ANNUAL SUMMARY OF COST AND QUALITY OF STEAM-ELECTRIC PLANT FUELS, 1973 AND 1974

WITH A SUPPLEMENT ON THE ORIGIN OF THE COAL DELIVERED TO ELECTRIC UTILITIES

STAFF REPORT BY THE
BUREAU OF POWER
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PART I

COST AND QUALITY OF FOSSIL FUELS FOR STEAM-ELECTRIC POWER GENERATION, 1973 AND 1974*

Summary

The decision of the Organization of Petroleum Exporting Countries (OPEC) to raise the price of oil in the Fall of 1973 had a dramatic effect on the cost of all fossil fuels delivered to electric utilities for use in the production of electric power. Consequently, in 1974 the total cost of all fossil fuels delivered to steam-electric plants with a capacity of 25 megawatts or more, as reported on FPC Form 423, reached $13,340.4 million, an increase of 86.8 percent, or nearly $6,200 million, above the 1973 total.

Deliveries of fuel oil, held down by the embargo during the early months of the year, remained at somewhat reduced levels throughout most of 1974 and by year's end totaled 494.8 million barrels, a drop of nearly 34.0 million barrels from total 1973 deliveries. In addition, purchases of gas by electric utilities for under-the-boiler use fell in 1974 to 3,193.6 billion cubic feet, a decline of 5.2 percent below the 1973 level. The total quantity of coal delivered during 1974 reached 384.9 million tons, an increase of slightly more than 10.0 million tons, although, deliveries to electric utilities were down during the last two months of 1974 as a result of the strike by the United Mine Workers. Thus, in 1974, the total Btu equivalent of all fossil fuel deliveries reported on FPC Form 423 dropped to 14.7 quadrillion Btu, or 2.3 percent below the total Btu's delivered to electric utility steam plants during 1973. The following tables show the quantities and types of fossil fuels delivered to electric utility steam plants in 1973 and 1974, and the total expenditures for these fuels:

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* Both, Part I and Part II (Origin of Coal) are based on FPC Form 423, a monthly report on the cost and quality of fossil fuels delivered to electric utility power plants. The form covers only plants with a total capacity of 25 megawatts and greater in size and prior to October 1974, it covered only steam-electric plants.

TOTAL FOSSIL FUEL DELIVERIES TO STEAM ELECTRIC PLANTS

Fuel Type	1973 Quantity (Thousands)	1973 Total Btu (Trillions)	1974 Quantity (Thousands)	1974 Total Btu (Trillions)
Coal	374,843.3 (Tons)	8,339.4	384,869.1 (Tons)	8,384.1
Oil	528,641.3 (Bbls)	3,239.7	494,760.2 (Bbls)	3,031.9
Gas	3,369,309.4 (Mcf)	3,448.5	3,193,567.6 (Mcf)	3,262.3
TOTAL		15,027.6		14,678.3

DELIVERED COST OF FOSSIL FUELS FOR STEAM-ELECTRIC GENERATION
($ MILLIONS)

Fuel Type	1973 Total Cost	1974 Total Cost	Percent Increase
Coal	$ 3,377.9	$ 5,949.2	76.1
Oil	$ 2,600.5	$ 5,826.4	124.0
Gas	$ 1,162.3	$ 1,564.8	34.6
TOTAL	$ 7,140.7	$ 13,340.4	86.8

Applying the average unit prices to the electric utility fuel consumption (as reported on FPC Form 4), the total estimated cost of the fossil fuels consumed by all segments of the electric utility industry in 1973 and 1974 is as shown in the following tabulation:

ESTIMATED COST OF ALL FOSSIL FUELS CONSUMED BY ELECTRIC UTILITY PLANTS, 1973 AND 1974

	1973		1974	
Fuel Type	Quantity Consumed (Millions)	Estimated Total Cost ($ Millions)	Quantity Consumed (Prelim.) (Millions)	Estimated Total Cost ($ Millions)
Coal	388.0 (Tons)	3,495.9	392.0 (Tons)	6,060.3
Oil	557.0 (Bbls)	2,828.1	535.0 (Bbls)	6,337.7
Gas	3,605.0 (Mcf)	1,261.8	3,431.0 (Mcf)	1,681.2
TOTAL		7,585.8		14,079.2

The price of coal and gas remained stable throughout 1973 and in December of 1973, averaged 45.5 and 36.3 cents per million Btu, respectively. The price of oil, however, climbed gradually through the first nine months of 1973, as shown in Figure 1, and increased sharply mid-way through the 4th Quarter, at the outset of the oil embargo. By December 1973, the average price of fuel oil reached 121.1 cents per million Btu.

As the embargo entered into 1974, the huge increase in oil prices was followed by increases in the price of coal and gas.

In anticipation of the coal miners' strike, utilities began to purchase increasing quantities of coal in the spot market. Consequently, spot prices of coal jumped late in 1974, bringing the average price of coal to a peak in November. By December of 1974, the average prices of fuels used by steam-electric plants reached the price levels shown in the following tabulation comparing January 1973 and December 1974 prices:

CHANGES IN THE AVERAGE DELIVERED FOSSIL FUEL PRICES (CENTS PER MILLION BTU)

Fuel Type	January 1973	December 1974	Percent Increase
Coal	37.8	88.9	135.2
Oil	67.0	204.6	205.4
Gas	29.9	55.0	83.9
TOTAL	43.5	114.8	163.9

The following statistics highlight the relative changes in deliveries and annual average prices of fossil fuels reported in 1973 and 1974:

1974

Fuel Type	Percent of Total Btu	Average Price (¢/Million Btu)
Coal	57.1	71.0
Oil	20.6	192.2
Gas	22.3	48.1

1973

Fuel Type	Percent of Total Btu	Average Price (¢/Million Btu)
Coal	55.4	40.5
Oil	21.5	80.3
Gas	23.0	33.8

COAL

Deliveries

In 1974, total coal deliveries to electric utilities reached 384.9 million tons, an increase of 2.7 percent, or about 10.0 million tons above 1973 deliveries. Sub-bituminous coal and, to a much lesser extent, lignite mined west of the Mississippi River and delivered to electric utilities on both sides of the river accounted for virtually all of the 1974 increment.

The quantities of coal purchased under contract in 1974, reflecting the instability that existed in the fuels market, dropped to 293.4 million tons, a decline of 3.7 percent from contract purchases made during 1973. During the same period deliveries of coal purchased on the spot market increased to 91.5 million tons, a jump of 29.4 percent. In addition, between 1973 and 1974 the portion of coal deliveries originating from strip-mines increased by 10.5 percent, or nearly 24.0 million tons, while deliveries of coal mined underground fell by 9.6 percent, or almost 14.0 million tons.

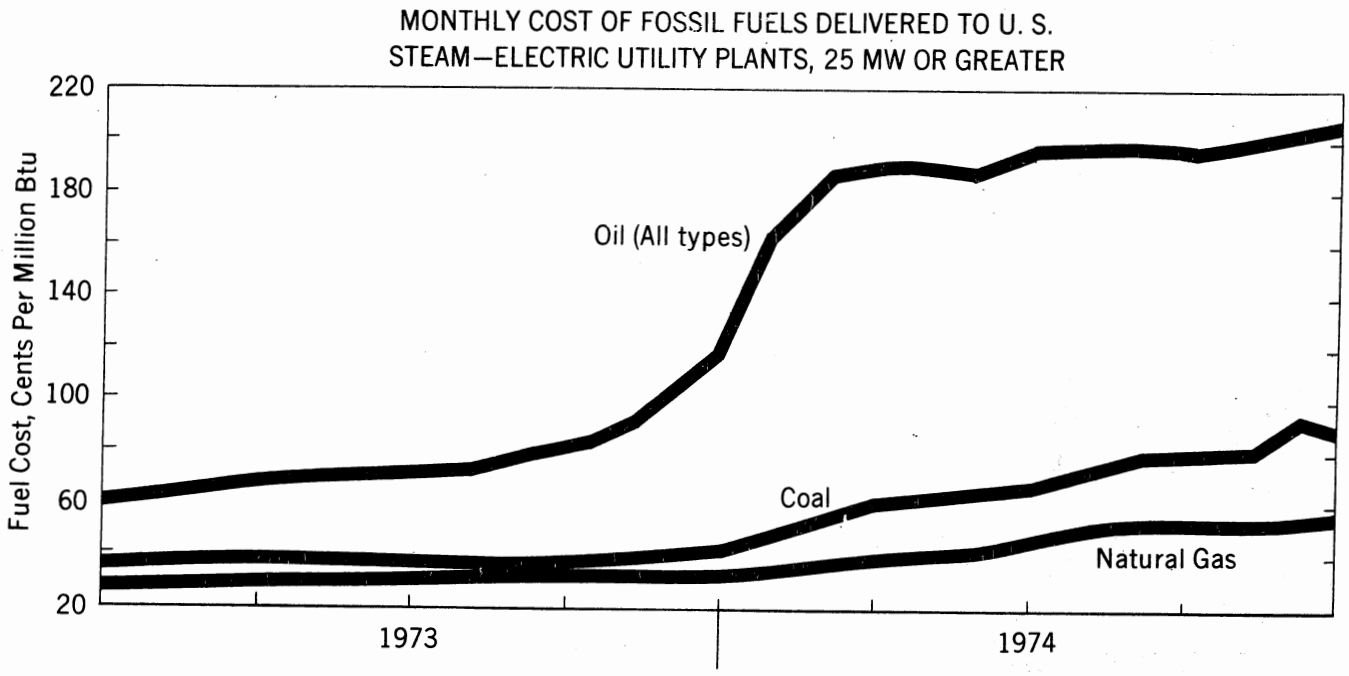

MONTHLY COST OF FOSSIL FUELS DELIVERED TO U. S.
STEAM—ELECTRIC UTILITY PLANTS, 25 MW OR GREATER
Fuel Cost, Cents Per Million Btu
220
180
140
100
60
20
Oil (All types)
Coal
Natural Gas
1973
1974

FIGURE 1

Prices

The average price of coal delivered to electric utilities in 1974 peaked at 90.3 cent per million Btu in November, and the average for the year was 71.0 cents per million Btu, an increase of 75.3 percent over the 1973 average price. The principal reasons for the significant increase in the average price of coal were: a) The larger proportion of coal sold on the spot market, and b) the 2.5 - fold increase in the spot price of coal which peaked at $31.95 per ton in November of 1974. The average 1974 spot price of coal was $26.55 per ton as compared with $10.81 per ton in 1973. The price of coal purchased under contract climbed steadily throughout 1974 and by year's end averaged $12.00 per ton, an increase of 39.7 percent above average 1973 contract prices.

Quality

The average heating value and sulfur content of coal declined between 1973 and 1974, as shown in the following table:

	1973	1974	Percent Change
Heating Value (Btu/Lb)	11,124	10,892	- 2.1
Sulfur (% Weight)	2.3	2.2	- 4.3

The slight reductions in the average heat content and sulfur level of coal resulted from the reduced coal production and deliveries from Eastern mines during the strike months of November and December, while production of low-sulfur coal continued at nearly pre-strike levels in the West. The following tabulation reflects the deliveries of coal in the various sulfur categories in 1973 and 1974:

DELIVERIES OF COAL IN THE VARIOUS SULFUR CATEGORIES (MILLIONS OF TONS)

Sulfur Range %	1973	1974	Percent (+) Increase or (-) Decrease
0.50 - 1.00	99.8	116.4	+ 16.6
1.01 - 2.00	60.6	56.5	- 6.8
2.01 - 3.00	86.2	92.3	+ 7.1
3.00 - or more	128.2	119.6	- 6.7
TOTAL	374.8	384.8	+ 2.7

OIL

Deliveries

The embargo on oil deliveries during the early months of 1974, and the higher prices of oil which persisted after the embargo was lifted, combined to hold down total oil deliveries during the year to 494.8 million barrels, a drop of 6.4 percent or nearly 34.0 million barrels from total 1973 deliveries. In 1974, the deliveries of residual oil (No. 6), the principal liquid fuel used by steam-electric plants fell 31.1 million barrels, or 6.5 percent below the 1973 level, while crude oil deliveries for direct use as boiler fuel dropped by 5.2 million barrels, or nearly 32 percent. Total deliveries of residual oil delivered under contract were regulated by the FEA and in 1974 declined to 411.9 million barrels, a drop of 11.0 percent from 1973. During the same period residual oil purchases on the spot market more than doubled, reaching 37.5 million barrels in 1974.

Prices

After experiencing steep increases during the First Quarter of 1974, the average price of oil fluctuated during the remainder of the year and in December reached a yearly high of 204.6 cents per million Btu. During 1974 the price of fuel oil delivered to utilities averaged 192.2 cents per million Btu and increased more than two-fold over the 1973 average price of 80.3 cents per million Btu. The following tabulation compares the average prices of the various types of fuel oil delivered in 1973 and 1974:

CHANGES IN AVERAGE PRICES OF FUEL OIL
DELIVERED TO STEAM-ELECTRIC PLANTS
(CENTS/MILLION BTU)

	1973	1974	Percent Increase
Distillate Oil (No. 2)	114.9	217.3	89.1
Residual Oil (No. 6)	79.2	190.6	140.7
Fuel Oil No. 4 - No. 5	95.8	169.9	77.3
Crude Oil	87.4	226.0	158.6
TOTAL	80.3	192.2	139.4

Quality

The average heating value of oil remained essentially unchanged between 1973 and 1974, while its average sulfur content increased, as shown in the following table:

	1973	1974	Percent Change
Heating Value (Btu/Lb)	145,913	145,907	-
Sulfur (% Weight)	0.9	1.0	+ 11.1

The drop in the deliveries of heavy oil during 1974, occurred primarily in the low-sulfur category. The following tabulation reflects the deliveries of oil in the various sulfur categories in 1973 and 1974:

DELIVERIES OF HEAVY OIL IN THE VARIOUS SULFUR CATEGORIES (MILLIONS OF BARRELS)

Sulfur Range %	1973	1974	Percent (+) Increase or (-) Decrease
0.50 - 1.00	371.8	324.8	- 12.6
1.01 - 2.00	46.7	61.2	+ 31.0
2.01 - or more	86.9	85.0	- 2.2
TOTAL	505.4	471.0	- 6.8

GAS

In 1974, total gas deliveries to steam-electric utilities fell to 3,193.6 billion cubic feet, a drop of 5.2 percent below 1973 deliveries. During this period deliveries of interruptible gas totaled 1,279.2 billion cubic feet, a decline of 15.4 percent, while firm gas deliveries rose slightly to 1,974.4 billion cubic feet, up 0.6 percent.

The price of gas increased steadily throughout 1974, averaging 48.1 cents per million Btu for the year, a rise of 42.3 percent above the 1973 average price. In 1974, the price of interruptible gas increased to 54.0 cents per million Btu, rising by 38.5 percent over the 1973 price, while the average price of firm gas increased to 44.3 cents per million Btu, a rise of 48.2 percent.

PART II

ORIGIN OF COAL DELIVERED TO ELECTRIC UTILITIES

In 1974 coal deliveries to electric utilities, excluding 1,255.2 thousand tons of Anthracite and 966.1 thousand tons of imported foreign coal, totaled 382.6 million tons, an increase of nearly 9.0 million tons over similar deliveries made in 1973. The coal miners' strike late in 1974 had little effect on Western U. S. coal production, and practically all of the additional 9.0 million tons delivered in 1974 was sub-bituminous coal, and to a lesser extent, lignite mined west of the Mississippi River. Although the strike cut production in eastern mines, the total quantity of coal delivered to utilities in 1974 increased in eight of the nine major geographic regions of the country. In terms of absolute quantity the greatest increase occurred in the Mountain Region where deliveries reached 28.5 million tons, an increase of nearly 5 million tons above the 1973 level. Deliveries of sub-bituminous coal in the Pacific Region rose by 700 thousand tons, and purchases of lignite in Texas (West South Central Region) increased by 405 thousand tons. The following tabulation shows the regional deliveries of coal in 1973 and 1974, and the percent change:

COAL DELIVERIES TO ELECTRIC UTILITY POWER PLANTS 25 MW AND GREATER 1/

Geographic Region	1973 Deliveries (1000 Tons)	1974 Deliveries (1000 Tons)	Percent (+) Increase or (-) Decrease
New England	1,139.2	1,940.8	+ 70.4
Middle Atlantic	43,281.4	43,834.3	+ 1.3
East North Central	129,795.1	130,806.1	+ 0.8
West North Central	34,431.7	36,685.1	+ 6.5
South Atlantic	72,459.1	75,603.6	+ 4.3
East South Central	60,888.9	56,057.1	- 7.9
West South Central	4,732.0	5,137.0	+ 8.6
Mountain	23,511.9	28.467.6	+ 21.1
Pacific	3,400.0	4,100.0	+ 20.6
U. S. TOTALS	373,638.6	382,630.9	+ 2.4

1/ Excludes anthracite and imported coal

The role of coal produced in the Mountain states, the Dakotas and the state of Washington as a source of fuel for electric power generation in the West and as a substitute fuel for eastern high-sulfur coal has been increasing in the past several years. By 1974, the quantity of coal and lignite produced in the coal fields of the Rocky Mountain Province, the Northern Great Plains and Washington state and delivered to electric utilities in all parts of the country reached 61.7 million tons, as compared with 48.8 million tons in 1973. Slightly less than two-thirds of the western coal was delivered to western utilities. The remainder was shipped to utilities eastward. The following tabulation shows the distribution of western coal to electric utilities in 1973 and 1974 (in 1000 tons):

Destination	1973 Deliveries	1974 Deliveries	Percent Change
Pacific Region (Wash. State)	3,400.0	4,100.0	20.6
Mountain Region	23,511.9	28,467.6	21.1
North & South Dakota	4,616.6	5,266.6	14.1
Sub-Total Deliveries to Western Utilities	31,528.5	37,834.2	20.0
Other States in the West North Central Region (Iowa, Kan., Minn., Mo., and Neb.)	8,190.8	10,658.9	30.1
East North Central Region	8,945.4	13,004.1	45.4
Other Regions East of The Mississippi River	124.9	200.4	60.4
Total Western Coal Delivered to Electric Utilities	48,789.6	61,697.6	26.5

Of the total 23.9 million tons shipped eastward from the western regions in 1974, 22.6 million tons, or nearly 95 percent, was subbituminous coal from Montana (ranging 8,500 to 9,800 Btu per pound and 0.3 to 1.0 percent sulfur) and from Wyoming (ranging 8,500 to 10,600 Btu per pound and 0.4 to 0.8 percent sulfur.)

Deliveries of Texas lignite, all to the Big Brown Plant of the Texas Power and Light Company, reached 5,137 thousand tons. This lignite averaged 7,000 Btu per pound and 0.6 percent sulfur.

The bulk of the bituminous coal delivered to electric utilities was produced in the Eastern (Appalachia) and Interior Coal Provinces. 1/ More than one-fourth, or 90.1 million tons of the nearly 316-million total utility coal delivered from these provinces in 1974 originated in East and West Kentucky mines. Most of the remainder originated in five states, listed in order of importance: Illinois, Pennsylvania, West Virginia, Ohio, and Indiana. The origin and destination of bituminous coal mined in the Eastern Province (Appalachia Region) and the Interior Province and delivered to electric utility steam-plants is shown in the separate table on the next page.

In addition, U. S. utilities purchased in 1974 nearly a million tons of low-sulfur coal abroad, as shown in the following tabulation:

ORIGIN AND DESTINATION OF FOREIGN COAL
DELIVERED TO ELECTRIC UTILITIES IN 1974
(THOUSANDS OF TONS)

Destination	Australia	South Africa	Poland	TOTAL
Alabama	71.3	-	-	71.3
Florida	5.7	59.6	-	65.3
Massachusetts	117.0	198.0	514.5	829.5
TOTAL	194.0	257.6	514.5	966.1

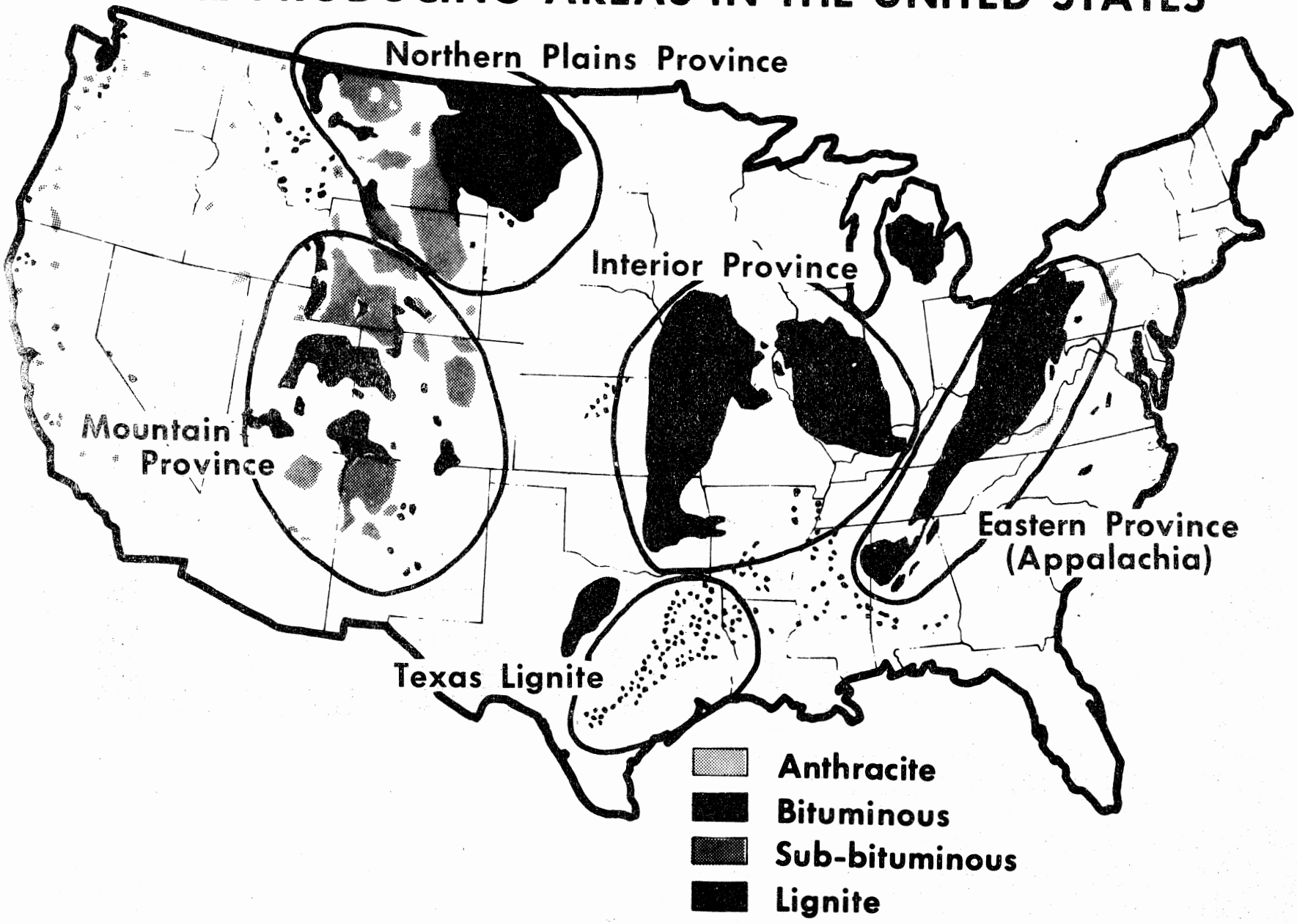
1/ A map of the major coal provinces in the United States is shown on Page xii

ORIGIN AND DESTINATION OF BITUMINOUS COAL PRODUCED IN THE EASTERN PROVINCE (APPALACHIA REGION) AND THE INTERIOR PROVINCE AND DELIVERED TO ELECTRIC UTILITY STEAM PLANTS IN 1974
(IN 1000 TONS)

Destination \ Origin	Eastern Province (Appalachia Region) Coal								Interior Province Coal							Total Deliveries	Percent Change From 1973 By Region
	Ala.	Md.	Ohio	Pa.	Tenn.	Va.	W. Va.	Ky.1/	Ark.	Ill.	Ind.	Iowa	Kan.	Mo.	Okla.		
Connecticut	-	-	-	172	-	-	-	-	-	-	-	-	-	-	-	172	
Massachusetts	-	-	-	118	-	32	228	320	-	-	-	-	-	-	-	698	
New Hampshire	-	-	-	-	-	-	930	-	-	-	-	-	-	-	-	930	
Rhode Island	-	-	-	54	-	15	-	32	-	-	-	-	-	-	-	101	
Vermont	-	-	-	-	-	-	39	-	-	-	-	-	-	-	-	39	
NEW ENGLAND TOTAL	-	-	-	344	-	47	1,197	352	-	-	-	-	-	-	-	1,940	+ 70.3
New Jersey	-	-	-	638	-	754	1,406	93	-	-	-	-	-	-	-	2,891	
New York	-	45	197	4,904	-	18	1,057	285	-	-	-	-	-	-	-	6,506	
Pennsylvania	-	100	186	28,487	-	-	5,088	570	-	-	-	-	-	-	-	34,431	
MIDDLE ATLANTIC TOTAL	-	145	383	34,029	-	772	7,551	948	-	-	-	-	-	-	-	43,828	+ 1.3
Illinois	-	-	118	-	-	2	6	1,076	-	21,077	419	-	-	-	-	22,698	
Indiana	-	-	2	-	-	26	312	4,024	-	2,749	17,102	-	-	-	-	24,215	
Michigan	-	-	8,357	909	14	14	5,362	5,038	-	251	105	-	-	-	-	20,050	
Ohio	4	-	25,995	2,318	3	68	5,432	9,105	-	-	335	-	-	-	-	43,260	
Wisconsin	-	-	5	676	-	-	-	2,369	-	4,223	299	-	2	-	-	7,574	
E. N. CENTRAL TOTAL	4	-	34,477	3,903	17	110	11,112	21,612	-	28,300	18,260	-	2	-	-	117,797	- 2.5
Iowa	-	-	-	-	-	-	-	132	1	2,143	15	571	6	92	28	2,988	
Kansas	-	-	-	-	-	-	-	-	-	2	-	-	1,370	-	164	1,536	
Minnesota	-	-	1	-	-	-	3	144	-	1,491	-	-	-	-	6	1,645	
Missouri	-	-	109	-	-	-	-	187	-	9,216	43	-	138	3,349	1,477	14,519	
Nebraska	-	-	-	-	-	-	-	-	-	-	-	-	70	-	INSIG.	70	
W. N. CENTRAL TOTAL2/	-	-	110	-	-	-	3	463	1	12,852	58	571	1,584	3,441	1,675	20,758	- 4.0
Delaware	-	-	5	755	-	-	13	-	-	-	-	-	-	-	-	773	
D. C.	-	-	-	-	-	74	43	165	-	-	-	-	-	-	-	282	
Florida	432	-	-	-	3	-	-	4,718	-	968	-	-	-	-	-	6,121	
Georgia	540	-	-	-	1,543	53	-	6,403	-	4	1,338	-	-	-	-	9,881	
Maryland	-	630	-	2,476	-	28	1,079	-	-	-	-	-	-	-	-	4,213	
North Carolina	5	-	-	-	939	7,836	2,428	9,688	-	-	-	-	-	-	-	20,896	
South Carolina	46	-	-	-	174	394	35	4,140	-	-	16	-	-	-	-	4,805	
Virginia	-	-	-	12	11	2,630	969	997	-	-	-	-	-	-	-	4,619	
West Virginia	21	228	1,207	287	45	685	17,086	4,325	-	-	-	-	-	-	-	23,884	
SOUTH ATLANTIC TOTAL	1,044	858	1,212	3,530	2,715	11,700	21,653	30,436	-	972	1,354	-	-	-	-	75,474	+ 4.4
Alabama	9,821	-	40	-	474	-	-	5,230	-	551	36	-	-	-	-	16,152	
Kentucky	-	-	-	-	567	6	9	17,592	-	2,013	1,741	-	-	-	-	21,928	
Mississippi	-	-	-	-	-	-	-	198	-	1,305	-	-	-	-	-	1,503	
Tennessee	-	-	-	-	2,374	136	8	13,287	-	344	249	-	-	-	-	16,398	
E. S. CENTRAL TOTAL	9,821	-	40	-	3,415	142	17	36,307	-	4,213	2,026	-	-	-	-	55,981	- 7.9
U. S. TOTAL	10,869	1,003	36,222	41,806	6,147	12,771	41,533	90,118	1	46,337	21,698	571	1,586	3,441	1,675	315,778	- 1.3

1/ Includes West Kentucky Coal Produced from Interior Province Deposits
2/ North and South Dakota are Included with the Western Summary

COAL-PRODUCING AREAS IN THE UNITED STATES



PART I

COST AND QUALITY OF FOSSIL FUELS FOR STEAM-ELECTRIC POWER GENERATION 1973 AND 1974

EXPLANATIONS TO TABLES

1. The number of reporting companies and plants in Tables 1, 5 and 9 include those which had at least one delivery of a particular fuel during the reporting year.

2. The price as reported on Form 423 is in cents per million Btu. The annual averages for the three fossil fuels, by state and region, appear in Tables 2, 3, 6, 7 and 10. However, also included are average prices in dollars per ton of coal in Tables 2 and 3; dollars per barrel of oil in Tables 6 and 7; and dollars per Mcf of gas in Table 10. These prices were computed for each state and region as follows:

   Coal: (Average $ per ton) = Average Btu per lb. x Average price (¢ per million Btu) x 2000 (lbs. per ton) x 10^{-8}

   Oil: (Average $ per barrel) = Average Btu per gal. x Average price (¢ per million Btu) x 42 (gal. per barrel) x 10^{-8}

   Gas: (Average $ per Mcf) = Average Btu per cu. ft. x Average price (¢ per million Btu) x 10^{-5}

3. Therefore, the average Btu of a fuel can be calculated as follows:

   Coal: $$\text{Average Btu per lb.} = \frac{\text{Average price (\$ per ton)} \times 10^8}{\text{Average price (¢ per million Btu)} \times 2000}$$

   Oil: $$\text{Average Btu per gal.} = \frac{\text{Average price (\$ per bbl.)} \times 10^8}{\text{Average price (¢ per million Btu)} \times 42}$$

   Gas: $$\text{Average Btu per cu. ft.} = \frac{\text{Average price (\$ per Mcf)} \times 10^5}{\text{Average price (¢ per million Btu)}}$$

4. Variations in the average price per million Btu in relation to the average price in dollars per ton of coal and dollars per Mcf of gas occur because of the wide ranges in average Btu content of some of the fuel types. For instance, the heat content of bituminous coal can be above 13,000 Btu's per pound while lignite rarely contains more than 7,500 Btu's per pound. Also, the heat content of refinery gas can be upwards of 1,200 Btu's per cubic foot while blast furnace gas contains approximately 90 Btu's per cubic foot.

5. The total gas reported in Table 11 does not include off peak gas. Off peak gas accounts for less than one-half of one percent of the total gas deliveries.

