kilowatthour.

Second, to calculate the amount of fuel for electric power, the gross generation in Btu is multiplied by the efficiency factor. The fuel for UTO is the difference between the total fuel reported and the fuel for electric power generation. UTO is calculated by multiplying the fuel for UTO by the efficiency factor.

In addition, if the total fuel reported is less than the estimated fuel for electric power generation, then the fuel for electric power generation is equal to the total fuel consumed, and the UTO will be zero.

Conversion of petroleum coke to liquid petroleum: The quantity conversion is 5 barrels (of 42 U.S. gallons each) per short ton (2,000 pounds).

Conversion of propane gas to liquid petroleum: The quantity conversion is 1.53 Mcf (thousand cubic feet) per barrel (or 42 U.S. gallons each).

Conversion of synthesis gas from coal to coal: The quantity conversion is 98 Mcf (thousand cubic feet) per short ton (2,000 pounds).

Conversion of synthesis gas from petroleum coke to petroleum coke: The quantity conversion is 107.42 Mcf (thousand cubic feet) per short ton (2,000 pounds).

Issues within historical data series:

Receipts and cost and quality of fossil fuels
Values for receipts of natural gas for 2001 forward do not include blast furnace gas or other gas.

Historical data collected on FERC Form 423 and published by EIA have been reviewed for consistency between volumes and prices and for their consistency over time. However, these data were collected by FERC for regulatory rather than statistical and publication purposes. EIA did not attempt to resolve any late filing issues in the FERC Form 423 data. In 2003, EIA introduced a procedure to estimate for late or non-responding entities due to report on the FERC Form 423. Due to the introduction of this procedure, 2003 and later data cannot be directly compared to previous years' data. In January 2013, this estimation procedure was dropped.

Prior to 2008, regulated plants reported receipts data on the FERC Form 423. These plants, along with unregulated plants, now report receipts data on Schedule 2 of Form EIA-923. Because FERC issued waivers to the FERC Form 423 filing requirements to some plants who met certain criteria, and because not all types of generators were required to report (only steam turbines and combined-cycle units reported), a significant number of plants either did not submit fossil fuel receipts data or submitted only a portion of their fossil fuel receipts. Since Form EIA-923 does not have exemptions based on generator type or reporting waivers, receipts data from 2008 and later cannot be directly compared to previous years' data for the regulated sector. Furthermore, there may be a notable increase in fuel receipts beginning with January 2008 data.

Starting with the revised data for 2008, tables for total receipts begin to reflect estimation for all plants with capacity over 1 megawatt, to be consistent with other electric power data. Previous receipts data published have been a legacy of their original collection as information for a regulatory agency, not as a survey to provide more meaningful estimates of totals for statistical purposes. Totals appeared to become smaller as more electric production came from unregulated plants, until the Form EIA-423 was created to help fill that gap. As a further improvement, estimation of all receipts for the universe normally depicted in the EPM (i.e., 1 megawatt and above), with associated relative standard errors, provides a more complete assessment of the market.

Generation and consumption
Beginning in 2008, a new method of allocating fuel consumption between electric power generation and useful thermal output (UTO) was implemented. This new methodology evenly distributes a combined heat and power (CHP) plant's losses between the two output products (electric power and UTO). In the historical data, UTO was consistently assumed to be 80 percent efficient and all other losses at the plant were allocated to electric power. This change causes the fuel for electric power to be decreased while the fuel for UTO is increased as both are given the same efficiency. This results in the appearance of an increase in efficiency of production of electric power between periods.

Sensitive data: Most of the data collected on the Form EIA-923 are not considered business sensitive. However, the cost of fuel delivered to nonutilities, commodity cost of fossil fuels, and reported fuel stocks at the end of the reporting period are considered business sensitive and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Average Capacity Factors

This section describes the methodology for calculating capacity factors by fuel and technology type for operating electric power plants. Capacity factor is a measure (expressed as a percent) of how often an electric generator operates over a specific period of time, using a ratio of the actual output to the maximum possible output over that time period.

The capacity factor calculation only includes operating electric generators in the Electric Power Sector (sectors 1, 2 and 3) using the net generation reported on the Form EIA-923 and the net summer capacity reported on the Form EIA-860. The capacity factor for a particular fuel/technology type is given by:

$$CapacityFactor = \left(\frac{\sum_{x,m} Generation_{x,m}}{\sum_{x,m} Capacity_{x,m} * AvailableTime_{x,m}} \right)$$

Where x represents generators of that fuel/technology combination and m represents the period of time (month or year). Generation and capacity are specific to a generator, and the generator is categorized by its primary fuel type as reported on the EIA-860. All generation from that generator is included, regardless of other fuels consumed. Available time is also specific to the generator in order to account for differing online and retirement dates. Therefore, these published capacity factors will differ from a simple calculation using annual generation and capacity totals from the appropriate tables in this publication.

NERC classification

The Florida Reliability Coordinating Council (FRCC) separated itself from the Southeastern Electric Reliability Council (SERC) in the mid-1990s. In 1998, several utilities realigned from Southwest Power Pool (SPP) to SERC. Name changes altered both the Mid-Continent Area Power Pool (MAPP) to the Midwest Reliability Organization (MRO) and the Western Systems Coordinating Council (WSCC) to the Western Energy Coordinating Council (WECC). The MRO membership boundaries have altered over time, but WECC membership boundaries have not. The utilities in the associated regional entity identified as the Alaska System Coordination Council (ASCC) dropped their formal participation in NERC. Both the States of Alaska and Hawaii are not contiguous with the other continental States and have no electrical interconnections. At the close of calendar year 2005, the following reliability regional councils were dissolved: East Central Area Reliability Coordinating Agreement (ECAR), Mid-Atlantic Area Council (MAAC), and Mid-America Interconnected Network (MAIN).

On January 1, 2006, the ReliabilityFirst Corporation (RFC) came into existence as a new regional reliability council. Individual utility membership in the former ECAR, MAAC, and MAIN councils mostly shifted to RFC. However, adjustments in membership as utilities joined or left various reliability councils impacted MRO, SERC, and SPP. The Texas Regional Entity (TRE) was formed from a delegation of authority from NERC to handle the regional responsibilities of the Electric Reliability Council of Texas (ERCOT). The revised delegation agreements covering all the regions were approved by the Federal Energy Regulatory Commission on March 21, 2008. Reliability Councils that are unchanged include: Florida Reliability Coordinating Council (FRCC), Northeast Power Coordinating Council (NPCC), and the Western Energy Coordinating Council (WECC

The new NERC Regional Council names are as follows:

- Florida Reliability Coordinating Council (FRCC),
- Midwest Reliability Organization (MRO),
- Northeast Power Coordinating Council (NPCC),
- ReliabilityFirst Corporation (RFC),
- Southeastern Electric Reliability Council (SERC),
- Southwest Power Pool (SPP),
- Texas Regional Entity (TRE), and
- Western Energy Coordinating Council (WECC).

Business classification

Nonutility power producers consist of corporations, persons, agencies, authorities, or other legal entities that own or operate facilities for electric generation but are not electric utilities. This includes qualifying cogenerators, small power producer, and independent power producers. Furthermore, nonutility power producers do not have a designated franchised service area. In addition to entities whose primary business is the production and sale of electric power, entities with other primary business classifications can and do sell electric power. These can consist of manufacturing, agricultural, forestry, transportation, finance, service and administrative industries, based on the Office of Management and Budget's Standard Industrial Classification (SIC) Manual. In 1997, the SIC Manual name was changed to North American Industry Classification System (NAICS). The following is a list of the main classifications and the category of primary business activity within each classification.

