

Table 5a. Summer (FRCC) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

| | |
|-----------|------|
| Region | FRCC |
| Subregion | |
| Country | U |

SUMMER

| Line# | Category | Notes | Actual | | Projected | | | | | | | | |
|-------|---|-------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | | | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 |
| 01 | Internal Demand | | 46,396 | 45,520 | 46,725 | 48,030 | 49,233 | 50,221 | 51,343 | 52,490 | 53,686 | 54,830 | 56,130 |
| 02 | Standby Demand | | - | - | - | - | - | - | - | - | - | - | - |
| 03 | Total Internal Demand (01+02) | | 46,396 | 45,520 | 46,725 | 48,030 | 49,233 | 50,221 | 51,343 | 52,490 | 53,686 | 54,830 | 56,130 |
| 04 | Direct Control Load Management | | 192 | 1,902 | 2,072 | 2,117 | 2,139 | 2,151 | 2,166 | 2,185 | 2,208 | 2,233 | 2,237 |
| 05 | Interruptible Demand | | 254 | 857 | 875 | 884 | 884 | 855 | 859 | 863 | 867 | 871 | 875 |
| 06 | Net Internal Demand (03-04-05) | | 45,950 | 42,761 | 43,778 | 45,029 | 46,210 | 47,215 | 48,318 | 49,442 | 50,611 | 51,726 | 53,018 |
| 07 | Total Net Operable Capacity | 1 | 47,786 | | | | | | | | | | |
| 07a | Uncommitted Capacity | 2 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 |
| 07b1 | Reliability Derating Unit Spec. Subtotal | 1 | | | | | | | | | | | |
| 07b2 | Reliability Derating Group Subtotal | 1 | - | | | | | | | | | | |
| 07c | Other Generation | 1 | - | | | | | | | | | | |
| 07d | Subtotal Committed Capacity (7-7a-7b1-7b2-7c) | 2 | 46,636 | 47,708 | 49,272 | 50,376 | 52,912 | 54,231 | 55,024 | 57,404 | 59,175 | 60,642 | 62,267 |
| 08 | Generator Capacity, <1MW (8a+8b) | | - |
| 08a | Distributed Generator Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 08b | Other Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 09 | Total Net Generator Capacity (7d+8) | | 46,636 | 47,708 | 49,272 | 50,376 | 52,912 | 54,231 | 55,024 | 57,404 | 59,175 | 60,642 | 62,267 |
| 9b | Distributed Generator Capacity >= 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 10 | Capacity Purchases - Total | | 2,414 | 2,389 | 2,408 | 2,408 | 2,408 | 2,198 | 2,198 | 2,198 | 2,198 | 2,198 | 2,198 |
| 10a | Full Responsibility Purchases | | 2,414 | 2,389 | 2,408 | 2,408 | 2,408 | 2,198 | 2,198 | 2,198 | 2,198 | 2,198 | 2,198 |
| 11 | Capacity Sales - Total | | - | - | - | - | - | - | - | - | - | - | - |
| 11a | Full Responsibility Sales | | - | - | - | - | - | - | - | - | - | - | - |
| 12 | Net Capacity Resources (9+10-11) | | 49,050 | 50,097 | 51,680 | 52,784 | 55,320 | 56,429 | 57,222 | 59,602 | 61,373 | 62,840 | 64,465 |

Notes

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
- 2 To the extent that some of the existing and/or planned uncommitted capacity might become committed in future years, reduce the uncommitted projection accordingly. Otherwise continue to report that capacity as uncommitted.