TABLE 1

1973 COAL DELIVERIES TO STEAM-ELECTRIC PLANTS

GEOGRAPHIC REGION AND STATE	LINE	NUMBER OF REPORTING		QUANTITY AND TYPE OF COAL RECEIVED IN THOUSANDS OF TONS					LINE
		COMPANIES	PLANTS	ANTHRACITE	BITUMINOUS	SUB-BITUMINOUS	LIGNITE	TOTAL	
NEW ENGLAND									
CONNECTICUT	2	2	2	0.0	53.0	0.0	0.0	53.0	2
MAINE	3	0	0	0.0	0.0	0.0	0.0	0.0	3
MASSACHUSETTS	4	2	2	0.0	18.7	0.0	0.0	18.7	4
NEW HAMPSHIRE	5	1	1	0.0	1,043.6	0.0	0.0	1,043.6	5
RHODE ISLAND	6	0	0	0.0	0.0	0.0	0.0	0.0	6
VERMONT	7	1	1	0.0	36.6	0.0	0.0	36.6	7
..... TOTAL	9	6	6	0.0	1,151.9	0.0	0.0	1,151.9	9
MIDDLE ATLANTIC									
NEW JERSEY	12	3	9	0.0	2,474.5	0.0	0.0	2,474.5	12
NEW YORK	13	4	10	0.0	5,465.2	0.0	0.0	5,465.2	13
PENNSYLVANIA	14	8	30	1,162.6	35,343.7	0.0	0.0	36,506.3	14
..... TOTAL	16	15	49	1,162.6	43,283.4	0.0	0.0	44,446.0	16
EAST NORTH CENTRAL									
ILLINOIS	19	10	27	0.0	24,916.4	6,534.1	0.0	31,450.4	19
INDIANA	20	13	26	0.0	26,056.6	1,505.1	0.0	27,561.7	20
MICHIGAN	21	10	23	0.0	20,151.6	0.0	0.0	20,151.6	21
OHIO	22	15	34	0.0	41,030.7	140.3	0.0	41,171.0	22
WISCONSIN	23	9	18	0.0	9,453.3	12.0	0.0	9,465.2	23
..... TOTAL	25	57	128	0.0	121,608.6	8,191.4	0.0	129,800.0	25
WEST NORTH CENTRAL									
IOWA	28	11	20	0.0	4,907.2	207.1	0.0	5,114.3	28
KANSAS	29	5	8	0.0	1,425.4	0.0	0.0	1,425.4	29
MINNESOTA	30	7	16	8.8	1,868.1	4,019.1	861.8	6,757.9	30
MISSOURI	31	10	16	0.0	15,152.6	0.0	0.0	15,152.6	31
NEBRASKA	32	4	6	0.0	1,330.9	43.0	0.0	1,374.0	32
NORTH DAKOTA	33	5	6	0.0	0.0	0.0	4,450.3	4,450.3	33
SOUTH DAKOTA	34	2	2	0.0	0.0	166.3	0.0	166.3	34
..... TOTAL	36	44	74	8.8	24,684.3	4,435.5	5,312.1	34,440.7	36
SOUTH ATLANTIC									
DELAWARE	39	1	2	0.0	866.0	0.0	0.0	866.0	39
DISTRICT OF COLUMBIA	40	1	1	0.0	250.0	0.0	0.0	250.0	40
FLORIDA	41	2	5	0.0	6,040.0	0.0	0.0	6,040.0	41
GEORGIA	42	1	8	0.0	10,299.0	0.0	0.0	10,299.0	42
MARYLAND	43	3	5	0.0	3,767.0	0.0	0.0	3,767.0	43
NORTH CAROLINA	44	2	12	0.0	17,939.1	0.0	0.0	17,939.1	44
SOUTH CAROLINA	45	4	9	0.0	5,593.6	0.0	0.0	5,593.6	45
VIRGINIA	46	5	9	0.0	4,885.0	0.0	0.0	4,885.0	46
WEST VIRGINIA	47	6	13	0.0	22,824.7	0.0	0.0	22,824.7	47
..... TOTAL	49	25	64	0.0	72,464.4	0.0	0.0	72,464.4	49
EAST SOUTH CENTRAL									
ALABAMA	52	4	11	0.0	17,949.5	0.0	0.0	17,949.5	52
KENTUCKY	53	8	18	0.0	22,186.8	1.6	0.0	22,188.4	53
MISSISSIPPI	54	1	1	0.0	1,065.7	0.0	0.0	1,065.7	54
TENNESSEE	55	1	8	0.0	19,687.2	0.0	0.0	19,687.2	55
..... TOTAL	57	14	38	0.0	60,889.2	1.6	0.0	60,890.8	57
WEST SOUTH CENTRAL									
ARKANSAS	60	0	0	0.0	0.0	0.0	0.0	0.0	60
LOUISIANA	61	0	0	0.0	0.0	0.0	0.0	0.0	61
OKLAHOMA	62	0	0	0.0	0.0	0.0	0.0	0.0	62
TEXAS	63	1	1	0.0	0.0	0.0	4,732.0	4,732.0	63
..... TOTAL	65	1	1	0.0	0.0	0.0	4,732.0	4,732.0	65
MOUNTAIN									
ARIZONA	68	1	1	0.0	0.0	451.7	0.0	451.7	68
COLORADO	69	4	11	0.0	1,208.5	2,914.4	0.0	4,122.9	69
IDAHO	70	0	0	0.0	0.0	0.0	0.0	0.0	70
MONTANA	71	2	2	0.0	0.0	576.0	305.6	881.6	71
NEVADA	72	2	2	0.0	28.4	3,828.7	0.0	3,857.1	72
NEW MEXICO	73	2	2	0.0	0.0	7,389.3	79.8	7,469.1	73
UTAH	74	1	4	0.0	332.0	728.0	0.0	1,060.0	74
WYOMING	75	3	4	0.0	0.0	5,669.5	0.0	5,669.5	75
..... TOTAL	77	15	26	0.0	1,568.8	21,557.7	385.4	23,511.9	77
PACIFIC									
CALIFORNIA	80	0	0	0.0	0.0	0.0	0.0	0.0	80
OREGON	81	0	0	0.0	0.0	0.0	0.0	0.0	81
WASHINGTON	82	2	2	0.0	5.6	3,400.0	0.0	3,405.6	82
..... TOTAL	84	2	2	0.0	5.6	3,400.0	0.0	3,405.6	84
UNITED STATES TOTAL	86	179	388	1,171.4	325,656.2	37,586.2	10,429.5	374,843.3	86

TABLE 2

AVERAGE DELIVERED PRICES OF COAL AT STEAM-ELECTRIC PLANTS ,1973

GEOGRAPHIC REGION AND STATE	LINE	PURCHASE PRICE BY TYPE OF PURCHASE						PURCHASE PRICE BY TYPE OF MINING METHOD						LINE
		CONTRACT PURCHASES	AVG. CONTRACT PRICE		SPOT PURCHASES	AVG. SPOT PRICE		STRIP AND AUGER			UNDERGROUND			
								QUANTITY	AVG. PRICE		QUANTITY	AVG. PRICE		
		1000 TONS	¢ PER 10^6 BTU	$ PER TON	1000 TONS	¢ PER 106 BTU	$ PER TON	1000 TONS	¢ PER 10^6 BTU	$ PER TON	1000 TONS	¢ PER 106BTU	$ PER TON	
NEW ENGLAND														
CONNECTICUT	2	0.0	0.0	0.00	53.0	84.9	19.91	35.5	84.9	19.91	17.5	84.9	19.91	2
MAINE	3	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	3
MASSACHUSETTS	4	12.7	79.0	19.28	6.0	98.3	23.30	4.0	98.3	23.30	14.7	81.5	19.83	4
NEW HAMPSHIRE	5	1,043.6	50.1	13.47	0.0	0.0	0.00	0.0	0.0	0.00	1,043.6	50.1	13.47	5
RHODE ISLAND	6	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	6
VERMONT	7	0.0	0.0	0.00	36.6	72.6	19.22	0.0	0.0	0.00	36.6	72.6	19.22	7
..... TOTAL	9	1,056.3	50.4	13.54	95.6	80.7	19.86	39.5	86.3	20.25	1,112.4	51.7	13.85	9
MIDDLE ATLANTIC														
NEW JERSEY	12	2,276.9	66.5	17.04	197.6	80.4	20.08	808.3	65.5	16.48	1,666.3	68.6	17.67	12
NEW YORK	13	2,393.5	48.5	12.37	3,071.7	52.1	12.57	3,115.3	49.4	11.75	2,349.9	51.7	13.46	13
PENNSYLVANIA	14	25,575.5	44.5	10.76	10,930.8	43.3	10.19	15,034.6	42.0	9.99	21,471.7	45.6	11.00	14
..... TOTAL	16	30,245.9	46.5	11.36	14,200.1	45.8	10.85	18,958.1	44.3	10.56	25,487.8	47.8	11.67	16
EAST NORTH CENTRAL														
ILLINOIS	19	28,846.1	41.5	8.53	2,604.3	42.9	9.50	19,962.6	42.4	8.72	11,453.5	40.3	8.41	19
INDIANA	20	23,182.7	32.7	7.06	4,378.9	39.7	8.57	26,805.6	33.7	7.28	756.1	37.0	8.08	20
MICHIGAN	21	14,662.1	45.6	10.91	5,489.5	51.7	12.69	11,761.4	46.1	10.92	8,390.2	48.9	12.05	21
OHIO	22	27,218.4	41.5	9.39	13,952.7	44.6	10.19	23,766.5	42.3	9.35	17,404.5	42.9	10.08	22
WISCONSIN	23	9,142.8	48.9	11.19	322.4	59.1	13.17	6,198.8	49.8	11.28	3,266.5	48.2	11.20	23
..... TOTAL	25	103,052.1	40.9	9.00	26,747.9	45.4	10.41	88,494.9	40.8	8.93	41,270.8	43.9	10.07	25
WEST NORTH CENTRAL														
IOWA	28	4,085.6	43.1	8.97	1,028.7	57.0	12.60	4,252.1	46.4	9.84	862.2	44.5	9.00	28
KANSAS	29	1,226.4	28.8	5.88	199.0	46.3	10.70	1,425.4	31.5	6.55	0.0	0.0	0.00	29
MINNESOTA	30	5,624.6	37.1	6.59	1,133.3	46.1	9.31	6,283.3	38.3	6.85	474.6	43.4	9.61	30
MISSOURI	31	14,827.6	33.2	7.18	325.1	44.8	10.06	12,168.9	31.7	6.73	2,983.8	40.2	9.35	31
NEBRASKA	32	1,358.1	47.1	10.51	15.9	58.5	12.79	1,333.2	46.9	10.47	40.8	59.2	12.62	32
NORTH DAKOTA	33	4,199.4	15.7	2.12	250.9	22.7	3.02	4,450.3	16.1	2.17	0.0	0.0	0.00	33
SOUTH DAKOTA	34	139.3	33.3	5.31	27.0	59.6	10.91	166.3	38.1	6.22	0.0	0.0	0.00	34
..... TOTAL	36	31,460.8	34.1	6.72	2,979.8	48.9	10.12	30,079.4	34.4	6.67	4,361.3	41.5	9.34	36
SOUTH ATLANTIC														
DELAWARE	39	78.0	56.7	14.76	788.0	57.9	14.24	699.0	56.6	13.89	167.0	62.3	15.97	39
DISTRICT OF COLUMBIA	40	90.0	62.4	16.75	160.0	63.6	16.49	0.0	0.0	0.00	250.0	63.2	16.58	40
FLORIDA	41	5,330.9	50.6	11.59	709.1	53.9	12.71	4,318.2	50.9	11.46	1,721.8	51.4	12.30	41
GEORGIA	42	9,463.0	43.9	10.49	836.0	43.4	10.55	8,445.1	43.4	10.27	1,853.9	45.8	11.53	42
MARYLAND	43	898.0	59.9	15.34	2,869.0	53.0	13.08	2,833.7	52.9	12.99	933.4	59.9	15.52	43
NORTH CAROLINA	44	13,730.5	47.4	11.56	4,208.6	51.3	12.52	6,059.9	49.1	11.88	11,879.2	47.8	11.74	44
SOUTH CAROLINA	45	3,456.6	51.7	12.53	2,137.0	52.1	12.70	2,143.7	51.5	12.39	3,449.9	52.1	12.72	45
VIRGINIA	46	2,577.7	40.8	9.95	2,307.3	55.1	13.52	942.0	56.6	13.84	3,943.0	45.5	11.11	46
WEST VIRGINIA	47	16,306.8	34.2	8.12	6,517.9	42.3	9.87	6,886.5	38.4	8.66	15,938.2	35.7	8.61	47
..... TOTAL	49	51,931.5	43.2	10.35	20,532.9	49.4	11.91	32,328.0	46.5	10.95	40,136.4	43.7	10.67	49
EAST SOUTH CENTRAL														
ALABAMA	52	15,195.1	42.7	9.79	2,754.3	39.0	9.32	8,138.7	38.4	8.97	9,810.8	45.3	10.35	52
KENTUCKY	53	19,887.4	29.8	6.41	2,300.9	38.2	9.02	15,312.0	28.9	6.22	6,876.4	34.8	7.71	53
MISSISSIPPI	54	1,065.7	40.4	9.56	0.0	0.0	0.00	0.0	0.0	0.00	1,065.7	40.4	9.56	54
TENNESSEE	55	18,769.3	38.6	8.55	917.9	34.1	7.80	7,171.3	36.0	8.02	12,515.9	39.8	8.79	55
..... TOTAL	57	54,917.6	36.7	8.14	5,973.2	38.0	8.97	30,622.0	33.2	7.37	30,268.8	40.5	9.08	57
WEST SOUTH CENTRAL														
ARKANSAS	60	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	60
LOUISIANA	61	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	61
OKLAHOMA	62	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	62
TEXAS	63	4,732.0	12.8	1.79	0.0	0.0	0.00	4,732.0	12.8	1.79	0.0	0.0	0.00	63
..... TOTAL	65	4,732.0	12.8	1.79	0.0	0.0	0.00	4,732.0	12.8	1.79	0.0	0.0	0.00	65
MOUNTAIN														
ARIZONA	68	451.7	31.6	6.53	0.0	0.0	0.00	381.3	31.8	6.55	70.4	30.9	6.45	68
COLORADO	69	4,041.8	29.4	6.23	81.1	31.6	7.42	3,314.2	28.5	6.14	808.7	33.6	6.70	69
IDAHO	70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	70
MONTANA	71	881.6	21.9	3.45	0.0	0.0	0.00	881.6	21.9	3.45	0.0	0.0	0.00	71
NEVADA	72	3,857.1	27.8	6.25	0.0	0.0	0.00	3,284.8	25.8	5.68	572.3	38.1	9.49	72
NEW MEXICO	73	7,469.1	15.6	2.79	0.0	0.0	0.00	6,480.4	15.7	2.81	988.7	15.0	2.68	73
UTAH	74	976.0	34.2	8.25	84.0	36.8	8.86	0.0	0.0	0.00	1,060.0	34.4	8.30	74
WYOMING	75	5,669.5	19.8	3.32	0.0	0.0	0.00	5,669.5	19.8	3.32	0.0	0.0	0.00	75
..... TOTAL	77	23,346.8	23.0	4.41	165.1	34.3	8.15	20,011.9	21.7	4.08	3,500.1	30.3	6.50	77
PACIFIC														
CALIFORNIA	80	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	80
OREGON	81	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	81
WASHINGTON	82	3,405.6	38.9	6.30	0.0	0.0	0.00	3,400.0	38.8	6.28	5.6	68.4	16.65	82
..... TOTAL	84	3,405.6	38.9	6.30	0.0	0.0	0.00	3,400.0	38.8	6.28	5.6	68.4	16.65	84
UNITED STATES TOTAL	86	304,148.7	39.1	8.59	70,694.6	46.2	10.81	228,665.8	38.4	8.23	146,143.2	43.6	10.23	86

TABLE 3

COAL DELIVERIES AND DELIVERED PRICES BY

GEOGRAPHIC REGION AND STATE	LINE	0.5% SULFUR OR LESS			0.51% TO 1.0% SULFUR			1.01% TO 1.5% SULFUR			LINE
		QUANTITY 1000 TONS	AVG. PRICE ¢ PER 106 BTU	AVG. PRICE $ PER TON	QUANTITY 1000 TONS	AVG. PRICE ¢ PER 106 BTU	AVG. PRICE $ PER TON	QUANTITY 1000 TONS	AVG. PRICE ¢ PER 106 BTU	AVG. PRICE $ PER TON	
NEW ENGLAND											
CONNECTICUT	2	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	2
MAINE	3	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	3
MASSACHUSETTS	4	0.0	0.0	0.00	12.7	79.0	19.28	0.0	0.0	0.00	4
NEW HAMPSHIRE	5	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	5
RHODE ISLAND	6	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	6
VERMONT	7	0.0	0.0	0.00	36.6	72.6	19.22	0.0	0.0	0.00	7
..... TOTAL	9	0.0	0.0	0.00	49.3	74.2	19.24	0.0	0.0	0.00	9
MIDDLE ATLANTIC											
NEW JERSEY	12	27.6	84.4	20.79	696.8	71.0	17.98	1,246.7	66.2	17.14	12
NEW YORK	13	1.7	47.7	10.18	425.2	58.2	13.88	649.1	45.6	10.82	13
PENNSYLVANIA	14	368.8	42.5	8.08	2,257.9	46.9	10.29	4,702.3	45.0	10.98	14
..... TOTAL	16	398.1	46.2	8.97	3,380.0	53.9	12.33	6,598.2	49.3	12.13	16
EAST NORTH CENTRAL											
ILLINOIS	19	5,027.2	65.3	12.73	1,678.9	65.0	11.70	960.7	49.4	11.68	19
INDIANA	20	1,098.2	59.4	11.83	935.2	58.1	10.82	430.9	40.0	8.88	20
MICHIGAN	21	173.4	70.2	14.89	2,209.1	62.4	15.60	384.0	58.5	14.18	21
OHIO	22	130.6	48.4	11.76	4,317.0	48.8	11.25	1,729.9	52.6	12.12	22
WISCONSIN	23	470.7	48.5	10.65	124.3	58.4	13.20	940.1	46.3	10.80	23
..... TOTAL	25	6,900.2	62.8	12.48	9,264.4	55.8	12.35	4,445.6	49.9	11.61	25
WEST NORTH CENTRAL											
IOWA	28	375.8	40.8	8.05	806.7	44.1	8.62	221.0	52.6	11.08	28
KANSAS	29	46.8	51.4	11.17	49.1	53.1	11.34	0.0	0.0	0.00	29
MINNESOTA	30	6.0	50.2	7.36	3,292.5	36.8	6.10	1,642.6	36.9	6.39	30
MISSOURI	31	844.0	37.7	7.35	675.7	51.4	12.54	851.3	45.8	10.80	31
NEBRASKA	32	213.0	46.7	10.01	638.4	48.6	10.30	14.4	52.9	10.96	32
NORTH DAKOTA	33	390.5	23.3	3.17	4,059.8	15.4	2.07	0.0	0.0	0.00	33
SOUTH DAKOTA	34	139.3	33.3	5.31	27.0	59.6	10.91	0.0	0.0	0.00	34
..... TOTAL	36	2,015.3	37.5	6.90	9,549.3	32.8	5.38	2,729.3	41.7	8.17	36
SOUTH ATLANTIC											
DELAWARE	39	4.0	56.3	13.09	20.0	53.5	12.94	338.0	60.6	14.89	39
DISTRICT OF COLUMBIA	40	19.0	57.9	14.69	166.0	63.7	16.63	65.0	63.1	17.03	40
FLORIDA	41	0.0	0.0	0.00	74.9	52.5	13.45	242.6	60.3	15.00	41
GEORGIA	42	9.0	43.8	10.51	2,520.0	42.6	10.49	2,265.0	42.2	10.29	42
MARYLAND	43	8.1	42.8	10.10	893.7	60.3	15.46	1,117.9	53.7	13.04	43
NORTH CAROLINA	44	164.3	53.5	12.68	11,090.7	49.4	11.94	5,874.6	46.1	11.49	44
SOUTH CAROLINA	45	19.7	54.3	13.01	2,051.6	51.6	12.48	2,400.0	51.6	12.48	45
VIRGINIA	46	33.9	69.4	17.58	4,001.2	45.5	11.09	658.8	56.4	14.01	46
WEST VIRGINIA	47	138.3	72.9	14.95	6,820.0	44.1	10.46	1,993.4	39.1	9.28	47
..... TOTAL	49	396.3	60.9	13.91	27,638.1	47.6	11.51	14,955.4	47.1	11.56	49
EAST SOUTH CENTRAL											
ALABAMA	52	94.0	33.7	7.64	4,724.2	43.6	9.97	2,279.4	42.5	10.11	52
KENTUCKY	53	19.9	37.3	8.63	2,197.3	39.1	9.21	1,220.2	38.8	8.78	53
MISSISSIPPI	54	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	54
TENNESSEE	55	29.3	36.5	8.36	1,577.1	40.1	9.08	3,300.4	37.3	8.34	55
..... TOTAL	57	143.1	34.8	7.92	8,498.6	41.8	9.61	6,800.0	39.3	9.01	57
WEST SOUTH CENTRAL											
ARKANSAS	60	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	60
LOUISIANA	61	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	61
OKLAHOMA	62	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	62
TEXAS	63	0.0	0.0	0.00	4,732.0	12.8	1.79	0.0	0.0	0.00	63
..... TOTAL	65	0.0	0.0	0.00	4,732.0	12.8	1.79	0.0	0.0	0.00	65
MOUNTAIN											
ARIZONA	68	451.7	31.6	6.53	0.0	0.0	0.00	0.0	0.0	0.00	68
COLORADO	69	2,278.5	28.1	5.93	1,844.4	31.1	6.65	0.0	0.0	0.00	69
IDAHO	70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	70
MONTANA	71	192.8	27.9	3.61	688.8	20.6	3.40	0.0	0.0	0.00	71
NEVADA	72	3,857.1	27.8	6.25	0.0	0.0	0.00	0.0	0.0	0.00	72
NEW MEXICO	73	0.0	0.0	0.00	7,469.1	15.6	2.79	0.0	0.0	0.00	73
UTAH	74	677.0	35.7	8.58	383.0	32.2	7.80	0.0	0.0	0.00	74
WYOMING	75	3,986.7	22.4	3.95	1,682.8	12.4	1.81	0.0	0.0	0.00	75
..... TOTAL	77	11,443.8	27.0	5.49	12,068.2	19.0	3.44	0.0	0.0	0.00	77
PACIFIC											
CALIFORNIA	80	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	80
OREGON	81	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	81
WASHINGTON	82	2,100.0	39.5	6.40	1,300.0	37.6	6.10	0.0	0.0	0.00	82
..... TOTAL	84	2,100.0	39.5	6.40	1,300.0	37.6	6.10	0.0	0.0	0.00	84
UNITED STATES TOTAL	86	23,396.9	40.4	7.97	76,479.9	41.4	8.71	35,528.6	46.1	10.92	86

SULFUR CONTENT AT STEAM-ELECTRIC PLANTS ,1973

LINE	1.51% TO 2.0% SULFUR			2.01% TO 3.0% SULFUR			3.01% OR MORE SULFUR			AVG. PRICE FOR ALL PURCHASES		LINE	GEOGRAPHIC REGION AND STATE
	QUANTITY 1000 TONS	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER TON	QUANTITY 1000 TONS	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER TON	QUANTITY 1000 TONS	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER TON	¢ PER 10^6 BTU	$ PER TON		
													NEW ENGLAND
2	0.0	0.0	0.00	53.0	84.9	19.91	0.0	0.0	0.00	84.9	19.91	2	CONNECTICUT
3	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	3	MAINE
4	6.0	98.3	23.30	0.0	0.0	0.00	0.0	0.0	0.00	85.1	20.57	4	MASSACHUSETTS
5	488.2	49.1	13.20	555.4	51.0	13.72	0.0	0.0	0.00	50.1	13.47	5	NEW HAMPSHIRE
6	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	6	RHODE ISLAND
7	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	72.6	19.22	7	VERMONT
9	494.2	49.6	13.32	608.4	53.6	14.25	0.0	0.0	0.00	52.8	14.07	9	..... TOTAL
													MIDDLE ATLANTIC
12	394.6	59.9	15.33	108.7	85.9	20.53	0.0	0.0	0.00	67.6	17.28	12	NEW JERSEY
13	1,711.3	49.1	11.78	2,515.8	51.1	13.10	162.1	52.5	13.38	50.4	12.49	13	NEW YORK
14	6,022.2	43.4	10.56	20,868.5	43.9	10.56	2,286.5	43.8	10.80	44.1	10.59	14	PENNSYLVANIA
16	8,128.1	45.5	11.05	23,493.0	44.9	10.88	2,448.6	44.4	10.98	46.3	11.19	16	..... TOTAL
													EAST NORTH CENTRAL
19	1,405.6	41.9	9.61	6,008.7	37.7	8.14	16,369.3	33.6	6.93	41.6	8.61	19	ILLINOIS
20	921.5	31.1	6.60	10,094.8	32.0	6.96	14,081.0	31.8	6.95	33.8	7.30	20	INDIANA
21	358.6	57.8	14.40	9,647.8	43.6	10.48	7,378.7	45.8	10.95	47.3	11.39	21	MICHIGAN
22	1,401.8	46.4	10.45	10,958.3	40.9	9.47	22,633.4	41.1	9.20	42.6	9.66	22	OHIO
23	1,538.5	47.5	10.84	2,659.8	49.8	11.44	3,731.8	50.2	11.42	49.3	11.26	23	WISCONSIN
25	5,626.0	44.0	9.97	39,369.6	39.6	9.01	64,194.2	38.4	8.46	41.8	9.29	25	..... TOTAL
													WEST NORTH CENTRAL
28	322.1	57.8	13.19	2,546.7	45.2	9.70	841.9	46.2	9.76	46.1	9.70	28	IOWA
29	1.5	48.2	11.17	13.3	49.5	11.26	1,314.8	29.7	6.15	31.5	6.55	29	KANSAS
30	43.2	58.8	13.71	189.3	60.9	15.05	1,584.2	39.7	8.55	38.7	7.05	30	MINNESOTA
31	60.0	70.3	16.60	3,864.6	29.3	6.56	8,857.1	31.9	6.72	33.5	7.24	31	MISSOURI
32	4.1	51.9	10.95	40.1	47.0	10.88	463.9	45.6	11.05	47.2	10.53	32	NEBRASKA
33	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	16.1	2.17	33	NORTH DAKOTA
34	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	38.1	6.22	34	SOUTH DAKOTA
36	430.9	59.6	13.69	6,653.9	36.4	8.04	13,061.9	34.1	7.24	35.5	7.01	36	..... TOTAL
													SOUTH ATLANTIC
39	417.0	55.7	13.91	81.0	57.7	14.14	6.0	59.3	14.54	57.8	14.29	39	DELAWARE
40	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	63.2	16.58	40	DISTRICT OF COLUMBIA
41	471.1	52.5	12.94	996.7	51.1	11.89	4,254.7	50.2	11.32	51.0	11.72	41	FLORIDA
42	884.0	48.1	11.36	1,828.0	46.2	11.14	2,793.0	43.4	9.97	43.8	10.49	42	GEORGIA
43	1,449.0	52.6	13.07	298.3	52.0	12.99	0.0	0.0	0.00	54.7	13.62	43	MARYLAND
44	573.3	47.6	11.65	194.5	47.8	11.72	41.6	50.3	12.00	48.3	11.79	44	NORTH CAROLINA
45	540.1	53.2	13.09	556.2	52.4	12.93	26.0	56.9	14.10	51.9	12.59	45	SOUTH CAROLINA
46	161.0	56.9	14.24	16.8	55.9	13.97	13.3	46.0	9.97	47.6	11.64	46	VIRGINIA
47	2,364.2	38.7	9.09	5,009.6	33.2	7.75	6,499.1	28.7	6.86	36.5	8.62	47	WEST VIRGINIA
49	6,859.7	47.3	11.43	8,981.2	40.4	9.55	13,633.7	38.3	8.93	45.0	10.79	49	..... TOTAL
													EAST SOUTH CENTRAL
52	1,962.7	39.3	9.42	1,787.1	44.9	10.92	7,102.1	41.2	9.24	42.1	9.72	52	ALABAMA
53	949.2	34.5	7.94	2,362.5	32.6	7.19	15,439.3	28.2	6.00	30.7	6.68	53	KENTUCKY
54	0.0	0.0	0.00	1,065.7	40.4	9.56	0.0	0.0	0.00	40.4	9.56	54	MISSISSIPPI
55	619.6	38.0	8.72	1,889.6	39.1	9.09	12,271.3	38.4	8.39	38.4	8.51	55	TENNESSEE
57	3,531.5	37.8	8.90	7,104.8	38.8	8.99	34,812.7	34.5	7.50	36.8	8.22	57	..... TOTAL
													WEST SOUTH CENTRAL
60	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	60	ARKANSAS
61	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	61	LOUISIANA
62	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	62	OKLAHOMA
63	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	12.8	1.79	63	TEXAS
65	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	12.8	1.79	65	..... TOTAL
													MOUNTAIN
68	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	31.6	6.53	68	ARIZONA
69	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	29.4	6.25	69	COLORADO
70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	70	IDAHO
71	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	21.9	3.45	71	MONTANA
72	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	27.8	6.25	72	NEVADA
73	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	15.6	2.79	73	NEW MEXICO
74	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	34.4	8.30	74	UTAH
75	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	19.8	3.32	75	WYOMING
77	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	23.1	4.44	77	..... TOTAL
													PACIFIC
80	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	80	CALIFORNIA
81	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	81	OREGON
82	0.0	0.0	0.00	5.6	68.4	16.65	0.0	0.0	0.00	38.9	6.30	82	WASHINGTON
84	0.0	0.0	0.00	5.6	68.4	16.65	0.0	0.0	0.00	38.9	6.30	84	..... TOTAL
86	25,070.2	44.9	10.70	86,216.5	41.0	9.53	128,151.2	37.1	8.17	40.5	9.01	86	UNITED STATES TOTAL

TABLE 4

BASIC COAL STATISTICS DURING THE

	LINE	MONTHLY SUMMARIES OF COAL PURCHASES						LINE
NATIONAL DATA		JANUARY 73	FEBRUARY 73	MARCH 73	APRIL 73	MAY 73	JUNE 73	
QUANTITY PURCHASED, 1000 TONS	1	29,767.3	28,649.2	31,115.6	30,062.9	34,124.8	31,114.3	1
TOTAL HEATING VAL,BILLION BTU	2	663,002.3	637,135.6	696,440.7	671,166.8	761,542.4	695,093.9	2
AVG. S CONTENT, % BY WEIGHT	3	2.3	2.4	2.3	2.3	2.3	2.3	3
AVG. PRICE /MILLION BTU	4	37.8	38.5	38.9	39.4	39.5	40.0	4
TOTAL EST. COAL BILL, $1000	5	250,609.6	245,439.3	271,217.7	264,561.9	300,428.5	278,199.5	5
REGIONAL DATA								
NEW ENGLAND								
QUANTITY PURCHASED, 1000 TONS	11	92.4	97.2	103.2	59.2	24.2	75.4	11
TOTAL HEATING VAL,BILLION BTU	12	2,463.0	2,611.2	2,765.7	1,594.2	656.9	2,043.2	12
AVG. S CONTENT, % BY WEIGHT	13	2.1	1.8	1.9	2.1	2.0	1.9	13
AVG. PRICE /MILLION BTU	14	49.1	48.7	49.4	48.7	48.2	48.7	14
TOTAL EST. COAL BILL, $1000	15	1,209.4	1,271.6	1,367.2	776.0	316.4	995.0	15
MIDDLE ATLANTIC								
QUANTITY PURCHASED, 1000 TONS	19	3,668.9	3,287.4	3,915.3	3,668.1	3,911.2	3,596.6	19
TOTAL HEATING VAL,BILLION BTU	20	89,062.9	79,999.3	95,365.5	88,883.0	95,180.8	87,675.1	20
AVG. S CONTENT, % BY WEIGHT	21	2.0	2.0	2.1	2.1	2.1	2.1	21
AVG. PRICE /MILLION BTU	22	42.4	44.1	43.5	45.7	44.2	44.7	22
TOTAL EST. COAL BILL, $1000	23	37,773.2	35,318.8	41,456.2	40,650.5	42,114.6	39,225.2	23
EAST NORTH CENTRAL								
QUANTITY PURCHASED, 1000 TONS	27	9,688.0	9,814.1	10,441.4	10,673.2	11,987.7	10,997.8	27
TOTAL HEATING VAL,BILLION BTU	28	214,157.4	216,655.4	231,707.6	238,140.5	268,817.9	245,674.3	28
AVG. S CONTENT, % BY WEIGHT	29	2.9	3.0	2.9	2.9	2.9	2.8	29
AVG. PRICE /MILLION BTU	30	39.1	39.1	40.0	40.4	40.8	41.6	30
TOTAL EST. COAL BILL, $1000	31	83,720.8	84,617.4	92,617.0	96,240.2	109,729.3	102,265.9	31
WEST NORTH CENTRAL								
QUANTITY PURCHASED, 1000 TONS	35	2,548.5	2,522.5	2,596.9	2,383.3	2,829.3	3,108.7	35
TOTAL HEATING VAL,BILLION BTU	36	49,500.3	49,368.4	50,701.9	46,352.9	55,738.3	62,650.4	36
AVG. S CONTENT, % BY WEIGHT	37	2.3	2.2	2.3	2.2	2.4	2.5	37
AVG. PRICE /MILLION BTU	38	35.0	35.5	35.3	35.5	35.1	35.8	38
TOTAL EST. COAL BILL, $1000	39	17,307.2	17,520.9	17,885.2	16,454.6	19,545.3	22,404.6	39
SOUTH ATLANTIC								
QUANTITY PURCHASED, 1000 TONS	43	6,014.8	5,507.7	6,489.5	5,667.3	6,539.6	5,933.3	43
TOTAL HEATING VAL,BILLION BTU	44	144,639.0	132,266.7	155,901.5	136,232.4	157,272.2	142,818.0	44
AVG. S CONTENT, % BY WEIGHT	45	1.8	1.8	1.9	1.8	1.7	1.8	45
AVG. PRICE /MILLION BTU	46	42.2	42.2	42.1	42.9	43.2	44.4	46
TOTAL EST. COAL BILL, $1000	47	60,991.5	55,848.4	65,695.2	58,421.3	67,874.7	63,361.2	47
EAST SOUTH CENTRAL								
QUANTITY PURCHASED, 1000 TONS	51	5,310.5	5,300.7	5,321.0	5,175.2	6,024.7	4,732.8	51
TOTAL HEATING VAL,BILLION BTU	52	118,327.8	117,859.2	118,643.5	115,088.6	133,260.9	106,111.9	52
AVG. S CONTENT, % BY WEIGHT	53	2.9	3.0	2.8	2.8	2.9	2.8	53
AVG. PRICE /MILLION BTU	54	33.8	34.8	35.4	36.0	37.1	36.7	54
TOTAL EST. COAL BILL, $1000	55	39,950.1	41,013.0	41,994.3	41,431.1	49,478.5	38,986.8	55
WEST SOUTH CENTRAL								
QUANTITY PURCHASED, 1000 TONS	59	265.0	337.0	253.0	294.0	504.0	450.0	59
TOTAL HEATING VAL,BILLION BTU	60	3,710.0	4,718.0	3,542.0	4,116.0	7,056.0	6,300.0	60
AVG. S CONTENT, % BY WEIGHT	61	0.6	0.6	0.6	0.6	0.6	0.6	61
AVG. PRICE /MILLION BTU	62	12.8	12.8	12.8	12.8	12.8	12.8	62
TOTAL EST. COAL BILL, $1000	63	474.9	603.9	453.4	526.8	903.2	806.4	63
MOUNTAIN								
QUANTITY PURCHASED, 1000 TONS	67	1,979.1	1,582.7	1,795.3	1,942.5	2,004.1	1,914.2	67
TOTAL HEATING VAL,BILLION BTU	68	37,901.9	30,417.4	34,573.0	37,519.1	38,699.4	36,823.7	68
AVG. S CONTENT, % BY WEIGHT	69	0.6	0.6	0.6	0.5	0.6	0.6	69
AVG. PRICE /MILLION BTU	70	21.5	25.5	23.8	22.7	22.3	22.3	70
TOTAL EST. COAL BILL, $1000	71	8,136.4	7,745.2	8,236.2	8,522.3	8,629.9	8,194.3	71
PACIFIC								
QUANTITY PURCHASED, 1000 TONS	75	200.0	200.0	200.0	200.0	300.0	305.6	75
TOTAL HEATING VAL,BILLION BTU	76	3,240.0	3,240.0	3,240.0	3,240.0	4,860.0	4,997.3	76
AVG. S CONTENT, % BY WEIGHT	77	0.5	0.5	0.5	0.5	0.5	0.5	77
AVG. PRICE /MILLION BTU	78	32.3	46.3	46.7	47.5	37.8	39.2	78
TOTAL EST. COAL BILL, $1000	79	1,046.5	1,500.1	1,513.1	1,539.0	1,837.1	1,960.2	79