Agriculture, Forestry, and Fishing

111 Agriculture production-crops
112 Agriculture production, livestock and animal specialties
113 Forestry
114 Fishing, hunting, and trapping
115 Agricultural services

Mining

211 Oil and gas extraction
2121 Coal mining
2122 Metal mining

2123 Mining and quarrying of nonmetallic minerals except fuels

Construction

23

Manufacturing

311 Food and kindred products
3122 Tobacco products
314 Textile and mill products
315 Apparel and other finished products made from fabrics and similar materials
316 Leather and leather products
321 Lumber and wood products, except furniture
322 Paper and allied products (other than 322122 or 32213)
322122 Paper mills, except building paper
32213 Paperboard mills
323 Printing and publishing
324 Petroleum refining and related industries (other than 32411)
32411 Petroleum refining
325 Chemicals and allied products (other than 325188, 325211, 32512, or 325311)
32512 Industrial organic chemicals
325188 Industrial Inorganic Chemicals
325211 Plastics materials and resins
325311 Nitrogenous fertilizers
326 Rubber and miscellaneous plastic products
327 Stone, clay, glass, and concrete products (other than 32731)
32731 Cement, hydraulic
331 Primary metal industries (other than 331111 or 331312)
331111 Blast furnaces and steel mills
331312 Primary aluminum
332 Fabricated metal products, except machinery and transportation equipment
333 Industrial and commercial equipment and components except computer equipment
3345 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
335 Electronic and other electrical equipment and components except computer equipment
336 Transportation equipment
337 Furniture and fixtures
339 Miscellaneous manufacturing industries

Transportation and Public Utilities

22 Electric, gas, and sanitary services
2212 Natural gas transmission
2213 Water supply
22131 Irrigation systems
22132 Sewerage systems
481 Transportation by air
482 Railroad transportation
483 Water transportation
484 Motor freight transportation and warehousing
485 Local and suburban transit and interurban highway passenger transport
486 Pipelines, except natural gas
487 Transportation services
491 United States Postal Service
513 Communications
562212 Refuse systems

Wholesale Trade

421 to 422

Retail Trade

441 to 454

Finance, Insurance, and Real Estate

521 to 533

Services

512 Motion pictures
514 Business services
514199 Miscellaneous services
541 Legal services
561 Engineering, accounting, research, management, and related services
611 Education services
622 Health services
624 Social services
712 Museums, art galleries, and botanical and zoological gardens
713 Amusement and recreation services
721 Hotels
811 Miscellaneous repair services
8111 Automotive repair, services, and parking
812 Personal services
813 Membership organizations
814 Private households

Public Administration

92

Multiple Survey Programs- Small Scale PV Solar Estimation of Generation

Monthly generation from small scale PV solar resources is an estimation of the generation produced from PV solar resources and not the results of a data collection effort for generation directly, with the exception of "Third Party Owned" or (TPO) solar installations which has direct data collection. TPO data however is not comprehensive. TPOs do not operate in every state, TPO collected data is not a large portion of the estimated amount, and the data has been collected for limited period of time. The generation estimate is based on data collected for PV solar capacity.

Capacity of PV solar resources is collected directly from respondents. These data are collected on several EIA forms and from several types of respondents. Monthly data for net-metered PV solar capacity is reported on the Form EIA-826. Form EIA-826 is a cutoff sample drawn from the annual survey Form EIA-861 which collects this data from all respondents. Using data from both of these surveys we have a regression model to impute for the non-sampled monthly capacity.

The survey instruments collect solar net metering capacity from reporting utilities by state and customer class. There are four customer classes: residential, commercial, industrial and transportation. However, the estimation process included only the residential, commercial and industrial customers.[1] Data for these customer classes were further classified by U.S. Census Regions, to ensure adequate number of customer observations in for each estimation group.

Estimation Model: The total PV capacity reported by utilities in the annual EIA-861 survey is the single primary input (regressor) to the monthly estimation of PV capacity by state. The model tested for each Census Region was of the form:

$$y_{i_{2015,m}} = \beta_1 x_{i_{2013}} + w_i^{-1/2} e_i \text{, where}$$

$x_{i_{2013}}$ is the ith utility's 2013 (or the last published year) solar PV capacity

$y_{i_{2015,m}}$ is the ith utility's month m, 2015 (or the current year) reported solar PV capacity

w_i is the weight factor, which is the inverse of $x_{i_{2013}}$

β_1 is effectively the growth rate of reported month m solar PV capacity

e_i is the error term

The model checks for outliers and removes them from the regression equation inputs. The model calculates RSEs by sector, state, census region, and US total. Once we have imputed for all of the

monthly net-metered PV solar capacity we add to total net metered capacity, the PV solar capacity collected on the Form EIA-861 for distributed and dispersed resources that are not net metered.

We use a second model to estimate the generation using this capacity as an input. The original methodology was developed for the "Annual Energy Outlook" based on our "NEMS" modelled projections several years ago. The original method underwent a calibration project designed to develop PV production levels for the NEMS projections consistent with simulations of a National Renewable Energy Laboratory model called PVWatts, which is itself embedded in PC software under the umbrella of the NREL's System Advisor Model (SAM).

The PVWatts simulations require, panel azimuth orientations and tilts, something that the NEMS projections do not include. Call the combinations of azimuths and tilts "orientations." The orientation and solar insolation (specific to a location) have a direct effect on the PV production level. The calibration project selected the 100 largest population Metropolitan Statistical Areas (MSAs) and relied on weights derived from orientation data from California Solar Initiative dataset to develop typical outputs for each of the 100 MSAs. It then was expanded from an annual estimate to a monthly estimate. A further description of this model is located here. A listing of the MSAs are included in Appendix 1.

Using Form EIA-861 data for service territories, which lists the counties that each electric distribution company (EDC) provides service, and NREL solar insolation data by county a simple average of insolation values by EDC is calculated.

Using the estimation model, we produce by utility, by state and by sector an estimate of generation. All the utilities'' capacity and generation estimates are summed by state and sector and a KWh/KW rate by state and sector is calculated.

Capacity from the Form EIA-860 that is net metered is subtracted from the total capacity by state and sector as well as the capacity reported on the EIA-826 from TPOs, resulting in a new "net" capacity amount. This capacity amount is multiplied by the KWh/KW rate to produce the non-TPO generation estimate and then it is added to the TPO reported sales to ultimate customers from the EIA-826 to obtain a final estimate for generation and a blended KWh/KW rate is calculated. The estimate for generation is aggregated by US census regions and US totals. The RSEs for capacity are checked for level of error and if they pass, the summary data by state, US census region and US total are reported in the EPM.

Appendix 2 contains a flow diagram of the data inputs, data quality control checks and data analysis required to perform this estimation.