Table 5b. Summer (MRO) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

| | |
|-----------|-----|
| Region | MRO |
| Subregion | |
| Country | U |

SUMMER

| Line# | Category | Notes | Actual | | Projected | | | | | | | | |
|-------|---|-------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | | | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 |
| 01 | Internal Demand | | 39,913 | 41,618 | 42,296 | 43,201 | 44,020 | 44,839 | 45,700 | 46,553 | 47,384 | 48,279 | 49,232 |
| 02 | Standby Demand | | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| 03 | Total Internal Demand (01+02) | | 39,917 | 41,622 | 42,300 | 43,205 | 44,024 | 44,843 | 45,704 | 46,557 | 47,388 | 48,283 | 49,236 |
| 04 | Direct Control Load Management | | 286 | 294 | 296 | 303 | 307 | 312 | 315 | 321 | 324 | 328 | 332 |
| 05 | Interruptible Demand | | 1,365 | 1,370 | 1,374 | 1,376 | 1,375 | 1,389 | 1,389 | 1,389 | 1,389 | 1,390 | 1,390 |
| 06 | Net Internal Demand (03-04-05) | | 38,266 | 39,958 | 40,630 | 41,526 | 42,342 | 43,142 | 44,000 | 44,847 | 45,675 | 46,565 | 47,514 |
| 07 | Total Net Operable Capacity | 1 | 46,387 | 42,682 | 44,589 | 46,366 | 48,074 | 49,204 | 50,365 | 52,061 | 53,061 | 54,347 | 55,106 |
| 07a | Uncommitted Capacity | 2 | - | 45 | 1,045 | 2,045 | 3,045 | 4,045 | 5,045 | 6,045 | 7,045 | 8,045 | 9,061 |
| 07b1 | Reliability Derating Unit Spec. Subtotal | 1 | | | | | | | | | | | |
| 07b2 | Reliability Derating Group Subtotal | 1 | 3,336 | | | | | | | | | | |
| 07c | Other Generation | 1 | 157 | | | | | | | | | | |
| 07d | Subtotal Committed Capacity (7-7a-7b1-7b2-7c) | 2 | 42,581 | 42,323 | 43,227 | 44,004 | 44,713 | 44,843 | 45,004 | 45,700 | 45,700 | 45,986 | 45,729 |
| 08 | Generator Capacity, <1MW (8a+8b) | | 313 | 314 | 317 | 317 | 316 |
| 08a | Distributed Generator Capacity < 1 MW | | 254 | 256 | 259 | 259 | 258 | 258 | 258 | 258 | 258 | 258 | 258 |
| 08b | Other Capacity < 1 MW | | 59 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 |
| 09 | Total Net Generator Capacity (7d+8) | | 42,894 | 42,637 | 43,544 | 44,321 | 45,029 | 45,159 | 45,320 | 46,016 | 46,016 | 46,302 | 46,045 |
| 9b | Distributed Generator Capacity >= 1 MW | | 105 | 116 | 116 | 116 | 116 | 116 | 116 | 116 | 116 | 116 | 116 |
| 10 | Capacity Purchases - Total | | 4,159 | 4,799 | 4,176 | 4,076 | 3,521 | 3,471 | 3,471 | 3,391 | 2,835 | 2,600 | 1,800 |
| 10a | Full Responsibility Purchases | | 1,192 | 1,467 | 1,402 | 1,352 | 1,352 | 1,352 | 1,352 | 1,352 | 1,352 | 1,352 | 1,052 |
| 11 | Capacity Sales - Total | | 261 | 482 | 280 | 280 | 390 | 319 | 219 | 219 | 219 | 144 | 144 |
| 11a | Full Responsibility Sales | | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 |
| 12 | Net Capacity Resources (9+10-11) | | 46,792 | 46,954 | 47,440 | 48,117 | 48,160 | 48,311 | 48,572 | 49,188 | 48,632 | 48,758 | 47,701 |

Notes

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
- 2 To the extent that some of the existing and/or planned uncommitted capacity might become committed in future years, reduce the uncommitted projection accordingly. Otherwise continue to report that capacity as uncommitted.