TWELVE MONTHS FOR STEAM-ELECTRIC PLANTS, 1973

LINE	MONTHLY SUMMARIES OF COAL PURCHASES							LINE	
	JULY 73	AUGUST 73	SEPTEMBER 73	OCTOBER 73	NOVEMBER 73	DECEMBER 73	TOTAL		NATIONAL DATA
1	29,017.2	34,870.1	31,267.1	33,573.0	31,193.8	30,087.9	374,843.3	1	QUANTITY PURCHASED, 1000 TONS
2	642,874.0	775,618.6	696,283.9	748,343.4	691,492.2	660,407.4	8,339,401.0	2	TOTAL HEATING VAL,BILLION BTU
3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	3	AVG. S CONTENT, % BY WEIGHT
4	39.8	39.8	40.8	41.9	44.0	45.5	40.5	4	AVG. PRICE /MILLION BTU
5	256,014.3	308,344.1	284,408.3	313,924.8	303,955.1	300,759.4	3,377,866.1	5	TOTAL EST. COAL BILL, $1000
									REGIONAL DATA
									NEW ENGLAND
11	92.3	106.4	109.2	66.9	145.4	180.1	1,151.9	11	QUANTITY PURCHASED, 1000 TONS
12	2,451.5	2,869.2	2,925.5	1,799.8	3,884.2	4,650.2	30,714.6	12	TOTAL HEATING VAL,BILLION BTU
13	1.9	1.8	2.0	2.4	2.4	2.0	2.0	13	AVG. S CONTENT, % BY WEIGHT
14	50.0	50.8	51.2	51.3	55.6	64.6	52.8	14	AVG. PRICE /MILLION BTU
15	1,225.7	1,457.2	1,498.3	923.0	2,159.1	3,003.8	16,202.8	15	TOTAL EST. COAL BILL, $1000
									MIDDLE ATLANTIC
19	3,003.7	4,066.7	3,580.8	4,135.0	3,994.9	3,617.3	44,446.0	19	QUANTITY PURCHASED, 1000 TONS
20	72,787.4	98,444.9	86,403.6	99,278.2	95,188.7	86,139.8	1,074,409.3	20	TOTAL HEATING VAL,BILLION BTU
21	2.0	2.1	2.1	2.1	2.1	2.1	2.1	21	AVG. S CONTENT, % BY WEIGHT
22	45.3	43.8	46.2	47.1	51.7	56.9	46.3	22	AVG. PRICE /MILLION BTU
23	32,984.0	43,115.1	39,940.5	46,712.1	49,217.3	48,971.2	497,478.4	23	TOTAL EST. COAL BILL, $1000
									EAST NORTH CENTRAL
27	10,013.0	11,818.8	10,888.3	11,912.2	11,318.1	10,247.5	129,800.0	27	QUANTITY PURCHASED, 1000 TONS
28	222,721.1	262,236.6	241,210.8	264,537.2	250,812.7	225,741.9	2,882,413.2	28	TOTAL HEATING VAL,BILLION BTU
29	2.9	2.9	2.8	2.8	2.8	2.8	2.9	29	AVG. S CONTENT, % BY WEIGHT
30	41.4	41.2	42.2	43.6	45.4	46.7	41.8	30	AVG. PRICE /MILLION BTU
31	92,207.0	108,103.6	101,872.5	115,214.9	113,813.3	105,353.3	1,205,753.8	31	TOTAL EST. COAL BILL, $1000
									WEST NORTH CENTRAL
35	3,234.8	3,650.4	3,041.8	3,166.6	2,805.7	2,552.1	34,440.7	35	QUANTITY PURCHASED, 1000 TONS
36	64,065.5	72,897.8	60,119.3	63,345.1	56,198.0	50,009.3	680,947.4	36	TOTAL HEATING VAL,BILLION BTU
37	2.6	2.6	2.6	2.6	2.5	2.2	2.4	37	AVG. S CONTENT, % BY WEIGHT
38	34.8	35.0	35.0	35.8	36.7	36.4	35.5	38	AVG. PRICE /MILLION BTU
39	22,306.8	25,499.4	21,052.7	22,678.9	20,622.1	18,183.1	241,461.2	39	TOTAL EST. COAL BILL, $1000
									SOUTH ATLANTIC
43	5,344.7	6,846.9	6,327.2	6,728.0	5,601.5	5,464.0	72,464.4	43	QUANTITY PURCHASED, 1000 TONS
44	128,310.3	164,838.9	152,028.3	161,593.0	134,044.7	130,147.3	1,740,092.2	44	TOTAL HEATING VAL,BILLION BTU
45	1.8	1.7	1.7	1.7	1.8	1.9	1.8	45	AVG. S CONTENT, % BY WEIGHT
46	45.0	44.7	45.7	46.8	48.9	52.2	45.0	46	AVG. PRICE /MILLION BTU
47	57,722.3	73,719.9	69,480.4	75,619.9	65,537.9	67,935.5	782,208.0	47	TOTAL EST. COAL BILL, $1000
									EAST SOUTH CENTRAL
51	4,664.5	5,282.2	4,725.9	4,890.2	4,578.2	4,884.8	60,890.8	51	QUANTITY PURCHASED, 1000 TONS
52	104,685.1	118,154.0	106,273.4	109,162.6	102,474.6	108,374.6	1,358,416.3	52	TOTAL HEATING VAL,BILLION BTU
53	2.8	2.8	2.8	2.9	2.9	3.1	2.9	53	AVG. S CONTENT, % BY WEIGHT
54	37.0	36.8	36.9	37.7	40.1	40.7	36.8	54	AVG. PRICE /MILLION BTU
55	38,688.2	43,480.6	39,218.2	41,128.9	41,079.7	44,067.7	500,516.6	55	TOTAL EST. COAL BILL, $1000
									WEST SOUTH CENTRAL
59	456.0	470.0	450.0	317.0	395.0	541.0	4,732.0	59	QUANTITY PURCHASED, 1000 TONS
60	6,384.0	6,580.0	6,300.0	4,438.0	5,530.0	7,574.0	66,248.0	60	TOTAL HEATING VAL,BILLION BTU
61	0.6	0.6	0.6	0.6	0.6	0.6	0.6	61	AVG. S CONTENT, % BY WEIGHT
62	12.8	12.8	12.8	12.8	12.8	12.8	12.8	62	AVG. PRICE /MILLION BTU
63	817.2	842.2	806.4	568.1	707.8	969.5	8,479.7	63	TOTAL EST. COAL BILL, $1000
									MOUNTAIN
67	1,908.1	2,328.8	1,843.9	2,057.2	1,955.0	2,201.2	23,511.9	67	QUANTITY PURCHASED, 1000 TONS
68	36,609.0	44,737.2	36,163.1	39,329.4	36,879.3	41,290.2	450,942.8	68	TOTAL HEATING VAL,BILLION BTU
69	0.5	0.5	0.5	0.5	0.5	0.5	0.6	69	AVG. S CONTENT, % BY WEIGHT
70	22.4	23.0	23.8	23.4	23.2	24.3	23.1	70	AVG. PRICE /MILLION BTU
71	8,182.3	10,274.4	8,595.0	9,207.8	8,556.1	10,027.2	104,307.1	71	TOTAL EST. COAL BILL, $1000
									PACIFIC
75	300.0	300.0	300.0	300.0	400.0	400.0	3,405.6	75	QUANTITY PURCHASED, 1000 TONS
76	4,860.0	4,860.0	4,860.0	4,860.0	6,480.0	6,480.0	55,217.3	76	TOTAL HEATING VAL,BILLION BTU
77	0.5	0.7	0.6	0.6	0.6	0.5	0.5	77	AVG. S CONTENT, % BY WEIGHT
78	38.7	38.1	40.0	38.5	34.9	34.7	38.9	78	AVG. PRICE /MILLION BTU
79	1,880.8	1,851.7	1,944.0	1,871.1	2,261.5	2,248.6	21,453.6	79	TOTAL EST. COAL BILL, $1000

TABLE 5

1973 FUEL OIL DELIVERIES TO STEAM-ELECTRIC PLANTS

GEOGRAPHIC REGION AND STATE	LINE	NUMBER OF REPORTING: COMPANIES	NUMBER OF REPORTING: PLANTS	QUANTITY AND TYPE OF OIL RECEIVED IN THOUSANDS OF BARRELS: FUEL OIL NO. 2	FUEL OIL NO. 4 1/	FUEL OIL NO. 5 1/	FUEL OIL NO. 6	CRUDE OIL 2/	KEROSENE 3/	TOTAL	LINE
NEW ENGLAND											
CONNECTICUT	2	3	8	0.0	0.0	0.0	29,753.0	0.0	0.0	29,753.0	2
MAINE	3	2	3	0.0	0.0	0.0	4,713.3	0.0	0.0	4,713.3	3
MASSACHUSETTS	4	11	17	65.0	0.0	0.0	45,039.9	0.0	0.0	45,104.9	4
NEW HAMPSHIRE	5	1	1	0.0	0.0	0.0	1,715.5	0.0	0.0	1,715.5	5
RHODE ISLAND	6	2	3	10.0	0.0	0.0	2,419.4	0.0	0.0	2,429.4	6
VERMONT	7	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7
..... TOTAL	9	19	32	75.0	0.0	0.0	83,641.1	0.0	0.0	83,716.1	9
MIDDLE ATLANTIC											
NEW JERSEY	12	6	14	0.0	0.0	0.0	33,943.6	3,937.7	0.0	37,881.3	12
NEW YORK	13	6	22	48.0	0.0	0.0	96,673.9	0.0	0.0	96,721.9	13
PENNSYLVANIA	14	3	13	214.1	0.0	0.0	14,717.8	3,553.0	0.0	18,484.9	14
..... TOTAL	16	15	49	262.1	0.0	0.0	145,335.2	7,490.7	0.0	153,088.0	16
EAST NORTH CENTRAL											
ILLINOIS	19	7	12	1,602.2	0.0	0.0	6,825.2	0.0	0.0	8,427.4	19
INDIANA	20	5	13	406.8	0.0	0.0	0.0	384.9	0.0	791.7	20
MICHIGAN	21	2	12	1,305.1	44.4	6.5	6,960.5	3,036.1	0.0	11,352.6	21
OHIO	22	7	11	364.6	0.0	0.0	1,186.3	0.0	0.0	1,550.8	22
WISCONSIN	23	6	9	191.7	0.0	0.0	598.2	311.1	0.0	1,101.0	23
..... TOTAL	25	27	57	3,870.4	44.4	6.5	15,570.1	3,732.1	0.0	23,223.5	25
WEST NORTH CENTRAL											
IOWA	28	7	17	75.2	0.0	4.8	0.0	0.0	0.0	80.0	28
KANSAS	29	9	16	174.1	46.9	150.1	781.5	1.1	0.0	1,153.7	29
MINNESOTA	30	5	7	153.0	29.7	0.0	841.2	0.0	0.0	1,023.9	30
MISSOURI	31	7	12	119.0	0.0	0.0	830.2	0.0	0.0	949.1	31
NEBRASKA	32	6	6	141.0	0.0	0.0	203.6	10.8	0.0	355.4	32
NORTH DAKOTA	33	2	2	6.7	0.0	0.0	0.0	0.0	0.0	6.7	33
SOUTH DAKOTA	34	1	1	0.0	0.0	0.0	277.0	0.0	0.0	277.0	34
..... TOTAL	36	37	61	668.9	76.6	154.8	2,933.5	11.9	0.0	3,845.7	36
SOUTH ATLANTIC											
DELAWARE	39	2	3	0.0	91.0	0.0	1,637.1	3,994.0	0.0	5,722.1	39
DISTRICT OF COLUMBIA	40	1	2	0.0	0.0	0.0	5,309.0	0.0	0.0	5,309.0	40
FLORIDA	41	13	37	74.5	0.0	26.5	68,418.6	0.0	0.0	68,519.7	41
GEORGIA	42	2	12	476.7	0.0	0.0	3,506.0	0.0	0.0	3,982.7	42
MARYLAND	43	5	10	0.0	0.0	0.0	24,089.6	0.0	0.0	24,089.6	43
NORTH CAROLINA	44	2	2	430.7	0.0	0.0	3,960.1	0.0	0.0	4,390.8	44
SOUTH CAROLINA	45	3	4	334.4	6.0	0.0	2,446.6	0.0	0.0	2,787.0	45
VIRGINIA	46	2	7	118.2	0.0	0.0	23,462.0	1,018.0	0.0	24,598.2	46
WEST VIRGINIA	47	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47
..... TOTAL	49	30	77	1,434.4	97.0	26.5	132,829.0	5,012.0	0.0	139,399.0	49
EAST SOUTH CENTRAL											
ALABAMA	52	1	1	10.2	0.0	0.0	0.0	0.0	0.0	10.2	52
KENTUCKY	53	1	1	24.3	0.0	0.0	0.0	0.0	0.0	24.3	53
MISSISSIPPI	54	3	8	3,397.2	693.2	9.7	1,534.6	0.5	0.0	5,635.3	54
TENNESSEE	55	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55
..... TOTAL	57	5	10	3,431.8	693.2	9.7	1,534.6	0.5	0.0	5,669.8	57
WEST SOUTH CENTRAL											
ARKANSAS	60	3	9	300.9	0.0	32.7	6,487.5	0.0	0.0	6,821.1	60
LOUISIANA	61	9	15	4,137.7	42.9	1,376.9	2,566.2	0.0	0.0	8,123.7	61
OKLAHOMA	62	3	8	67.3	12.1	16.5	49.3	0.0	0.0	145.2	62
TEXAS	63	20	67	4,185.3	679.8	3,473.9	1,679.5	0.6	0.0	10,019.1	63
..... TOTAL	65	35	99	8,691.2	734.9	4,900.1	10,782.4	0.6	0.0	25,109.1	65
MOUNTAIN											
ARIZONA	68	4	10	4,143.3	77.6	10.2	4,029.7	0.0	0.0	8,260.8	68
COLORADO	69	3	5	15.5	0.0	0.0	475.7	0.0	0.0	491.2	69
IDAHO	70	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70
MONTANA	71	1	1	0.0	143.0	80.0	0.0	0.0	0.0	223.0	71
NEVADA	72	2	5	87.6	0.0	0.0	522.8	0.0	0.0	610.4	72
NEW MEXICO	73	5	7	258.5	244.1	103.4	363.0	0.0	0.0	969.0	73
UTAH	74	1	2	4.0	5.0	0.0	337.0	0.0	0.0	346.0	74
WYOMING	75	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75
..... TOTAL	77	16	30	4,508.9	469.7	193.6	5,728.2	0.0	0.0	10,900.4	77
PACIFIC											
CALIFORNIA	80	8	34	64.3	0.0	1,024.1	81,704.8	253.0	0.0	83,046.2	80
OREGON	81	1	1	200.4	0.0	0.0	0.0	0.0	0.0	200.4	81
WASHINGTON	82	3	3	0.0	0.0	2.4	440.6	0.0	0.0	443.0	82
..... TOTAL	84	12	38	264.7	0.0	1,026.5	82,145.4	253.0	0.0	83,689.6	84
UNITED STATES TOTAL	86	196	453	23,207.4	2,115.7	6,317.8	480,499.6	16,500.8	0.0	528,641.3	86

1/ Blend of No. 2 and No. 6 Fuel Oil
2/ Includes small quantities of Topped Crude
3/ Includes small quantities of Jet-Fuel

TWELVE MONTHS FOR STEAM-ELECTRIC PLANTS, 1973

LINE	MONTHLY SUMMARIES OF COAL PURCHASES							LINE	
	JULY 73	AUGUST 73	SEPTEMBER 73	OCTOBER 73	NOVEMBER 73	DECEMBER 73	TOTAL		NATIONAL DATA
1	29,017.2	34,870.1	31,267.1	33,573.0	31,193.8	30,087.9	374,843.3	1	QUANTITY PURCHASED, 1000 TONS
2	642,874.0	775,618.6	696,283.9	748,343.4	691,492.2	660,407.4	8,339,401.0	2	TOTAL HEATING VAL,BILLION BTU
3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	3	AVG. S CONTENT, % BY WEIGHT
4	39.8	39.8	40.8	41.9	44.0	45.5	40.5	4	AVG. PRICE /MILLION BTU
5	256,014.3	308,344.1	284,408.3	313,924.8	303,955.1	300,759.4	3,377,866.1	5	TOTAL EST. COAL BILL, $1000
									REGIONAL DATA
									NEW ENGLAND
11	92.3	106.4	109.2	66.9	145.4	180.1	1,151.9	11	QUANTITY PURCHASED, 1000 TONS
12	2,451.5	2,869.2	2,925.5	1,799.8	3,884.2	4,650.2	30,714.6	12	TOTAL HEATING VAL,BILLION BTU
13	1.9	1.8	2.0	2.4	2.4	2.0	2.0	13	AVG. S CONTENT, % BY WEIGHT
14	50.0	50.8	51.2	51.3	55.6	64.6	52.8	14	AVG. PRICE /MILLION BTU
15	1,225.7	1,457.2	1,498.3	923.0	2,159.1	3,003.8	16,202.8	15	TOTAL EST. COAL BILL, $1000
									MIDDLE ATLANTIC
19	3,003.7	4,066.7	3,580.8	4,135.0	3,994.9	3,617.3	44,446.0	19	QUANTITY PURCHASED, 1000 TONS
20	72,787.4	98,444.9	86,403.6	99,278.2	95,188.7	86,139.8	1,074,409.3	20	TOTAL HEATING VAL,BILLION BTU
21	2.0	2.1	2.1	2.1	2.1	2.1	2.1	21	AVG. S CONTENT, % BY WEIGHT
22	45.3	43.8	46.2	47.1	51.7	56.9	46.3	22	AVG. PRICE /MILLION BTU
23	32,984.0	43,115.1	39,940.5	46,712.1	49,217.3	48,971.2	497,478.4	23	TOTAL EST. COAL BILL, $1000
									EAST NORTH CENTRAL
27	10,013.0	11,818.8	10,888.3	11,912.2	11,318.1	10,247.5	129,800.0	27	QUANTITY PURCHASED, 1000 TONS
28	222,721.1	262,236.6	241,210.8	264,537.2	250,812.7	225,741.9	2,882,413.2	28	TOTAL HEATING VAL,BILLION BTU
29	2.9	2.9	2.8	2.8	2.8	2.8	2.9	29	AVG. S CONTENT, % BY WEIGHT
30	41.4	41.2	42.2	43.6	45.4	46.7	41.8	30	AVG. PRICE /MILLION BTU
31	92,207.0	108,103.6	101,872.5	115,214.9	113,813.3	105,353.3	1,205,753.8	31	TOTAL EST. COAL BILL, $1000
									WEST NORTH CENTRAL
35	3,234.8	3,650.4	3,041.8	3,166.6	2,805.7	2,552.1	34,440.7	35	QUANTITY PURCHASED, 1000 TONS
36	64,065.5	72,897.8	60,119.3	63,345.1	56,198.0	50,009.3	680,947.4	36	TOTAL HEATING VAL,BILLION BTU
37	2.6	2.6	2.6	2.6	2.5	2.2	2.4	37	AVG. S CONTENT, % BY WEIGHT
38	34.8	35.0	35.0	35.8	36.7	36.4	35.5	38	AVG. PRICE /MILLION BTU
39	22,306.8	25,499.4	21,052.7	22,678.9	20,622.1	18,183.1	241,461.2	39	TOTAL EST. COAL BILL, $1000
									SOUTH ATLANTIC
43	5,344.7	6,846.9	6,327.2	6,728.0	5,601.5	5,464.0	72,464.4	43	QUANTITY PURCHASED, 1000 TONS
44	128,310.3	164,838.9	152,028.3	161,593.0	134,044.7	130,147.3	1,740,092.2	44	TOTAL HEATING VAL,BILLION BTU
45	1.8	1.7	1.7	1.7	1.8	1.9	1.8	45	AVG. S CONTENT, % BY WEIGHT
46	45.0	44.7	45.7	46.8	48.9	52.2	45.0	46	AVG. PRICE /MILLION BTU
47	57,722.3	73,719.9	69,480.4	75,619.9	65,537.9	67,935.5	782,208.0	47	TOTAL EST. COAL BILL, $1000
									EAST SOUTH CENTRAL
51	4,664.5	5,282.2	4,725.9	4,890.2	4,578.2	4,884.8	60,890.8	51	QUANTITY PURCHASED, 1000 TONS
52	104,685.1	118,154.0	106,273.4	109,162.6	102,474.6	108,374.6	1,358,416.3	52	TOTAL HEATING VAL,BILLION BTU
53	2.8	2.8	2.8	2.9	2.9	3.1	2.9	53	AVG. S CONTENT, % BY WEIGHT
54	37.0	36.8	36.9	37.7	40.1	40.7	36.8	54	AVG. PRICE /MILLION BTU
55	38,688.2	43,480.6	39,218.2	41,128.9	41,079.7	44,067.7	500,516.6	55	TOTAL EST. COAL BILL, $1000
									WEST SOUTH CENTRAL
59	456.0	470.0	450.0	317.0	395.0	541.0	4,732.0	59	QUANTITY PURCHASED, 1000 TONS
60	6,384.0	6,580.0	6,300.0	4,438.0	5,530.0	7,574.0	66,248.0	60	TOTAL HEATING VAL,BILLION BTU
61	0.6	0.6	0.6	0.6	0.6	0.6	0.6	61	AVG. S CONTENT, % BY WEIGHT
62	12.8	12.8	12.8	12.8	12.8	12.8	12.8	62	AVG. PRICE /MILLION BTU
63	817.2	842.2	806.4	568.1	707.8	969.5	8,479.7	63	TOTAL EST. COAL BILL, $1000
									MOUNTAIN
67	1,908.1	2,328.8	1,843.9	2,057.2	1,955.0	2,201.2	23,511.9	67	QUANTITY PURCHASED, 1000 TONS
68	36,609.0	44,737.2	36,163.1	39,329.4	36,879.3	41,290.2	450,942.8	68	TOTAL HEATING VAL,BILLION BTU
69	0.5	0.5	0.5	0.5	0.5	0.5	0.6	69	AVG. S CONTENT, % BY WEIGHT
70	22.4	23.0	23.8	23.4	23.2	24.3	23.1	70	AVG. PRICE /MILLION BTU
71	8,182.3	10,274.4	8,595.0	9,207.8	8,556.1	10,027.2	104,307.1	71	TOTAL EST. COAL BILL, $1000
									PACIFIC
75	300.0	300.0	300.0	300.0	400.0	400.0	3,405.6	75	QUANTITY PURCHASED, 1000 TONS
76	4,860.0	4,860.0	4,860.0	4,860.0	6,480.0	6,480.0	55,217.3	76	TOTAL HEATING VAL,BILLION BTU
77	0.5	0.7	0.6	0.6	0.6	0.5	0.5	77	AVG. S CONTENT, % BY WEIGHT
78	38.7	38.1	40.0	38.5	34.9	34.7	38.9	78	AVG. PRICE /MILLION BTU
79	1,880.8	1,851.7	1,944.0	1,871.1	2,261.5	2,248.6	21,453.6	79	TOTAL EST. COAL BILL, $1000

TABLE 5

1973 FUEL OIL DELIVERIES TO STEAM-ELECTRIC PLANTS

GEOGRAPHIC REGION AND STATE	LINE	NUMBER OF REPORTING: COMPANIES	NUMBER OF REPORTING: PLANTS	QUANTITY AND TYPE OF OIL RECEIVED IN THOUSANDS OF BARRELS: FUEL OIL NO. 2	FUEL OIL NO. 4 1/	FUEL OIL NO. 5 1/	FUEL OIL NO. 6	CRUDE OIL 2/	KEROSENE 3/	TOTAL	LINE
NEW ENGLAND											
CONNECTICUT	2	3	8	0.0	0.0	0.0	29,753.0	0.0	0.0	29,753.0	2
MAINE	3	2	3	0.0	0.0	0.0	4,713.3	0.0	0.0	4,713.3	3
MASSACHUSETTS	4	11	17	65.0	0.0	0.0	45,039.9	0.0	0.0	45,104.9	4
NEW HAMPSHIRE	5	1	1	0.0	0.0	0.0	1,715.5	0.0	0.0	1,715.5	5
RHODE ISLAND	6	2	3	10.0	0.0	0.0	2,419.4	0.0	0.0	2,429.4	6
VERMONT	7	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7
..... TOTAL	9	19	32	75.0	0.0	0.0	83,641.1	0.0	0.0	83,716.1	9
MIDDLE ATLANTIC											
NEW JERSEY	12	6	14	0.0	0.0	0.0	33,943.6	3,937.7	0.0	37,881.3	12
NEW YORK	13	6	22	48.0	0.0	0.0	96,673.9	0.0	0.0	96,721.9	13
PENNSYLVANIA	14	3	13	214.1	0.0	0.0	14,717.8	3,553.0	0.0	18,484.9	14
..... TOTAL	16	15	49	262.1	0.0	0.0	145,335.2	7,490.7	0.0	153,088.0	16
EAST NORTH CENTRAL											
ILLINOIS	19	7	12	1,602.2	0.0	0.0	6,825.2	0.0	0.0	8,427.4	19
INDIANA	20	5	13	406.8	0.0	0.0	0.0	384.9	0.0	791.7	20
MICHIGAN	21	2	12	1,305.1	44.4	6.5	6,960.5	3,036.1	0.0	11,352.6	21
OHIO	22	7	11	364.6	0.0	0.0	1,186.3	0.0	0.0	1,550.8	22
WISCONSIN	23	6	9	191.7	0.0	0.0	598.2	311.1	0.0	1,101.0	23
..... TOTAL	25	27	57	3,870.4	44.4	6.5	15,570.1	3,732.1	0.0	23,223.5	25
WEST NORTH CENTRAL											
IOWA	28	7	17	75.2	0.0	4.8	0.0	0.0	0.0	80.0	28
KANSAS	29	9	16	174.1	46.9	150.1	781.5	1.1	0.0	1,153.7	29
MINNESOTA	30	5	7	153.0	29.7	0.0	841.2	0.0	0.0	1,023.9	30
MISSOURI	31	7	12	119.0	0.0	0.0	830.2	0.0	0.0	949.1	31
NEBRASKA	32	6	6	141.0	0.0	0.0	203.6	10.8	0.0	355.4	32
NORTH DAKOTA	33	2	2	6.7	0.0	0.0	0.0	0.0	0.0	6.7	33
SOUTH DAKOTA	34	1	1	0.0	0.0	0.0	277.0	0.0	0.0	277.0	34
..... TOTAL	36	37	61	668.9	76.6	154.8	2,933.5	11.9	0.0	3,845.7	36
SOUTH ATLANTIC											
DELAWARE	39	2	3	0.0	91.0	0.0	1,637.1	3,994.0	0.0	5,722.1	39
DISTRICT OF COLUMBIA	40	1	2	0.0	0.0	0.0	5,309.0	0.0	0.0	5,309.0	40
FLORIDA	41	13	37	74.5	0.0	26.5	68,418.6	0.0	0.0	68,519.7	41
GEORGIA	42	2	12	476.7	0.0	0.0	3,506.0	0.0	0.0	3,982.7	42
MARYLAND	43	5	10	0.0	0.0	0.0	24,089.6	0.0	0.0	24,089.6	43
NORTH CAROLINA	44	2	2	430.7	0.0	0.0	3,960.1	0.0	0.0	4,390.8	44
SOUTH CAROLINA	45	3	4	334.4	6.0	0.0	2,446.6	0.0	0.0	2,787.0	45
VIRGINIA	46	2	7	118.2	0.0	0.0	23,462.0	1,018.0	0.0	24,598.2	46
WEST VIRGINIA	47	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47
..... TOTAL	49	30	77	1,434.4	97.0	26.5	132,829.0	5,012.0	0.0	139,399.0	49
EAST SOUTH CENTRAL											
ALABAMA	52	1	1	10.2	0.0	0.0	0.0	0.0	0.0	10.2	52
KENTUCKY	53	1	1	24.3	0.0	0.0	0.0	0.0	0.0	24.3	53
MISSISSIPPI	54	3	8	3,397.2	693.2	9.7	1,534.6	0.5	0.0	5,635.3	54
TENNESSEE	55	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55
..... TOTAL	57	5	10	3,431.8	693.2	9.7	1,534.6	0.5	0.0	5,669.8	57
WEST SOUTH CENTRAL											
ARKANSAS	60	3	9	300.9	0.0	32.7	6,487.5	0.0	0.0	6,821.1	60
LOUISIANA	61	9	15	4,137.7	42.9	1,376.9	2,566.2	0.0	0.0	8,123.7	61
OKLAHOMA	62	3	8	67.3	12.1	16.5	49.3	0.0	0.0	145.2	62
TEXAS	63	20	67	4,185.3	679.8	3,473.9	1,679.5	0.6	0.0	10,019.1	63
..... TOTAL	65	35	99	8,691.2	734.9	4,900.1	10,782.4	0.6	0.0	25,109.1	65
MOUNTAIN											
ARIZONA	68	4	10	4,143.3	77.6	10.2	4,029.7	0.0	0.0	8,260.8	68
COLORADO	69	3	5	15.5	0.0	0.0	475.7	0.0	0.0	491.2	69
IDAHO	70	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70
MONTANA	71	1	1	0.0	143.0	80.0	0.0	0.0	0.0	223.0	71
NEVADA	72	2	5	87.6	0.0	0.0	522.8	0.0	0.0	610.4	72
NEW MEXICO	73	5	7	258.5	244.1	103.4	363.0	0.0	0.0	969.0	73
UTAH	74	1	2	4.0	5.0	0.0	337.0	0.0	0.0	346.0	74
WYOMING	75	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75
..... TOTAL	77	16	30	4,508.9	469.7	193.6	5,728.2	0.0	0.0	10,900.4	77
PACIFIC											
CALIFORNIA	80	8	34	64.3	0.0	1,024.1	81,704.8	253.0	0.0	83,046.2	80
OREGON	81	1	1	200.4	0.0	0.0	0.0	0.0	0.0	200.4	81
WASHINGTON	82	3	3	0.0	0.0	2.4	440.6	0.0	0.0	443.0	82
..... TOTAL	84	12	38	264.7	0.0	1,026.5	82,145.4	253.0	0.0	83,689.6	84
UNITED STATES TOTAL	86	196	453	23,207.4	2,115.7	6,317.8	480,499.6	16,500.8	0.0	528,641.3	86

1/ Blend of No. 2 and No. 6 Fuel Oil
2/ Includes small quantities of Topped Crude
3/ Includes small quantities of Jet-Fuel