Appendix 1- MSAs

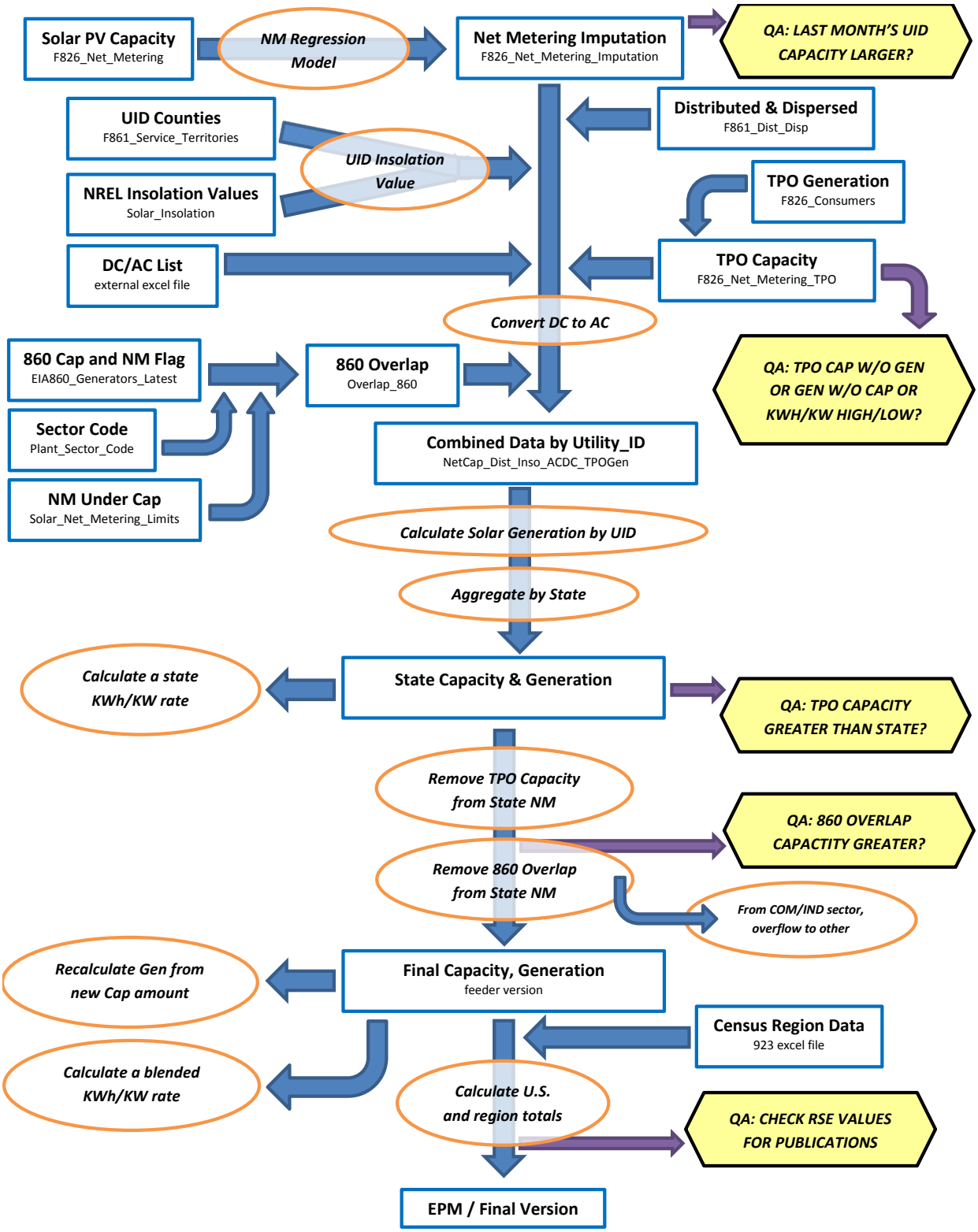
TMY3 (1991-2005) Weather Stations by MSA

Site	Weather Location	MSA
1	USA NY New York Central Park Obs.	New York-Newark-Jersey City, NY-NJ-PA MSA
2	USA CA Los Angeles Intl Airport	Los Angeles-Long Beach-Anaheim, CA MSA
3	USA IL Chicago Midway Airport	Chicago-Naperville-Elgin, IL-IN-WI MSA
4	USA TX Dallas-fort Worth Intl Airport	Dallas-Fort Worth-Arlington, TX MSA
5	USA TX Houston Bush Intercontinental	Houston-The Woodlands-Sugar Land, TX MSA
6	USA PA Philadelphia Int'l Airport	Philadelphia-Camden-Wilmington, PA-NJ-DE-MD MSA
7	USA VA Washington Dc Reagan Airport	Washington-Arlington-Alexandria, DC-VA-MD-WV MSA
8	USA FL Miami Intl Airport	Miami-Fort Lauderdale-West Palm Beach, FL MSA
9	USA GA Atlanta Hartsfield Intl Airport	Atlanta-Sandy Springs-Roswell, GA MSA
10	USA MA Boston Logan Int'l Airport	Boston-Cambridge-Newton, MA-NH MSA
11	USA CA San Francisco Intl Airport	San Francisco–Oakland–Hayward, CA MSA
12	USA AZ Phoenix Sky Harbor Intl Airport	Phoenix-Mesa-Scottsdale, AZ MSA
13	USA CA Riverside Municipal Airport	Riverside-San Bernardino-Ontario, CA MSA
14	USA MI Detroit City Airport	Detroit-Warren-Dearborn, MI MSA
15	USA WA Seattle Seattle-Tacoma Intl Airport	Seattle-Tacoma-Bellevue, WA MSA
16	USA MN Minneapolis-St. Paul Int'l Arp	Minneapolis-St. Paul-Bloomington, MN-WI MSA
17	USA CA San Diego Lindbergh Field	San Diego-Carlsbad, CA MSA
18	USA FL Tampa Int'l Airport	Tampa-St. Petersburg-Clearwater, FL MSA
19	USA MO St Louis Lambert Int'l Airport	St. Louis, MO-IL MSA
20	USA MD Baltimore-Washington Int'l Airport	Baltimore-Columbia-Towson, MD MSA
21	USA CO Denver Centennial [Golden - NREL]	Denver-Aurora-Lakewood, CO MSA
22	USA PA Pittsburgh Allegheny Co Airport	Pittsburgh, PA MSA
23	USA NC Charlotte Douglas Intl Airport	Charlotte-Concord-Gastonia, NC-SC MSA
24	USA OR Portland Hillsboro	Portland-Vancouver-Hillsboro, OR-WA MSA
25	USA TX San Antonio Intl Airport	San Antonio-New Braunfels, TX MSA
26	USA FL Orlando Intl Airport	Orlando-Kissimmee-Sanford, FL MSA
27	USA CA Sacramento Executive Airport	Sacramento–Roseville–Arden-Arcade, CA MSA
28	USA OH Cincinnati Municipal Airport	Cincinnati, OH-KY-IN MSA
29	USA OH Cleveland Hopkins Intl Airport	Cleveland-Elyria, OH MSA
30	USA MO Kansas City Int'l Airport	Kansas City, MO-KS MSA
31	USA NV Las Vegas McCarran Intl Airport	Las Vegas-Henderson-Paradise, NV MSA
32	USA OH Columbus Port Columbus Intl A	Columbus, OH MSA
33	USA IN Indianapolis Intl Airport	Indianapolis-Carmel-Anderson, IN MSA
34	USA CA San Jose Intl Airport	San Jose-Sunnyvale-Santa Clara, CA MSA
35	USA TX Austin Mueller Municipal Airport	Austin-Round Rock, TX MSA
36	USA TN Nashville Int'l Airport	Nashville-Davidson–Murfreesboro–Franklin, TN MSA

37	USA VA Norfolk Int'l Airport	Virginia Beach-Norfolk-Newport News, VA-NC MSA
38	USA RI Providence T F Green State	Providence-Warwick, RI-MA MSA
39	USA WI Milwaukee Mitchell Intl Airport	Milwaukee-Waukesha-West Allis, WI MSA
40	USA FL Jacksonville Craig	Jacksonville, FL MSA
41	USA TN Memphis Int'l Airport	Memphis, TN-MS-AR MSA
42	USA OK Oklahoma City Will Rogers	Oklahoma City, OK MSA
43	USA KY Louisville Bowman Field	Louisville/Jefferson County, KY-IN MSA
44	USA VA Richmond Int'l Airport	Richmond, VA MSA
45	USA LA New Orleans Alvin Callender	New Orleans-Metairie, LA MSA
46	USA CT Hartford Bradley Intl Airport	Hartford-West Hartford-East Hartford, CT MSA
47	USA NC Raleigh Durham Int'l	Raleigh, NC MSA
48	USA UT Salt Lake City Int'l Airport	Salt Lake City, UT MSA
49	USA AL Birmingham Municipal Airport	Birmingham-Hoover, AL MSA
50	USA NY Buffalo Niagara Intl Airport	Buffalo-Cheektowaga-Niagara Falls, NY MSA
51	USA NY Rochester Greater Rochester	Rochester, NY MSA
52	USA MI Grand Rapids Kent County Int'l Airport	Grand Rapids-Wyoming, MI MSA
53	USA AZ Tucson Int'l Airport	Tucson, AZ MSA
54	USA HI Honolulu Intl Airport	Urban Honolulu, HI MSA
55	USA OK Tulsa Int'l Airport	Tulsa, OK MSA
56	USA CA Fresno Yosemite Intl Airport	Fresno, CA MSA
57	USA CT Bridgeport Sikorsky Memorial	Bridgeport-Stamford-Norwalk, CT MSA
58	USA MA Worchester Regional Airport	Worcester, MA-CT MSA
59	USA NM Albuquerque Intl Airport	Albuquerque, NM MSA
60	USA NE Omaha Eppley Airfield	Omaha-Council Bluffs, NE-IA MSA
61	USA NY Albany County Airport	Albany-Schenectady-Troy, NY MSA
62	USA CA Bakersfield Meadows Field	Bakersfield, CA MSA
63	USA CT New Haven Tweed Airport	New Haven-Milford, CT MSA
64	USA TN Knoxville McGhee Tyson Airport	Knoxville, TN MSA
65	USA SC Greenville Downtown Airport	Greenville-Anderson-Mauldin, SC MSA
66	USA CA Oxnard Airport	Oxnard-Thousand Oaks-Ventura, CA MSA
67	USA TX El Paso Int'l Airport	El Paso, TX MSA
68	USA PA Allentown Lehigh Valley Intl	Allentown-Bethlehem-Easton, PA-NJ MSA
69	USA LA Baton Rouge Ryan Airport	Baton Rouge, LA MSA
70	USA TX McCallen Miller Intl Airport	McAllen-Edinburg-Mission, TX MSA
71	USA OH Dayton Int'l Airport	Dayton, OH MSA
72	USA SC Columbia Metro Airport	Columbia, SC MSA
73	USA NC Greensboro Piedmont Triad Int'l Airport	Greensboro-High Point, NC MSA
74	USA FL Sarasota Bradenton	North Port-Sarasota-Bradenton, FL MSA
75	USA AR Little Rock Adams Field	Little Rock-North Little Rock-Conway, AR MSA
76	USA SC Charleston Intl Airport	Charleston-North Charleston, SC MSA
77	USA OH Akron Akron-canton Reg. Airport	Akron, OH MSA
78	USA CA Stockton Metropolitan Airport	Stockton-Lodi, CA MSA