Table 5c. Summer (NPCC_NE) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

| | |
|-----------|------|
| Region | NPCC |
| Subregion | NE |
| Country | U |

SUMMER

| Line# | Category | Notes | Actual | | Projected | | | | | | | | |
|-------|---|-------|--------|--------|-----------|--------|--------|--------|--------|--------|--------|--------|--------|
| | | | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 |
| 01 | Internal Demand | 3 | 26,885 | 27,025 | 27,355 | 27,900 | 28,540 | 29,185 | 29,885 | 30,515 | 31,020 | 31,480 | 31,895 |
| 02 | Standby Demand | | - | - | - | - | - | - | - | - | - | - | - |
| 03 | Total Internal Demand (01+02) | 3 | 26,885 | 27,025 | 27,355 | 27,900 | 28,540 | 29,185 | 29,885 | 30,515 | 31,020 | 31,480 | 31,895 |
| 04 | Direct Control Load Management | | - | - | - | - | - | - | - | - | - | - | - |
| 05 | Interruptible Demand | | 314 | 314 | 314 | 314 | 314 | 314 | 314 | 314 | 314 | 314 | 314 |
| 06 | Net Internal Demand (03-04-05) | | 26,571 | 26,711 | 27,041 | 27,586 | 28,226 | 28,871 | 29,571 | 30,201 | 30,706 | 31,166 | 31,581 |
| 07 | Total Net Operable Capacity | 1 | 33,130 | | | | | | | | | | |
| 07a | Uncommitted Capacity | 2 | 2,052 | 2,148 | 2,635 | 2,478 | 1,479 | 1,248 | 1,248 | 1,248 | 1,248 | 1,248 | 1,248 |
| 07b1 | Reliability Derating Unit Spec. Subtotal | 1 | | | | | | | | | | | |
| 07b2 | Reliability Derating Group Subtotal | 1 | - | | | | | | | | | | |
| 07c | Other Generation | 1 | 200 | | | | | | | | | | |
| 07d | Subtotal Committed Capacity (7-7a-7b1-7b2-7c) | 2 | 30,878 | 30,496 | 30,652 | 31,651 | 31,882 | 31,882 | 31,882 | 31,882 | 31,882 | 31,882 | 31,882 |
| 08 | Generator Capacity, <1MW (8a+8b) | | - | - | - | - | - | - | - | - | - | - | - |
| 08a | Distributed Generator Capacity < 1 MW | 5 | - | - | - | - | - | - | - | - | - | - | - |
| 08b | Other Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 09 | Total Net Generator Capacity (7d+8) | | 30,878 | 30,496 | 30,652 | 31,651 | 31,882 | 31,882 | 31,882 | 31,882 | 31,882 | 31,882 | 31,882 |
| 9b | Distributed Generator Capacity >= 1 MW | 5 | - | - | - | - | - | - | - | - | - | - | - |
| 10 | Capacity Purchases - Total | | 507 | 401 | 401 | 401 | 401 | 391 | 391 | 391 | 334 | 334 | 112 |
| 10a | Full Responsibility Purchases | | 507 | 401 | 401 | 401 | 401 | 391 | 391 | 391 | 334 | 334 | 112 |
| 11 | Capacity Sales - Total | | 303 | - | - | - | - | - | - | - | - | - | - |
| 11a | Full Responsibility Sales | | 303 | - | - | - | - | - | - | - | - | - | - |
| 12 | Net Capacity Resources (9+10-11) | | 31,083 | 30,897 | 31,053 | 32,052 | 32,283 | 32,273 | 32,273 | 32,273 | 32,216 | 32,216 | 31,994 |

Notes

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
- 2 To the extent that some of the existing and/or planned uncommitted capacity might become committed in future years, reduce the uncommitted projection accordingly. Otherwise continue to report that capacity as uncommitted.
- 3 U.S., Canadian, and Mexican systems, and subregions of NPCC, SERC, SPP, and WECC summarized separately.
- 4 Should correspond to peak hour demands reported in EIA-411 report, Item 1, line 07 (summer).
- 5 These values will be available with the June 1st update.