TABLE 6

AVERAGE DELIVERED PRICES OF FUEL OIL AT STEAM-ELECTRIC PLANTS, 1973

GEOGRAPHIC REGION AND STATE	LINE	PRICE OF RESIDUAL OIL (NO. 6) BY TYPE OF PURCHASE						AVERAGE PRICES OF OTHER PRODUCTS								LINE
		CONTRACT PURCHASES 1000 BBLS.	AVG. CONTRACT PRICE ¢ PER 10^6 BTU	AVG. CONTRACT PRICE $ PER BBL.	SPOT PURCHASES 1000 BBLS.	AVG. SPOT PRICE ¢ PER 10^6 BTU	AVG. SPOT PRICE $ PER BBL.	FUEL OIL NO. 2 ¢ PER 10^6 BTU	FUEL OIL NO. 2 $ PER BBL.	FUEL OIL NO. 4 - NO. 5 ¢ PER 10^6 BTU	FUEL OIL NO. 4 - NO. 5 $ PER BBL.	CRUDE OIL ¢ PER 10^6 BTU	CRUDE OIL $ PER BBL.	KEROSENE ¢ PER 10^6 BTU	KEROSENE $ PER BBL.	
NEW ENGLAND																
CONNECTICUT	2	29,753.0	85.3	5.18	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	2
MAINE	3	2,515.9	29.1	1.82	2,197.4	50.2	3.12	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	3
MASSACHUSETTS	4	43,736.9	71.8	4.41	1,303.0	94.1	5.77	111.3	6.49	0.0	0.00	0.0	0.00	0.0	0.00	4
NEW HAMPSHIRE	5	1,715.5	58.4	3.64	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	5
RHODE ISLAND	6	2,419.4	70.6	4.34	0.0	0.0	0.00	127.0	7.59	0.0	0.00	0.0	0.00	0.0	0.00	6
VERMONT	7	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	7
..... TOTAL	9	80,140.7	75.1	4.59	3,500.4	66.4	4.11	113.4	6.64	0.0	0.00	0.0	0.00	0.0	0.00	9
MIDDLE ATLANTIC																
NEW JERSEY	12	33,914.6	88.5	5.34	29.0	144.7	8.75	0.0	0.00	0.0	0.00	92.2	5.38	0.0	0.00	12
NEW YORK	13	96,341.9	79.8	4.88	332.0	88.0	5.32	89.8	5.17	0.0	0.00	0.0	0.00	0.0	0.00	13
PENNSYLVANIA	14	14,651.8	86.2	5.25	66.0	142.8	8.65	115.6	6.70	0.0	0.00	78.3	4.53	0.0	0.00	14
..... TOTAL	16	144,908.2	82.4	5.03	427.0	100.3	6.07	110.9	6.42	0.0	0.00	85.7	4.97	0.0	0.00	16
EAST NORTH CENTRAL																
ILLINOIS	19	6,825.2	67.4	4.25	0.0	0.0	0.00	98.3	5.68	0.0	0.00	0.0	0.00	0.0	0.00	19
INDIANA	20	0.0	0.0	0.00	0.0	0.0	0.00	100.5	5.86	0.0	0.00	84.2	4.88	0.0	0.00	20
MICHIGAN	21	5,403.0	73.1	4.60	1,557.5	94.7	5.94	95.6	5.51	162.8	9.89	81.1	4.58	0.0	0.00	21
OHIO	22	1,186.3	85.4	5.42	0.0	0.0	0.00	113.6	6.58	0.0	0.00	0.0	0.00	0.0	0.00	22
WISCONSIN	23	496.4	75.6	4.76	101.8	95.3	5.98	129.3	7.49	0.0	0.00	79.2	4.43	0.0	0.00	23
..... TOTAL	25	13,910.8	71.5	4.50	1,659.3	94.7	5.94	100.6	5.82	162.8	9.89	81.3	4.60	0.0	0.00	25
WEST NORTH CENTRAL																
IOWA	28	0.0	0.0	0.00	0.0	0.0	0.00	115.8	6.68	82.8	5.04	0.0	0.00	0.0	0.00	28
KANSAS	29	5.0	80.0	5.38	776.5	75.9	4.83	135.5	7.83	107.6	6.76	129.6	8.04	0.0	0.00	29
MINNESOTA	30	841.2	87.6	5.56	0.0	0.0	0.00	130.3	7.62	158.1	9.51	0.0	0.00	0.0	0.00	30
MISSOURI	31	751.6	77.0	4.85	78.6	75.7	4.82	130.6	7.55	0.0	0.00	0.0	0.00	0.0	0.00	31
NEBRASKA	32	164.4	56.6	3.57	39.2	100.2	6.32	109.1	6.28	0.0	0.00	79.1	5.20	0.0	0.00	32
NORTH DAKOTA	33	0.0	0.0	0.00	0.0	0.0	0.00	93.3	5.48	0.0	0.00	0.0	0.00	0.0	0.00	33
SOUTH DAKOTA	34	0.0	0.0	0.00	277.0	79.3	5.06	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	34
..... TOTAL	36	1,762.2	80.2	5.07	1,171.3	77.5	4.93	125.2	7.25	113.4	7.08	83.6	5.46	0.0	0.00	36
SOUTH ATLANTIC																
DELAWARE	39	1,405.1	73.6	4.58	232.0	123.4	7.82	0.0	0.00	165.8	9.94	98.1	5.68	0.0	0.00	39
DISTRICT OF COLUMBIA	40	5,309.0	76.6	4.70	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	40
FLORIDA	41	67,761.8	67.9	4.20	656.9	89.2	5.50	94.1	5.43	99.0	6.16	0.0	0.00	0.0	0.00	41
GEORGIA	42	3,506.0	56.3	3.51	0.0	0.0	0.00	108.5	6.38	0.0	0.00	0.0	0.00	0.0	0.00	42
MARYLAND	43	24,082.0	72.6	4.48	7.6	84.1	4.71	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	43
NORTH CAROLINA	44	3,960.1	60.3	3.75	0.0	0.0	0.00	86.7	5.03	0.0	0.00	0.0	0.00	0.0	0.00	44
SOUTH CAROLINA	45	2,446.6	61.3	3.82	0.0	0.0	0.00	120.9	7.02	100.6	6.13	0.0	0.00	0.0	0.00	45
VIRGINIA	46	23,323.0	54.6	3.41	139.0	66.0	4.08	86.8	5.08	0.0	0.00	78.6	4.83	0.0	0.00	46
WEST VIRGINIA	47	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	47
..... TOTAL	49	131,793.6	66.1	4.10	1,035.5	93.9	5.82	102.3	5.97	147.9	8.94	93.9	5.50	0.0	0.00	49
EAST SOUTH CENTRAL																
ALABAMA	52	0.0	0.0	0.00	0.0	0.0	0.00	89.3	5.17	0.0	0.00	0.0	0.00	0.0	0.00	52
KENTUCKY	53	0.0	0.0	0.00	0.0	0.0	0.00	80.9	4.75	0.0	0.00	0.0	0.00	0.0	0.00	53
MISSISSIPPI	54	204.6	121.8	7.57	1,330.0	83.0	5.31	102.5	6.07	83.1	4.99	66.8	4.15	0.0	0.00	54
TENNESSEE	55	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	55
..... TOTAL	57	204.6	121.8	7.57	1,330.0	83.0	5.31	102.3	6.05	83.1	4.99	66.8	4.15	0.0	0.00	57
WEST SOUTH CENTRAL																
ARKANSAS	60	6,350.3	71.0	4.51	137.2	75.5	4.89	106.5	6.25	89.6	5.46	0.0	0.00	0.0	0.00	60
LOUISIANA	61	19.0	65.7	4.06	2,547.2	69.4	4.35	144.7	8.39	86.4	5.35	0.0	0.00	0.0	0.00	61
OKLAHOMA	62	0.0	0.0	0.00	49.3	74.5	4.71	128.8	7.53	68.6	4.24	0.0	0.00	0.0	0.00	62
TEXAS	63	0.0	0.0	0.00	1,679.5	58.8	3.74	121.6	7.11	98.8	6.06	67.3	4.04	0.0	0.00	63
..... TOTAL	65	6,369.3	71.0	4.51	4,413.1	65.6	4.14	132.1	7.69	95.5	5.87	67.3	4.04	0.0	0.00	65
MOUNTAIN																
ARIZONA	68	3,355.8	99.3	6.22	673.9	113.7	7.16	101.4	5.97	119.3	7.21	0.0	0.00	0.0	0.00	68
COLORADO	69	383.3	84.7	5.31	92.4	79.0	4.95	155.7	9.14	0.0	0.00	0.0	0.00	0.0	0.00	69
IDAHO	70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	70
MONTANA	71	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	96.0	5.84	0.0	0.00	0.0	0.00	71
NEVADA	72	522.8	114.8	7.17	0.0	0.0	0.00	142.4	8.17	0.0	0.00	0.0	0.00	0.0	0.00	72
NEW MEXICO	73	149.0	74.0	4.74	214.0	65.2	4.19	177.9	10.46	94.2	5.78	0.0	0.00	0.0	0.00	73
UTAH	74	273.0	52.3	3.21	64.0	120.5	7.06	16.6	0.97	68.2	4.21	0.0	0.00	0.0	0.00	74
WYOMING	75	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	75
..... TOTAL	77	4,683.9	96.3	6.03	1,044.3	100.9	6.35	106.7	6.28	97.9	5.98	0.0	0.00	0.0	0.00	77
PACIFIC																
CALIFORNIA	80	79,090.6	93.5	5.74	2,573.4	114.1	6.88	107.8	6.28	91.2	5.67	98.2	5.99	0.0	0.00	80
OREGON	81	0.0	0.0	0.00	0.0	0.0	0.00	120.8	7.00	0.0	0.00	0.0	0.00	0.0	0.00	81
WASHINGTON	82	79.0	64.1	4.08	361.6	71.7	4.56	0.0	0.00	119.7	7.10	0.0	0.00	0.0	0.00	82
..... TOTAL	84	79,169.6	93.5	5.74	2,935.0	108.6	6.60	117.7	6.83	91.2	5.68	98.2	5.99	0.0	0.00	84
UNITED STATES TOTAL	86	462,942.9	78.0	4.80	17,515.9	82.3	5.14	114.9	6.71	95.8	5.88	87.4	5.07	0.0	0.00	86

TABLE 7

FUEL OIL DELIVERIES AND DELIVERED PRICES BY

GEOGRAPHIC REGION AND STATE	LINE	0.3% SULFUR OR LESS			0.31% TO 0.5% SULFUR			0.51% TO 1.0% SULFUR			LINE
		QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	
NEW ENGLAND											
CONNECTICUT	2	1,357.0	67.3	4.10	27,140.0	84.5	5.13	0.0	0.0	0.00	2
MAINE	3	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	3
MASSACHUSETTS	4	624.2	76.4	4.67	12,834.5	79.8	4.86	31,083.8	69.4	4.27	4
NEW HAMPSHIRE	5	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	5
RHODE ISLAND	6	0.0	0.0	0.00	6.4	64.5	3.98	2,314.0	69.7	4.28	6
VERMONT	7	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	7
..... TOTAL	9	1,981.2	70.1	4.28	39,980.9	83.0	5.04	33,397.8	69.4	4.27	9
MIDDLE ATLANTIC											
NEW JERSEY	12	29,878.4	86.4	5.20	289.0	90.6	5.19	5,990.5	91.8	5.46	12
NEW YORK	13	60,886.0	92.5	5.60	298.3	141.3	8.64	8,511.3	57.2	3.51	13
PENNSYLVANIA	14	3,000.0	80.1	4.85	13,550.0	83.7	5.02	1,392.7	96.1	5.89	14
..... TOTAL	16	93,764.4	90.1	5.45	14,137.3	85.0	5.10	15,894.5	73.4	4.46	16
EAST NORTH CENTRAL											
ILLINOIS	19	0.0	0.0	0.00	0.0	0.0	0.00	5,027.6	63.5	3.99	19
INDIANA	20	0.0	0.0	0.00	0.0	0.0	0.00	384.9	84.2	4.88	20
MICHIGAN	21	276.2	70.0	3.97	2,764.7	82.2	4.64	2,633.5	88.5	5.55	21
OHIO	22	0.0	0.0	0.00	0.0	0.0	0.00	766.1	84.1	5.35	22
WISCONSIN	23	83.7	79.1	4.39	86.7	69.2	3.84	140.7	85.2	4.82	23
..... TOTAL	25	359.9	72.1	4.07	2,851.4	81.8	4.62	8,952.8	73.8	4.62	25
WEST NORTH CENTRAL											
IOWA	28	0.0	0.0	0.00	4.8	82.8	5.04	0.0	0.0	0.00	28
KANSAS	29	47.8	128.5	7.90	6.0	84.1	5.18	161.7	86.2	5.45	29
MINNESOTA	30	19.6	180.2	11.05	0.0	0.0	0.00	4.5	107.7	6.24	30
MISSOURI	31	0.0	0.0	0.00	0.0	0.0	0.00	43.5	84.2	5.39	31
NEBRASKA	32	10.8	79.1	5.20	166.9	58.3	3.67	28.1	84.7	5.34	32
NORTH DAKOTA	33	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	33
SOUTH DAKOTA	34	0.0	0.0	0.00	15.0	115.0	7.34	0.0	0.0	0.00	34
..... TOTAL	36	78.1	134.1	8.32	192.6	64.1	4.04	237.7	86.0	5.44	36
SOUTH ATLANTIC											
DELAWARE	39	378.0	102.9	6.00	3,444.0	92.8	5.37	974.0	84.2	5.27	39
DISTRICT OF COLUMBIA	40	0.0	0.0	0.00	0.0	0.0	0.00	5,309.0	76.6	4.70	40
FLORIDA	41	42.8	86.3	5.44	26.0	47.0	2.93	32,331.5	78.7	4.81	41
GEORGIA	42	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	42
MARYLAND	43	0.0	0.0	0.00	3,837.0	82.6	5.02	12,442.6	79.4	4.89	43
NORTH CAROLINA	44	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	44
SOUTH CAROLINA	45	0.0	0.0	0.00	0.0	0.0	0.00	64.2	62.2	3.86	45
VIRGINIA	46	0.0	0.0	0.00	0.0	0.0	0.00	1,203.0	86.2	5.29	46
WEST VIRGINIA	47	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	47
..... TOTAL	49	420.8	101.1	5.94	7,307.0	87.2	5.18	52,324.3	78.9	4.84	49
EAST SOUTH CENTRAL											
ALABAMA	52	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	52
KENTUCKY	53	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	53
MISSISSIPPI	54	0.0	0.0	0.00	53.6	71.6	4.33	175.9	75.4	4.65	54
TENNESSEE	55	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	55
..... TOTAL	57	0.0	0.0	0.00	53.6	71.6	4.33	175.9	75.4	4.65	57
WEST SOUTH CENTRAL											
ARKANSAS	60	896.8	80.1	5.05	21.2	78.0	5.01	3,954.4	68.1	4.33	60
LOUISIANA	61	40.6	241.4	14.41	144.9	73.1	4.53	2,573.8	70.1	4.36	61
OKLAHOMA	62	0.0	0.0	0.00	4.1	53.9	3.34	46.5	75.8	4.78	62
TEXAS	63	350.5	102.8	6.29	733.8	107.7	6.56	3,246.4	95.0	5.84	63
..... TOTAL	65	1,287.9	91.0	5.68	904.0	101.1	6.19	9,821.2	77.4	4.84	65
MOUNTAIN											
ARIZONA	68	54.6	101.6	6.32	900.1	107.9	6.72	2,565.9	98.4	6.18	68
COLORADO	69	0.0	0.0	0.00	2.1	107.3	6.76	433.2	85.1	5.33	69
IDAHO	70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	70
MONTANA	71	0.0	0.0	0.00	0.0	0.0	0.00	57.0	104.4	6.40	71
NEVADA	72	96.4	156.9	9.17	0.0	0.0	0.00	396.4	102.5	6.49	72
NEW MEXICO	73	182.2	84.4	5.21	58.0	79.4	5.09	135.4	98.2	6.09	73
UTAH	74	39.0	62.6	3.83	19.0	47.1	2.82	223.0	71.6	4.34	74
WYOMING	75	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	75
..... TOTAL	77	372.2	102.7	6.25	979.2	105.0	6.55	3,810.8	95.9	6.01	77
PACIFIC											
CALIFORNIA	80	7,019.1	96.5	5.95	75,279.5	94.0	5.76	197.2	96.4	5.93	80
OREGON	81	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	81
WASHINGTON	82	0.0	0.0	0.00	0.0	0.0	0.00	2.4	119.7	7.10	82
..... TOTAL	84	7,019.1	96.5	5.95	75,279.5	94.0	5.76	199.6	96.7	5.94	84
UNITED STATES TOTAL	86	105,283.6	90.3	5.46	141,685.5	89.5	5.45	124,814.7	75.8	4.66	86

NOTE: No. 2 Fuel Oil, Jet-Fuel, and Kerosine are omitted from this table

SULFUR CONTENT AT STEAM-ELECTRIC PLANTS ,1973

LINE	1.01% TO 2.0% SULFUR			2.01% TO 3.0% SULFUR			3.01% OR MORE SULFUR			AVG. PRICE FOR ALL PURCHASES		LINE	GEOGRAPHIC REGION AND STATE
	QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	¢ PER 10^6 BTU	$ PER BBL.		
													NEW ENGLAND
2	1,256.0	120.6	7.38	0.0	0.0	0.00	0.0	0.0	0.00	85.3	5.18	2	CONNECTICUT
3	956.1	36.4	2.27	3,757.2	39.5	2.47	0.0	0.0	0.00	38.9	2.43	3	MAINE
4	184.0	100.6	6.30	313.4	55.3	3.44	0.0	0.0	0.00	72.5	4.45	4	MASSACHUSETTS
5	249.3	45.0	2.80	1,466.2	60.7	3.78	0.0	0.0	0.00	58.4	3.64	5	NEW HAMPSHIRE
6	99.0	92.8	5.84	0.0	0.0	0.00	0.0	0.0	0.00	70.6	4.34	6	RHODE ISLAND
7	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	7	VERMONT
9	2,744.4	81.7	5.06	5,536.8	46.0	2.87	0.0	0.0	0.00	74.7	4.57	9	..... TOTAL
													MIDDLE ATLANTIC
12	1,658.4	123.0	7.58	65.0	72.6	4.43	0.0	0.0	0.00	88.9	5.35	12	NEW JERSEY
13	4,011.3	69.5	4.28	22,967.0	56.7	3.57	0.0	0.0	0.00	79.8	4.89	13	NEW YORK
14	328.1	133.6	8.23	0.0	0.0	0.00	0.0	0.0	0.00	85.0	5.12	14	PENNSYLVANIA
16	5,997.8	87.8	5.41	23,032.0	56.7	3.57	0.0	0.0	0.00	82.6	5.03	16	..... TOTAL
													EAST NORTH CENTRAL
19	1,125.1	77.8	4.94	672.4	78.5	5.00	0.0	0.0	0.00	67.4	4.25	19	ILLINOIS
20	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	84.2	4.88	20	INDIANA
21	3,606.2	73.1	4.59	766.9	70.1	4.39	0.0	0.0	0.00	79.3	4.83	21	MICHIGAN
22	420.2	87.9	5.54	0.0	0.0	0.00	0.0	0.0	0.00	85.4	5.42	22	OHIO
23	214.0	65.3	4.15	362.6	86.3	5.40	21.6	93.3	5.78	79.0	4.78	23	WISCONSIN
25	5,365.5	74.9	4.72	1,801.9	76.5	4.82	21.6	93.3	5.78	75.5	4.66	25	..... TOTAL
													WEST NORTH CENTRAL
28	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	82.8	5.04	28	IOWA
29	400.5	79.3	5.03	363.7	77.9	4.98	0.0	0.0	0.00	82.3	5.22	29	KANSAS
30	328.5	77.4	4.90	444.3	93.5	5.96	74.1	99.0	6.24	89.9	5.70	30	MINNESOTA
31	722.5	76.7	4.83	47.5	75.2	4.75	16.6	68.1	4.30	76.8	4.85	31	MISSOURI
32	8.6	131.7	8.30	0.0	0.0	0.00	0.0	0.0	0.00	65.7	4.15	32	NEBRASKA
33	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	33	NORTH DAKOTA
34	262.0	77.3	4.93	0.0	0.0	0.00	0.0	0.0	0.00	79.3	5.06	34	SOUTH DAKOTA
36	1,722.1	77.8	4.92	855.5	85.9	5.48	90.7	93.3	5.88	81.6	5.17	36	..... TOTAL
													SOUTH ATLANTIC
39	419.1	140.0	8.44	507.0	76.5	4.73	0.0	0.0	0.00	93.9	5.56	39	DELAWARE
40	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	76.6	4.70	40	DISTRICT OF COLUMBIA
41	15,867.3	64.7	4.05	20,073.6	54.1	3.39	104.0	77.2	4.84	68.1	4.22	41	FLORIDA
42	127.0	73.5	4.60	3,379.0	55.7	3.47	0.0	0.0	0.00	56.3	3.51	42	GEORGIA
43	7,810.0	57.1	3.57	0.0	0.0	0.00	0.0	0.0	0.00	72.6	4.48	43	MARYLAND
44	0.0	0.0	0.00	3,960.1	60.3	3.75	0.0	0.0	0.00	60.3	3.75	44	NORTH CAROLINA
45	1,617.9	58.2	3.63	770.5	67.8	4.23	0.0	0.0	0.00	61.3	3.82	45	SOUTH CAROLINA
46	139.0	66.0	4.08	23,138.0	54.0	3.38	0.0	0.0	0.00	55.6	3.48	46	VIRGINIA
47	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	47	WEST VIRGINIA
49	25,980.3	63.3	3.95	51,828.2	55.0	3.44	104.0	77.2	4.84	67.4	4.17	49	..... TOTAL
													EAST SOUTH CENTRAL
52	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	52	ALABAMA
53	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	53	KENTUCKY
54	314.5	101.5	6.23	1,682.4	85.6	5.39	11.7	67.7	4.09	86.6	5.42	54	MISSISSIPPI
55	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	55	TENNESSEE
57	314.5	101.5	6.23	1,682.4	85.6	5.39	11.7	67.7	4.09	86.6	5.42	57	..... TOTAL
													WEST SOUTH CENTRAL
60	1,411.5	72.6	4.59	236.3	81.2	5.21	0.0	0.0	0.00	71.2	4.52	60	ARKANSAS
61	1,151.7	83.6	5.26	75.0	48.2	3.06	0.0	0.0	0.00	75.4	4.71	61	LOUISIANA
62	27.0	69.1	4.29	0.3	68.6	4.47	0.0	0.0	0.00	72.4	4.54	62	OKLAHOMA
63	120.3	79.7	4.94	1,382.9	55.3	3.52	0.0	0.0	0.00	87.0	5.39	63	TEXAS
65	2,710.4	77.5	4.89	1,694.5	58.6	3.74	0.0	0.0	0.00	77.8	4.87	65	..... TOTAL
													MOUNTAIN
68	536.0	109.0	6.83	60.9	108.3	6.90	0.0	0.0	0.00	102.0	6.40	68	ARIZONA
69	40.4	66.8	4.19	0.0	0.0	0.00	0.0	0.0	0.00	83.6	5.24	69	COLORADO
70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	70	IDAHO
71	166.0	93.1	5.65	0.0	0.0	0.00	0.0	0.0	0.00	96.0	5.84	71	MONTANA
72	30.0	152.3	9.73	0.0	0.0	0.00	0.0	0.0	0.00	114.8	7.17	72	NEVADA
73	197.7	75.0	4.71	137.3	69.3	4.46	0.0	0.0	0.00	81.0	5.08	73	NEW MEXICO
74	19.0	69.7	4.10	42.0	37.7	2.38	0.0	0.0	0.00	64.8	3.94	74	UTAH
75	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	75	WYOMING
77	989.1	98.4	6.13	240.2	73.7	4.71	0.0	0.0	0.00	97.2	6.08	77	..... TOTAL
													PACIFIC
80	486.1	75.4	4.78	0.0	0.0	0.00	0.0	0.0	0.00	94.1	5.77	80	CALIFORNIA
81	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	81	OREGON
82	432.6	69.3	4.41	0.0	0.0	0.00	8.0	125.3	7.85	70.6	4.49	82	WASHINGTON
84	918.7	72.5	4.61	0.0	0.0	0.00	8.0	125.3	7.85	94.0	5.77	84	..... TOTAL
86	46,742.7	71.3	4.46	86,671.4	56.4	3.54	236.0	86.1	5.39	78.8	4.84	86	UNITED STATES TOTAL

TABLE 8

BASIC FUEL OIL STATISTICS DURING THE

	LINE	MONTHLY SUMMARIES OF OIL PURCHASES						LINE
NATIONAL DATA		JANUARY 73	FEBRUARY 73	MARCH 73	APRIL 73	MAY 73	JUNE 73	
QUANTITY PURCHASED, 1000 BBLS	1	46,579.4	41,786.2	43,658.8	35,880.7	38,901.1	41,669.4	1
TOTAL HEATING VAL,BILLION BTU	2	285,947.5	255,992.5	267,481.5	219,834.4	237,923.5	254,982.3	2
AVG. S CONTENT, % BY WEIGHT	3	0.9	0.9	0.9	0.9	0.9	1.0	3
AVG. PRICE, /MILLION BTU	4	67.0	67.8	68.5	69.5	71.1	71.0	4
TOTAL EST. OIL BILL, $1000	5	191,518.5	173,539.9	183,342.8	152,880.1	169,168.3	181,020.9	5
REGIONAL DATA								
NEW ENGLAND								
QUANTITY PURCHASED, 1000 BBLS	11	7,416.7	7,368.9	7,402.5	7,534.8	5,173.2	5,818.9	11
TOTAL HEATING VAL,BILLION BTU	12	45,384.8	45,096.8	45,214.3	46,196.0	31,578.8	35,656.1	12
AVG. S CONTENT, % BY WEIGHT	13	0.8	0.7	0.8	0.8	0.7	0.8	13
AVG. PRICE, /MILLION BTU	14	62.1	63.0	64.4	63.6	67.1	66.2	14
TOTAL EST. OIL BILL, $1000	15	28,199.6	28,428.4	29,101.4	29,398.6	21,183.7	23,589.3	15
MIDDLE ATLANTIC								
QUANTITY PURCHASED, 1000 BBLS	19	13,326.7	12,252.4	13,362.2	10,766.4	12,470.9	13,432.4	19
TOTAL HEATING VAL,BILLION BTU	20	81,021.4	74,352.8	81,110.0	65,403.4	75,663.9	81,772.7	20
AVG. S CONTENT, % BY WEIGHT	21	0.7	0.7	0.7	0.7	0.7	0.7	21
AVG. PRICE, /MILLION BTU	22	66.9	68.9	69.9	72.7	72.2	71.5	22
TOTAL EST. OIL BILL, $1000	23	54,227.4	51,216.8	56,684.4	47,564.6	54,602.4	58,441.4	23
EAST NORTH CENTRAL								
QUANTITY PURCHASED, 1000 BBLS	27	1,997.1	1,764.4	2,078.6	1,344.6	1,295.8	2,159.7	27
TOTAL HEATING VAL,BILLION BTU	28	12,261.5	10,816.7	12,835.8	8,235.7	7,956.7	13,201.9	28
AVG. S CONTENT, % BY WEIGHT	29	0.9	1.0	1.2	1.1	1.2	1.0	29
AVG. PRICE, /MILLION BTU	30	72.9	72.6	71.2	73.3	77.5	72.1	30
TOTAL EST. OIL BILL, $1000	31	8,938.6	7,857.0	9,140.5	6,040.0	6,169.8	9,513.9	31
WEST NORTH CENTRAL								
QUANTITY PURCHASED, 1000 BBLS	35	551.1	443.2	313.7	354.0	178.6	144.3	35
TOTAL HEATING VAL,BILLION BTU	36	3,460.8	2,773.3	1,968.8	2,235.5	1,113.7	880.4	36
AVG. S CONTENT, % BY WEIGHT	37	1.7	1.6	1.5	1.5	1.6	1.2	37
AVG. PRICE, /MILLION BTU	38	73.3	81.2	78.8	76.7	83.3	89.4	38
TOTAL EST. OIL BILL, $1000	39	2,537.1	2,252.2	1,552.2	1,713.9	928.1	787.0	39
SOUTH ATLANTIC								
QUANTITY PURCHASED, 1000 BBLS	43	11,454.2	10,124.2	11,615.2	8,771.7	11,115.8	12,243.3	43
TOTAL HEATING VAL,BILLION BTU	44	71,014.3	62,589.8	71,722.3	54,033.9	68,569.9	75,441.3	44
AVG. S CONTENT, % BY WEIGHT	45	1.6	1.6	1.5	1.5	1.5	1.5	45
AVG. PRICE, /MILLION BTU	46	54.2	55.3	57.9	60.4	58.7	59.8	46
TOTAL EST. OIL BILL, $1000	47	38,488.1	34,604.0	41,530.1	32,637.9	40,269.1	45,097.1	47
EAST SOUTH CENTRAL								
QUANTITY PURCHASED, 1000 BBLS	51	245.1	135.9	97.8	322.3	492.5	537.4	51
TOTAL HEATING VAL,BILLION BTU	52	1,533.4	830.3	601.8	1,927.9	2,928.1	3,213.1	52
AVG. S CONTENT, % BY WEIGHT	53	2.1	1.3	1.6	0.5	0.4	0.6	53
AVG. PRICE, /MILLION BTU	54	73.4	77.0	72.4	79.1	79.8	82.5	54
TOTAL EST. OIL BILL, $1000	55	1,125.1	639.2	435.5	1,524.6	2,335.6	2,652.4	55
WEST SOUTH CENTRAL								
QUANTITY PURCHASED, 1000 BBLS	59	2,731.1	2,428.5	858.4	1,079.5	1,282.6	1,820.9	59
TOTAL HEATING VAL,BILLION BTU	60	16,747.1	14,831.5	5,298.7	6,686.4	7,859.9	11,113.5	60
AVG. S CONTENT, % BY WEIGHT	61	0.8	0.7	0.6	0.7	0.8	0.8	61
AVG. PRICE, /MILLION BTU	62	80.0	80.8	86.1	73.9	84.3	93.8	62
TOTAL EST. OIL BILL, $1000	63	13,403.6	11,982.6	4,563.8	4,944.4	6,624.8	10,419.1	63
MOUNTAIN								
QUANTITY PURCHASED, 1000 BBLS	67	957.6	853.8	927.3	782.9	463.3	632.4	67
TOTAL HEATING VAL,BILLION BTU	68	5,835.8	5,215.7	5,657.8	4,803.8	2,811.9	3,824.3	68
AVG. S CONTENT, % BY WEIGHT	69	0.7	0.7	0.8	0.7	0.7	0.6	69
AVG. PRICE, /MILLION BTU	70	86.4	85.5	86.3	87.9	90.5	93.1	70
TOTAL EST. OIL BILL, $1000	71	5,042.5	4,458.4	4,880.9	4,222.7	2,545.5	3,559.7	71
PACIFIC								
QUANTITY PURCHASED, 1000 BBLS	75	7,899.8	6,414.7	7,003.1	4,924.5	6,428.4	4,880.1	75
TOTAL HEATING VAL,BILLION BTU	76	48,688.4	39,485.7	43,072.1	30,311.9	39,440.5	29,879.0	76
AVG. S CONTENT, % BY WEIGHT	77	0.5	0.5	0.5	0.5	0.5	0.5	77
AVG. PRICE, /MILLION BTU	78	81.2	81.3	82.3	81.9	87.5	90.2	78
TOTAL EST. OIL BILL, $1000	79	39,556.5	32,101.2	35,453.8	24,833.4	34,509.5	26,961.0	79

TWELVE MONTHS FOR STEAM-ELECTRIC PLANTS ,1973

MONTHLY SUMMARIES OF OIL PURCHASES

LINE	JULY 73	AUGUST 73	SEPTEMBER 73	OCTOBER 73	NOVEMBER 73	DECEMBER 73	TOTAL	LINE	
									NATIONAL DATA
1	47,291.5	50,602.7	49,539.2	44,770.3	46,090.9	41,871.1	528,641.3	1	QUANTITY PURCHASED, 1000 BBLS
2	289,864.0	309,772.4	303,390.4	274,436.2	282,621.6	257,444.1	3,239,690.5	2	TOTAL HEATING VAL,BILLION BTU
3	1.0	0.9	0.9	0.9	0.9	1.0	0.9	3	AVG. S CONTENT, % BY WEIGHT
4	73.0	77.1	82.0	88.9	104.0	121.1	80.3	4	AVG. PRICE, /MILLION BTU
5	211,646.2	238,826.4	248,897.6	244,056.6	293,873.6	311,729.6	2,600,499.5	5	TOTAL EST. OIL BILL, $1000
									REGIONAL DATA
									NEW ENGLAND
11	7,033.7	7,870.6	7,029.4	7,219.8	7,630.1	6,217.4	83,716.1	11	QUANTITY PURCHASED, 1000 BBLS
12	43,080.5	48,132.1	43,082.8	44,248.7	46,670.8	38,139.3	512,481.0	12	TOTAL HEATING VAL,BILLION BTU
13	0.8	0.7	0.8	0.8	0.8	1.0	0.8	13	AVG. S CONTENT, % BY WEIGHT
14	68.0	70.8	74.0	81.1	102.2	116.1	74.7	14	AVG. PRICE, /MILLION BTU
15	29,281.9	34,078.7	31,900.8	35,894.3	47,700.1	44,264.2	383,021.1	15	TOTAL EST. OIL BILL, $1000
									MIDDLE ATLANTIC
19	13,552.1	14,657.9	13,131.1	11,962.9	13,152.8	11,020.2	153,088.0	19	QUANTITY PURCHASED, 1000 BBLS
20	82,500.1	89,002.6	79,874.6	72,873.8	80,279.8	67,489.2	931,344.2	20	TOTAL HEATING VAL,BILLION BTU
21	0.8	0.7	0.8	0.7	0.9	0.9	0.7	21	AVG. S CONTENT, % BY WEIGHT
22	72.8	76.7	87.8	98.9	112.2	128.6	82.7	22	AVG. PRICE, /MILLION BTU
23	60,021.7	68,250.7	70,164.9	72,078.8	90,040.4	86,789.0	770,082.9	23	TOTAL EST. OIL BILL, $1000
									EAST NORTH CENTRAL
27	1,892.4	2,117.0	2,207.1	2,109.9	2,092.5	2,164.6	23,223.5	27	QUANTITY PURCHASED, 1000 BBLS
28	11,493.8	12,962.8	13,426.4	12,987.9	12,656.1	13,021.2	141,856.5	28	TOTAL HEATING VAL,BILLION BTU
29	1.1	1.1	1.0	1.0	0.8	0.9	1.0	29	AVG. S CONTENT, % BY WEIGHT
30	74.1	77.3	81.9	84.5	90.5	100.2	79.4	30	AVG. PRICE, /MILLION BTU
31	8,521.0	10,019.9	10,993.5	10,974.0	11,448.7	13,043.1	112,660.1	31	TOTAL EST. OIL BILL, $1000
									WEST NORTH CENTRAL
35	176.1	172.9	200.2	307.8	398.8	605.1	3,845.7	35	QUANTITY PURCHASED, 1000 BBLS
36	1,094.8	1,078.7	1,226.9	1,910.8	2,476.4	3,782.5	24,002.5	36	TOTAL HEATING VAL,BILLION BTU
37	1.5	1.8	1.3	1.5	1.4	1.4	1.5	37	AVG. S CONTENT, % BY WEIGHT
38	83.1	82.9	92.3	100.0	104.0	107.8	88.6	38	AVG. PRICE, /MILLION BTU
39	910.0	894.3	1,132.5	1,910.1	2,574.6	4,079.1	21,271.1	39	TOTAL EST. OIL BILL, $1000
									SOUTH ATLANTIC
43	12,961.8	13,880.8	15,061.4	11,352.0	10,996.3	9,822.2	139,399.0	43	QUANTITY PURCHASED, 1000 BBLS
44	80,174.8	85,900.1	93,064.0	70,171.4	68,330.5	61,051.6	862,063.8	44	TOTAL HEATING VAL,BILLION BTU
45	1.5	1.5	1.5	1.5	1.6	1.6	1.5	45	AVG. S CONTENT, % BY WEIGHT
46	61.1	64.7	67.4	71.9	91.5	115.7	67.7	46	AVG. PRICE, /MILLION BTU
47	48,970.4	55,607.0	62,719.6	50,477.8	62,527.7	70,619.0	583,548.3	47	TOTAL EST. OIL BILL, $1000
									EAST SOUTH CENTRAL
51	949.2	797.4	645.6	485.1	544.5	417.0	5,669.8	51	QUANTITY PURCHASED, 1000 BBLS
52	5,735.7	4,777.5	3,916.3	2,916.7	3,351.5	2,569.9	34,302.2	52	TOTAL HEATING VAL,BILLION BTU
53	0.7	0.9	0.9	1.0	1.5	1.7	1.0	53	AVG. S CONTENT, % BY WEIGHT
54	83.4	93.3	104.4	120.9	130.0	115.7	95.9	54	AVG. PRICE, /MILLION BTU
55	4,784.1	5,455.5	4,088.0	3,526.8	4,356.5	2,974.2	32,897.4	55	TOTAL EST. OIL BILL, $1000
									WEST SOUTH CENTRAL
59	2,680.5	2,827.8	2,126.3	2,914.9	2,293.1	2,065.4	25,109.1	59	QUANTITY PURCHASED, 1000 BBLS
60	16,576.4	17,345.2	12,821.7	17,774.2	13,816.8	12,640.8	153,512.2	60	TOTAL HEATING VAL,BILLION BTU
61	0.9	0.7	0.5	0.7	0.4	0.7	0.7	61	AVG. S CONTENT, % BY WEIGHT
62	80.2	96.1	110.7	100.3	117.3	132.5	95.7	62	AVG. PRICE, /MILLION BTU
63	13,294.3	16,668.4	14,189.5	17,832.5	16,200.3	16,744.3	146,867.5	63	TOTAL EST. OIL BILL, $1000
									MOUNTAIN
67	1,018.3	1,219.0	1,094.8	1,079.8	973.3	897.8	10,900.4	67	QUANTITY PURCHASED, 1000 BBLS
68	6,175.1	7,401.5	6,656.3	6,613.4	5,971.3	5,528.6	66,495.5	68	TOTAL HEATING VAL,BILLION BTU
69	0.7	0.7	0.7	0.7	0.7	0.7	0.7	69	AVG. S CONTENT, % BY WEIGHT
70	94.9	101.8	106.6	114.8	115.6	134.8	101.0	70	AVG. PRICE, /MILLION BTU
71	5,863.0	7,536.1	7,093.6	7,592.9	6,900.3	7,452.8	67,148.4	71	TOTAL EST. OIL BILL, $1000
									PACIFIC
75	7,027.5	7,059.3	8,043.3	7,338.1	8,009.3	8,661.5	83,689.6	75	QUANTITY PURCHASED, 1000 BBLS
76	43,032.9	43,171.8	49,321.5	44,939.3	49,068.4	53,221.0	513,632.5	76	TOTAL HEATING VAL,BILLION BTU
77	0.5	0.5	0.5	0.5	0.5	0.5	0.5	77	AVG. S CONTENT, % BY WEIGHT
78	93.0	95.7	94.5	97.4	106.2	123.6	94.0	78	AVG. PRICE, /MILLION BTU
79	39,999.5	41,315.8	46,615.0	43,769.4	52,124.9	65,764.1	483,004.1	79	TOTAL EST. OIL BILL, $1000