79	USA CO Colorado Springs Muni Airport	Colorado Springs, CO MSA
80	USA NY Syracuse Hancock Int'l Airport	Syracuse, NY MSA
81	USA FL Fort Myers Page Field	Cape Coral-Fort Myers, FL MSA
82	USA NC Winston-Salem Reynolds Airport	Winston-Salem, NC MSA
83	USA ID Boise Air Terminal	Boise City, ID MSA
84	USA KS Wichita Mid-continent Airport	Wichita, KS MSA
85	USA WI Madison Dane Co Regional Airport	Madison, WI MSA
86	USA MA Worchester Regional Airport	Springfield, MA MSA
87	USA FL Lakeland Linder Regional Airport	Lakeland-Winter Haven, FL MSA
88	USA UT Ogden Hinkley Airport	Ogden-Clearfield, UT MSA
89	USA OH Toledo Express Airport	Toledo, OH MSA
90	USA FL Daytona Beach Intl Airport	Deltona-Daytona Beach-Ormond Beach, FL MSA
91	USA IA Des Moines Intl Airport	Des Moines-West Des Moines, IA MSA
92	USA GA Augusta Bush Field	Augusta-Richmond County, GA-SC MSA
93	USA MS Jackson Int’l Airport	Jackson, MS MSA
94	USA UT Provo Muni	Provo-Orem, UT MSA
95	USA PA Wilkes-Barre Scranton Intl Airport	Scranton–Wilkes-Barre–Hazleton, PA MSA
96	USA PA Harrisburg Capital City Airport	Harrisburg-Carlisle, PA MSA
97	USA OH Youngstown Regional Airport	Youngstown-Warren-Boardman, OH-PA MSA
98	USA FL Melbourne Regional Airport	Palm Bay-Melbourne-Titusville, FL MSA
99	USA TN Chattanooga Lovell Field Airport	Chattanooga, TN-GA MSA
100	USA WA Spokane Int’l Airport	Spokane-Spokane Valley, WA MSA

Appendix 2 – Flow diagram of data sources and analysis



[1] The basic technique employed is described in the paper "Model-Based Sampling and Inference," on the EIA website. Additional references can be found on the InterStat website (http://interstat.statjournals.net/). See the following sources: Knaub, J.R., Jr. (1999a), "Using Prediction-Oriented Software for Survey Estimation," InterStat, August 1999, http://interstat.statjournals.net/; Knaub, J.R. Jr. (1999b), "Model-Based Sampling, Inference and Imputation," EIA web site: http://www.eia.gov/cneaf/electricity/forms/eiawebme.pdf; Knaub, J.R., Jr. (2005), "Classical Ratio Estimator," InterStat, October 2005, http://interstat.statjournals.net/; Knaub, J.R., Jr. (2007a), "Cutoff Sampling and Inference," InterStat, April 2007, http://interstat.statjournals.net/; Knaub, J.R., Jr. (2008), "Cutoff Sampling." Definition in Encyclopedia of Survey Research Methods, Editor: Paul J. Lavrakas, Sage, to appear; Knaub, J.R., Jr. (2000), "Using Prediction-Oriented Software for Survey Estimation - Part II: Ratios of Totals," InterStat, June 2000, http://interstat.statjournals.net/; Knaub, J.R., Jr. (2001), "Using Prediction-Oriented Software for Survey Estimation - Part III: Full-Scale Study of Variance and Bias," InterStat, June 2001, http://interstat.statjournals.net/.

[2] See the following sources: Bahillo, A. et al. Journal of Energy Resources Technology, "NOx and N2O Emissions During Fluidized Bed Combustion of Leather Wastes." Volume 128, Issue 2, June 2006. pp. 99-103; U.S. Energy Information Administration. *Renewable Energy Annual 2004*. "Average Heat Content of Selected Biomass Fuels." Washington, DC, 2005; Penn State Agricultural College Agricultural and Biological Engineering and Council for Solid Waste Solutions. Garth, J. and Kowal, P. Resource Recovery, Turning Waste into Energy, University Park, PA, 1993; Utah State University Recycling Center Frequently Asked Questions. Published at http://www.usu.edu/recycle/faq.htm. Accessed December 2006.

[3] Biogenic components include newsprint, paper, containers and packaging, leather, textiles, yard trimmings, food wastes, and wood. Non-biogenic components include plastics, rubber and other miscellaneous non-biogenic waste.

Table C.1 Average Heat Content of Fossil-Fuel Receipts, January 2019

Census Division and State	Coal (Million Btu per Ton)	Petroleum Liquids (Million Btu per Barrel)	Petroleum Coke (Million Btu per Ton)	Natural Gas (Million Btu per Thousand Cubic Feet)
New England	24.60	6.23	--	1.03
Connecticut	--	5.80	--	1.03
Maine	24.60	6.25	--	1.06
Massachusetts	--	--	--	1.03
New Hampshire	--	5.80	--	1.04
Rhode Island	--	--	--	1.03
Vermont	--	--	--	--
Middle Atlantic	22.41	6.10	--	1.04
New Jersey	25.89	5.80	--	1.04
New York	25.70	6.17	--	1.03
Pennsylvania	22.22	6.09	--	1.04
East North Central	20.18	5.79	27.09	1.05
Illinois	17.82	5.82	--	1.01
Indiana	21.93	5.76	--	1.06
Michigan	18.69	5.88	27.13	1.05
Ohio	24.96	5.77	--	1.06
Wisconsin	17.76	5.80	26.91	1.04
West North Central	16.46	5.80	--	1.06
Iowa	17.56	5.77	--	1.07
Kansas	17.01	5.80	--	1.02
Minnesota	17.91	5.72	--	1.08
Missouri	17.70	5.78	--	1.03
Nebraska	16.98	5.80	--	1.06
North Dakota	13.10	5.88	--	1.01
South Dakota	16.52	--	--	--
South Atlantic	23.54	5.86	27.84	1.03
Delaware	26.05	--	--	1.04
District of Columbia	--	--	--	--
Florida	23.48	5.90	27.84	1.02
Georgia	19.18	5.86	--	1.03
Maryland	24.64	5.81	--	1.03
North Carolina	24.83	5.88	--	1.03
South Carolina	25.11	5.85	--	1.03
Virginia	22.22	5.89	--	1.05
West Virginia	25.08	5.78	--	1.09
East South Central	20.73	5.75	--	1.02
Alabama	18.62	5.65	--	1.03
Kentucky	22.25	5.81	--	1.04
Mississippi	13.29	5.80	--	1.02
Tennessee	22.73	5.76	--	1.00
West South Central	16.25	5.82	28.98	1.03
Arkansas	17.42	5.80	--	1.02
Louisiana	16.94	--	28.98	1.03
Oklahoma	17.14	5.80	--	1.02
Texas	15.76	5.87	--	1.02
Mountain	18.71	5.75	--	1.05
Arizona	19.60	5.72	--	1.04
Colorado	18.55	--	--	1.11
Idaho	--	--	--	1.00
Montana	16.71	5.92	--	1.04
Nevada	19.67	5.81	--	1.04
New Mexico	18.47	5.66	--	1.03
Utah	21.20	5.75	--	1.04
Wyoming	17.70	5.88	--	1.05
Pacific Contiguous	17.54	6.00	--	1.04
California	23.06	--	--	1.03
Oregon	17.24	--	--	1.05
Washington	16.97	6.00	--	1.09
Pacific Noncontiguous	17.64	6.13	--	1.00
Alaska	14.60	5.60	--	1.00
Hawaii	19.63	6.13	--	--
U.S. Total	19.17	6.04	28.42	1.03