Table 5d. Summer (NPCC_NY) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

| | |
|-----------|------|
| Region | NPCC |
| Subregion | NY |
| Country | U |

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| Line# | Category | Notes | Actual | | Projected | | | | | | | | |
|-------|---|-------|--------|--------|-----------|--------|--------|--------|--------|--------|--------|--------|--------|
| | | | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 |
| 01 | Internal Demand | | 32,075 | 33,295 | 33,831 | 34,314 | 34,688 | 35,042 | 35,348 | 35,593 | 35,803 | 36,077 | 36,380 |
| 02 | Standby Demand | | - | - | - | - | - | - | - | - | - | - | - |
| 03 | Total Internal Demand (01+02) | | 32,075 | 33,295 | 33,831 | 34,314 | 34,688 | 35,042 | 35,348 | 35,593 | 35,803 | 36,077 | 36,380 |
| 04 | Direct Control Load Management | | 269 | 210 | 210 | 210 | 210 | 210 | 210 | 210 | 210 | 210 | 210 |
| 05 | Interruptible Demand | | 975 | 1,080 | 1,080 | 1,080 | 1,080 | 1,080 | 1,080 | 1,080 | 1,080 | 1,080 | 1,080 |
| 06 | Net Internal Demand (03-04-05) | | 30,831 | 32,005 | 32,541 | 33,024 | 33,398 | 33,752 | 34,058 | 34,303 | 34,513 | 34,787 | 35,090 |
| 07 | Total Net Operable Capacity | 1 | 38,773 | | | | | | | | | | |
| 07a | Uncommitted Capacity | 2 | - | - | - | - | - | - | - | - | - | - | - |
| 07b1 | Reliability Derating Unit Spec. Subtotal | 1 | | | | | | | | | | | |
| 07b2 | Reliability Derating Group Subtotal | 1 | - | | | | | | | | | | |
| 07c | Other Generation | 1 | - | | | | | | | | | | |
| 07d | Subtotal Committed Capacity (7-7a-7b1-7b2-7c) | 2 | 38,773 | 39,501 | 41,090 | 40,611 | 40,612 | 40,612 | 40,612 | 40,612 | 40,612 | 40,612 | 40,612 |
| 08 | Generator Capacity, <1MW (8a+8b) | | - | - | - | - | - | - | - | - | - | - | - |
| 08a | Distributed Generator Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 08b | Other Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 09 | Total Net Generator Capacity (7d+8) | | 38,773 | 39,501 | 41,090 | 40,611 | 40,612 | 40,612 | 40,612 | 40,612 | 40,612 | 40,612 | 40,612 |
| 9b | Distributed Generator Capacity >= 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 10 | Capacity Purchases - Total | | 2,700 | 80 | 80 | - | - | - | - | - | - | - | - |
| 10a | Full Responsibility Purchases | | - | - | - | - | - | - | - | - | - | - | - |
| 11 | Capacity Sales - Total | | 298 | 273 | 273 | 273 | 273 | 263 | 263 | 263 | 263 | 263 | 263 |
| 11a | Full Responsibility Sales | | - | - | - | - | - | - | - | - | - | - | - |
| 12 | Net Capacity Resources (9+10-11) | | 41,175 | 39,308 | 40,897 | 40,338 | 40,339 | 40,349 | 40,349 | 40,349 | 40,349 | 40,349 | 40,349 |

Notes

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**Table 5e. Summer (RFC) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)**

| | |
|-----------|-----|
| Region | RFC |
| Subregion | |
| Country | U |

SUMMER

| Line# | Category | Notes | Actual | Projected | | | | | | | | | |
|-------|---|-------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| | | | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 |
| 01 | Internal Demand | | 190,200 | 191,600 | 193,900 | 198,600 | 201,900 | 204,800 | 207,800 | 210,700 | 214,500 | 217,600 | 220,400 |
| 02 | Standby Demand | | - | - | - | - | - | - | - | - | - | - | - |
| 03 | Total Internal Demand (01+02) | | 190,200 | 191,600 | 193,900 | 198,600 | 201,900 | 204,800 | 207,800 | 210,700 | 214,500 | 217,600 | 220,400 |
| 04 | Direct Control Load Management | | - | 800 | 800 | 900 | 900 | 900 | 900 | 900 | 900 | 900 | 900 |
| 05 | Interruptible Demand | | - | 3,300 | 3,200 | 3,200 | 3,200 | 3,200 | 3,100 | 3,100 | 3,100 | 3,100 | 3,100 |
| 06 | Net Internal Demand (03-04-05) | | 190,200 | 187,500 | 189,900 | 194,500 | 197,800 | 200,700 | 203,800 | 206,700 | 210,500 | 213,600 | 216,400 |
| 07 | Total Net Operable Capacity | 1 | 231,575 | | | | | | | | | | |
| 07a | Uncommitted Capacity | 2 | - | 5,300 | 7,422 | 12,099 | 14,209 | 17,874 | 17,874 | 17,874 | 17,874 | 17,874 | 17,874 |
| 07b1 | Reliability Derating Unit Spec. Subtotal | 1 | | | | | | | | | | | |
| 07b2 | Reliability Derating Group Subtotal | 1 | 74 | | | | | | | | | | |
| 07c | Other Generation | 1 | 11,501 | | | | | | | | | | |
| 07d | Subtotal Committed Capacity (7-7a-7b1-7b2-7c) | 2 | 220,000 | 221,220 | 219,945 | 219,109 | 219,109 | 219,031 | 218,806 | 218,746 | 218,568 | 218,568 | 218,568 |
| 08 | Generator Capacity, <1MW (8a+8b) | | - |
| 08a | Distributed Generator Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 08b | Other Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 09 | Total Net Generator Capacity (7d+8) | | 220,000 | 221,220 | 219,945 | 219,109 | 219,109 | 219,031 | 218,806 | 218,746 | 218,568 | 218,568 | 218,568 |
| 9b | Distributed Generator Capacity >= 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 10 | Capacity Purchases - Total | | - | 2,767 | 1,035 | 1,035 | 1,035 | 1,035 | 1,035 | 1,035 | 1,035 | 1,035 | 1,035 |
| 10a | Full Responsibility Purchases | | - | - | - | - | - | - | - | - | - | - | - |
| 11 | Capacity Sales - Total | | - | 1,592 | - | - | - | - | - | - | - | - | - |
| 11a | Full Responsibility Sales | | - | - | - | - | - | - | - | - | - | - | - |
| 12 | Net Capacity Resources (9+10-11) | | 220,000 | 222,395 | 220,980 | 220,144 | 220,144 | 220,066 | 219,841 | 219,781 | 219,603 | 219,603 | 219,603 |