TABLE 9

1973 GAS DELIVERIES TO STEAM-ELECTRIC PLANTS

GEOGRAPHIC REGION AND STATE	LINE	NUMBER OF REPORTING		QUANTITY AND TYPE OF GAS RECEIVED IN THOUSANDS OF MCF					LINE
		COMPANIES	PLANTS	NATURAL GAS	LNG 1/	SNG 2/	OTHER 3/	TOTAL	
NEW ENGLAND									
CONNECTICUT	2	0	0	0.0	0.0	0.0	0.0	0.0	2
MAINE	3	0	0	0.0	0.0	0.0	0.0	0.0	3
MASSACHUSETTS	4	5	5	5,127.7	0.0	0.0	0.0	5,127.7	4
NEW HAMPSHIRE	5	0	0	0.0	0.0	0.0	0.0	0.0	5
RHODE ISLAND	6	1	1	43.7	0.0	0.0	0.0	43.7	6
VERMONT	7	1	1	604.9	0.0	0.0	0.0	604.9	7
..... TOTAL	9	7	7	5,776.3	0.0	0.0	0.0	5,776.3	9
MIDDLE ATLANTIC									
NEW JERSEY	12	4	7	17,732.2	0.0	0.0	0.0	17,732.2	12
NEW YORK	13	3	10	47,859.7	0.0	0.0	0.0	47,859.7	13
PENNSYLVANIA	14	0	0	0.0	0.0	0.0	0.0	0.0	14
..... TOTAL	16	7	17	65,591.9	0.0	0.0	0.0	65,591.9	16
EAST NORTH CENTRAL									
ILLINOIS	19	6	13	22,746.2	0.0	0.0	0.0	22,746.2	19
INDIANA	20	3	5	6,823.6	0.0	0.0	0.0	6,823.6	20
MICHIGAN	21	4	10	30,517.7	0.0	0.0	16,982.0	47,499.7	21
OHIO	22	4	4	7,559.2	0.0	0.0	1,126.3	8,685.4	22
WISCONSIN	23	7	10	19,394.0	0.0	0.0	0.0	19,394.0	23
..... TOTAL	25	24	42	87,040.6	0.0	0.0	18,108.3	105,148.8	25
WEST NORTH CENTRAL									
IOWA	28	10	20	51,243.9	0.0	0.0	0.0	51,243.9	28
KANSAS	29	10	20	155,877.2	0.0	0.0	0.0	155,877.2	29
MINNESOTA	30	7	13	40,408.6	0.0	0.0	693.0	41,101.6	30
MISSOURI	31	8	11	47,773.1	0.0	0.0	0.0	47,773.1	31
NEBRASKA	32	7	10	46,139.7	0.0	0.0	0.0	46,139.7	32
NORTH DAKOTA	33	0	0	0.0	0.0	0.0	0.0	0.0	33
SOUTH DAKOTA	34	1	2	2,581.0	0.0	0.0	0.0	2,581.0	34
..... TOTAL	36	43	76	344,023.5	0.0	0.0	693.0	344,716.5	36
SOUTH ATLANTIC									
DELAWARE	39	2	3	822.4	0.0	0.0	39.0	861.4	39
DISTRICT OF COLUMBIA	40	0	0	0.0	0.0	0.0	0.0	0.0	40
FLORIDA	41	10	27	145,820.3	0.0	0.0	0.0	145,820.3	41
GEORGIA	42	2	6	30,164.1	0.0	0.0	0.0	30,164.1	42
MARYLAND	43	0	0	0.0	0.0	0.0	0.0	0.0	43
NORTH CAROLINA	44	1	3	911.6	0.0	0.0	0.0	911.6	44
SOUTH CAROLINA	45	2	3	6,344.1	0.0	0.0	0.0	6,344.1	45
VIRGINIA	46	2	2	1,332.0	0.0	0.0	2,632.6	3,964.6	46
WEST VIRGINIA	47	1	1	0.0	0.0	0.0	331.0	331.0	47
..... TOTAL	49	20	45	185,394.4	0.0	0.0	3,002.6	188,397.0	49
EAST SOUTH CENTRAL									
ALABAMA	52	2	3	2,381.5	0.0	0.0	0.0	2,381.5	52
KENTUCKY	53	1	2	7,691.8	0.0	0.0	0.0	7,691.8	53
MISSISSIPPI	54	3	8	50,945.6	0.0	0.0	0.0	50,945.6	54
TENNESSEE	55	1	1	13,657.6	0.0	0.0	0.0	13,657.6	55
..... TOTAL	57	7	14	74,676.5	0.0	0.0	0.0	74,676.5	57
WEST SOUTH CENTRAL									
ARKANSAS	60	3	8	48,537.2	0.0	0.0	0.0	48,537.2	60
LOUISIANA	61	11	21	367,886.1	0.0	0.0	14,808.0	382,694.1	61
OKLAHOMA	62	4	15	256,824.5	0.0	0.0	0.0	256,824.5	62
TEXAS	63	20	76	1,255,196.0	0.0	0.0	0.0	1,255,196.0	63
..... TOTAL	65	38	120	1,928,443.8	0.0	0.0	14,808.0	1,943,251.8	65
MOUNTAIN									
ARIZONA	68	4	10	46,690.7	0.0	0.0	0.0	46,690.7	68
COLORADO	69	3	10	53,627.2	0.0	0.0	0.0	53,627.2	69
IDAHO	70	0	0	0.0	0.0	0.0	0.0	0.0	70
MONTANA	71	2	3	877.8	0.0	0.0	0.0	877.8	71
NEVADA	72	3	5	39,183.3	0.0	0.0	0.0	39,183.3	72
NEW MEXICO	73	8	12	62,177.5	0.0	0.0	0.0	62,177.5	73
UTAH	74	1	3	3,786.0	0.0	0.0	0.0	3,786.0	74
WYOMING	75	0	0	0.0	0.0	0.0	0.0	0.0	75
..... TOTAL	77	21	43	206,342.4	0.0	0.0	0.0	206,342.4	77
PACIFIC									
CALIFORNIA	80	8	35	441,598.1	0.0	0.0	4,759.0	446,357.1	80
OREGON	81	2	2	2,419.1	0.0	0.0	0.0	2,419.1	81
WASHINGTON	82	0	0	0.0	0.0	0.0	0.0	0.0	82
..... TOTAL	84	10	37	444,017.2	0.0	0.0	4,759.0	448,776.2	84
UNITED STATES TOTAL	86	177	401	3,341,306.6	0.0	0.0	41,370.9	3,382,677.5	86

1/ Liquefied Natural Gas
2/ Synthetic Natural Gas
3/ Includes small quantities of Coke Oven Gas, Refinery Gas, and Blast Furnace Gas

TABLE 10

AVERAGE DELIVERED PRICES OF GAS AT STEAM-ELECTRIC PLANTS ,1973

GEOGRAPHIC REGION AND STATE	LINE	QUANTITY AND PRICE BY TYPE OF PURCHASE: INTERRUPTIBLE GAS			FIRM GAS			OFF PEAK GAS			TOTAL GAS PURCHASES			LINE
		QUANTITY 1000 MCF	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER MCF	QUANTITY 1000 MCF	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER MCF	QUANTITY 1000 MCF	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER MCF	QUANTITY 1000 MCF	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER MCF	
NEW ENGLAND														
CONNECTICUT	2	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	2
MAINE	3	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	3
MASSACHUSETTS	4	4,720.7	53.5	0.54	407.0	52.1	0.52	0.0	0.0	0.00	5,127.7	53.4	0.54	4
NEW HAMPSHIRE	5	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	5
RHODE ISLAND	6	43.7	56.9	0.59	0.0	0.0	0.00	0.0	0.0	0.00	43.7	56.9	0.59	6
VERMONT	7	604.9	44.2	0.44	0.0	0.0	0.00	0.0	0.0	0.00	604.9	44.2	0.44	7
..... TOTAL	9	5,369.3	52.5	0.53	407.0	52.1	0.52	0.0	0.0	0.00	5,776.3	52.5	0.53	9
MIDDLE ATLANTIC														
NEW JERSEY	12	4,356.8	47.3	0.49	13,375.4	55.5	0.57	0.0	0.0	0.00	17,732.2	53.5	0.55	12
NEW YORK	13	11,385.7	39.4	0.41	32,547.0	51.2	0.53	3,927.0	68.6	0.71	47,859.7	49.8	0.51	13
PENNSYLVANIA	14	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	14
..... TOTAL	16	15,742.5	41.6	0.43	45,922.4	52.4	0.54	3,927.0	68.6	0.71	65,591.9	50.8	0.52	16
EAST NORTH CENTRAL														
ILLINOIS	19	4,098.9	54.1	0.56	18,190.8	61.0	0.62	456.5	68.3	0.70	22,746.2	59.9	0.61	19
INDIANA	20	4,174.1	43.4	0.44	2,649.4	51.6	0.52	0.0	0.0	0.00	6,823.6	46.5	0.47	20
MICHIGAN	21	24,531.5	61.5	0.43	22,968.2	68.2	0.46	0.0	0.0	0.00	47,499.7	64.7	0.44	21
OHIO	22	2,390.4	48.9	0.45	6,295.0	60.2	0.58	0.0	0.0	0.00	8,685.4	57.2	0.54	22
WISCONSIN	23	19,394.0	46.5	0.47	0.0	0.0	0.00	0.0	0.0	0.00	19,394.0	46.5	0.47	23
..... TOTAL	25	54,589.0	52.4	0.46	50,103.4	62.9	0.53	456.5	68.3	0.70	105,148.8	57.4	0.50	25
WEST NORTH CENTRAL														
IOWA	28	51,209.9	41.3	0.41	34.0	90.1	0.94	0.0	0.0	0.00	51,243.9	41.4	0.42	28
KANSAS	29	149,325.6	28.9	0.29	6,551.6	36.6	0.36	0.0	0.0	0.00	155,877.2	29.3	0.29	29
MINNESOTA	30	40,700.3	43.5	0.43	401.3	48.4	0.38	0.0	0.0	0.00	41,101.6	43.5	0.43	30
MISSOURI	31	42,974.6	33.2	0.33	4,798.5	38.3	0.37	0.0	0.0	0.00	47,773.1	33.7	0.33	31
NEBRASKA	32	46,139.7	41.6	0.41	0.0	0.0	0.00	0.0	0.0	0.00	46,139.7	41.6	0.41	32
NORTH DAKOTA	33	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	33
SOUTH DAKOTA	34	2,581.0	40.1	0.40	0.0	0.0	0.00	0.0	0.0	0.00	2,581.0	40.1	0.40	34
..... TOTAL	36	332,931.1	35.0	0.35	11,785.4	37.8	0.37	0.0	0.0	0.00	344,716.5	35.1	0.35	36
SOUTH ATLANTIC														
DELAWARE	39	841.4	69.4	0.71	20.0	31.9	0.35	0.0	0.0	0.00	861.4	68.5	0.70	39
DISTRICT OF COLUMBIA	40	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	40
FLORIDA	41	33,273.0	51.6	0.55	112,547.3	42.5	0.43	0.0	0.0	0.00	145,820.3	44.6	0.46	41
GEORGIA	42	30,164.1	46.5	0.48	0.0	0.0	0.00	0.0	0.0	0.00	30,164.1	46.5	0.48	42
MARYLAND	43	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	43
NORTH CAROLINA	44	911.6	50.6	0.52	0.0	0.0	0.00	0.0	0.0	0.00	911.6	50.6	0.52	44
SOUTH CAROLINA	45	6,344.1	52.1	0.54	0.0	0.0	0.00	0.0	0.0	0.00	6,344.1	52.1	0.54	45
VIRGINIA	46	3,964.6	39.0	0.41	0.0	0.0	0.00	0.0	0.0	0.00	3,964.6	39.0	0.41	46
WEST VIRGINIA	47	0.0	0.0	0.00	331.0	31.6	0.16	0.0	0.0	0.00	331.0	31.6	0.16	47
..... TOTAL	49	75,498.8	49.2	0.51	112,898.3	42.5	0.43	0.0	0.0	0.00	188,397.0	45.2	0.46	49
EAST SOUTH CENTRAL														
ALABAMA	52	1,545.1	35.1	0.36	836.5	36.8	0.38	0.0	0.0	0.00	2,381.5	35.7	0.37	52
KENTUCKY	53	0.0	0.0	0.00	0.0	0.0	0.00	7,691.8	33.0	0.34	7,691.8	33.0	0.34	53
MISSISSIPPI	54	35,348.2	35.4	0.38	15,597.4	51.4	0.54	0.0	0.0	0.00	50,945.6	40.4	0.42	54
TENNESSEE	55	13,657.6	30.8	0.33	0.0	0.0	0.00	0.0	0.0	0.00	13,657.6	30.8	0.33	55
..... TOTAL	57	50,550.9	34.1	0.35	16,433.9	50.6	0.54	7,691.8	33.0	0.34	74,676.5	37.7	0.39	57
WEST SOUTH CENTRAL														
ARKANSAS	60	48,537.2	35.3	0.35	0.0	0.0	0.00	0.0	0.0	0.00	48,537.2	35.3	0.35	60
LOUISIANA	61	84,126.3	47.3	0.50	298,567.8	25.7	0.27	0.0	0.0	0.00	382,694.1	30.5	0.32	61
OKLAHOMA	62	11,214.5	35.6	0.37	245,610.1	27.0	0.28	0.0	0.0	0.00	256,824.5	27.4	0.28	62
TEXAS	63	147,682.3	28.1	0.28	1,106,220.8	27.0	0.28	1,292.8	58.5	0.59	1,255,196.0	27.2	0.28	63
..... TOTAL	65	291,560.3	35.4	0.36	1,650,398.7	26.8	0.28	1,292.8	58.5	0.59	1,943,251.8	28.1	0.29	65
MOUNTAIN														
ARIZONA	68	25,982.2	41.5	0.44	20,708.5	41.9	0.45	0.0	0.0	0.00	46,690.7	41.6	0.44	68
COLORADO	69	39,849.0	31.8	0.28	13,778.2	35.0	0.31	0.0	0.0	0.00	53,627.2	32.6	0.29	69
IDAHO	70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	70
MONTANA	71	43.8	33.5	0.35	834.0	28.5	0.33	0.0	0.0	0.00	877.8	28.7	0.34	71
NEVADA	72	8,419.0	52.2	0.56	30,764.3	49.8	0.53	0.0	0.0	0.00	39,183.3	50.3	0.54	72
NEW MEXICO	73	54,001.1	33.8	0.35	8,176.3	34.7	0.37	0.0	0.0	0.00	62,177.5	33.9	0.35	73
UTAH	74	3,786.0	31.5	0.30	0.0	0.0	0.00	0.0	0.0	0.00	3,786.0	31.5	0.30	74
WYOMING	75	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	75
..... TOTAL	77	132,081.1	36.1	0.36	74,261.3	43.2	0.45	0.0	0.0	0.00	206,342.4	38.7	0.39	77
PACIFIC														
CALIFORNIA	80	446,357.1	42.0	0.45	0.0	0.0	0.00	0.0	0.0	0.00	446,357.1	42.0	0.45	80
OREGON	81	1,855.0	47.5	0.49	564.1	81.9	0.85	0.0	0.0	0.00	2,419.1	55.6	0.57	81
WASHINGTON	82	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	82
..... TOTAL	84	448,212.1	42.0	0.45	564.1	81.9	0.85	0.0	0.0	0.00	448,776.2	42.1	0.45	84
UNITED STATES TOTAL	86	1,406,535.0	39.0	0.40	1,962,774.3	29.9	0.31	13,368.1	47.1	0.48	3,382,677.5	33.8	0.35	86

TABLE 11

BASIC GAS STATISTICS DURING THE

	LINE	MONTHLY SUMMARIES OF GAS PURCHASES						LINE
NATIONAL DATA		JANUARY 73	FEBRUARY 73	MARCH 73	APRIL 73	MAY 73	JUNE 73	
QNTY PURCHASED: FIRM 1000 MCF	1	145,395.1	132,889.3	143,101.5	145,192.8	162,423.9	182,571.5	1
INTERRUPTIBLE 1000 MCF	2	64,226.9	74,313.1	100,152.5	104,236.3	132,234.5	155,311.8	2
TOTAL 1000 MCF	3	209,622.0	207,202.5	243,254.0	249,429.1	294,658.4	337,883.3	3
TOTAL HEATING VAL,BILLION BTU	4	214,914.3	211,114.1	248,215.8	254,946.7	301,135.8	346,218.9	4
AVG. PRICE /MILLION BTU	5	29.9	31.1	31.9	33.3	33.7	33.8	5
TOTAL EST. GAS BILL, $1000	6	64,341.3	65,616.0	79,125.0	84,904.7	101,537.3	116,865.2	6
REGIONAL DATA								
NEW ENGLAND								
QNTY PURCHASED: FIRM 1000 MCF	12	0.0	0.0	0.0	0.0	0.0	0.0	12
INTERRUPTIBLE 1000 MCF	13	10.0	2.5	142.6	135.5	487.7	854.5	13
TOTAL 1000 MCF	14	10.0	2.5	142.6	135.5	487.7	854.5	14
TOTAL HEATING VAL,BILLION BTU	15	10.0	2.5	142.9	135.8	488.1	854.9	15
AVG. PRICE /MILLION BTU	16	47.6	42.6	50.2	47.9	50.9	51.4	16
TOTAL EST. GAS BILL, $1000	17	4.8	1.1	71.7	65.1	248.3	439.3	17
MIDDLE ATLANTIC								
QNTY PURCHASED: FIRM 1000 MCF	21	523.0	833.0	2,559.4	4,014.0	5,525.0	6,927.0	21
INTERRUPTIBLE 1000 MCF	22	502.3	273.0	1,322.4	1,155.7	1,019.1	1,728.3	22
TOTAL 1000 MCF	23	1,025.3	1,106.0	3,881.8	5,169.7	6,544.1	8,655.3	23
TOTAL HEATING VAL,BILLION BTU	24	1,054.0	1,138.2	3,991.4	5,313.7	6,734.9	8,946.2	24
AVG. PRICE /MILLION BTU	25	46.7	73.5	45.1	47.5	48.4	47.9	25
TOTAL EST. GAS BILL, $1000	26	492.7	836.4	1,800.3	2,524.1	3,256.5	4,281.4	26
EAST NORTH CENTRAL								
QNTY PURCHASED: FIRM 1000 MCF	30	2,688.2	2,905.1	3,901.1	4,955.3	5,715.1	4,740.4	30
INTERRUPTIBLE 1000 MCF	31	3,469.9	3,342.7	2,976.7	4,733.6	5,628.7	5,761.8	31
TOTAL 1000 MCF	32	6,158.2	6,247.8	6,877.8	9,688.9	11,343.8	10,502.2	32
TOTAL HEATING VAL,BILLION BTU	33	5,275.3	4,553.9	5,347.7	8,023.6	9,592.3	9,267.8	33
AVG. PRICE /MILLION BTU	34	54.8	59.6	55.3	55.6	57.5	55.4	34
TOTAL EST. GAS BILL, $1000	35	2,889.8	2,716.3	2,959.1	4,464.1	5,516.9	5,131.7	35
WEST NORTH CENTRAL								
QNTY PURCHASED: FIRM 1000 MCF	39	688.6	701.8	552.8	1,491.7	1,752.0	2,822.4	39
INTERRUPTIBLE 1000 MCF	40	13,806.4	13,207.0	24,372.8	23,713.5	31,129.8	35,694.1	40
TOTAL 1000 MCF	41	14,495.0	13,908.7	24,925.6	25,205.2	32,881.9	38,516.5	41
TOTAL HEATING VAL,BILLION BTU	42	14,309.2	13,768.5	24,768.7	25,065.2	32,738.9	38,197.9	42
AVG. PRICE /MILLION BTU	43	30.7	30.0	34.4	34.6	35.4	34.9	43
TOTAL EST. GAS BILL, $1000	44	4,393.3	4,135.0	8,518.9	8,679.9	11,595.1	13,326.8	44
SOUTH ATLANTIC								
QNTY PURCHASED: FIRM 1000 MCF	48	10,299.9	9,177.3	10,430.4	10,172.0	9,108.3	8,795.6	48
INTERRUPTIBLE 1000 MCF	49	2,030.2	907.5	7,124.5	5,318.2	6,797.8	8,491.4	49
TOTAL 1000 MCF	50	12,330.1	10,084.8	17,554.8	15,490.2	15,906.0	17,287.0	50
TOTAL HEATING VAL,BILLION BTU	51	12,602.4	10,282.5	18,059.0	15,851.0	16,321.3	17,788.2	51
AVG. PRICE /MILLION BTU	52	42.9	42.6	42.1	43.5	44.3	45.1	52
TOTAL EST. GAS BILL, $1000	53	5,400.4	4,379.4	7,594.5	6,889.3	7,222.3	8,024.7	53
EAST SOUTH CENTRAL								
QNTY PURCHASED: FIRM 1000 MCF	57	1,320.6	1,217.4	687.3	1,352.4	1,450.6	1,629.3	57
INTERRUPTIBLE 1000 MCF	58	2,963.0	1,882.0	4,274.7	2,588.5	3,546.9	4,131.4	58
TOTAL 1000 MCF	59	4,283.6	3,099.4	4,962.0	3,940.9	4,997.4	5,760.7	59
TOTAL HEATING VAL,BILLION BTU	60	4,450.2	3,231.7	5,162.2	4,079.4	5,210.9	5,938.1	60
AVG. PRICE /MILLION BTU	61	37.3	38.3	38.8	37.7	37.1	37.8	61
TOTAL EST. GAS BILL, $1000	62	1,658.0	1,237.1	2,001.8	1,538.6	1,934.2	2,244.4	62
WEST SOUTH CENTRAL								
QNTY PURCHASED: FIRM 1000 MCF	66	125,575.5	113,362.7	120,017.9	117,386.9	131,491.9	149,887.2	66
INTERRUPTIBLE 1000 MCF	67	17,349.4	23,205.7	26,958.4	20,390.1	25,330.2	29,588.3	67
TOTAL 1000 MCF	68	142,924.9	136,568.4	146,976.3	137,777.0	156,822.2	179,475.5	68
TOTAL HEATING VAL,BILLION BTU	69	147,291.9	140,398.2	151,072.0	141,934.4	161,502.6	184,869.2	69
AVG. PRICE /MILLION BTU	70	25.8	26.6	26.8	27.3	27.3	27.5	70
TOTAL EST. GAS BILL, $1000	71	37,994.7	37,332.4	40,454.8	38,746.2	44,141.6	50,900.0	71
MOUNTAIN								
QNTY PURCHASED: FIRM 1000 MCF	75	4,299.3	4,692.0	4,952.6	5,820.5	7,381.1	7,769.6	75
INTERRUPTIBLE 1000 MCF	76	5,752.1	6,976.4	8,097.3	8,045.8	13,757.3	14,661.0	76
TOTAL 1000 MCF	77	10,051.4	11,668.5	13,050.0	13,866.3	21,138.3	22,430.6	77
TOTAL HEATING VAL,BILLION BTU	78	10,340.5	11,729.2	13,253.9	14,158.0	21,248.4	22,568.3	78
AVG. PRICE /MILLION BTU	79	37.3	36.9	36.9	38.1	38.1	38.3	79
TOTAL EST. GAS BILL, $1000	80	3,855.5	4,332.8	4,893.2	5,398.9	8,085.3	8,637.3	80
PACIFIC								
QNTY PURCHASED: FIRM 1000 MCF	84	0.0	0.0	0.0	0.0	0.0	0.0	84
INTERRUPTIBLE 1000 MCF	85	18,343.6	24,516.4	24,883.2	38,155.4	44,537.0	54,401.0	85
TOTAL 1000 MCF	86	18,343.6	24,516.4	24,883.2	38,155.4	44,537.0	54,401.0	86
TOTAL HEATING VAL,BILLION BTU	87	19,580.8	26,009.4	26,417.9	40,385.7	47,298.5	57,788.2	87
AVG. PRICE /MILLION BTU	88	39.1	40.9	41.0	41.1	41.3	41.3	88
TOTAL EST. GAS BILL, $1000	89	7,652.1	10,645.5	10,830.7	16,598.6	19,537.1	23,879.4	89

NOTE: Off Peak Gas is omitted from this table

TWELVE MONTHS FOR STEAM-ELECTRIC PLANTS,1973

MONTHLY SUMMARIES OF GAS PURCHASES

LINE	JULY 73	AUGUST 73	SEPTEMBER 73	OCTOBER 73	NOVEMBER 73	DECEMBER 73	TOTAL	LINE	NATIONAL DATA
1	202,111.6	204,954.3	179,702.2	171,859.6	150,621.0	141,951.4	1,962,774.3	1	QNTY PURCHASED: FIRM 1000 MCF
2	181,070.0	175,495.4	144,135.4	128,524.1	85,762.7	61,072.4	1,406,535.0	2	INTERRUPTIBLE 1000 MCF
3	383,181.6	380,449.7	323,837.6	300,383.7	236,383.7	203,023.8	3,369,309.4	3	TOTAL 1000 MCF
4	391,851.8	390,818.4	332,235.0	308,891.8	241,496.7	206,614.6	3,448,453.9	4	TOTAL HEATING VAL,BILLION BTU
5	33.6	33.9	34.7	35.4	35.7	36.2	33.7	5	AVG. PRICE /MILLION BTU
6	131,597.9	132,547.6	115,382.6	109,286.2	86,245.2	74,891.6	1,162,339.3	6	TOTAL EST. GAS BILL, $1000
									REGIONAL DATA
									NEW ENGLAND
12	0.0	0.0	407.0	0.0	0.0	0.0	407.0	12	QNTY PURCHASED: FIRM 1000 MCF
13	989.6	1,683.4	252.4	490.4	226.7	94.0	5,369.3	13	INTERRUPTIBLE 1000 MCF
14	989.6	1,683.4	659.4	490.4	226.7	94.0	5,776.3	14	TOTAL 1000 MCF
15	990.5	1,691.7	659.6	490.8	227.0	94.0	5,787.7	15	TOTAL HEATING VAL,BILLION BTU
16	51.4	55.4	51.0	51.0	55.2	51.6	52.5	16	AVG. PRICE /MILLION BTU
17	508.7	937.3	336.7	250.1	125.2	48.5	3,036.6	17	TOTAL EST. GAS BILL, $1000
									MIDDLE ATLANTIC
21	6,677.0	6,487.0	4,825.0	4,855.0	1,574.0	1,123.0	45,922.4	21	QNTY PURCHASED: FIRM 1000 MCF
22	1,869.0	2,617.1	1,853.8	2,221.7	778.0	401.9	15,742.5	22	INTERRUPTIBLE 1000 MCF
23	8,546.0	9,104.1	6,678.8	7,076.7	2,352.0	1,524.9	61,664.9	23	TOTAL 1000 MCF
24	8,802.4	9,387.4	6,875.0	7,272.4	2,418.4	1,569.1	63,503.1	24	TOTAL HEATING VAL,BILLION BTU
25	47.3	48.1	53.3	53.6	52.3	53.5	49.7	25	AVG. PRICE /MILLION BTU
26	4,165.2	4,517.5	3,666.4	3,897.1	1,264.2	839.7	31,541.6	26	TOTAL EST. GAS BILL, $1000
									EAST NORTH CENTRAL
30	4,297.3	6,340.0	4,835.9	5,590.4	2,904.6	1,230.2	50,103.4	30	QNTY PURCHASED: FIRM 1000 MCF
31	7,352.4	5,759.7	3,735.5	3,721.3	3,317.3	4,789.4	54,589.0	31	INTERRUPTIBLE 1000 MCF
32	11,649.6	12,099.7	8,571.3	9,311.8	6,221.9	6,019.5	104,692.4	32	TOTAL 1000 MCF
33	9,811.6	11,550.1	7,906.7	8,999.1	5,193.2	4,666.4	90,187.7	33	TOTAL HEATING VAL,BILLION BTU
34	54.6	56.2	59.4	63.5	57.1	60.6	57.4	34	AVG. PRICE /MILLION BTU
35	5,358.5	6,494.4	4,697.9	5,715.0	2,964.2	2,826.3	51,734.2	35	TOTAL EST. GAS BILL, $1000
									WEST NORTH CENTRAL
39	786.9	771.2	512.7	533.4	546.9	624.8	11,785.4	39	QNTY PURCHASED: FIRM 1000 MCF
40	44,010.2	42,828.5	34,114.3	29,844.0	23,667.1	16,543.5	332,931.1	40	INTERRUPTIBLE 1000 MCF
41	44,797.1	43,599.8	34,627.0	30,377.4	24,214.0	17,168.3	344,716.5	41	TOTAL 1000 MCF
42	44,426.8	43,307.1	34,489.3	30,171.7	23,989.3	16,966.9	342,199.5	42	TOTAL HEATING VAL,BILLION BTU
43	38.0	35.3	36.1	35.8	35.2	33.2	35.1	43	AVG. PRICE /MILLION BTU
44	16,886.7	15,267.2	12,457.2	10,791.4	8,433.6	5,629.0	120,114.1	44	TOTAL EST. GAS BILL, $1000
									SOUTH ATLANTIC
48	8,308.5	8,933.0	8,417.1	9,515.9	10,132.2	9,608.1	112,898.3	48	QNTY PURCHASED: FIRM 1000 MCF
49	10,322.3	9,761.4	8,490.6	7,678.4	5,907.8	2,668.7	75,498.8	49	INTERRUPTIBLE 1000 MCF
50	18,630.9	18,694.4	16,907.7	17,194.3	16,040.0	12,276.8	188,397.0	50	TOTAL 1000 MCF
51	19,131.5	19,169.2	17,329.7	17,643.0	16,418.2	12,463.8	193,059.9	51	TOTAL HEATING VAL,BILLION BTU
52	45.1	44.5	45.7	46.7	50.3	49.6	45.2	52	AVG. PRICE /MILLION BTU
53	8,629.0	8,530.9	7,922.7	8,234.1	8,252.9	6,185.6	87,265.8	53	TOTAL EST. GAS BILL, $1000
									EAST SOUTH CENTRAL
57	860.0	1,702.5	1,770.8	1,849.0	1,528.1	1,065.8	16,433.9	57	QNTY PURCHASED: FIRM 1000 MCF
58	8,671.4	7,779.6	5,653.7	5,934.2	2,124.0	1,001.6	50,550.9	58	INTERRUPTIBLE 1000 MCF
59	9,531.3	9,482.1	7,424.5	7,783.2	3,652.1	2,067.4	66,984.7	59	TOTAL 1000 MCF
60	9,905.5	9,814.3	7,679.0	8,055.7	3,782.4	2,166.3	69,475.7	60	TOTAL HEATING VAL,BILLION BTU
61	35.6	36.4	38.1	38.1	46.2	50.6	38.2	61	AVG. PRICE /MILLION BTU
62	3,529.6	3,573.1	2,927.9	3,073.0	1,746.2	1,096.6	26,560.4	62	TOTAL EST. GAS BILL, $1000
									WEST SOUTH CENTRAL
66	173,652.2	173,655.2	151,913.8	141,474.6	128,432.3	123,548.5	1,650,398.7	66	QNTY PURCHASED: FIRM 1000 MCF
67	32,593.9	33,118.5	25,806.0	22,929.7	17,734.8	16,555.4	291,560.3	67	INTERRUPTIBLE 1000 MCF
68	206,246.1	206,773.6	177,719.8	164,404.3	146,167.1	140,103.8	1,941,959.0	68	TOTAL 1000 MCF
69	212,406.1	213,322.7	183,127.3	169,326.8	150,238.9	144,076.8	1,999,566.7	69	TOTAL HEATING VAL,BILLION BTU
70	27.3	28.1	28.8	28.7	30.1	32.6	28.1	70	AVG. PRICE /MILLION BTU
71	57,892.6	59,913.8	52,783.7	48,596.8	45,234.7	46,960.1	560,950.5	71	TOTAL EST. GAS BILL, $1000
									MOUNTAIN
75	7,529.8	7,065.5	6,810.8	7,737.5	5,451.7	4,751.0	74,261.3	75	QNTY PURCHASED: FIRM 1000 MCF
76	16,842.3	17,011.8	16,123.2	9,728.1	7,736.2	7,349.6	132,081.1	76	INTERRUPTIBLE 1000 MCF
77	24,372.1	24,077.2	22,933.9	17,465.6	13,187.9	12,100.7	206,342.4	77	TOTAL 1000 MCF
78	24,380.8	24,088.5	22,714.4	17,837.6	13,403.1	12,263.7	207,986.4	78	TOTAL HEATING VAL,BILLION BTU
79	37.7	37.8	38.1	39.8	43.1	44.8	38.7	79	AVG. PRICE /MILLION BTU
80	9,187.4	9,101.3	8,645.5	7,094.5	5,780.8	5,490.9	80,503.4	80	TOTAL EST. GAS BILL, $1000
									PACIFIC
84	0.0	0.0	209.2	303.8	51.1	0.0	564.1	84	QNTY PURCHASED: FIRM 1000 MCF
85	58,418.9	54,935.5	48,105.8	45,976.2	24,270.8	11,668.3	448,212.1	85	INTERRUPTIBLE 1000 MCF
86	58,418.9	54,935.5	48,315.0	46,280.0	24,321.9	11,668.3	448,776.2	86	TOTAL 1000 MCF
87	61,996.6	58,487.3	51,454.0	49,094.8	25,826.2	12,347.6	476,687.1	87	TOTAL HEATING VAL,BILLION BTU
88	41.0	41.4	42.6	44.1	48.2	47.1	42.1	88	AVG. PRICE /MILLION BTU
89	25,440.3	24,212.3	21,944.5	21,634.2	12,443.5	5,814.9	200,633.3	89	TOTAL EST. GAS BILL, $1000