'Coal' includes anthracite, bituminous, subbituminous, lignite, waste coal, synthetic coal, and coal-derived synthesis gas.
'Petroleum Liquids' include distillate fuel oil, residual fuel oil, jet fuel, kerosene, propane, and waste oil.
'Petroleum Coke' includes petroleum coke and synthesis gas derived from petroleum coke.
'Natural Gas' includes a small amount of supplemental gaseous fuels.
Notes: See Glossary for definitions. Values are preliminary. Data represents weighted values.
Source: U.S. Energy Information Administration, Form EIA-923, Power Plant Operations Report.

Table C.2. Comparison of Preliminary Monthly Data Versus Final Monthly Data at the U.S. Level, 2015 through 2017

	Mean Absolute Value of Percent Change Total (All Sectors)		
Item	**2015**	**2016**	**2017**
Net Generation			
Coal	0.33%	0.09%	0.17%
Petroleum Liquids	1.00%	3.08%	3.76%
Petroleum Coke	1.60%	1.46%	5.79%
Natural Gas	0.18%	0.30%	1.93%
Other Gases	3.90%	3.76%	11.64%
Hydroelectric	1.08%	0.76%	2.47%
Nuclear	0.01%	0.05%	0.00%
Other	0.80%	0.76%	2.50%
Total	**0.23%**	**0.08%**	**0.63%**
Consumption of Fossil Fuels for Electricity Generation			
Coal	0.24%	0.11%	0.13%
Petroleum Liquids	2.28%	5.81%	4.01%
Petroleum Coke	1.50%	0.87%	4.95%
Natural Gas	0.32%	2.26%	1.08%
Fuel Stocks for Electric Power Sector			
Coal	0.40%	0.72%	0.18%
Petroleum Liquids	2.92%	3.19%	1.97%
Petroleum Coke	0.04%	0.27%	14.42%
Retail Sales			
Residential	0.30%	0.26%	0.31%
Commercial	0.18%	0.55%	0.28%
Industrial	2.92%	4.31%	4.00%
Transportation	0.37%	0.06%	0.12%
Total	**0.93%**	**1.40%**	**1.12%**
Revenue			
Residential	0.15%	0.28%	0.26%
Commercial	0.62%	1.21%	0.28%
Industrial	3.15%	4.54%	3.52%
Transportation	1.09%	1.53%	0.21%
Total	**0.83%**	**1.34%**	**0.57%**
Average Retail Price			
Residential	0.15%	0.05%	0.21%
Commercial	0.44%	0.65%	0.20%
Industrial	0.31%	0.24%	0.51%
Transportation	0.83%	1.57%	0.20%
Total	**0.11%**	**0.10%**	**0.53%**
Receipt of Fossil Fuels			
Coal	1.70%	1.92%	1.30%
Petroleum Liquids	1.86%	1.16%	3.18%
Petroleum Coke	2.47%	0.01%	0.00%
Natural Gas	0.25%	0.21%	19.49%
Cost of Fossil Fuels			
Coal	0.04%	0.12%	0.83%
Petroleum Liquids	0.25%	0.26%	0.34%
Petroleum Coke	1.42%	0.12%	0.00%
Natural Gas	0.14%	0.12%	0.47%

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.
Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.
Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.
Hydroelectric includes conventional hydroelectric and hydroelectric pumped storage facilities.
Other generation includes geothermal, wood, waste, wind, and solar, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies.
Fuel Stocks are end-of-month values.
See technical notes (http://www.eia.gov/cneaf/electricity/epm/appenc.pdf) for additional information on the Commercial, Industrial and Transportation sectors.
Cost of Fossil Fuels represent weighted values.
Notes: Mean absolute value of percent change is the unweighted average of the absolute percent cahnges.
Sources: U.S. Energy Information Administration, Form EIA-923 'Power Plant Operations Report'; Form EIA-423, 'Monthly Cost and Quality of Fuels for Electric Plants Report'; Form EIA-826, 'Monthly Electric Sales and Revenue With State Distributions Report'; Form EIA-906, 'Power Plant Report;' Form EIA-920 'Combined Heat and Power Plant Report'; and Federal Energy Regulatory Commission, FERC Form 423, 'Monthly Report of Cost and Quality of Fuels for Electric Plants.'

Table C.3. Comparison of Preliminary Annual Data Versus Final Annual Data at the U.S. Level, 2015 through 2017