Notes

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Table 5f. Summer (SERC) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

| | |
|------------------|-------------|
| Region | SERC |
| Subregion | |
| Country | U |

SUMMER

| Line# | Category | Notes | Actual | | Projected | | | | | | | |
|-------|---|-------|-----------|---------|-----------|---------|---------|---------|---------|---------|---------|---------|
| | | | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 |
| 01 | Internal Demand | | 190,704 | 188,755 | 192,887 | 198,255 | 201,779 | 205,797 | 209,559 | 214,393 | 218,809 | 223,319 |
| 02 | Standby Demand | | 0 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| 03 | Total Internal Demand (01+02) | | 190,705 | 188,763 | 192,895 | 198,263 | 201,787 | 205,804 | 209,567 | 214,401 | 218,817 | 223,327 |
| 04 | Direct Control Load Management | | 706 | 847 | 832 | 819 | 804 | 790 | 774 | 772 | 770 | 769 |
| 05 | Interruptible Demand | | 3,949 | 4,133 | 4,081 | 3,738 | 3,735 | 3,781 | 3,801 | 3,847 | 3,947 | 4,021 |
| 06 | Net Internal Demand (03-04-05) | | 186,049 | 183,783 | 187,982 | 193,706 | 197,248 | 201,233 | 204,992 | 209,782 | 214,100 | 218,537 |
| 07 | Total Net Operable Capacity | 1 | - | - | - | - | - | - | - | - | - | - |
| 07a | Uncommitted Capacity | 2 | 32,685 | 33,500 | 35,000 | 39,501 | 41,492 | 43,467 | 44,217 | 44,217 | 44,217 | 44,217 |
| 07b1 | Reliability Derating Unit Spec. Subtotal | 1 | - | - | - | - | - | - | - | - | - | - |
| 07b2 | Reliability Derating Group Subtotal | 1 | - | - | - | - | - | - | - | - | - | - |
| 07c | Other Generation | 1 | (252,848) | - | - | - | - | - | - | - | - | - |
| 07d | Subtotal Committed Capacity (7-7a-7b1-7b2-7c) | 2 | 220,163 | 221,468 | 223,526 | 226,566 | 231,426 | 236,784 | 242,651 | 246,737 | 251,028 | 255,213 |
| 08 | Generator Capacity, <1MW (8a+8b) | | - | - | - | - | - | - | - | - | - | - |
| 08a | Distributed Generator Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - |
| 08b | Other Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - |
| 09 | Total Net Generator Capacity (7d+8) | | 220,163 | 221,468 | 223,526 | 226,566 | 231,426 | 236,784 | 242,651 | 246,737 | 251,028 | 255,213 |
| 9b | Distributed Generator Capacity >= 1 MW | | 127 | 144 | 144 | 144 | 144 | 144 | 144 | 144 | 144 | 144 |
| 10 | Capacity Purchases - Total | | 1,482 | 1,448 | 1,394 | 1,359 | 1,359 | 1,200 | 992 | 842 | 842 | 842 |
| 10a | Full Responsibility Purchases | | - | - | - | - | - | - | - | - | - | - |
| 11 | Capacity Sales - Total | | 1,896 | 1,670 | 1,817 | 1,806 | 1,807 | 1,466 | 1,467 | 1,467 | 1,468 | 1,468 |
| 11a | Full Responsibility Sales | | - | - | - | - | - | - | - | - | - | - |
| 12 | Net Capacity Resources (9+10-11) | | 219,749 | 221,246 | 223,103 | 226,119 | 230,978 | 236,518 | 242,176 | 246,262 | 250,402 | 254,587 |