TABLE 12

PRIMARY ENERGY PURCHASE DATA DURING THE TWELVE MONTHS FOR STEAM-ELECTRIC PLANTS, 1973

GEOGRAPHIC REGION AND STATE	LINE	TOTAL BTU (BILLIONS)				% OF TOTAL BTU			AVG. PRICE, ¢ PER 10^6 BTU			LINE
		COAL	OIL	GAS	TOTAL	COAL	OIL	GAS	COAL	OIL	GAS	
NEW ENGLAND												
CONNECTICUT	2	1,242.2	180,692.9	0.0	181,935.1	0.7	99.3	0.0	84.9	85.3	0.0	2
MAINE	3	0.0	29,436.0	0.0	29,436.0	0.0	100.0	0.0	0.0	38.9	0.0	3
MASSACHUSETTS	4	452.2	276,758.4	5,137.3	282,347.9	0.2	98.0	1.8	85.1	72.5	53.4	4
NEW HAMPSHIRE	5	28,051.2	10,670.4	0.0	38,721.6	72.4	27.6	0.0	50.1	58.4	0.0	5
RHODE ISLAND	6	0.0	14,923.4	45.5	14,968.9	0.0	99.7	0.3	0.0	70.9	56.9	6
VERMONT	7	969.0	0.0	604.9	1,573.9	61.6	0.0	38.4	72.6	0.0	44.2	7
..... TOTAL	9	30,714.6	512,481.0	5,787.7	548,983.3	5.6	93.4	1.1	52.8	74.7	52.5	9
MIDDLE ATLANTIC												
NEW JERSEY	12	63,273.5	227,829.6	18,271.1	309,374.2	20.5	73.6	5.9	67.6	88.9	53.5	12
NEW YORK	13	135,275.8	592,192.2	49,268.5	776,736.5	17.4	76.2	6.3	50.4	79.8	49.8	13
PENNSYLVANIA	14	875,860.0	111,322.5	0.0	987,182.5	88.7	11.3	0.0	44.1	85.3	0.0	14
..... TOTAL	16	1,074,409.3	931,344.2	67,539.6	2,073,293.1	51.8	44.9	3.3	46.3	82.7	50.8	16
EAST NORTH CENTRAL												
ILLINOIS	19	650,406.4	52,295.3	23,335.0	726,036.6	89.6	7.2	3.2	41.6	72.9	59.9	19
INDIANA	20	595,674.6	4,603.8	6,860.5	607,138.9	98.1	0.8	1.1	33.8	92.6	46.5	20
MICHIGAN	21	485,535.3	68,706.7	32,547.4	586,789.3	82.7	11.7	5.5	47.3	81.0	64.7	21
OHIO	22	934,595.5	9,639.7	8,233.2	952,468.4	98.1	1.0	0.9	42.6	91.6	57.2	22
WISCONSIN	23	216,201.5	6,611.0	19,682.4	242,494.9	89.2	2.7	8.1	49.3	87.5	46.5	23
..... TOTAL	25	2,882,413.2	141,856.5	90,658.4	3,114,928.2	92.5	4.6	2.9	41.8	79.4	57.4	25
WEST NORTH CENTRAL												
IOWA	28	107,621.5	462.7	51,440.8	159,525.0	67.5	0.3	32.2	46.1	113.7	41.4	28
KANSAS	29	29,624.8	7,224.4	155,276.0	192,125.2	15.4	3.8	80.8	31.5	89.7	29.3	29
MINNESOTA	30	122,899.9	6,415.5	40,881.8	170,197.2	72.2	3.8	24.0	38.7	95.5	43.5	30
MISSOURI	31	327,570.9	5,926.3	46,748.3	380,245.6	86.1	1.6	12.3	33.5	83.1	33.7	31
NEBRASKA	32	30,651.6	2,165.8	45,276.0	78,093.5	39.2	2.8	58.0	47.2	82.0	41.6	32
NORTH DAKOTA	33	59,865.6	39.3	0.0	59,904.9	99.9	0.1	0.0	16.1	93.3	0.0	33
SOUTH DAKOTA	34	2,713.1	1,768.4	2,576.5	7,057.9	38.4	25.1	36.5	38.1	79.3	40.1	34
..... TOTAL	36	680,947.4	24,002.5	342,199.5	1,047,149.4	65.0	2.3	32.7	35.5	88.6	35.1	36
SOUTH ATLANTIC												
DELAWARE	39	21,423.0	33,869.1	882.0	56,174.1	38.1	60.3	1.6	57.8	93.9	68.5	39
DISTRICT OF COLUMBIA	40	6,565.0	32,624.6	0.0	39,189.5	16.8	83.2	0.0	63.2	76.6	0.0	40
FLORIDA	41	138,774.5	424,352.1	149,279.5	712,406.1	19.5	59.6	21.0	51.0	68.1	44.6	41
GEORGIA	42	246,665.4	24,659.4	31,055.2	302,380.0	81.6	8.2	10.3	43.8	62.2	46.5	42
MARYLAND	43	93,765.4	148,671.3	0.0	242,436.7	38.7	61.3	0.0	54.7	72.6	0.0	43
NORTH CAROLINA	44	438,054.9	27,084.0	941.2	466,080.1	94.0	5.8	0.2	48.3	62.8	50.6	44
SOUTH CAROLINA	45	135,836.9	17,229.3	6,534.4	159,600.6	85.1	10.8	4.1	51.9	68.1	52.1	45
VIRGINIA	46	119,410.4	153,574.0	4,199.8	277,184.2	43.1	55.4	1.5	47.6	55.8	39.0	46
WEST VIRGINIA	47	539,596.7	0.0	167.9	539,764.6	100.0	0.0	0.0	36.5	0.0	31.6	47
..... TOTAL	49	1,740,092.2	862,063.8	193,059.9	2,795,215.9	62.3	30.8	6.9	45.0	67.7	45.2	49
EAST SOUTH CENTRAL												
ALABAMA	52	414,062.0	59.1	2,463.5	416,584.6	99.4	0.0	0.6	42.1	89.3	35.7	52
KENTUCKY	53	482,354.2	142.9	7,884.1	490,381.2	98.4	0.0	1.6	30.7	80.9	33.0	53
MISSISSIPPI	54	25,207.6	34,100.3	52,609.6	111,917.6	22.5	30.5	47.0	40.4	96.0	40.4	54
TENNESSEE	55	436,792.4	0.0	14,402.6	451,195.0	96.8	0.0	3.2	38.4	0.0	30.8	55
..... TOTAL	57	1,358,416.3	34,302.2	77,359.8	1,470,078.3	92.4	2.3	5.3	36.8	95.9	37.7	57
WEST SOUTH CENTRAL												
ARKANSAS	60	0.0	43,144.4	48,801.5	91,945.9	0.0	46.9	53.1	0.0	72.7	35.3	60
LOUISIANA	61	0.0	48,864.4	405,791.0	454,655.4	0.0	10.7	89.3	0.0	109.4	30.5	61
OKLAHOMA	62	0.0	881.3	267,213.4	268,094.7	0.0	0.3	99.7	0.0	97.5	27.4	62
TEXAS	63	66,248.0	60,622.2	1,279,063.7	1,405,933.8	4.7	4.3	91.0	12.8	101.0	27.2	63
..... TOTAL	65	66,248.0	153,512.2	2,000,869.6	2,220,629.8	3.0	6.9	90.1	12.8	95.7	28.1	65
MOUNTAIN												
ARIZONA	68	9,330.2	50,211.8	49,832.3	109,374.3	8.5	45.9	45.6	31.6	101.7	41.6	68
COLORADO	69	87,547.8	3,074.2	47,162.0	137,784.1	63.5	2.2	34.2	29.4	85.7	32.6	69
IDAHO	70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70
MONTANA	71	13,865.3	1,356.5	1,026.6	16,248.4	85.3	8.3	6.3	21.9	96.0	28.7	71
NEVADA	72	86,529.5	3,767.8	41,842.3	132,139.5	65.5	2.9	31.7	27.8	118.5	50.3	72
NEW MEXICO	73	133,272.3	5,980.4	64,551.5	203,804.2	65.4	2.9	31.7	15.6	105.6	33.9	73
UTAH	74	25,579.9	2,104.8	3,571.6	31,256.3	81.8	6.7	11.4	34.4	64.3	31.5	74
WYOMING	75	94,817.8	0.0	0.0	94,817.8	100.0	0.0	0.0	19.8	0.0	0.0	75
..... TOTAL	77	450,942.8	66,495.5	207,986.4	725,424.7	62.2	9.2	28.7	23.1	101.0	38.7	77
PACIFIC												
CALIFORNIA	80	0.0	509,654.2	474,188.7	983,842.8	0.0	51.8	48.2	0.0	94.1	42.0	80
OREGON	81	0.0	1,161.7	2,498.4	3,660.1	0.0	31.7	68.3	0.0	120.8	55.6	81
WASHINGTON	82	55,217.3	2,816.7	0.0	58,034.0	95.1	4.9	0.0	38.9	70.6	0.0	82
..... TOTAL	84	55,217.3	513,632.5	476,687.1	1,045,536.9	5.3	49.1	45.6	38.9	94.0	42.1	84
UNITED STATES TOTAL	86	8,339,401.0	3,239,690.5	3,462,148.0	15,041,239.5	55.4	21.5	23.0	40.5	80.3	33.8	86

ANNUAL TABLES FOR 1974

TABLE 1

1974 COAL DELIVERIES TO STEAM-ELECTRIC PLANTS

GEOGRAPHIC REGION AND STATE	LINE	NUMBER OF REPORTING		QUANTITY AND TYPE OF COAL RECEIVED IN THOUSANDS OF TONS					LINE
		COM-PANIES	PLANTS	ANTHRACITE	BITUMINOUS	SUB-BITUMINOUS	LIGNITE	TOTAL	
NEW ENGLAND									
CONNECTICUT	2	2	2	0.0	172.0	0.0	0.0	172.0	2
MAINE	3	0	0	0.0	0.0	0.0	0.0	0.0	3
MASSACHUSETTS	4	3	4	0.0	1,527.9	0.0	0.0	1,527.9	4
NEW HAMPSHIRE	5	1	1	0.0	930.2	0.0	0.0	930.2	5
RHODE ISLAND	6	1	2	0.0	101.0	0.0	0.0	101.0	6
VERMONT	7	1	1	0.0	39.2	0.0	0.0	39.2	7
..... TOTAL	9	8	10	0.0	2,770.2	0.0	0.0	2,770.2	9
MIDDLE ATLANTIC									
NEW JERSEY	12	4	10	0.0	2,890.9	0.0	0.0	2,890.9	12
NEW YORK	13	5	11	79.8	6,512.4	0.0	0.0	6,592.2	13
PENNSYLVANIA	14	8	29	1,173.4	34,433.1	0.0	0.0	35,606.6	14
..... TOTAL	16	17	50	1,253.2	43,836.4	0.0	0.0	45,089.7	16
EAST NORTH CENTRAL									
ILLINOIS	19	10	26	0.0	22,725.9	7,255.1	0.0	29,981.0	19
INDIANA	20	13	26	0.0	24,958.5	2,171.9	0.0	27,130.4	20
MICHIGAN	21	11	24	0.0	20,552.9	10.1	0.0	20,563.0	21
OHIO	22	16	35	2.0	43,380.8	231.0	0.0	43,613.8	22
WISCONSIN	23	9	18	0.0	8,653.7	871.9	0.0	9,525.6	23
..... TOTAL	25	59	129	2.0	120,271.8	10,540.0	0.0	130,813.7	25
WEST NORTH CENTRAL									
IOWA	28	12	21	0.0	4,662.0	487.8	0.0	5,149.8	28
KANSAS	29	4	7	0.0	1,692.8	0.0	0.0	1,692.8	29
MINNESOTA	30	10	17	0.0	1,663.5	5,222.0	745.3	7,630.7	30
MISSOURI	31	12	17	0.0	15,536.4	0.0	0.0	15,536.4	31
NEBRASKA	32	4	6	0.0	1,387.2	21.9	0.0	1,409.1	32
NORTH DAKOTA	33	4	5	0.0	0.0	0.0	5,053.7	5,053.7	33
SOUTH DAKOTA	34	2	2	0.0	0.0	212.9	0.0	212.9	34
..... TOTAL	36	48	75	0.0	24,942.0	5,944.6	5,799.0	36,685.5	36
SOUTH ATLANTIC									
DELAWARE	39	2	2	0.0	773.0	0.0	0.0	773.0	39
DISTRICT OF COLUMBIA	40	1	1	0.0	282.0	0.0	0.0	282.0	40
FLORIDA	41	2	5	0.0	6,187.9	0.0	0.0	6,187.9	41
GEORGIA	42	2	8	0.0	9,881.0	0.0	0.0	9,881.0	42
MARYLAND	43	3	5	0.0	4,214.3	0.0	0.0	4,214.3	43
NORTH CAROLINA	44	7	13	0.0	20,898.2	0.0	0.0	20,898.2	44
SOUTH CAROLINA	45	4	9	0.0	4,806.8	0.0	0.0	4,806.8	45
VIRGINIA	46	5	9	0.0	4,619.6	0.0	0.0	4,619.6	46
WEST VIRGINIA	47	5	12	0.0	24,011.9	0.0	0.0	24,011.9	47
..... TOTAL	49	26	64	0.0	75,674.8	0.0	0.0	75,674.8	49
EAST SOUTH CENTRAL									
ALABAMA	52	4	11	0.0	16,226.2	0.0	0.0	16,226.2	52
KENTUCKY	53	8	18	0.0	21,999.7	0.0	0.0	21,999.7	53
MISSISSIPPI	54	1	1	0.0	1,504.2	0.0	0.0	1,504.2	54
TENNESSEE	55	1	8	0.0	16,400.1	0.0	0.0	16,400.1	55
..... TOTAL	57	14	38	0.0	56,130.3	0.0	0.0	56,130.3	57
WEST SOUTH CENTRAL									
ARKANSAS	60	0	0	0.0	0.0	0.0	0.0	0.0	60
LOUISIANA	61	0	0	0.0	0.0	0.0	0.0	0.0	61
OKLAHOMA	62	0	0	0.0	0.0	0.0	0.0	0.0	62
TEXAS	63	1	1	0.0	0.0	0.0	5,137.0	5,137.0	63
..... TOTAL	65	1	1	0.0	0.0	0.0	5,137.0	5,137.0	65
MOUNTAIN									
ARIZONA	68	2	2	0.0	0.0	3,026.2	0.0	3,026.2	68
COLORADO	69	4	9	0.0	886.1	4,809.9	0.0	5,696.0	69
IDAHO	70	0	0	0.0	0.0	0.0	0.0	0.0	70
MONTANA	71	2	2	0.0	0.0	494.0	328.0	822.0	71
NEVADA	72	2	2	0.0	0.0	4,215.0	0.0	4,215.0	72
NEW MEXICO	73	2	2	0.0	0.0	7,731.6	180.0	7,911.6	73
UTAH	74	1	4	0.0	304.0	701.0	0.0	1,005.0	74
WYOMING	75	3	5	0.0	0.0	5,791.9	0.0	5,791.9	75
..... TOTAL	77	16	26	0.0	1,190.1	26,769.6	508.0	28,467.7	77
PACIFIC									
CALIFORNIA	80	0	0	0.0	0.0	0.0	0.0	0.0	80
OREGON	81	0	0	0.0	0.0	0.0	0.0	0.0	81
WASHINGTON	82	1	1	0.0	0.0	4,100.0	0.0	4,100.0	82
..... TOTAL	84	1	1	0.0	0.0	4,100.0	0.0	4,100.0	84
UNITED STATES TOTAL	86	190	394	1,255.2	324,815.5	47,354.2	11,443.9	384,868.9	86

TABLE 2

AVERAGE DELIVERED PRICES OF COAL AT STEAM-ELECTRIC PLANTS, 1974

GEOGRAPHIC REGION AND STATE	LINE	PURCHASE PRICE BY TYPE OF PURCHASE						PURCHASE PRICE BY TYPE OF MINING METHOD						LINE
		CONTRACT PURCHASES	AVG. CONTRACT PRICE		SPOT PURCHASES	AVG. SPOT PRICE		STRIP AND AUGER			UNDERGROUND			
								QUANTITY	AVG. PRICE		QUANTITY	AVG. PRICE		
		1000 TONS	¢ PER 10^6 BTU	$ PER TON	1000 TONS	¢ PER 10^6 BTU	$ PER TON	1000 TONS	¢ PER 10^6 BTU	$ PER TON	1000 TONS	¢ PER 10^6 BTU	$ PER TON	
NEW ENGLAND														
CONNECTICUT	2	0.0	0.0	0.00	172.0	110.5	26.42	115.2	110.5	26.42	56.8	110.5	26.42	2
MAINE	3	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	3
MASSACHUSETTS	4	1,409.5	134.7	32.12	118.4	125.5	28.79	630.0	152.5	35.35	897.8	121.6	29.41	4
NEW HAMPSHIRE	5	930.2	81.0	21.71	0.0	0.0	0.00	0.0	0.0	0.00	930.2	81.0	21.71	5
RHODE ISLAND	6	101.0	157.6	38.06	0.0	0.0	0.00	22.0	171.9	39.34	79.0	153.9	37.70	6
VERMONT	7	0.0	0.0	0.00	39.2	150.4	38.77	0.0	0.0	0.00	39.2	150.4	38.77	7
..... TOTAL	9	2,440.6	113.7	28.40	329.6	120.8	28.74	767.2	146.5	34.12	2,003.0	103.3	26.26	9
MIDDLE ATLANTIC														
NEW JERSEY	12	1,993.9	130.6	32.15	897.0	142.8	34.83	1,143.7	144.5	34.76	1,747.2	128.0	31.81	12
NEW YORK	13	1,956.5	84.2	20.37	4,635.7	115.7	26.77	4,585.8	109.4	24.84	2,006.4	99.1	24.94	13
PENNSYLVANIA	14	21,379.4	70.3	16.76	14,227.1	91.0	20.90	17,508.9	88.7	20.54	18,097.7	68.7	16.36	14
..... TOTAL	16	25,329.8	76.2	18.25	19,759.8	99.3	22.91	23,238.4	95.6	22.09	21,851.3	76.5	18.39	16
EAST NORTH CENTRAL														
ILLINOIS	19	26,928.5	52.7	10.79	3,052.5	71.2	15.04	19,113.8	56.5	11.59	10,867.2	51.4	10.57	19
INDIANA	20	22,888.4	40.4	8.67	4,242.0	79.2	16.40	26,729.6	46.0	9.82	400.8	64.2	13.82	20
MICHIGAN	21	15,240.9	64.4	15.23	5,322.1	136.9	31.74	11,333.8	88.1	20.36	9,229.2	76.8	18.45	21
OHIO	22	24,232.9	62.4	13.82	19,381.1	119.8	25.87	28,522.9	95.9	20.42	15,091.1	73.0	16.82	22
WISCONSIN	23	7,484.0	67.7	15.08	2,041.6	92.3	18.98	6,835.4	75.0	16.14	2,690.2	66.9	15.35	23
..... TOTAL	25	96,774.7	55.5	12.08	34,039.3	112.0	24.22	92,535.6	71.1	15.21	38,278.4	67.9	15.30	25
WEST NORTH CENTRAL														
IOWA	28	4,117.6	57.6	11.85	1,032.2	87.0	17.99	4,337.8	65.1	13.45	812.0	55.0	11.10	28
KANSAS	29	1,383.8	29.0	5.62	309.0	64.5	14.65	1,692.8	36.3	7.26	0.0	0.0	0.00	29
MINNESOTA	30	7,393.5	48.5	8.64	237.3	63.3	12.24	7,368.2	48.4	8.59	262.5	63.1	13.56	30
MISSOURI	31	15,057.0	41.7	9.00	479.4	53.4	11.27	12,611.9	38.6	8.23	2,924.5	56.1	12.66	31
NEBRASKA	32	1,300.3	58.9	12.51	108.8	76.2	16.34	1,333.4	58.6	12.47	75.7	90.9	18.76	32
NORTH DAKOTA	33	4,706.5	17.1	2.29	347.2	24.8	3.32	5,053.7	17.6	2.36	0.0	0.0	0.00	33
SOUTH DAKOTA	34	165.9	38.5	6.04	47.0	73.8	13.62	212.9	47.3	7.71	0.0	0.0	0.00	34
..... TOTAL	36	34,124.6	42.9	8.32	2,560.9	68.7	13.66	32,610.8	43.0	8.22	4,074.7	56.9	12.52	36
SOUTH ATLANTIC														
DELAWARE	39	50.0	96.1	22.99	723.0	111.4	27.03	692.0	109.9	26.46	81.0	114.7	29.45	39
DISTRICT OF COLUMBIA	40	62.0	113.8	29.09	220.0	184.3	45.93	33.0	180.9	46.02	249.0	166.8	41.72	40
FLORIDA	41	5,313.0	69.0	15.81	874.9	103.2	23.67	3,846.1	76.2	17.25	2,341.8	70.2	16.37	41
GEORGIA	42	8,190.0	62.5	14.83	1,691.0	159.7	37.27	7,158.7	78.4	18.46	2,722.3	80.1	19.24	42
MARYLAND	43	910.3	104.9	25.53	3,304.0	125.7	28.56	3,553.7	124.0	28.08	660.6	106.3	26.96	43
NORTH CAROLINA	44	12,997.5	74.9	18.11	7,900.7	161.6	37.79	9,202.5	123.8	29.24	11,695.7	94.0	22.65	44
SOUTH CAROLINA	45	2,947.3	118.2	28.82	1,859.5	150.4	35.39	2,054.9	137.9	32.49	2,716.8	125.0	30.54	45
VIRGINIA	46	2,106.1	82.5	19.51	2,513.5	154.3	36.35	2,062.9	134.5	31.49	2,556.7	111.2	26.39	46
WEST VIRGINIA	47	16,382.7	62.1	14.57	7,629.2	138.4	30.39	9,295.9	118.1	25.79	14,716.0	66.2	15.68	47
..... TOTAL	49	48,958.8	71.6	16.99	26,715.9	146.1	33.51	37,899.6	110.1	25.29	37,739.9	85.0	20.34	49
EAST SOUTH CENTRAL														
ALABAMA	52	12,630.2	60.9	13.90	3,596.0	123.2	28.50	8,473.7	89.2	20.43	7,752.6	59.1	13.54	52
KENTUCKY	53	17,979.2	40.8	8.71	4,020.5	116.6	25.41	15,225.8	54.8	11.64	6,773.9	55.2	12.03	53
MISSISSIPPI	54	1,504.2	60.6	13.91	0.0	0.0	0.00	269.3	68.2	15.69	1,234.9	59.0	13.52	54
TENNESSEE	55	16,231.8	49.1	10.75	168.3	104.4	22.67	5,922.9	48.1	10.64	10,477.2	50.5	11.01	55
..... TOTAL	57	48,345.4	49.7	10.91	7,784.8	119.5	26.78	29,891.6	63.8	13.97	26,238.6	54.7	12.14	57
WEST SOUTH CENTRAL														
ARKANSAS	60	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	60
LOUISIANA	61	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	61
OKLAHOMA	62	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	62
TEXAS	63	5,137.0	16.9	2.37	0.0	0.0	0.00	5,137.0	16.9	2.37	0.0	0.0	0.00	63
..... TOTAL	65	5,137.0	16.9	2.37	0.0	0.0	0.00	5,137.0	16.9	2.37	0.0	0.0	0.00	65
MOUNTAIN														
ARIZONA	68	3,026.2	17.0	3.69	0.0	0.0	0.00	3,026.2	17.0	3.69	0.0	0.0	0.00	68
COLORADO	69	5,467.1	36.7	7.31	228.9	50.2	9.87	5,261.0	36.9	7.37	435.0	40.3	7.98	69
IDAHO	70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	70
MONTANA	71	822.0	27.2	4.23	0.0	0.0	0.00	822.0	27.2	4.23	0.0	0.0	0.00	71
NEVADA	72	4,191.1	27.8	6.22	23.9	97.4	24.16	3,668.0	24.3	5.36	547.0	51.1	12.80	72
NEW MEXICO	73	7,911.6	19.3	3.43	0.0	0.0	0.00	7,911.6	19.3	3.43	0.0	0.0	0.00	73
UTAH	74	992.0	39.7	9.46	13.0	31.8	7.66	0.0	0.0	0.00	1,005.0	39.6	9.44	74
WYOMING	75	5,791.9	23.3	3.97	0.0	0.0	0.00	5,791.9	23.3	3.97	0.0	0.0	0.00	75
..... TOTAL	77	28,201.9	25.8	4.97	265.8	54.3	11.05	26,480.7	24.5	4.65	1,987.0	43.2	10.05	77
PACIFIC														
CALIFORNIA	80	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	80
OREGON	81	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	81
WASHINGTON	82	4,100.0	36.9	5.98	0.0	0.0	0.00	4,100.0	36.9	5.98	0.0	0.0	0.00	82
..... TOTAL	84	4,100.0	36.9	5.98	0.0	0.0	0.00	4,100.0	36.9	5.98	0.0	0.0	0.00	84
UNITED STATES TOTAL	86	293,412.9	55.5	12.00	91,456.1	118.8	26.55	252,661.0	70.5	14.85	132,172.9	71.8	16.62	86

TABLE 3

COAL DELIVERIES AND DELIVERED PRICES BY

GEOGRAPHIC REGION AND STATE	LINE	0.5% SULFUR OR LESS			0.51% TO 1.0% SULFUR			1.01% TO 1.5% SULFUR			LINE
		QUANTITY 1000 TONS	AVG. PRICE ¢ PER 10⁶ BTU	AVG. PRICE $ PER TON	QUANTITY 1000 TONS	AVG. PRICE ¢ PER 10⁶ BTU	AVG. PRICE $ PER TON	QUANTITY 1000 TONS	AVG. PRICE ¢ PER 10⁶ BTU	AVG. PRICE $ PER TON	
NEW ENGLAND											
CONNECTICUT	2	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	2
MAINE	3	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	3
MASSACHUSETTS	4	155.0	167.9	38.44	1,120.9	128.4	30.76	71.0	155.4	37.00	4
NEW HAMPSHIRE	5	0.0	0.0	0.00	101.2	93.9	24.45	0.0	0.0	0.00	5
RHODE ISLAND	6	0.0	0.0	0.00	101.0	157.6	38.06	0.0	0.0	0.00	6
VERMONT	7	0.0	0.0	0.00	39.2	150.4	38.77	0.0	0.0	0.00	7
..... TOTAL	9	155.0	167.9	38.44	1,362.3	128.4	31.07	71.0	155.4	37.00	9
MIDDLE ATLANTIC											
NEW JERSEY	12	22.2	179.0	46.60	556.3	137.6	33.30	855.8	128.2	32.01	12
NEW YORK	13	22.8	102.6	19.80	222.4	119.6	25.42	783.7	108.4	23.66	13
PENNSYLVANIA	14	417.5	50.9	8.86	2,263.3	86.8	18.42	4,004.4	88.6	21.11	14
..... TOTAL	16	462.5	62.6	11.21	3,042.0	99.4	21.66	5,643.9	97.4	23.12	16
EAST NORTH CENTRAL											
ILLINOIS	19	6,956.3	73.5	14.30	325.3	90.2	15.73	325.2	64.3	14.88	19
INDIANA	20	2,568.7	69.5	13.82	453.5	84.5	15.95	373.3	80.8	17.07	20
MICHIGAN	21	541.8	81.6	15.95	2,987.2	133.1	31.36	589.0	146.6	34.07	21
OHIO	22	281.7	135.5	27.38	3,836.0	125.2	27.05	3,273.0	144.9	30.97	22
WISCONSIN	23	1,049.1	63.1	12.62	835.7	72.1	13.75	710.4	63.1	14.38	23
..... TOTAL	25	11,397.7	73.6	14.44	8,437.7	120.6	26.22	5,271.0	124.0	27.11	25
WEST NORTH CENTRAL											
IOWA	28	860.4	75.7	15.09	1,266.4	61.0	12.10	32.3	54.5	11.71	28
KANSAS	29	105.9	83.5	17.58	50.7	64.5	13.90	0.0	0.0	0.00	29
MINNESOTA	30	19.9	76.9	12.64	5,539.2	45.5	7.64	474.4	39.5	6.68	30
MISSOURI	31	869.2	43.7	8.84	149.2	96.7	20.22	1,005.8	68.5	15.98	31
NEBRASKA	32	46.0	86.2	18.21	1,289.9	58.7	12.39	5.0	104.4	21.58	32
NORTH DAKOTA	33	372.9	25.5	3.43	4,680.8	17.0	2.27	0.0	0.0	0.00	33
SOUTH DAKOTA	34	165.9	38.5	6.04	47.0	73.8	13.62	0.0	0.0	0.00	34
..... TOTAL	36	2,440.2	56.5	10.61	13,023.2	41.6	6.81	1,517.4	61.1	13.00	36
SOUTH ATLANTIC											
DELAWARE	39	0.0	0.0	0.00	18.0	125.9	32.39	138.0	97.7	24.19	39
DISTRICT OF COLUMBIA	40	23.0	143.3	34.58	208.0	164.6	41.37	51.0	195.0	49.18	40
FLORIDA	41	0.0	0.0	0.00	92.7	106.0	26.22	123.8	102.8	25.65	41
GEORGIA	42	0.0	0.0	0.00	1,716.0	83.6	20.52	1,595.0	83.5	20.18	42
MARYLAND	43	24.4	101.7	22.11	878.4	102.6	24.93	810.1	133.7	29.99	43
NORTH CAROLINA	44	191.3	173.0	37.69	11,854.3	110.5	26.13	7,097.4	96.6	23.57	44
SOUTH CAROLINA	45	135.3	186.3	39.89	1,379.0	123.3	29.38	2,279.5	127.6	31.11	45
VIRGINIA	46	99.7	134.6	30.65	3,896.5	114.7	27.08	381.0	165.2	38.88	46
WEST VIRGINIA	47	218.9	114.3	24.71	8,037.9	112.6	25.46	2,192.9	129.5	29.11	47
..... TOTAL	49	692.6	147.9	32.35	28,080.8	110.8	25.96	14,668.8	108.8	26.06	49
EAST SOUTH CENTRAL											
ALABAMA	52	114.2	70.6	15.85	3,785.6	77.2	17.55	2,148.4	98.2	23.07	52
KENTUCKY	53	14.6	93.7	18.75	2,507.0	93.0	20.04	1,153.5	102.5	22.59	53
MISSISSIPPI	54	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	54
TENNESSEE	55	2.3	144.6	33.20	3,275.2	50.2	11.27	288.7	74.6	16.52	55
..... TOTAL	57	131.1	74.2	16.48	9,567.8	71.9	16.05	3,590.7	97.7	22.39	57
WEST SOUTH CENTRAL											
ARKANSAS	60	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	60
LOUISIANA	61	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	61
OKLAHOMA	62	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	62
TEXAS	63	0.0	0.0	0.00	5,137.0	16.9	2.37	0.0	0.0	0.00	63
..... TOTAL	65	0.0	0.0	0.00	5,137.0	16.9	2.37	0.0	0.0	0.00	65
MOUNTAIN											
ARIZONA	68	2,956.0	16.6	3.60	70.2	35.7	7.56	0.0	0.0	0.00	68
COLORADO	69	4,396.8	36.6	7.13	1,290.8	38.9	8.40	8.4	35.3	6.72	69
IDAHO	70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	70
MONTANA	71	193.1	34.4	4.44	526.8	25.6	4.08	102.0	24.8	4.59	71
NEVADA	72	4,215.0	28.2	6.32	0.0	0.0	0.00	0.0	0.0	0.00	72
NEW MEXICO	73	768.6	18.6	3.26	7,143.0	19.4	3.45	0.0	0.0	0.00	73
UTAH	74	854.0	39.3	9.36	151.0	41.2	9.91	0.0	0.0	0.00	74
WYOMING	75	3,663.4	26.2	4.75	2,128.5	17.4	2.62	0.0	0.0	0.00	75
..... TOTAL	77	17,046.9	28.1	5.71	11,310.4	22.6	4.00	110.4	25.6	4.75	77
PACIFIC											
CALIFORNIA	80	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	80
OREGON	81	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	81
WASHINGTON	82	700.0	38.8	6.28	3,400.0	36.5	5.92	0.0	0.0	0.00	82
..... TOTAL	84	700.0	38.8	6.28	3,400.0	36.5	5.92	0.0	0.0	0.00	84
UNITED STATES TOTAL	86	33,026.1	49.9	9.93	83,361.1	81.3	16.53	30,873.2	105.6	24.58	86