	2015			2016			2017		
Item	Preliminary Annual Data	Final Annual Data	Percent Change	Preliminary Annual Data	Final Annual Data	Percent Change	Preliminary Annual Data	Final Annual Data	Percent Change
Net Generation (Thousand MWh)									
Coal	1,356,057	1,352,398	-0.27%	1,240,108	1,239,149	-0.08%	1,207,901	1,205,835	-0.17%
Petroleum Liquids	17,456	17,372	-0.48%	12,675	13,008	2.63%	12,583	12,414	-1.34%
Petroleum Coke	10,987	10,877	-1.00%	11,232	11,197	-0.31%	8,508	8,976	5.50%
Natural Gas	1,335,068	1,333,482	-0.12%	1,380,295	1,378,307	-0.14%	1,272,864	1,296,415	1.85%
Other Gases	12,963	13,117	1.18%	13,000	12,807	-1.48%	14,159	12,469	-11.94%
Hydroelectric	246,075	243,989	-0.85%	259,143	261,126	0.77%	293,550	293,839	0.10%
Nuclear	797,178	797,178	0.00%	805,327	805,694	0.05%	804,950	804,950	0.00%
Other	311,597	309,189	-0.77%	357,299	355,387	-0.54%	400,289	399,371	-0.23%
Total	**4,087,381**	**4,077,601**	**-0.24%**	**4,079,079**	**4,076,675**	**-0.06%**	**4,014,804**	**4,034,268**	**0.48%**
Consumption of Fossil Fuels for Electricity Generation									
Coal (1,000 tons)	740,855	739,594	-0.17%	678,005	677,371	-0.09%	663,479	663,911	0.07%
Petroleum Liquids (1,000 barrels)	29,545	28,925	-2.10%	21,225	22,405	5.56%	21,935	21,696	-1.09%
Petroleum Coke (1,000 tons)	4,088	4,044	-1.07%	4,275	4,253	-0.52%	3,349	3,490	4.21%
Natural Gas (1,000 Mcf)	10,048,346	10,016,576	-0.32%	10,400,189	10,170,110	-2.21%	9,440,777	9,507,760	0.71%
Fuel Stocks for Electric Power Sector									
Coal (1,000 tons)	197,128	195,548	-0.80%	163,946	162,009	-1.18%	137,155	137,687	0.39%
Petroleum Liquids (1,000 barrels)	32,223	32,884	2.05%	30,880	31,839	3.11%	28,723	29,294	1.99%
Petroleum Coke (1,000 tons)	1,342	1,340	-0.15%	872	845	-3.10%	1,113	864	-22.42%
Retail Sales (Million kWh)									
Residential	1,399,884	1,404,096	0.30%	1,407,394	1,411,058	0.26%	1,378,819	1,378,648	-0.01%
Commercial	1,358,419	1,360,752	0.17%	1,359,617	1,367,191	0.56%	1,349,208	1,352,888	0.27%
Industrial	958,563	986,508	2.92%	936,269	976,715	4.32%	946,443	984,298	4.00%
Transportation	7,659	7,637	-0.29%	7,499	7,497	-0.03%	7,524	7,523	-0.02%
Total	**3,724,525**	**3,758,992**	**0.93%**	**3,710,779**	**3,762,462**	**1.39%**	**3,681,995**	**3,723,356**	**1.12%**
Revenue (Million Dollars)									
Residential	177,367	177,624	0.14%	176,585	177,077	0.28%	177,860	177,661	-0.11%
Commercial	143,893	144,781	0.62%	140,937	142,643	1.21%	144,108	144,242	0.09%
Industrial	66,088	68,166	3.14%	63,201	66,068	4.54%	65,394	67,691	3.51%
Transportation	779	771	-1.12%	711	722	1.53%	727	728	0.15%
Total	**388,127**	**391,341**	**0.83%**	**381,435**	**386,509**	**1.33%**	**388,089**	**390,322**	**0.58%**
Average Retail Price (Cents/kWh)									
Residential	12.67	12.65	-0.16%	12.55	12.55	0.02%	12.90	12.89	-0.10%
Commercial	10.59	10.64	0.44%	10.37	10.43	0.65%	10.68	10.66	-0.18%
Industrial	6.89	6.91	0.22%	6.75	6.76	0.21%	6.91	6.88	-0.47%
Transportation	10.17	10.09	-0.83%	9.48	9.63	1.55%	9.67	9.68	0.17%
Total	**10.42**	**10.41**	**-0.10%**	**10.28**	**10.27**	**-0.06%**	**10.54**	**10.48**	**-0.54%**
Receipt of Fossil Fuels									
Coal (1,000 tons)	769,866	782,929	1.70%	638,564	650,770	1.91%	634,118	642,364	1.30%
Petroleum Liquids (1,000 barrels)	24,512	24,320	-0.78%	16,610	16,807	1.18%	15,619	16,127	3.25%
Petroleum Coke (1,000 tons)	4,779	4,897	2.46%	4,166	4,166	0.01%	3,309	3,309	0.00%
Natural Gas (1,000 Mcf)	9,843,170	9,842,581	-0.01%	10,258,688	10,271,180	0.12%	8,050,520	9,628,733	19.60%
Cost of Fossil Fuels (Dollars per Million Btu)									
Coal (1,000 tons)	2.22	2.22	-0.03%	2.12	2.11	-0.15%	2.08	2.06	-0.87%
Petroleum Liquids (1,000 barrels)	11.48	11.49	0.10%	9.36	9.39	0.28%	11.82	11.86	0.36%
Petroleum Coke (1,000 tons)	1.87	1.84	-1.37%	1.65	1.65	0.15%	2.13	2.13	0.00%
Natural Gas (1,000 Mcf)	3.22	3.23	0.18%	2.88	2.87	-0.06%	3.39	3.37	-0.55%

Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.
Petroleum Liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.
Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.
Hydroelectric includes conventional hydroelectric and hydroelectric pumped storage facilities.
Other generation includes geothermal, wood, waste, wind, and solar, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies.
Fuel Stocks are end-of-year values.
See technical notes (http://www.eia.gov/cneaf/electricity/epm/appenc.pdf) for additional information on the Commercial, Industrial and Transportation sectors.
Cost of Fossil Fuels represent weighted values.
Notes: The average revenue per kilowatthour is calculated by dividing revenue by sales. Totals may not equal sum of components because of independent rounding.
Percent changes refer to the difference between the preliminary data published in the Electric Power Monthly (EPM) and the final data published in the EPM. Values for 2017 are Final.
Sources: U.S. Energy Information Administration, Form EIA-923 'Power Plant Operations Report'; Form EIA-423, 'Monthly Cost and Quality of Fuels for Electric Plants Report'; Form EIA-826, 'Monthly Electric Sales and Revenue With State Distributions Report'; Form EIA-906, 'Power Plant Report;' Form EIA-920 'Combined Heat and Power Plant Report'; and Federal Energy Regulatory Commission, FERC Form 423, 'Monthly Report of Cost and Quality of Fuels for Electric Plants.'

Table C.4. Unit of Measure Equivalents for Electricity

Unit	Equivalent
Kilowatt (kW)	1,000 (One Thousand) Watts
Megawatt (MW)	1,000,000 (One Million) Watts
Gigawatt (GW)	1,000,000,000 (One Billion) Watts
Terawatt (TW)	1,000,000,000,000 (One Trillion) Watts
Gigawatt	1,000,000 (One Million) Kilowatts
Thousand Gigawatts	1,000,000,000 (One Billion) Kilowatts
Kilowatthours (kWh)	1,000 (One Thousand) Watthours
Megawatthours (MWh)	1,000,000 (One Million) Watthours
Gigawatthours (GWh)	1,000,000,000 (One Billion) Watthours
Terawatthours (TWh)	1,000,000,000,000 (One Trillion) Watthours
Gigawatthours	1,000,000 (One Million) Kilowatthours
Thousand Gigawatthours	1,000,000,000(One Billion Kilowatthours

Source: U.S. Energy Information Administration

Glossary

Anthracite: The highest rank of coal; used primarily for residential and commercial space heating. It is a hard, brittle, and black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. The moisture content of fresh-mined anthracite generally is less than 15 percent. The heat content of anthracite ranges from 22 to 28 million Btu per ton on a moist, mineral-matter-free basis. The heat content of anthracite coal consumed in the United States averages 25 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter). Note: Since the 1980's, anthracite refuse or mine waste has been used for steam electric power generation. This fuel typically has a heat content of 15 million Btu per ton or less.

Ash: Impurities consisting of silica, iron, aluminum, and other noncombustible matter that are contained in coal. Ash increases the weight of coal, adds to the cost of handling, and can affect its burning characteristics. Ash content is measured as a percent by weight of coal on a "received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Ash content: The amount of ash contained in the fuel (except gas) in terms of percent by weight.

Average Price of Electricity to Ultimate Consumers (formerly known as Average Revenue per Kilowatthour): The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A unit of volume equal to 42 U.S. gallons.

Biomass: Organic non-fossil material of biological origin constituting a renewable energy resource.

Bituminous coal: A dense coal, usually black, sometimes dark brown, often with well-defined bands of bright and dull material, used primarily as fuel in steam-electric power generation, with substantial quantities also used for heat and power applications in manufacturing and to make coke. Bituminous coal is the most abundant coal in active U.S. mining regions. Its moisture content usually is less than 20 percent. The heat content of bituminous coal ranges from 21 to 30 million Btu per ton on a moist, mineral-matter-free basis. The heat content of bituminous coal consumed in the United States averages 24 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter).

British thermal unit: The quantity of heat required to raise the temperature of 1 pound of liquid water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

Btu: The abbreviation for British thermal unit(s).

Capacity: See Generator Capacity and Generator Name Plate Capacity (Installed).

Census Divisions: Any of nine geographic areas of the United States as defined by the U.S. Department of Commerce, Bureau of the Census. The divisions, each consisting of several States, are defined as follows:

1) *New England:* Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont;
2) *Middle Atlantic:* New Jersey, New York, and Pennsylvania;
3) *East North Central:* Illinois, Indiana, Michigan, Ohio, and Wisconsin;
4) *West North Central:* Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota;
5) *South Atlantic:* Delaware, District of Columbia, Florida, Georgia, Maryland, North Carolina, South Carolina, Virginia, and West Virginia;
6) *East South Central:* Alabama, Kentucky, Mississippi, and Tennessee;
7) *West South Central:* Arkansas, Louisiana, Oklahoma, and Texas;
8) *Mountain:* Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming;
9) *Pacific:* Alaska, California, Hawaii, Oregon, and Washington.