Notes

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| |
|----------------|
| |
| 2015 |
| 226,913 |
| 8 |
| 226,921 |
| 768 |
| 4,070 |
| 222,083 |
| |
| 46,537 |
| |
| |
| 260,109 |
| - |
| - |
| - |
| 260,109 |
| 144 |
| 842 |
| - |
| 1,469 |
| - |
| 259,482 |

Table 5g. Summer (SPP) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

| | |
|-----------|-----|
| Region | SPP |
| Subregion | |
| Country | U |

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| Line# | Category | Notes | Actual | | Projected | | | | | | | | |
|-------|---|-------|--------|--------|-----------|--------|--------|--------|--------|--------|--------|--------|--------|
| | | | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 |
| 01 | Internal Demand | | 41,727 | 41,748 | 42,539 | 43,276 | 43,984 | 44,746 | 45,351 | 45,697 | 46,405 | 47,155 | 47,926 |
| 02 | Standby Demand | | - | - | - | - | - | - | - | - | - | - | - |
| 03 | Total Internal Demand (01+02) | | 41,727 | 41,748 | 42,539 | 43,276 | 43,984 | 44,746 | 45,351 | 45,697 | 46,405 | 47,155 | 47,926 |
| 04 | Direct Control Load Management | | 6 | 51 | 73 | 76 | 87 | 96 | 97 | 98 | 98 | 98 | 99 |
| 05 | Interruptible Demand | | 642 | 758 | 772 | 801 | 840 | 840 | 844 | 846 | 847 | 848 | 849 |
| 06 | Net Internal Demand (03-04-05) | | 41,079 | 40,939 | 41,694 | 42,399 | 43,057 | 43,810 | 44,410 | 44,753 | 45,460 | 46,209 | 46,978 |
| 07 | Total Net Operable Capacity | 1 | 54,038 | 54,902 | 55,155 | 56,416 | 56,193 | 58,449 | 58,909 | 59,644 | 59,149 | 59,164 | 59,164 |
| 07a | Uncommitted Capacity | 2 | 7,652 | 7,652 | 7,652 | 7,652 | 7,652 | 7,652 | 7,652 | 7,652 | 7,652 | 7,652 | 7,652 |
| 07b1 | Reliability Derating Unit Spec. Subtotal | 1 | | | | | | | | | | | |
| 07b2 | Reliability Derating Group Subtotal | 1 | 11 | 13 | 107 | 107 | 107 | 107 | 107 | 107 | 107 | 119 | 151 |
| 07c | Other Generation | 1 | 483 | | | | | | | | | | |
| 07d | Subtotal Committed Capacity (7-7a-7b1-7b2-7c) | 2 | 45,892 | 47,237 | 47,396 | 48,657 | 48,434 | 50,690 | 51,150 | 51,885 | 51,390 | 51,393 | 51,361 |
| 08 | Generator Capacity, <1MW (8a+8b) | | - | - | - | - | - | - | - | - | - | - | - |
| 08a | Distributed Generator Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 08b | Other Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 09 | Total Net Generator Capacity (7d+8) | | 45,892 | 47,237 | 47,396 | 48,657 | 48,434 | 50,690 | 51,150 | 51,885 | 51,390 | 51,393 | 51,361 |
| 9b | Distributed Generator Capacity >= 1 MW | | 376 | 376 | 376 | 376 | 376 | 376 | 376 | 376 | 376 | 376 | 376 |
| 10 | Capacity Purchases - Total | | 2,034 | 2,125 | 2,079 | 2,079 | 2,079 | 1,920 | 1,920 | 1,920 | 1,920 | 1,920 | 1,920 |
| 10a | Full Responsibility Purchases | | 3,935 | 3,013 | 3,142 | 2,853 | 2,895 | 2,606 | 2,605 | 2,705 | 2,654 | 2,679 | 2,699 |
| 11 | Capacity Sales - Total | | 1,550 | 1,515 | 1,515 | 1,515 | 1,515 | 1,455 | 1,455 | 1,455 | 1,455 | 1,455 | 1,455 |
| 11a | Full Responsibility Sales | | 4,250 | 4,070 | 4,005 | 3,942 | 3,944 | 3,946 | 3,858 | 3,861 | 3,812 | 3,815 | 3,818 |
| 12 | Net Capacity Resources (9+10-11) | | 46,376 | 47,847 | 47,960 | 49,221 | 48,998 | 51,155 | 51,615 | 52,350 | 51,855 | 51,858 | 51,826 |