SULFUR CONTENT AT STEAM-ELECTRIC PLANTS ,1974

LINE	1.51% TO 2.0% SULFUR			2.01% TO 3.0% SULFUR			3.01% OR MORE SULFUR			AVG. PRICE FOR ALL PURCHASES		LINE	GEOGRAPHIC REGION AND STATE
	QUANTITY 1000 TONS	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER TON	QUANTITY 1000 TONS	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER TON	QUANTITY 1000 TONS	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER TON	¢ PER 10^6 BTU	$ PER TON		
													NEW ENGLAND
2	57.0	107.1	26.23	103.0	113.0	26.96	12.0	105.8	22.74	110.5	26.42	2	CONNECTICUT
3	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	3	MAINE
4	96.0	131.2	30.42	85.0	135.4	31.61	0.0	0.0	0.00	134.0	31.86	4	MASSACHUSETTS
5	120.7	92.6	24.94	552.9	75.8	20.36	155.4	82.6	22.25	81.0	21.71	5	NEW HAMPSHIRE
6	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	157.6	38.06	6	RHODE ISLAND
7	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	150.4	38.77	7	VERMONT
9	273.7	108.1	27.13	740.9	86.6	22.57	167.4	84.0	22.28	114.5	28.44	9	..... TOTAL
													MIDDLE ATLANTIC
12	519.1	130.2	32.13	931.4	139.8	33.88	6.0	109.0	26.19	134.4	32.98	12	NEW JERSEY
13	1,609.3	100.0	22.86	3,027.8	105.4	25.59	926.3	113.5	27.04	106.1	24.87	13	NEW YORK
14	6,891.4	84.4	20.06	19,658.9	73.4	17.35	2,371.0	81.3	19.63	78.4	18.42	14	PENNSYLVANIA
16	9,019.8	89.8	21.25	23,618.1	80.2	19.06	3,303.3	90.3	21.72	86.1	20.29	16	..... TOTAL
													EAST NORTH CENTRAL
19	531.9	56.7	12.97	8,755.3	50.9	10.85	13,086.9	46.6	9.55	54.6	11.22	19	ILLINOIS
20	829.1	51.8	10.74	10,399.3	42.4	9.16	12,506.5	42.5	9.18	46.3	9.88	20	INDIANA
21	630.3	155.5	34.79	9,336.1	69.3	16.46	6,478.5	67.3	15.91	82.9	19.51	21	MICHIGAN
22	2,437.6	125.4	27.03	11,821.8	88.8	19.85	21,963.6	67.3	14.70	87.6	19.17	22	OHIO
23	832.6	61.0	13.88	2,465.8	77.7	17.76	3,632.0	76.3	16.88	72.6	15.92	23	WISCONSIN
25	5,261.6	100.2	21.89	42,778.3	65.3	14.55	57,667.4	58.1	12.61	70.1	15.24	25	..... TOTAL
													WEST NORTH CENTRAL
28	152.4	64.4	14.35	2,078.6	61.8	12.95	759.8	59.3	12.58	63.5	13.08	28	IOWA
29	0.0	0.0	0.00	23.0	46.0	11.01	1,513.2	31.6	6.26	36.3	7.26	29	KANSAS
30	58.5	79.8	19.39	141.4	76.7	18.48	1,397.4	57.5	12.39	49.0	8.76	30	MINNESOTA
31	48.3	86.8	21.18	4,387.9	37.7	8.45	9,076.1	39.7	8.38	42.0	9.07	31	MISSOURI
32	0.0	0.0	0.00	0.0	0.0	0.00	68.2	67.8	16.51	60.3	12.81	32	NEBRASKA
33	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	17.6	2.36	33	NORTH DAKOTA
34	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	47.3	7.71	34	SOUTH DAKOTA
36	259.2	72.5	16.76	6,630.8	45.8	10.08	12,814.6	42.1	8.86	44.8	8.69	36	..... TOTAL
													SOUTH ATLANTIC
39	249.0	111.0	26.61	329.0	115.2	27.86	39.0	104.8	25.16	110.4	26.77	39	DELAWARE
40	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	168.4	42.23	40	DISTRICT OF COLUMBIA
41	63.7	76.2	19.18	1,043.0	73.2	16.94	4,864.7	72.5	16.48	73.8	16.92	41	FLORIDA
42	1,003.0	108.7	25.43	2,680.0	75.0	17.75	2,887.0	66.5	15.25	78.9	18.67	42	GEORGIA
43	1,280.1	124.8	28.51	1,157.3	122.6	28.05	64.0	132.6	29.56	120.9	27.90	43	MARYLAND
44	1,467.9	118.5	28.14	269.6	123.7	29.90	17.8	110.1	26.24	107.0	25.55	44	NORTH CAROLINA
45	637.9	145.1	34.96	347.4	127.2	30.45	27.7	166.0	37.64	130.4	31.36	45	SOUTH CAROLINA
46	193.7	159.4	37.76	48.0	145.3	36.35	0.7	98.5	24.21	121.5	28.67	46	VIRGINIA
47	2,172.5	108.0	24.72	4,458.9	70.2	16.06	6,930.7	43.4	10.28	85.3	19.59	47	WEST VIRGINIA
49	7,067.8	118.0	27.52	10,333.3	82.8	19.25	14,831.6	58.0	13.48	97.3	22.82	49	..... TOTAL
													EAST SOUTH CENTRAL
52	2,945.5	75.8	17.93	1,922.4	94.3	22.26	5,310.1	55.0	12.18	74.8	17.14	52	ALABAMA
53	619.2	87.1	18.89	3,461.4	55.9	12.16	14,244.0	42.5	9.01	54.9	11.76	53	KENTUCKY
54	0.0	0.0	0.00	1,327.2	59.6	13.69	177.0	68.3	15.53	60.6	13.91	54	MISSISSIPPI
55	188.1	57.3	12.55	1,518.2	47.1	10.62	11,127.7	49.0	10.61	49.6	10.87	55	TENNESSEE
57	3,752.8	76.6	17.82	8,229.1	64.3	14.48	30,858.8	47.2	10.17	59.5	13.11	57	..... TOTAL
													WEST SOUTH CENTRAL
60	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	60	ARKANSAS
61	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	61	LOUISIANA
62	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	62	OKLAHOMA
63	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	16.9	2.37	63	TEXAS
65	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	16.9	2.37	65	..... TOTAL
													MOUNTAIN
68	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	17.0	3.69	68	ARIZONA
69	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	37.2	7.42	69	COLORADO
70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	70	IDAHO
71	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	27.2	4.23	71	MONTANA
72	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	28.2	6.32	72	NEVADA
73	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	19.3	3.43	73	NEW MEXICO
74	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	39.6	9.44	74	UTAH
75	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	23.3	3.97	75	WYOMING
77	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	26.0	5.03	77	..... TOTAL
													PACIFIC
80	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	80	CALIFORNIA
81	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	81	OREGON
82	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	36.9	5.98	82	WASHINGTON
84	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	36.9	5.98	84	..... TOTAL
86	25,634.9	97.8	22.63	92,330.5	70.0	15.97	119,643.1	54.7	11.95	71.0	15.46	86	UNITED STATES TOTAL

TABLE 4

BASIC COAL STATISTICS DURING THE

NATIONAL DATA	LINE	MONTHLY SUMMARIES OF COAL PURCHASES						LINE
		JANUARY 74	FEBRUARY 74	MARCH 74	APRIL 74	MAY 74	JUNE 74	
QUANTITY PURCHASED, 1000 TONS	1	30,327.9	29,659.8	35,291.2	33,603.9	35,794.6	31,524.3	1
TOTAL HEATING VAL,BILLION BTU	2	667,037.1	653,410.1	775,816.4	740,689.9	786,548.3	688,181.5	2
AVG. S CONTENT, % BY WEIGHT	3	2.3	2.3	2.3	2.3	2.4	2.3	3
AVG. PRICE /MILLION BTU	4	51.4	56.9	60.8	64.0	65.9	69.7	4
TOTAL EST. COAL BILL, $1000	5	342,843.1	371,534.8	471,673.9	473,979.3	518,093.9	479,666.6	5
REGIONAL DATA								
NEW ENGLAND								
QUANTITY PURCHASED, 1000 TONS	11	338.3	388.1	384.5	325.8	309.8	151.3	11
TOTAL HEATING VAL,BILLION BTU	12	8,086.4	9,431.6	9,312.2	7,893.1	7,500.5	3,958.4	12
AVG. S CONTENT, % BY WEIGHT	13	1.7	1.3	1.4	1.2	1.4	2.4	13
AVG. PRICE /MILLION BTU	14	102.8	114.2	132.0	136.8	128.8	95.9	14
TOTAL EST. COAL BILL, $1000	15	8,310.5	10,768.3	12,291.0	10,797.4	9,659.6	3,796.9	15
MIDDLE ATLANTIC								
QUANTITY PURCHASED, 1000 TONS	19	4,190.2	3,653.5	4,728.7	4,150.8	4,338.3	3,514.8	19
TOTAL HEATING VAL,BILLION BTU	20	99,515.6	87,402.1	112,257.1	98,781.1	102,377.8	82,937.6	20
AVG. S CONTENT, % BY WEIGHT	21	2.1	2.1	2.2	2.2	2.2	2.2	21
AVG. PRICE /MILLION BTU	22	60.2	69.5	73.1	80.8	79.8	90.1	22
TOTAL EST. COAL BILL, $1000	23	59,928.4	60,715.4	82,007.5	79,819.4	81,708.6	74,734.2	23
EAST NORTH CENTRAL								
QUANTITY PURCHASED, 1000 TONS	27	9,795.0	9,864.9	11,587.9	11,557.9	12,553.6	11,542.8	27
TOTAL HEATING VAL,BILLION BTU	28	214,418.4	216,471.1	253,140.1	253,091.4	275,460.9	252,983.7	28
AVG. S CONTENT, % BY WEIGHT	29	2.9	2.9	2.9	2.8	2.8	2.8	29
AVG. PRICE /MILLION BTU	30	48.7	52.4	57.4	59.2	65.3	71.7	30
TOTAL EST. COAL BILL, $1000	31	104,465.5	113,426.9	145,386.2	149,644.3	179,775.4	181,497.9	31
WEST NORTH CENTRAL								
QUANTITY PURCHASED, 1000 TONS	35	2,546.5	2,878.4	3,278.4	3,171.1	3,381.0	2,921.1	35
TOTAL HEATING VAL,BILLION BTU	36	49,583.5	56,103.9	64,429.9	62,179.3	65,902.9	56,356.5	36
AVG. S CONTENT, % BY WEIGHT	37	2.2	2.4	2.4	2.5	2.4	2.3	37
AVG. PRICE /MILLION BTU	38	36.7	36.3	37.7	41.0	41.7	42.0	38
TOTAL EST. COAL BILL, $1000	39	18,185.9	20,356.1	24,304.9	25,483.5	27,453.4	23,691.4	39
SOUTH ATLANTIC								
QUANTITY PURCHASED, 1000 TONS	43	6,220.5	5,708.5	6,759.3	6,697.1	6,792.7	5,908.6	43
TOTAL HEATING VAL,BILLION BTU	44	147,397.8	135,580.8	159,222.7	158,964.7	159,929.8	138,434.8	44
AVG. S CONTENT, % BY WEIGHT	45	1.7	1.8	1.9	1.8	1.9	1.8	45
AVG. PRICE /MILLION BTU	46	66.3	76.7	81.7	85.3	88.0	90.2	46
TOTAL EST. COAL BILL, $1000	47	97,785.4	103,970.5	130,099.0	135,629.3	140,793.1	124,814.4	47
EAST SOUTH CENTRAL								
QUANTITY PURCHASED, 1000 TONS	51	4,173.2	4,615.7	5,544.8	5,170.8	5,373.6	4,415.7	51
TOTAL HEATING VAL,BILLION BTU	52	93,004.7	102,198.8	122,442.8	114,517.4	118,633.6	97,861.6	52
AVG. S CONTENT, % BY WEIGHT	53	3.0	3.0	3.0	2.9	2.9	2.9	53
AVG. PRICE /MILLION BTU	54	43.3	49.8	51.6	52.7	54.2	57.9	54
TOTAL EST. COAL BILL, $1000	55	40,230.3	50,875.8	63,239.9	60,346.3	64,294.5	56,675.6	55
WEST SOUTH CENTRAL								
QUANTITY PURCHASED, 1000 TONS	59	530.0	527.0	330.0	324.0	275.0	420.0	59
TOTAL HEATING VAL,BILLION BTU	60	7,420.0	7,378.0	4,620.0	4,536.0	3,850.0	5,880.0	60
AVG. S CONTENT, % BY WEIGHT	61	0.6	0.6	0.6	0.6	0.6	0.6	61
AVG. PRICE /MILLION BTU	62	13.6	13.6	13.6	13.6	13.6	17.7	62
TOTAL EST. COAL BILL, $1000	63	1,009.1	1,003.4	628.3	616.9	523.6	1,040.8	63
MOUNTAIN								
QUANTITY PURCHASED, 1000 TONS	67	2,134.1	2,023.7	2,277.7	1,806.5	2,370.5	2,250.0	67
TOTAL HEATING VAL,BILLION BTU	68	41,130.8	38,843.8	43,911.7	34,247.0	46,412.8	43,288.9	68
AVG. S CONTENT, % BY WEIGHT	69	0.6	0.5	0.5	0.6	0.5	0.5	69
AVG. PRICE /MILLION BTU	70	25.9	26.8	26.1	26.7	24.9	25.7	70
TOTAL EST. COAL BILL, $1000	71	10,659.7	10,418.6	11,442.8	9,155.1	11,578.5	11,114.9	71
PACIFIC								
QUANTITY PURCHASED, 1000 TONS	75	400.0	0.0	400.0	400.0	400.0	400.0	75
TOTAL HEATING VAL,BILLION BTU	76	6,480.0	0.0	6,480.0	6,480.0	6,480.0	6,480.0	76
AVG. S CONTENT, % BY WEIGHT	77	0.6	0.0	0.7	0.7	0.8	0.8	77
AVG. PRICE /MILLION BTU	78	35.0	0.0	35.1	35.3	35.6	35.5	78
TOTAL EST. COAL BILL, $1000	79	2,268.0	0.0	2,274.5	2,287.4	2,306.9	2,300.4	79

TWELVE MONTHS FOR STEAM-ELECTRIC PLANTS ,1974

MONTHLY SUMMARIES OF COAL PURCHASES

LINE	JULY 74	AUGUST 74	SEPTEMBER 74	OCTOBER 74	NOVEMBER 74	DECEMBER 74	TOTAL	LINE	
									NATIONAL DATA
1	32,015.7	33,055.0	34,609.3	38,886.9	24,852.5	25,247.8	384,869.1	1	QUANTITY PURCHASED, 1000 TONS
2	697,225.2	716,017.6	751,008.6	845,445.2	529,127.3	533,592.0	8,384,099.3	2	TOTAL HEATING VAL,BILLION BTU
3	2.2	2.2	2.2	2.3	2.0	1.9	2.2	3	AVG. S CONTENT, % BY WEIGHT
4	72.9	77.3	79.1	80.9	90.3	88.9	71.0	4	AVG. PRICE /MILLION BTU
5	508,531.0	553,314.1	593,717.4	683,783.4	477,836.3	474,213.9	5,949,189.2	5	TOTAL EST. COAL BILL, $1000
									REGIONAL DATA
									NEW ENGLAND
11	213.7	125.4	98.8	171.9	139.4	123.2	2,770.2	11	QUANTITY PURCHASED, 1000 TONS
12	5,456.7	3,287.1	2,622.6	4,472.8	3,584.2	3,188.8	68,794.2	12	TOTAL HEATING VAL,BILLION BTU
13	1.4	1.3	1.8	1.6	1.1	0.9	1.4	13	AVG. S CONTENT, % BY WEIGHT
14	106.8	93.7	93.9	110.3	108.0	93.5	114.5	14	AVG. PRICE /MILLION BTU
15	5,826.0	3,079.8	2,462.7	4,935.3	3,869.4	2,981.5	78,778.5	15	TOTAL EST. COAL BILL, $1000
									MIDDLE ATLANTIC
19	3,586.0	3,667.6	4,166.5	4,968.6	2,172.3	1,952.4	45,089.7	19	QUANTITY PURCHASED, 1000 TONS
20	84,414.8	86,123.5	97,484.6	116,256.5	49,714.6	44,919.3	1,062,184.5	20	TOTAL HEATING VAL,BILLION BTU
21	2.1	2.1	2.2	2.1	2.0	2.0	2.1	21	AVG. S CONTENT, % BY WEIGHT
22	94.3	97.4	95.2	94.6	117.4	114.4	86.1	22	AVG. PRICE /MILLION BTU
23	79,640.4	83,895.4	92,853.9	109,982.9	58,347.3	51,391.5	915,025.2	23	TOTAL EST. COAL BILL, $1000
									EAST NORTH CENTRAL
27	11,246.1	11,115.0	11,913.5	13,625.4	8,269.8	7,742.0	130,813.9	27	QUANTITY PURCHASED, 1000 TONS
28	245,017.3	240,834.0	257,286.6	293,440.6	176,931.9	163,260.5	2,842,336.4	28	TOTAL HEATING VAL,BILLION BTU
29	2.8	2.7	2.8	2.8	2.4	2.4	2.8	29	AVG. S CONTENT, % BY WEIGHT
30	73.0	77.7	78.1	79.5	95.0	92.2	70.1	30	AVG. PRICE /MILLION BTU
31	178,955.2	187,241.0	201,051.0	233,178.5	168,078.8	150,554.7	1,993,455.6	31	TOTAL EST. COAL BILL, $1000
									WEST NORTH CENTRAL
35	3,180.4	3,356.3	3,250.7	3,776.5	2,572.9	2,372.1	36,685.5	35	QUANTITY PURCHASED, 1000 TONS
36	62,218.1	65,381.9	63,997.7	73,538.2	48,247.2	44,356.5	712,295.6	36	TOTAL HEATING VAL,BILLION BTU
37	2.5	2.3	2.3	2.4	1.8	1.7	2.3	37	AVG. S CONTENT, % BY WEIGHT
38	44.0	48.3	50.5	48.7	57.0	56.0	44.8	38	AVG. PRICE /MILLION BTU
39	27,364.2	31,575.7	32,345.7	35,832.1	27,522.6	24,825.6	318,941.0	39	TOTAL EST. COAL BILL, $1000
									SOUTH ATLANTIC
43	6,317.8	6,797.6	6,736.4	7,635.4	4,744.2	5,356.7	75,674.8	43	QUANTITY PURCHASED, 1000 TONS
44	147,442.7	157,748.4	156,678.8	177,891.2	110,041.4	124,878.1	1,774,211.2	44	TOTAL HEATING VAL,BILLION BTU
45	1.9	1.8	1.8	1.8	1.7	1.6	1.8	45	AVG. S CONTENT, % BY WEIGHT
46	100.4	107.5	114.5	112.6	126.8	125.8	97.3	46	AVG. PRICE /MILLION BTU
47	148,046.8	169,568.2	179,380.0	200,296.3	139,583.5	157,096.1	1,727,063.3	47	TOTAL EST. COAL BILL, $1000
									EAST SOUTH CENTRAL
51	4,180.4	4,578.1	4,887.6	5,446.9	3,757.9	3,985.5	56,130.3	51	QUANTITY PURCHASED, 1000 TONS
52	92,550.8	101,404.0	107,230.3	118,900.5	81,687.6	85,948.7	1,236,380.8	52	TOTAL HEATING VAL,BILLION BTU
53	2.8	2.7	2.8	2.9	2.7	2.9	2.9	53	AVG. S CONTENT, % BY WEIGHT
54	57.7	61.6	64.1	69.7	77.8	80.7	59.5	54	AVG. PRICE /MILLION BTU
55	53,425.7	62,450.1	68,757.2	82,888.5	63,542.3	69,376.0	736,101.6	55	TOTAL EST. COAL BILL, $1000
									WEST SOUTH CENTRAL
59	490.0	602.0	420.0	314.0	375.0	530.0	5,137.0	59	QUANTITY PURCHASED, 1000 TONS
60	6,860.0	8,428.0	5,880.0	4,396.0	5,250.0	7,420.0	71,918.0	60	TOTAL HEATING VAL,BILLION BTU
61	0.6	0.6	0.6	0.6	0.6	0.6	0.6	61	AVG. S CONTENT, % BY WEIGHT
62	17.7	17.7	17.7	21.0	21.0	21.0	16.9	62	AVG. PRICE /MILLION BTU
63	1,214.2	1,491.8	1,040.8	923.2	1,102.5	1,558.2	12,152.7	63	TOTAL EST. COAL BILL, $1000
									MOUNTAIN
67	2,451.2	2,463.0	2,785.9	2,598.1	2,470.9	2,836.0	28,467.7	67	QUANTITY PURCHASED, 1000 TONS
68	47,594.8	47,140.8	54,158.0	50,879.4	48,000.5	53,950.2	549,558.6	68	TOTAL HEATING VAL,BILLION BTU
69	0.5	0.6	0.5	0.5	0.5	0.5	0.5	69	AVG. S CONTENT, % BY WEIGHT
70	25.0	25.1	25.1	26.7	28.3	26.4	26.0	70	AVG. PRICE /MILLION BTU
71	11,915.0	11,840.3	13,614.7	13,563.7	13,601.3	14,247.1	143,151.8	71	TOTAL EST. COAL BILL, $1000
									PACIFIC
75	350.0	350.0	350.0	350.0	350.0	350.0	4,100.0	75	QUANTITY PURCHASED, 1000 TONS
76	5,670.0	5,670.0	5,670.0	5,670.0	5,670.0	5,670.0	66,420.0	76	TOTAL HEATING VAL,BILLION BTU
77	0.8	0.6	0.5	0.6	0.6	0.5	0.7	77	AVG. S CONTENT, % BY WEIGHT
78	37.8	38.3	39.0	38.5	38.6	38.5	36.9	78	AVG. PRICE /MILLION BTU
79	2,143.3	2,171.6	2,211.3	2,183.0	2,188.6	2,183.0	24,517.9	79	TOTAL EST. COAL BILL, $1000

TABLE 5

1974 FUEL OIL DELIVERIES TO STEAM-ELECTRIC PLANTS

GEOGRAPHIC REGION AND STATE	LINE	NUMBER OF REPORTING		QUANTITY AND TYPE OF OIL RECEIVED IN THOUSANDS OF BARRELS							LINE
		COMPANIES	PLANTS	FUEL OIL NO. 2	FUEL OIL NO. 4 1/	FUEL OIL NO. 5 1/	FUEL OIL NO. 6	CRUDE OIL 2/	KEROSENE 3/	TOTAL	
NEW ENGLAND											
CONNECTICUT	2	3	8	5.6	0.0	0.0	26,552.0	0.0	0.0	26,557.6	2
MAINE	3	2	4	0.0	0.0	0.0	3,992.4	0.0	0.0	3,992.4	3
MASSACHUSETTS	4	11	17	100.6	0.0	0.0	39,939.7	0.0	0.0	40,040.3	4
NEW HAMPSHIRE	5	1	2	0.0	0.0	0.0	1,698.8	0.0	10.7	1,709.5	5
RHODE ISLAND	6	2	3	5.1	0.0	0.0	1,720.0	0.0	0.0	1,725.1	6
VERMONT	7	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7
..... TOTAL	9	19	34	111.3	0.0	0.0	73,902.9	0.0	10.7	74,024.9	9
MIDDLE ATLANTIC											
NEW JERSEY	12	6	15	0.0	0.0	0.0	29,976.4	542.9	0.0	30,519.3	12
NEW YORK	13	7	24	112.1	0.0	0.0	89,955.5	0.0	0.0	90,067.6	13
PENNSYLVANIA	14	6	28	930.0	0.0	0.0	17,285.3	1,398.0	0.0	19,613.2	14
..... TOTAL	16	19	67	1,042.1	0.0	0.0	137,217.2	1,940.9	0.0	140,200.1	16
EAST NORTH CENTRAL											
ILLINOIS	19	8	18	1,841.1	0.0	0.0	5,334.3	0.0	0.0	7,175.4	19
INDIANA	20	6	14	2,457.3	0.0	0.0	0.0	12.3	0.0	2,469.6	20
MICHIGAN	21	3	14	1,601.2	22.3	483.1	7,076.8	3,865.0	12.6	13,061.0	21
OHIO	22	9	23	539.1	0.0	0.0	1,943.9	0.0	0.0	2,483.0	22
WISCONSIN	23	4	7	67.7	0.0	0.0	145.2	0.0	0.0	212.9	23
..... TOTAL	25	30	76	6,506.4	22.3	483.1	14,500.3	3,877.3	12.6	25,401.9	25
WEST NORTH CENTRAL											
IOWA	28	7	13	56.1	0.0	0.0	0.0	0.0	0.0	56.1	28
KANSAS	29	12	20	264.0	99.8	80.9	1,102.5	0.0	0.0	1,547.1	29
MINNESOTA	30	7	9	36.6	50.1	0.0	581.8	0.0	0.0	668.5	30
MISSOURI	31	7	12	238.4	0.0	0.0	643.7	0.0	0.0	882.1	31
NEBRASKA	32	6	7	16.2	0.0	0.0	766.2	3.2	0.0	785.5	32
NORTH DAKOTA	33	2	2	19.0	0.0	0.0	0.0	0.0	0.0	19.0	33
SOUTH DAKOTA	34	1	1	0.0	0.0	0.0	73.0	0.0	0.0	73.0	34
..... TOTAL	36	42	64	630.2	149.9	80.9	3,167.2	3.2	0.0	4,031.3	36
SOUTH ATLANTIC											
DELAWARE	39	2	4	28.0	0.0	0.0	1,826.2	5,434.0	0.0	7,288.2	39
DISTRICT OF COLUMBIA	40	1	2	7.0	0.0	0.0	3,343.0	0.0	0.0	3,350.0	40
FLORIDA	41	12	37	97.3	0.0	1.9	62,271.0	0.0	0.0	62,370.2	41
GEORGIA	42	2	10	1,206.0	0.0	0.0	3,470.0	0.0	0.0	4,676.0	42
MARYLAND	43	3	9	100.0	0.0	0.0	25,403.0	0.0	0.0	25,503.0	43
NORTH CAROLINA	44	2	12	232.3	0.0	0.0	3,534.2	0.0	0.0	3,766.5	44
SOUTH CAROLINA	45	4	7	38.8	0.0	0.0	5,114.4	0.0	0.0	5,153.2	45
VIRGINIA	46	3	9	382.2	0.0	0.0	25,317.0	0.0	0.0	25,699.2	46
WEST VIRGINIA	47	1	1	131.0	0.0	0.0	0.0	0.0	0.0	131.0	47
..... TOTAL	49	30	91	2,222.6	0.0	1.9	130,278.8	5,434.0	0.0	137,937.3	49
EAST SOUTH CENTRAL											
ALABAMA	52	2	8	71.2	0.0	0.0	0.0	0.0	0.0	71.2	52
KENTUCKY	53	2	3	32.7	0.0	0.0	0.0	0.0	0.0	32.7	53
MISSISSIPPI	54	3	9	3,676.5	949.1	0.0	4,123.7	0.0	0.0	8,749.3	54
TENNESSEE	55	1	8	45.9	0.0	0.0	0.0	0.0	0.0	45.9	55
..... TOTAL	57	8	28	3,826.3	949.1	0.0	4,123.7	0.0	0.0	8,899.1	57
WEST SOUTH CENTRAL											
ARKANSAS	60	3	9	318.3	0.2	29.4	6,487.4	0.0	0.0	6,835.3	60
LOUISIANA	61	11	17	3,457.1	312.1	2,931.5	2,429.5	0.0	0.0	9,130.2	61
OKLAHOMA	62	3	7	128.9	0.0	163.1	9.2	0.0	0.0	301.3	62
TEXAS	63	19	59	3,299.7	744.2	2,946.8	1,979.3	0.0	0.0	8,970.0	63
..... TOTAL	65	36	92	7,204.0	1,056.5	6,070.8	10,905.5	0.0	0.0	25,236.7	65
MOUNTAIN											
ARIZONA	68	4	11	1,439.5	28.0	0.0	5,722.9	0.0	0.0	7,190.4	68
COLORADO	69	3	5	10.6	0.0	0.0	593.6	0.0	0.0	604.2	69
IDAHO	70	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70
MONTANA	71	1	1	0.0	46.0	2.0	0.0	0.0	0.0	48.0	71
NEVADA	72	2	5	66.6	0.0	0.0	612.8	0.0	0.0	679.3	72
NEW MEXICO	73	5	8	141.6	784.8	74.6	223.5	0.0	0.0	1,224.5	73
UTAH	74	1	2	4.0	0.0	0.0	87.0	0.0	0.0	91.0	74
WYOMING	75	1	1	3.0	0.0	0.0	0.0	0.0	0.0	3.0	75
..... TOTAL	77	17	33	1,665.2	858.8	76.6	7,239.8	0.0	0.0	9,840.4	77
PACIFIC											
CALIFORNIA	80	8	31	274.9	0.0	718.2	68,029.3	0.0	0.0	69,022.4	80
OREGON	81	2	2	163.3	0.0	0.0	0.0	0.0	0.0	163.3	81
WASHINGTON	82	1	1	0.0	0.0	0.0	2.7	0.0	0.0	2.7	82
..... TOTAL	84	11	34	438.2	0.0	718.2	68,032.0	0.0	0.0	69,188.4	84
UNITED STATES TOTAL	86	212	519	23,646.3	3,036.6	7,431.4	449,367.3	11,255.3	23.3	494,760.2	86

1/ Blend of No. 2 and No. 6 Fuel Oil
2/ Includes small quantities of Topped Crude
3/ Includes small quantities of Jet-Fuel

TABLE 6

AVERAGE DELIVERED PRICES OF FUEL OIL AT STEAM-ELECTRIC PLANTS ,1974

GEOGRAPHIC REGION AND STATE	LINE	PRICE OF RESIDUAL OIL (NO. 6) BY TYPE OF PURCHASE						AVERAGE PRICES OF OTHER PRODUCTS								LINE
		CONTRACT PURCHASES 1000 BBLS.	AVG. CONTRACT PRICE ¢ PER 10⁶ BTU	AVG. CONTRACT PRICE $ PER BBL.	SPOT PURCHASES 1000 BBLS.	AVG. SPOT PRICE ¢ PER 10⁶ BTU	AVG. SPOT PRICE $ PER BBL.	FUEL OIL NO. 2 ¢ PER 10⁶ BTU	FUEL OIL NO. 2 $ PER BBL.	FUEL OIL NO. 4 - NO. 5 ¢ PER 10⁶ BTU	FUEL OIL NO. 4 - NO. 5 $ PER BBL.	CRUDE OIL ¢ PER 10⁶ BTU	CRUDE OIL $ PER BBL.	KEROSENE ¢ PER 10⁶ BTU	KEROSENE $ PER BBL.	
NEW ENGLAND																
CONNECTICUT	2	26,479.0	205.8	12.48	73.0	219.8	13.28	225.9	13.28	0.0	0.00	0.0	0.00	0.0	0.00	2
MAINE	3	0.0	0.0	0.00	3,992.4	161.7	10.09	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	3
MASSACHUSETTS	4	33,296.7	195.6	11.99	6,643.0	190.4	11.70	206.1	11.89	0.0	0.00	0.0	0.00	0.0	0.00	4
NEW HAMPSHIRE	5	1,698.8	192.0	11.90	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	209.8	11.81	5
RHODE ISLAND	6	927.0	183.5	11.22	793.0	204.0	12.61	211.9	12.60	0.0	0.00	0.0	0.00	0.0	0.00	6
VERMONT	7	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	7
..... TOTAL	9	62,401.5	199.7	12.19	11,501.4	181.4	11.22	207.3	12.00	0.0	0.00	0.0	0.00	209.8	11.81	9
MIDDLE ATLANTIC																
NEW JERSEY	12	29,521.5	213.3	12.86	455.0	208.6	12.79	0.0	0.00	0.0	0.00	254.5	14.90	0.0	0.00	12
NEW YORK	13	80,733.3	202.4	12.39	9,222.2	205.2	12.41	222.4	12.90	0.0	0.00	0.0	0.00	0.0	0.00	13
PENNSYLVANIA	14	15,446.3	196.4	11.98	1,839.0	232.7	14.09	230.9	13.35	0.0	0.00	268.5	15.32	0.0	0.00	14
..... TOTAL	16	125,701.0	204.2	12.45	11,516.2	209.7	12.70	230.0	13.30	0.0	0.00	264.5	15.20	0.0	0.00	16
EAST NORTH CENTRAL																
ILLINOIS	19	5,334.3	124.2	7.79	0.0	0.0	0.00	187.7	10.88	0.0	0.00	0.0	0.00	0.0	0.00	19
INDIANA	20	0.0	0.0	0.00	0.0	0.0	0.00	174.4	10.11	0.0	0.00	159.7	9.25	0.0	0.00	20
MICHIGAN	21	5,996.0	165.9	10.41	1,080.8	195.8	12.34	195.7	11.26	203.4	12.45	197.5	11.13	238.3	12.81	21
OHIO	22	1,929.4	226.0	14.28	14.5	109.0	7.12	214.4	12.40	0.0	0.00	0.0	0.00	0.0	0.00	22
WISCONSIN	23	97.9	135.4	8.64	47.3	183.9	11.56	205.5	11.92	0.0	0.00	0.0	0.00	0.0	0.00	23
..... TOTAL	25	13,357.7	157.8	9.91	1,142.6	194.2	12.24	187.0	10.82	203.4	12.45	197.4	11.12	238.3	12.81	25
WEST NORTH CENTRAL																
IOWA	28	0.0	0.0	0.00	0.0	0.0	0.00	169.8	9.84	0.0	0.00	0.0	0.00	0.0	0.00	28
KANSAS	29	9.8	132.2	8.81	1,092.7	154.7	9.75	210.1	12.18	194.0	11.93	0.0	0.00	0.0	0.00	29
MINNESOTA	30	530.3	180.8	11.48	51.5	195.7	12.35	223.3	12.78	213.2	12.91	0.0	0.00	0.0	0.00	30
MISSOURI	31	607.0	180.3	11.36	36.7	119.1	7.62	225.0	12.99	0.0	0.00	0.0	0.00	0.0	0.00	31
NEBRASKA	32	363.7	142.6	8.98	402.5	188.0	11.73	146.9	8.47	0.0	0.00	164.6	10.79	0.0	0.00	32
NORTH DAKOTA	33	0.0	0.0	0.00	0.0	0.0	0.00	204.3	11.95	0.0	0.00	0.0	0.00	0.0	0.00	33
SOUTH DAKOTA	34	0.0	0.0	0.00	73.0	166.2	10.54	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	34
..... TOTAL	36	1,510.8	171.1	10.82	1,656.4	163.7	10.30	211.1	12.21	198.1	12.14	164.6	10.79	0.0	0.00	36
SOUTH ATLANTIC																
DELAWARE	39	954.2	198.5	12.14	872.0	208.5	13.04	207.6	12.09	0.0	0.00	232.0	13.93	0.0	0.00	39
DISTRICT OF COLUMBIA	40	3,343.0	199.9	12.27	0.0	0.0	0.00	188.9	11.00	0.0	0.00	0.0	0.00	0.0	0.00	40
FLORIDA	41	61,036.6	179.8	11.15	1,234.4	182.8	11.32	184.8	10.72	199.1	12.38	0.0	0.00	0.0	0.00	41
GEORGIA	42	3,437.0	156.5	9.79	33.0	176.6	11.03	205.9	12.11	0.0	0.00	0.0	0.00	0.0	0.00	42
MARYLAND	43	24,299.0	185.5	11.46	1,104.0	155.5	9.67	194.6	11.28	0.0	0.00	0.0	0.00	0.0	0.00	43
NORTH CAROLINA	44	3,534.2	177.0	11.00	0.0	0.0	0.00	230.0	13.38	0.0	0.00	0.0	0.00	0.0	0.00	44
SOUTH CAROLINA	45	5,114.4	113.3	7.06	0.0	0.0	0.00	229.1	13.39	0.0	0.00	0.0	0.00	0.0	0.00	45
VIRGINIA	46	24,860.0	164.1	10.26	457.0	185.5	11.62	208.5	12.24	0.0	0.00	0.0	0.00	0.0	0.00	46
WEST VIRGINIA	47	0.0	0.0	0.00	0.0	0.0	0.00	225.8	13.28	0.0	0.00	0.0	0.00	0.0	0.00	47
..... TOTAL	49	126,578.4	175.1	10.86	3,700.4	181.0	11.27	209.0	12.25	199.1	12.38	232.0	13.93	0.0	0.00	49
EAST SOUTH CENTRAL																
ALABAMA	52	0.0	0.0	0.00	0.0	0.0	0.00	203.8	11.86	0.0	0.00	0.0	0.00	0.0	0.00	52
KENTUCKY	53	0.0	0.0	0.00	0.0	0.0	0.00	221.0	12.81	0.0	0.00	0.0	0.00	0.0	0.00	53
MISSISSIPPI	54	1,710.6	160.2	10.03	2,413.1	162.7	10.34	209.1	12.20	146.6	8.85	0.0	0.00	0.0	0.00	54
TENNESSEE	55	0.0	0.0	0.00	0.0	0.0	0.00	265.6	15.39	0.0	0.00	0.0	0.00	0.0	0.00	55
..... TOTAL	57	1,710.6	160.2	10.03	2,413.1	162.7	10.34	209.7	12.24	146.6	8.85	0.0	0.00	0.0	0.00	57
WEST SOUTH CENTRAL																
ARKANSAS	60	6,445.9	164.2	10.37	41.5	127.5	8.13	201.7	11.76	197.5	12.03	0.0	0.00	0.0	0.00	60
LOUISIANA	61	1,117.3	178.7	11.11	1,312.2	151.5	9.43	322.4	18.71	174.1	10.67	0.0	0.00	0.0	0.00	61
OKLAHOMA	62	0.0	0.0	0.00	9.2	163.3	10.43	162.8	9.66	163.9	10.16	0.0	0.00	0.0	0.00	62
TEXAS	63	790.8	148.4	9.05	1,188.5	167.6	10.35	188.1	10.94	155.0	9.46	0.0	0.00	0.0	0.00	63
..... TOTAL	65	8,354.1	164.7	10.35	2,551.4	158.6	9.84	252.6	14.68	164.1	10.04	0.0	0.00	0.0	0.00	65
MOUNTAIN																
ARIZONA	68	4,652.0	172.2	10.82	1,070.9	200.0	12.61	209.6	12.30	204.0	12.74	0.0	0.00	0.0	0.00	68
COLORADO	69	585.9	182.1	11.38	7.7	187.1	11.78	230.9	13.44	0.0	0.00	0.0	0.00	0.0	0.00	69
IDAHO	70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	70
MONTANA	71	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	113.7	6.99	0.0	0.00	0.0	0.00	71
NEVADA	72	612.8	195.5	12.11	0.0	0.0	0.00	223.0	12.98	0.0	0.00	0.0	0.00	0.0	0.00	72
NEW MEXICO	73	142.9	173.3	10.72	80.6	135.0	8.56	208.8	12.16	199.7	11.86	0.0	0.00	0.0	0.00	73
UTAH	74	0.0	0.0	0.00	87.0	163.3	9.85	223.8	13.16	0.0	0.00	0.0	0.00	0.0	0.00	74
WYOMING	75	0.0	0.0	0.00	0.0	0.0	0.00	234.3	13.78	0.0	0.00	0.0	0.00	0.0	0.00	75
..... TOTAL	77	5,993.6	175.5	11.01	1,246.2	193.2	12.15	210.3	12.32	195.3	11.63	0.0	0.00	0.0	0.00	77
PACIFIC																
CALIFORNIA	80	66,280.5	199.3	12.22	1,748.8	263.2	16.14	185.8	10.83	192.2	12.11	0.0	0.00	0.0	0.00	80
OREGON	81	0.0	0.0	0.00	0.0	0.0	0.00	228.0	12.89	0.0	0.00	0.0	0.00	0.0	0.00	81
WASHINGTON	82	2.7	70.7	4.48	0.0	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	82
..... TOTAL	84	66,283.2	199.3	12.22	1,748.8	263.2	16.14	201.2	11.60	192.2	12.11	0.0	0.00	0.0	0.00	84
UNITED STATES TOTAL	86	411,890.9	190.6	11.72	37,476.4	190.9	11.78	217.3	12.63	169.9	10.38	226.0	13.18	224.9	12.35	86