Note: Each division is a sub-area within a broader Census Region. In some cases, the Pacific division is subdivided into the Pacific Contiguous area (California, Oregon, and Washington) and the Pacific Noncontiguous area (Alaska and Hawaii).

Coal: A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Coal synfuel: Coal-based solid fuel that has been processed by a coal synfuel plant; and coal-based fuels such as briquettes, pellets, or extrusions, which are formed from fresh or recycled coal and binding materials.

Coke (petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Combined cycle: An electric generating technology in which electricity is produced from otherwise lost waste heat exiting from one or more gas (combustion) turbine-generators. The exiting heat from the combustion turbine(s) is routed to a conventional boiler or to a heat recovery steam generator for utilization by a steam turbine in the production of additional electricity.

Combined heat and power (CHP): Includes plants designed to produce both heat and electricity from a single heat source. *Note:* This term is being used in place of the term "cogenerator" that was used by EIA in the past. CHP better describes the facilities because some of the plants included do not produce heat and power in a sequential fashion and, as a result, do not meet the legal definition of cogeneration specified in the Public Utility Regulatory Policies Act (PURPA).

Commercial sector: An energy-consuming sector that consists of service-providing facilities and equipment of: businesses; Federal, State, and local governments; and other private and public organizations, such as religious, social, or fraternal groups. The commercial sector includes institutional living quarters. It also includes sewage treatment facilities. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a wide variety of other equipment. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the activities of the above-mentioned commercial establishments.

Consumption (fuel): The use of energy as a source of heat or power or as a raw material input to a manufacturing process.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Demand (electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Diesel: A distillate fuel oil that is used in diesel engines such as those used for transportation and for electric power generation.

Distillate fuel oil: *A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.*

1) *No. 1 Distillate:* A light petroleum distillate that can be used as either a diesel fuel (see No. 1 Diesel Fuel) or a fuel oil. See No. 1 Fuel Oil.

- *No. 1 Diesel fuel:* A light distillate fuel oil that has distillation temperatures of 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines, such as those in city buses and similar vehicles. See No. 1 Distillate above.
- *No. 1 Fuel oil:* A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See No. 1 Distillate above.

2) *No. 2 Distillate:* A petroleum distillate that can be used as either a diesel fuel (see No. 2 Diesel Fuel definition below) or a fuel oil. See No. 2 Fuel oil below.

- *No. 2 Diesel fuel:* A fuel that has distillation temperatures of 500 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See No. 2 Distillate above.

3) *No. 4 Fuel:* A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

- *No. 4 Diesel fuel and No. 4 Fuel oil:* See No. 4 Fuel above.

Electric industry restructuring: The process of replacing a monopolistic system of electric utility suppliers with competing sellers, allowing individual ultimate customers to choose their supplier but still receive delivery over the power lines of the local utility. It includes the reconfiguration of vertically integrated electric utilities.

Electric plant (physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric power sector: An energy-consuming sector that consists of electricity-only and combined-heat-and-power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public-- i. e., North American Industry Classification System 22 plants.

Electric utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from State to State.

Electricity: A form of energy characterized by the presence and motion of elementary charged particles generated by friction, induction, or chemical change.

Electricity generation: The process of producing electric energy or the amount of electric energy produced by transforming other forms of energy, commonly expressed in kilowatthours (kWh) or megawatthours (MWh).

Electricity generators: The facilities that produce only electricity, commonly expressed in kilowatthours (kWh) or megawatthours (MWh).

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy conservation features: This includes building shell conservation features, HVAC conservation features, lighting conservation features, any conservation features, and other conservation features incorporated by the building. However, this category does not include any demand-side management (DSM) program participation by the building. Any DSM program participation is included in the DSM Programs.

Energy efficiency: Refers to programs that are aimed at reducing the energy used by specific end-use devices and systems, typically without affecting the services provided. These programs reduce overall electricity consumption (reported in megawatthours), often without explicit consideration for the timing of program-induced savings. Such savings are generally achieved by substituting technically more advanced equipment to produce the same level of end-use services (e.g. lighting, heating, motor drive) with less electricity. Examples include high-efficiency appliances, efficient lighting programs, high-efficiency heating, ventilating and air conditioning (HVAC) systems or control modifications, efficient building design, advanced electric motor drives, and heat recovery systems.

Energy service provider: An energy entity that provides service to an ultimate consumer.

Energy source: Any substance or natural phenomenon that can be consumed or transformed to supply heat or power. Examples include petroleum, coal, natural gas, nuclear, biomass, electricity, wind, sunlight, geothermal, water movement, and hydrogen in fuel cells.

Energy-only service: Sales services for ultimate consumers for which the company provided only the energy consumed, where another entity provides delivery services.

Fossil fuel: An energy source formed in the earths crust from decayed organic material. The common fossil fuels are petroleum, coal, and natural gas.

Franchised service area: A specified geographical area in which a utility has been granted the exclusive right to serve customers. A franchise allows an entity to use city streets, alleys and other public lands in order to provide, distribute, and sell services to the community.

Fuel: Any material substance that can be consumed to supply heat or power. Included are petroleum, coal, and natural gas (the fossil fuels), and other consumable materials, such as uranium, biomass, and hydrogen.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Gas turbine plant: An electric generating facility in which the prime mover is a gas (combustion) turbine. A gas turbine typically consists of an air compressor and one or more combustion chambers where either liquid or gaseous fuel is burned. The resulting hot gases are passed through the turbine where they expand to drive both an electric generator and the compressor.

Generating unit: Any combination of physically connected generators, reactors, boilers, combustion turbines, or other prime movers operated together to produce electric power.

Generator: A machine that converts mechanical energy into electrical energy.

Generator capacity: The maximum output, commonly expressed in megawatts (MW), that generating equipment can supply to system load, adjusted for ambient conditions.

Generator nameplate capacity (installed): The maximum rated output of a generator, prime mover, or other electric power production equipment under specific conditions designated by the manufacturer. Installed generator nameplate capacity is commonly expressed in megawatts (MW) and is usually indicated on a nameplate physically attached to the generator.

Geothermal: Pertaining to heat within the Earth.

Geothermal energy: Hot water or steam extracted from geothermal reservoirs in the earth's crust. Water or steam extracted from geothermal reservoirs can be used for geothermal heat pumps, water heating, or electricity generation.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross generation: The total amount of electric energy produced by generating units and measured at the generating terminal in kilowatthours (kWh) or megawatthours (MWh).

Heat content: The amount or number of British thermal units (Btu) produced by the combustion of fuel, measured in Btu/unit of measure.

Hydroelectric power: The production of electricity from the kinetic energy of falling water.

Hydroelectric power generation: Electricity generated by an electric power plant whose turbines are driven by falling water. It includes electric utility and industrial generation of hydroelectricity, unless otherwise specified. Generation is reported on a net basis, i.e., on the amount of electric energy generated after the electric energy consumed by station auxiliaries and the losses in the transformers that are considered integral parts of the station are deducted.

Hydroelectric pumped storage: Hydroelectricity that is generated during peak loads by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Hydrogen: A colorless, odorless, highly flammable gaseous element. It is the lightest of all gases and the most abundant element in the universe, occurring chiefly in combination with oxygen in water and also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Independent power producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for the generation of electricity for use primarily by the public, and that is not an electric utility.

Industrial sector: An energy-consuming sector that consists of all facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing (NAICS codes 31-33); agriculture, forestry, and hunting (NAICS code 11); mining, including oil and gas extraction (NAICS code 21); natural gas distribution (NAICS code 2212); and construction (NAICS code 23). Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air conditioning, and lighting. Fossil fuels are also used as raw material inputs to manufactured products. Note: This sector includes generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

Interdepartmental service (electric): Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Internal combustion plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Investor-owned utility (IOU): A privately-owned electric utility whose stock is publicly traded. It is rate regulated and authorized to achieve an allowed rate of return.