Notes

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- 2 If you will file 7, 7b1, 7b2, & 7c at a later date, report lines 7a & 7d as independent values (i.e. disregard form calculations) for the actual year.
- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
- 2 To the extent that some of the existing and/or planned uncommitted capacity might become committed in future years, reduce the uncommitted projection accordingly. Otherwise continue to report that capacity as uncommitted.

Table 5h. Summer (ERCOT) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

| | |
|-----------|-------|
| Region | ERCOT |
| Subregion | |
| Country | U |

SUMMER

| Line# | Category | Notes | Actual | Projected | | | | | | | | | |
|-------|---|-------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | | | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 |
| 01 | Internal Demand | | 60,210 | 61,656 | 63,222 | 64,318 | 65,950 | 67,548 | 69,034 | 70,259 | 72,078 | 73,657 | 75,322 |
| 02 | Standby Demand | | - | - | - | - | - | - | - | - | - | - | - |
| 03 | Total Internal Demand (01+02) | | 60,210 | 61,656 | 63,222 | 64,318 | 65,950 | 67,548 | 69,034 | 70,259 | 72,078 | 73,657 | 75,322 |
| 04 | Direct Control Load Management | | - | - | - | - | - | - | - | - | - | - | - |
| 05 | Interruptible Demand | | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 | 1,150 |
| 06 | Net Internal Demand (03-04-05) | | 59,060 | 60,506 | 62,072 | 63,168 | 64,800 | 66,398 | 67,884 | 69,109 | 70,928 | 72,507 | 74,172 |
| 07 | Total Net Operable Capacity | 1 | 74,892 | | | | | | | | | | |
| 07a | Uncommitted Capacity | 2 | - | - | 6,836 | 7,036 | 7,047 | 7,220 | 7,202 | 7,202 | 7,202 | 7,202 | 7,202 |
| 07b1 | Reliability Derating Unit Spec. Subtotal | 1 | | | | | | | | | | | |
| 07b2 | Reliability Derating Group Subtotal | 1 | 1,602 | | | | | | | | | | |
| 07c | Other Generation | 1 | 6,780 | | | | | | | | | | |
| 07d | Subtotal Committed Capacity (7-7a-7b1-7b2-7c) | 2 | 66,508 | 70,223 | 70,423 | 70,228 | 70,159 | 70,343 | 70,361 | 70,361 | 70,361 | 70,361 | 70,361 |
| 08 | Generator Capacity, <1MW (8a+8b) | | 2 |
| 08a | Distributed Generator Capacity < 1 MW | | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 08b | Other Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 09 | Total Net Generator Capacity (7d+8) | | 66,510 | 70,225 | 70,425 | 70,230 | 70,161 | 70,345 | 70,363 | 70,363 | 70,363 | 70,363 | 70,363 |
| 9b | Distributed Generator Capacity >= 1 MW | | 80 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 |
| 10 | Capacity Purchases - Total | | 214 | 120 | 122 | 124 | 126 | 128 | 130 | 132 | 134 | 136 | 138 |
| 10a | Full Responsibility Purchases | | 224 | 120 | 122 | 124 | 126 | 128 | 130 | 132 | 134 | 136 | 138 |
| 11 | Capacity Sales - Total | | - | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 |
| 11a | Full Responsibility Sales | | - | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 |
| 12 | Net Capacity Resources (9+10-11) | | 66,724 | 70,182 | 70,384 | 70,191 | 70,124 | 70,310 | 70,330 | 70,332 | 70,334 | 70,336 | 70,338 |

Notes

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- 2 If you will file 7, 7b1, 7b2, & 7c at a later date, report lines 7a & 7d as independent values (i.e. disregard form calculations) for the actual year.
- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
- 2 To the extent that some of the existing and/or planned uncommitted capacity might become committed in future years, reduce the uncommitted projection accordingly. Otherwise continue to report that capacity as uncommitted.

Table 5i. Summer (WECC) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

| | |
|-----------|------|
| Region | WECC |
| Subregion | |
| Country | U |

SUMMER

| Line# | Category | Notes | Actual | Projected | | | | | | | | | |
|-------|---|-------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| | | | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 |
| 01 | Internal Demand | | 130,760 | 130,999 | 134,215 | 137,396 | 140,804 | 143,878 | 146,937 | 149,888 | 153,120 | 156,376 | 159,627 |
| 02 | Standby Demand | | - | - | - | - | - | - | - | - | - | - | - |
| 03 | Total Internal Demand (01+02) | | 130,760 | 130,999 | 134,215 | 137,396 | 140,804 | 143,878 | 146,937 | 149,888 | 153,120 | 156,376 | 159,627 |
| 04 | Direct Control Load Management | | 459 | 460 | 461 | 461 | 462 | 462 | 463 | 463 | 463 | 463 | 463 |
| 05 | Interruptible Demand | | 1,837 | 2,314 | 2,336 | 2,359 | 2,385 | 2,408 | 2,409 | 2,410 | 2,411 | 2,412 | 2,413 |
| 06 | Net Internal Demand (03-04-05) | | 128,464 | 128,225 | 131,418 | 134,576 | 137,957 | 141,008 | 144,065 | 147,015 | 150,246 | 153,501 | 156,751 |
| 07 | Total Net Operable Capacity | 1 | 168,463 | | | | | | | | | | |
| 07a | Uncommitted Capacity | 2 | - | 215 | 1,585 | 5,087 | 6,490 | 8,723 | 9,366 | 11,947 | 11,969 | 13,051 | 13,801 |
| 07b1 | Reliability Derating Unit Spec. Subtotal | 1 | | | | | | | | | | | |
| 07b2 | Reliability Derating Group Subtotal | 1 | 6,238 | | | | | | | | | | |
| 07c | Other Generation | 1 | 2,644 | | | | | | | | | | |
| 07d | Subtotal Committed Capacity (7-7a-7b1-7b2-7c) | 2 | 159,581 | 161,589 | 162,164 | 162,162 | 162,191 | 162,152 | 161,945 | 162,214 | 162,333 | 162,325 | 162,328 |
| 08 | Generator Capacity, <1MW (8a+8b) | | - |
| 08a | Distributed Generator Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 08b | Other Capacity < 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 09 | Total Net Generator Capacity (7d+8) | | 159,581 | 161,589 | 162,164 | 162,162 | 162,191 | 162,152 | 161,945 | 162,214 | 162,333 | 162,325 | 162,328 |
| 9b | Distributed Generator Capacity >= 1 MW | | - | - | - | - | - | - | - | - | - | - | - |
| 10 | Capacity Purchases - Total | | 853 | 644 | 641 | 646 | 610 | 614 | 475 | 480 | 481 | 483 | 486 |
| 10a | Full Responsibility Purchases | | - | - | - | - | - | - | - | - | - | - | - |
| 11 | Capacity Sales - Total | | 408 | 224 | 239 | 213 | 213 | 213 | 213 | 213 | 213 | 213 | 213 |
| 11a | Full Responsibility Sales | | - | - | - | - | - | - | - | - | - | - | - |
| 12 | Net Capacity Resources (9+10-11) | | 160,026 | 162,009 | 162,566 | 162,595 | 162,588 | 162,553 | 162,207 | 162,481 | 162,601 | 162,595 | 162,601 |

Notes

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
- 2 To the extent that some of the existing and/or planned uncommitted capacity might become committed in future years, reduce the uncommitted projection accordingly. Otherwise continue to report that capacity as uncommitted.