Jet fuel: A refined petroleum product used in jet aircraft engines. It includes kerosene-type jet fuel and naphtha-type jet fuel.

Kerosene: A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: The lowest rank of coal, often referred to as brown coal, used almost exclusively as fuel for steam-electric power generation. It is brownish-black and has a high inherent moisture content, sometimes as high as 45 percent. The heat content of lignite ranges from 9 to 17 million Btu per ton on a moist, mineral-matter-free basis. The heat content of lignite consumed in the United States averages 13 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter).

Manufactured gas: A gas obtained by destructive distillation of coal, or by thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, and carbureted water gas

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts of electricity.

Megawatthour (MWh): One million watthours.

Municipal utility: A nonprofit utility, owned by a local municipality and operated as a department thereof, governed by a city council or an independently elected or appointed board; primarily involved in the distribution and/or sale of electric power to ultimate consumers.

Natural gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

1) *Wet natural gas:* A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in porous rock formations at reservoir conditions. The principal hydrocarbons normally contained in the mixture are methane, ethane, propane, butane, and pentane. Typical nonhydrocarbon gases that may be present in reservoir natural gas are water vapor, carbon dioxide, hydrogen sulfide, nitrogen and trace amounts of helium. Under reservoir conditions, natural gas and its associated liquefiable portions occur either in a single gaseous phase in the reservoir or in solution with crude oil and are not distinguishable at the time as separate substances. Note: The Securities and Exchange Commission and the Financial Accounting Standards Board refer to this product as natural gas.

   - Associated-dissolved natural gas: Natural gas that occurs in crude oil reservoirs either as free gas (associated) or as gas in solution with crude oil (dissolved gas).
   - Nonassociated natural gas: Natural gas that is not in contact with significant quantities of crude oil in the reservoir.

2) *Dry natural gas:* Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.

Net generation: The amount of gross generation less the electrical energy consumed at the generating station(s) for station service or auxiliaries. Note: Electricity required for pumping at pumped-storage plants is regarded as electricity for station service and is deducted from gross generation.

Net summer capacity: The maximum output, commonly expressed in megawatts (MW), that generating equipment can supply to system load, as demonstrated by a multi-hour test, at the time of summer peak demand (period of May 1 through October 31). This output reflects a reduction in capacity due to electricity use for station service or auxiliaries.

Net winter capacity: The maximum output, commonly expressed in megawatts (MW), that generating equipment can supply to system load, as demonstrated by a multi-hour test, at the time of peak winter demand (period of November 1 though April 30). This output reflects a reduction in capacity due to electricity use for station service or auxiliaries.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. The NERC Regions are:

1) Texas Regional Entity (TRE),
2) Florida Reliability Coordinating Council (FRCC),
3) Midwest Reliability Organization (MRO),
4) Northeast Power Coordinating Council (NPCC),
5) ReliabilityFirst Corporation (RFC),
6) Southeastern Electric Reliability Council (SERC),
7) Southwest Power Pool (SPP), and the
8) Western Energy Coordinating Council (WECC).

North American Industry Classification System (NAICS): A set of codes that describes the possible purposes of a facility.

Nuclear electric power: Electricity generated by an electric power plant whose turbines are driven by steam produced by the heat from the fission of nuclear fuel in a reactor.

Other customers: Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, sales for irrigation, and interdepartmental sales.

Other generation: Electricity originating from these sources: manufactured, supplemental gaseous fuel, propane, and waste gasses, excluding natural gas; biomass; geothermal; wind; solar thermal; photovoltaic; synthetic fuel; purchased steam; and waste oil energy sources.

Percent change: The relative change in a quantity over a specified time period. It is calculated as follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A broadly defined class of liquid hydrocarbon mixtures. Included are crude oil, lease condensate, unfinished oils, refined products obtained from the processing of crude oil, and natural gas plant liquids. Note: Volumes of finished petroleum products include nonhydrocarbon compounds, such as additives and detergents, after they have been blended into the products.

Petroleum coke: See Coke (petroleum).

Photovoltaic energy: Direct-current electricity generated from sunlight through solid-state semiconductor devices that have no moving parts.

Plant: A term commonly used either as a synonym for an industrial establishment or a generation facility or to refer to a particular process within an establishment.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power production plant: All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbo generator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Production (electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Propane: A normally gaseous straight-chain hydrocarbon, (C3H8). It is a colorless paraffinic gas that boils at a temperature of -43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products covered by Gas Processors Association Specifications for commercial propane and HD-5 propane and ASTM Specification D 1835.

Public street and highway lighting service: Includes electricity supplied and services rendered for the purpose of lighting streets, highways, parks and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Railroad and railway electric service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Relative standard error: The standard deviation of a distribution divided by the arithmetic mean, sometimes multiplied by 100. It is used for the purpose of comparing the variabilities of frequency distributions but is sensitive to errors in the means.

Residential: An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a variety of other appliances. The residential sector excludes institutional living quarters.

Residual fuel oil: A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government

service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Revenues: The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Sales: The transfer of title to an energy commodity from a seller to a buyer for a price or the quantity transferred during a specified period.

Service classifications (sectors): Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Service to public authorities: Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State and Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Solar energy: The radiant energy of the sun that can be converted into other forms of energy, such as heat or electricity. Electricity produced from solar energy heats a medium that powers an electricity-generating device.

State power authority: A nonprofit utility owned and operated by a state government agency, primarily involved in the generation, marketing, and/or transmission of wholesale electric power.

Steam-electric power plant (conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks of fuel: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or in separate storage sites.

Subbituminous coal: A coal whose properties range from those of lignite to those of bituminous coal and used primarily as fuel for steam-electric power generation. It may be dull, dark brown to black, soft and crumbly, at the lower end of the range, to bright, jet black, hard, and relatively strong, at the upper end. Subbituminous coal contains 20 to 30 percent inherent moisture by weight. The heat content of subbituminous coal ranges from 17 to 24 million Btu per ton on a moist, mineral-matter-free basis. The heat content of subbituminous coal consumed in the United States averages 17 to 18 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter).

Sulfur: A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is

currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Sulfur content: The amount of sulfur contained in the fuel (except gas) in terms of percent by weight.

Supplemental gaseous fuel supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic fuel: A gaseous, liquid, or solid fuel that does not occur naturally. Synfuels can be made from coal (coal gasification or coal liquefaction), petroleum products, oil shale, tar sands, or plant products. Among the synfuels are various fuel gases, including but not restricted to substitute natural gas, liquid fuels for engines (e.g., gasoline, diesel fuel, and alcohol fuels) and burner fuels (e.g., fuel heating oils).

Terrawatt: One trillion watts.

Terrawatthour: One trillion kilowatthours.

Ton: A unit of weight equal to 2,000 pounds.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Ultimate consumer: A consumer that purchases electricity for its own use and not for resale.

Useful thermal output: The thermal energy made available in a combined heat or power system for use in any industrial or commercial process, heating or cooling application, or delivered to other end users, i.e., total thermal energy made available for processes and applications other than electrical generation.

Waste coal: As a fuel for electric power generation, waste coal includes anthracite refuse or mine waste, waste from anthracite preparation plants, and coal recovered from previously mined sites.

Waste gases: As a fuel for electric power generation, waste gasses are those gasses that are produced from gasses recovered from a solid-waste or wastewater treatment facility, or the gaseous by-products of oil-refining processes.

Waste oil: As a fuel for electric power generation, waste oil includes recycled motor oil, and waste oil from transformers.

Watt (W): The unit of electrical power equal to one ampere under a pressure of one volt. A Watt is equal to 1/746 horsepower.

Watthour (Wh): The electrical energy unit of measure equal to one watt of power supplied to, or taken from, an electric circuit steadily for one hour.

Wind energy: The kinetic energy of wind converted into mechanical energy by wind turbines (i.e., blades rotating from the hub) that drive generators to produce electricity.

Year-to -date: The cumulative sum of each month's value starting with January and ending with the current month of the data.