TABLE 7

FUEL OIL DELIVERIES AND DELIVERED PRICES BY

GEOGRAPHIC REGION AND STATE	LINE	0.3% SULFUR OR LESS			0.31% TO 0.5% SULFUR			0.51% TO 1.0% SULFUR			LINE
		QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	
NEW ENGLAND											
CONNECTICUT	2	1,064.0	205.1	12.49	21,291.0	210.4	12.74	1,287.0	225.4	13.66	2
MAINE	3	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	3
MASSACHUSETTS	4	337.4	164.0	10.10	12,516.7	196.8	11.99	24,623.7	191.5	11.77	4
NEW HAMPSHIRE	5	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	5
RHODE ISLAND	6	18.0	161.3	9.80	268.0	193.7	11.99	1,258.0	188.9	11.56	6
VERMONT	7	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	7
..... TOTAL	9	1,419.4	194.7	11.89	34,075.7	205.2	12.46	27,168.7	193.0	11.85	9
MIDDLE ATLANTIC											
NEW JERSEY	12	21,508.8	222.4	13.35	526.0	217.5	12.96	4,873.6	214.8	13.02	12
NEW YORK	13	43,051.3	221.4	13.35	6,091.3	242.9	14.76	10,568.4	227.4	13.82	13
PENNSYLVANIA	14	1,215.2	247.5	14.99	12,780.6	205.0	12.48	2,933.2	165.1	10.11	14
..... TOTAL	16	65,775.3	222.2	13.38	19,397.9	217.2	13.21	18,375.2	214.1	13.02	16
EAST NORTH CENTRAL											
ILLINOIS	19	0.0	0.0	0.00	0.0	0.0	0.00	4,644.5	113.3	7.09	19
INDIANA	20	0.0	0.0	0.00	0.0	0.0	0.00	12.3	159.7	9.25	20
MICHIGAN	21	1,188.3	214.9	11.88	2,725.8	189.9	10.81	2,703.0	185.6	11.61	21
OHIO	22	0.0	0.0	0.00	0.0	0.0	0.00	393.0	206.6	13.29	22
WISCONSIN	23	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	23
..... TOTAL	25	1,188.3	214.9	11.88	2,725.8	189.9	10.81	7,752.8	143.4	8.99	25
WEST NORTH CENTRAL											
IOWA	28	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	28
KANSAS	29	34.6	213.8	12.99	5.0	180.7	11.33	623.4	158.2	9.89	29
MINNESOTA	30	38.7	211.5	12.97	0.0	0.0	0.00	4.7	148.1	9.33	30
MISSOURI	31	0.0	0.0	0.00	0.0	0.0	0.00	37.2	125.5	7.99	31
NEBRASKA	32	23.9	166.6	10.60	428.5	165.7	10.33	101.1	172.4	10.91	32
NORTH DAKOTA	33	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	33
SOUTH DAKOTA	34	0.0	0.0	0.00	65.0	160.5	10.18	7.0	219.0	13.89	34
..... TOTAL	36	97.2	200.9	12.39	498.5	165.1	10.32	773.4	159.0	9.96	36
SOUTH ATLANTIC											
DELAWARE	39	0.0	0.0	0.00	0.0	0.0	0.00	5,952.0	222.8	13.44	39
DISTRICT OF COLUMBIA	40	0.0	0.0	0.00	0.0	0.0	0.00	3,343.0	199.9	12.27	40
FLORIDA	41	177.1	191.8	11.73	0.0	0.0	0.00	29,218.2	195.4	11.98	41
GEORGIA	42	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	42
MARYLAND	43	40.0	143.8	8.72	425.0	206.0	12.62	14,513.0	205.1	12.59	43
NORTH CAROLINA	44	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	44
SOUTH CAROLINA	45	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	45
VIRGINIA	46	0.0	0.0	0.00	0.0	0.0	0.00	3,471.0	188.5	11.83	46
WEST VIRGINIA	47	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	47
..... TOTAL	49	217.1	183.0	11.18	425.0	206.0	12.62	56,497.2	200.6	12.30	49
EAST SOUTH CENTRAL											
ALABAMA	52	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	52
KENTUCKY	53	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	53
MISSISSIPPI	54	0.0	0.0	0.00	267.4	155.2	9.61	812.5	165.6	10.42	54
TENNESSEE	55	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	55
..... TOTAL	57	0.0	0.0	0.00	267.4	155.2	9.61	812.5	165.6	10.42	57
WEST SOUTH CENTRAL											
ARKANSAS	60	591.5	118.6	7.49	337.5	175.0	11.04	2,990.1	184.5	11.65	60
LOUISIANA	61	461.1	206.8	12.26	510.8	187.0	11.37	3,614.2	161.2	9.95	61
OKLAHOMA	62	5.0	185.7	11.70	0.0	0.0	0.00	1.4	155.5	9.80	62
TEXAS	63	347.3	163.0	10.01	2,393.0	159.4	9.79	2,929.2	153.8	9.38	63
..... TOTAL	65	1,404.9	157.7	9.69	3,241.4	165.4	10.17	9,534.9	166.4	10.31	65
MOUNTAIN											
ARIZONA	68	207.9	202.8	12.42	1,080.6	166.0	10.49	2,082.3	186.1	11.65	68
COLORADO	69	0.0	0.0	0.00	164.9	196.8	12.28	311.1	175.9	10.97	69
IDAHO	70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	70
MONTANA	71	0.0	0.0	0.00	0.0	0.0	0.00	2.0	117.2	7.19	71
NEVADA	72	0.2	222.4	13.44	85.3	182.8	11.51	396.6	201.5	12.37	72
NEW MEXICO	73	543.7	203.7	12.05	235.0	208.2	12.36	165.5	174.6	10.63	73
UTAH	74	0.0	0.0	0.00	31.0	155.8	9.51	56.0	167.5	10.05	74
WYOMING	75	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	75
..... TOTAL	77	751.8	203.5	12.16	1,596.8	175.8	10.98	3,013.5	186.0	11.59	77
PACIFIC											
CALIFORNIA	80	5,740.0	232.8	14.44	61,471.7	198.2	12.14	620.3	268.4	16.51	80
OREGON	81	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	81
WASHINGTON	82	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	82
..... TOTAL	84	5,740.0	232.8	14.44	61,471.7	198.2	12.14	620.3	268.4	16.51	84
UNITED STATES TOTAL	86	76,594.0	220.9	13.32	123,700.1	201.6	12.29	124,548.3	194.1	11.92	86

SULFUR CONTENT AT STEAM-ELECTRIC PLANTS ,1974

LINE	1.01% TO 2.0% SULFUR			2.01% TO 3.0% SULFUR			3.01% OR MORE SULFUR			AVG. PRICE FOR ALL PURCHASES		LINE	GEOGRAPHIC REGION AND STATE
	QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	QUANTITY 1000 BBLS.	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER BBL.	¢ PER 10^6 BTU	$ PER BBL.		
													NEW ENGLAND
2	2,910.0	165.1	10.10	0.0	0.0	0.00	0.0	0.0	0.00	205.9	12.49	2	CONNECTICUT
3	957.7	165.6	10.37	3,034.7	160.4	10.00	0.0	0.0	0.00	161.7	10.09	3	MAINE
4	2,311.8	225.3	13.93	150.1	153.4	9.48	0.0	0.0	0.00	194.8	11.94	4	MASSACHUSETTS
5	627.9	195.5	12.12	1,070.9	189.9	11.77	0.0	0.0	0.00	192.0	11.90	5	NEW HAMPSHIRE
6	0.0	0.0	0.00	176.0	223.6	14.00	0.0	0.0	0.00	193.0	11.86	6	RHODE ISLAND
7	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	7	VERMONT
9	6,807.4	188.5	11.63	4,431.7	169.8	10.57	0.0	0.0	0.00	196.8	12.03	9	..... TOTAL
													MIDDLE ATLANTIC
12	3,371.9	161.3	9.92	239.1	183.4	11.56	0.0	0.0	0.00	213.9	12.90	12	NEW JERSEY
13	3,712.5	176.3	10.95	26,532.0	158.6	9.93	0.0	0.0	0.00	202.7	12.39	13	NEW YORK
14	1,654.7	245.5	14.21	99.6	243.1	14.77	0.0	0.0	0.00	205.1	12.44	14	PENNSYLVANIA
16	8,739.1	182.9	11.17	26,870.7	159.1	9.96	0.0	0.0	0.00	205.4	12.51	16	..... TOTAL
													EAST NORTH CENTRAL
19	195.8	203.3	12.94	493.9	194.2	12.27	0.0	0.0	0.00	124.2	7.79	19	ILLINOIS
20	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	159.7	9.25	20	INDIANA
21	4,635.4	164.6	10.32	183.4	185.4	11.67	11.3	140.7	8.92	180.5	10.92	21	MICHIGAN
22	1,551.0	229.9	14.46	0.0	0.0	0.00	0.0	0.0	0.00	225.1	14.23	22	OHIO
23	143.7	151.3	9.61	1.5	132.0	8.08	0.0	0.0	0.00	151.1	9.59	23	WISCONSIN
25	6,526.0	181.0	11.37	678.8	191.7	12.10	11.3	140.7	8.92	168.7	10.37	25	..... TOTAL
													WEST NORTH CENTRAL
28	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	28	IOWA
29	463.4	166.2	10.52	156.8	136.2	8.60	0.0	0.0	0.00	160.0	10.05	29	KANSAS
30	369.4	190.7	12.08	152.8	162.6	10.35	66.3	187.8	11.83	184.5	11.67	30	MINNESOTA
31	592.3	180.2	11.36	11.1	166.2	10.78	3.1	180.0	11.25	176.8	11.15	31	MISSOURI
32	215.9	164.7	10.38	0.0	0.0	0.00	0.0	0.0	0.00	166.3	10.43	32	NEBRASKA
33	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	33	NORTH DAKOTA
34	1.0	169.4	10.74	0.0	0.0	0.00	0.0	0.0	0.00	166.2	10.54	34	SOUTH DAKOTA
36	1,642.0	176.6	11.15	320.7	149.9	9.51	69.4	187.4	11.80	169.3	10.66	36	..... TOTAL
													SOUTH ATLANTIC
39	1,192.1	241.1	14.72	116.1	150.4	9.44	0.0	0.0	0.00	224.6	13.59	39	DELAWARE
40	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	199.9	12.27	40	DISTRICT OF COLUMBIA
41	13,597.2	180.5	11.29	19,280.4	156.3	9.79	0.0	0.0	0.00	179.9	11.15	41	FLORIDA
42	0.0	0.0	0.00	3,470.0	156.7	9.80	0.0	0.0	0.00	156.7	9.80	42	GEORGIA
43	10,287.0	154.5	9.63	138.0	186.9	11.61	0.0	0.0	0.00	184.2	11.38	43	MARYLAND
44	0.0	0.0	0.00	3,534.2	177.0	11.00	0.0	0.0	0.00	177.0	11.00	44	NORTH CAROLINA
45	4,624.2	107.1	6.67	490.2	171.1	10.72	0.0	0.0	0.00	113.3	7.06	45	SOUTH CAROLINA
46	339.0	155.2	9.72	21,507.0	160.8	10.05	0.0	0.0	0.00	164.5	10.29	46	VIRGINIA
47	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	47	WEST VIRGINIA
49	30,039.5	162.4	10.13	48,535.9	160.0	10.01	0.0	0.0	0.00	177.4	11.00	49	..... TOTAL
													EAST SOUTH CENTRAL
52	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	52	ALABAMA
53	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	53	KENTUCKY
54	436.7	155.4	9.58	3,455.2	157.7	9.89	101.0	171.7	10.91	158.9	9.95	54	MISSISSIPPI
55	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	55	TENNESSEE
57	436.7	155.4	9.58	3,455.2	157.7	9.89	101.0	171.7	10.91	158.9	9.95	57	..... TOTAL
													WEST SOUTH CENTRAL
60	2,072.3	141.7	8.93	525.6	181.0	11.55	0.0	0.0	0.00	164.2	10.37	60	ARKANSAS
61	1,087.0	175.1	11.02	0.0	0.0	0.00	0.0	0.0	0.00	169.8	10.47	61	LOUISIANA
62	165.9	163.3	10.13	0.0	0.0	0.00	0.0	0.0	0.00	163.9	10.17	62	OKLAHOMA
63	0.8	168.7	10.28	0.0	0.0	0.00	0.0	0.0	0.00	156.8	9.59	63	TEXAS
65	3,325.9	153.7	9.67	525.6	181.0	11.55	0.0	0.0	0.00	163.6	10.15	65	..... TOTAL
													MOUNTAIN
68	2,380.1	173.2	10.94	0.0	0.0	0.00	0.0	0.0	0.00	177.5	11.17	68	ARIZONA
69	117.6	178.1	11.24	0.0	0.0	0.00	0.0	0.0	0.00	182.2	11.39	69	COLORADO
70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	70	IDAHO
71	46.0	113.5	6.98	0.0	0.0	0.00	0.0	0.0	0.00	113.7	6.99	71	MONTANA
72	130.7	185.9	11.74	0.0	0.0	0.00	0.0	0.0	0.00	195.5	12.11	72	NEVADA
73	138.7	136.1	8.61	0.0	0.0	0.00	0.0	0.0	0.00	191.0	11.46	73	NEW MEXICO
74	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	163.3	9.85	74	UTAH
75	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	75	WYOMING
77	2,813.1	171.2	10.81	0.0	0.0	0.00	0.0	0.0	0.00	180.4	11.25	77	..... TOTAL
													PACIFIC
80	915.5	134.2	8.49	0.0	0.0	0.00	0.0	0.0	0.00	200.9	12.32	80	CALIFORNIA
81	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.00	81	OREGON
82	2.7	70.7	4.48	0.0	0.0	0.00	0.0	0.0	0.00	70.7	4.48	82	WASHINGTON
84	918.2	134.0	8.47	0.0	0.0	0.00	0.0	0.0	0.00	200.9	12.32	84	..... TOTAL
86	61,247.9	170.0	10.58	84,818.5	160.5	10.04	181.7	175.8	11.13	191.0	11.78	86	UNITED STATES TOTAL

TABLE 8

BASIC FUEL OIL STATISTICS DURING THE

	LINE	MONTHLY SUMMARIES OF OIL PURCHASES						LINE
NATIONAL DATA		JANUARY 74	FEBRUARY 74	MARCH 74	APRIL 74	MAY 74	JUNE 74	
QUANTITY PURCHASED, 1000 BBLS	1	42,801.1	37,282.1	37,358.0	33,610.1	35,487.7	38,065.3	1
TOTAL HEATING VAL,BILLION BTU	2	263,305.7	229,169.9	229,366.1	206,234.6	217,436.9	233,378.8	2
AVG. S CONTENT, % BY WEIGHT	3	1.0	1.0	1.0	1.1	1.0	1.0	3
AVG. PRICE, /MILLION BTU	4	162.7	187.3	189.1	187.2	187.9	195.1	4
TOTAL EST. OIL BILL, $1000	5	428,398.1	429,212.7	433,795.3	386,115.6	408,612.9	455,374.4	5
REGIONAL DATA								
NEW ENGLAND								
QUANTITY PURCHASED, 1000 BBLS	11	6,621.8	6,446.9	6,282.1	5,778.4	5,576.9	4,400.3	11
TOTAL HEATING VAL,BILLION BTU	12	40,631.2	39,564.2	38,430.6	35,407.6	34,095.8	26,910.0	12
AVG. S CONTENT, % BY WEIGHT	13	0.9	1.0	0.9	0.8	0.8	0.8	13
AVG. PRICE, /MILLION BTU	14	156.7	190.5	208.0	199.4	193.1	201.1	14
TOTAL EST. OIL BILL, $1000	15	63,654.2	75,372.3	79,954.5	70,586.1	65,823.9	54,114.7	15
MIDDLE ATLANTIC								
QUANTITY PURCHASED, 1000 BBLS	19	11,243.5	10,842.9	10,895.0	10,479.1	9,464.2	10,631.5	19
TOTAL HEATING VAL,BILLION BTU	20	69,054.0	66,379.8	66,453.6	63,957.0	57,600.6	64,647.9	20
AVG. S CONTENT, % BY WEIGHT	21	1.0	1.0	0.9	1.1	0.8	0.9	21
AVG. PRICE, /MILLION BTU	22	186.7	208.1	212.4	196.4	209.0	207.7	22
TOTAL EST. OIL BILL, $1000	23	128,897.8	138,150.7	141,117.8	125,593.6	120,358.8	134,277.7	23
EAST NORTH CENTRAL								
QUANTITY PURCHASED, 1000 BBLS	27	1,747.4	1,849.0	1,981.0	1,626.1	1,730.0	1,829.6	27
TOTAL HEATING VAL,BILLION BTU	28	10,554.1	11,113.2	12,079.9	9,757.3	10,400.4	11,055.9	28
AVG. S CONTENT, % BY WEIGHT	29	0.9	0.8	1.0	0.8	0.8	0.7	29
AVG. PRICE, /MILLION BTU	30	120.0	143.8	163.1	184.1	160.9	197.2	30
TOTAL EST. OIL BILL, $1000	31	12,665.4	15,980.6	19,707.7	17,961.5	16,738.8	21,807.1	31
WEST NORTH CENTRAL								
QUANTITY PURCHASED, 1000 BBLS	35	984.7	357.9	225.6	131.8	241.8	173.6	35
TOTAL HEATING VAL,BILLION BTU	36	6,146.9	2,246.2	1,397.6	813.4	1,482.4	1,069.3	36
AVG. S CONTENT, % BY WEIGHT	37	1.2	1.5	1.3	1.2	0.9	0.8	37
AVG. PRICE, /MILLION BTU	38	162.3	162.9	180.6	189.3	182.6	178.8	38
TOTAL EST. OIL BILL, $1000	39	9,976.5	3,657.9	2,524.7	1,540.0	2,707.4	1,911.4	39
SOUTH ATLANTIC								
QUANTITY PURCHASED, 1000 BBLS	43	10,832.5	8,676.2	8,919.1	9,246.4	10,365.4	12,801.1	43
TOTAL HEATING VAL,BILLION BTU	44	67,311.5	54,041.0	55,407.2	57,359.6	64,167.9	79,318.2	44
AVG. S CONTENT, % BY WEIGHT	45	1.6	1.7	1.6	1.6	1.5	1.5	45
AVG. PRICE, /MILLION BTU	46	145.2	170.0	176.2	175.4	178.2	183.0	46
TOTAL EST. OIL BILL, $1000	47	97,715.0	91,863.9	97,601.7	100,629.7	114,336.5	145,146.9	47
EAST SOUTH CENTRAL								
QUANTITY PURCHASED, 1000 BBLS	51	453.7	560.0	554.0	300.2	717.1	666.8	51
TOTAL HEATING VAL,BILLION BTU	52	2,761.3	3,429.2	3,387.7	1,811.5	4,329.5	4,100.3	52
AVG. S CONTENT, % BY WEIGHT	53	1.7	1.2	1.0	1.3	1.1	1.4	53
AVG. PRICE, /MILLION BTU	54	135.9	135.9	152.4	170.7	179.4	181.2	54
TOTAL EST. OIL BILL, $1000	55	3,753.8	4,658.7	5,163.4	3,091.4	7,767.9	7,430.7	55
WEST SOUTH CENTRAL								
QUANTITY PURCHASED, 1000 BBLS	59	2,889.5	1,881.3	2,088.4	1,128.1	2,379.9	1,894.1	59
TOTAL HEATING VAL,BILLION BTU	60	17,500.1	11,471.9	12,768.2	6,909.4	14,579.3	11,554.7	60
AVG. S CONTENT, % BY WEIGHT	61	0.6	0.4	0.8	0.7	0.7	0.9	61
AVG. PRICE, /MILLION BTU	62	199.6	195.1	183.3	174.1	154.5	172.6	62
TOTAL EST. OIL BILL, $1000	63	34,935.3	22,376.0	23,406.7	12,031.5	22,527.6	19,945.3	63
MOUNTAIN								
QUANTITY PURCHASED, 1000 BBLS	67	951.9	916.7	792.7	568.1	265.1	406.7	67
TOTAL HEATING VAL,BILLION BTU	68	5,879.2	5,673.0	4,951.4	3,515.9	1,648.6	2,473.0	68
AVG. S CONTENT, % BY WEIGHT	69	0.8	0.9	1.0	0.8	0.9	0.7	69
AVG. PRICE, /MILLION BTU	70	161.2	177.6	171.6	179.3	196.9	218.6	70
TOTAL EST. OIL BILL, $1000	71	9,479.4	10,072.4	8,496.2	6,305.2	3,246.2	5,404.8	71
PACIFIC								
QUANTITY PURCHASED, 1000 BBLS	75	7,076.1	5,751.3	5,620.2	4,352.0	4,747.3	5,261.6	75
TOTAL HEATING VAL,BILLION BTU	76	43,467.5	35,251.4	34,489.9	26,703.0	29,132.4	32,249.6	76
AVG. S CONTENT, % BY WEIGHT	77	0.5	0.5	0.5	0.5	0.5	0.5	77
AVG. PRICE, /MILLION BTU	78	154.9	190.3	161.9	181.2	189.2	202.6	78
TOTAL EST. OIL BILL, $1000	79	67,320.8	67,080.0	55,822.5	48,376.4	55,105.9	65,335.5	79

TWELVE MONTHS FOR STEAM-ELECTRIC PLANTS ,1974

MONTHLY SUMMARIES OF OIL PURCHASES

LINE	JULY 74	AUGUST 74	SEPTEMBER 74	OCTOBER 74	NOVEMBER 74	DECEMBER 74	TOTAL	LINE	
									NATIONAL DATA
1	46,202.6	46,257.2	41,947.6	43,832.5	44,767.1	47,148.9	494,760.2	1	QUANTITY PURCHASED, 1000 BBLS
2	282,361.4	282,726.3	256,763.3	268,343.9	274,388.6	288,452.1	3,031,927.6	2	TOTAL HEATING VAL,BILLION BTU
3	1.0	1.0	1.0	0.9	1.0	0.9	1.0	3	AVG. S CONTENT, % BY WEIGHT
4	196.4	196.1	195.4	198.9	200.4	204.6	192.2	4	AVG. PRICE, /MILLION BTU
5	554,655.2	554,524.9	501,716.2	533,770.8	549,951.9	590,298.9	5,826,428.1	5	TOTAL EST. OIL BILL, $1000
									REGIONAL DATA
									NEW ENGLAND
11	6,468.7	6,504.8	6,518.3	6,817.8	6,409.4	6,199.6	74,024.9	11	QUANTITY PURCHASED, 1000 BBLS
12	39,466.2	39,579.6	39,696.4	41,655.2	39,253.9	37,946.9	452,637.7	12	TOTAL HEATING VAL,BILLION BTU
13	0.8	0.7	0.8	0.8	0.8	0.8	0.8	13	AVG. S CONTENT, % BY WEIGHT
14	199.2	201.8	199.9	202.0	207.5	205.5	196.8	14	AVG. PRICE, /MILLION BTU
15	78,606.3	79,854.8	79,334.9	84,133.0	81,434.5	77,976.6	890,845.8	15	TOTAL EST. OIL BILL, $1000
									MIDDLE ATLANTIC
19	12,186.4	13,945.1	11,129.5	13,009.9	12,639.0	13,734.1	140,200.1	19	QUANTITY PURCHASED, 1000 BBLS
20	73,884.0	84,609.3	67,637.8	78,999.0	77,109.5	83,045.8	853,378.4	20	TOTAL HEATING VAL,BILLION BTU
21	0.7	0.8	0.9	0.8	0.9	0.7	0.9	21	AVG. S CONTENT, % BY WEIGHT
22	208.8	204.9	201.0	205.9	206.4	217.8	205.6	22	AVG. PRICE, /MILLION BTU
23	154,266.0	173,346.4	135,938.6	162,660.6	159,174.0	180,894.0	1,754,675.6	23	TOTAL EST. OIL BILL, $1000
									EAST NORTH CENTRAL
27	2,121.7	2,105.5	1,969.1	2,765.8	2,701.9	2,974.7	25,401.9	27	QUANTITY PURCHASED, 1000 BBLS
28	12,804.8	12,840.4	12,021.4	16,915.9	16,190.4	17,997.1	153,730.7	28	TOTAL HEATING VAL,BILLION BTU
29	0.8	0.8	0.9	0.9	0.7	0.8	0.8	29	AVG. S CONTENT, % BY WEIGHT
30	195.6	179.3	174.5	174.7	187.1	181.1	173.2	30	AVG. PRICE, /MILLION BTU
31	25,040.0	23,016.6	20,973.6	29,548.2	30,286.6	32,598.2	266,324.2	31	TOTAL EST. OIL BILL, $1000
									WEST NORTH CENTRAL
35	284.7	254.8	200.2	249.1	327.4	599.7	4,031.3	35	QUANTITY PURCHASED, 1000 BBLS
36	1,772.3	1,577.2	1,243.2	1,538.2	2,036.2	3,729.7	25,052.5	36	TOTAL HEATING VAL,BILLION BTU
37	0.8	1.0	1.0	1.2	1.4	1.2	1.2	37	AVG. S CONTENT, % BY WEIGHT
38	156.4	184.3	176.7	179.6	186.8	192.4	175.4	38	AVG. PRICE, /MILLION BTU
39	2,772.6	2,906.1	2,196.6	2,762.9	3,802.7	7,176.5	43,935.4	39	TOTAL EST. OIL BILL, $1000
									SOUTH ATLANTIC
43	13,363.4	13,818.3	13,207.7	11,506.7	12,355.5	12,845.1	137,937.3	43	QUANTITY PURCHASED, 1000 BBLS
44	82,665.6	85,352.8	81,621.8	71,178.0	76,524.0	79,360.8	854,308.5	44	TOTAL HEATING VAL,BILLION BTU
45	1.6	1.6	1.5	1.5	1.6	1.5	1.6	45	AVG. S CONTENT, % BY WEIGHT
46	180.8	181.2	181.2	185.3	185.1	185.1	177.9	46	AVG. PRICE, /MILLION BTU
47	149,468.2	154,687.8	147,935.1	131,927.8	141,668.4	146,919.1	1,519,900.3	47	TOTAL EST. OIL BILL, $1000
									EAST SOUTH CENTRAL
51	1,022.4	1,001.5	836.8	899.1	1,104.2	783.3	8,899.1	51	QUANTITY PURCHASED, 1000 BBLS
52	6,244.5	6,108.0	5,118.7	5,444.5	6,621.0	4,741.4	54,097.6	52	TOTAL HEATING VAL,BILLION BTU
53	1.5	1.5	1.5	1.3	1.0	1.2	1.3	53	AVG. S CONTENT, % BY WEIGHT
54	185.0	186.7	187.4	193.6	200.2	192.1	179.9	54	AVG. PRICE, /MILLION BTU
55	11,550.2	11,405.3	9,591.9	10,540.7	13,256.3	9,107.5	97,317.8	55	TOTAL EST. OIL BILL, $1000
									WEST SOUTH CENTRAL
59	4,165.5	3,022.2	1,437.2	1,429.8	1,453.0	1,467.8	25,236.7	59	QUANTITY PURCHASED, 1000 BBLS
60	25,144.0	18,348.4	8,649.4	8,819.6	8,999.8	9,035.8	153,780.4	60	TOTAL HEATING VAL,BILLION BTU
61	0.6	0.7	0.5	0.6	0.6	0.6	0.6	61	AVG. S CONTENT, % BY WEIGHT
62	203.2	196.3	194.1	186.9	191.1	177.7	187.8	62	AVG. PRICE, /MILLION BTU
63	51,091.6	36,018.3	16,788.3	16,485.8	17,197.4	16,058.2	288,862.0	63	TOTAL EST. OIL BILL, $1000
									MOUNTAIN
67	926.1	1,114.8	1,030.1	1,092.7	780.5	994.9	9,840.4	67	QUANTITY PURCHASED, 1000 BBLS
68	5,732.7	6,880.7	6,328.7	6,730.6	4,824.5	6,119.2	60,757.4	68	TOTAL HEATING VAL,BILLION BTU
69	0.7	0.7	0.7	0.7	0.8	0.7	0.8	69	AVG. S CONTENT, % BY WEIGHT
70	188.4	186.9	196.1	190.5	189.0	188.1	185.2	70	AVG. PRICE, /MILLION BTU
71	10,802.0	12,859.6	12,411.0	12,823.0	9,116.4	11,511.9	112,528.1	71	TOTAL EST. OIL BILL, $1000
									PACIFIC
75	5,663.8	4,490.1	5,618.7	6,061.6	6,996.2	7,549.6	69,188.4	75	QUANTITY PURCHASED, 1000 BBLS
76	34,647.3	27,429.8	34,445.9	37,062.8	42,829.5	46,475.5	424,184.6	76	TOTAL HEATING VAL,BILLION BTU
77	0.5	0.5	0.5	0.5	0.5	0.5	0.5	77	AVG. S CONTENT, % BY WEIGHT
78	205.1	220.3	227.2	223.6	219.5	232.5	200.9	78	AVG. PRICE, /MILLION BTU
79	71,058.5	60,430.2	76,546.4	82,889.0	94,015.7	108,056.8	852,037.5	79	TOTAL EST. OIL BILL, $1000

TABLE 9

1974 GAS DELIVERIES TO STEAM-ELECTRIC PLANTS

GEOGRAPHIC REGION AND STATE	LINE	NUMBER OF REPORTING		QUANTITY AND TYPE OF GAS RECEIVED IN THOUSANDS OF MCF					LINE
		COMPANIES	PLANTS	NATURAL GAS	LNG 1/	SNG 2/	OTHER 3/	TOTAL	
NEW ENGLAND									
CONNECTICUT	2	0	0	0.0	0.0	0.0	0.0	0.0	2
MAINE	3	0	0	0.0	0.0	0.0	0.0	0.0	3
MASSACHUSETTS	4	5	5	6,416.5	0.0	0.0	0.0	6,416.5	4
NEW HAMPSHIRE	5	0	0	0.0	0.0	0.0	0.0	0.0	5
RHODE ISLAND	6	1	1	21.1	0.0	0.0	0.0	21.1	6
VERMONT	7	1	1	1,266.8	0.0	0.0	0.0	1,266.8	7
..... TOTAL	9	7	7	7,704.5	0.0	0.0	0.0	7,704.5	9
MIDDLE ATLANTIC									
NEW JERSEY	12	4	9	10,785.2	0.0	0.0	0.0	10,785.2	12
NEW YORK	13	3	9	27,977.8	0.0	0.0	0.0	27,977.8	13
PENNSYLVANIA	14	1	1	1,959.0	0.0	0.0	0.0	1,959.0	14
..... TOTAL	16	8	19	40,722.0	0.0	0.0	0.0	40,722.0	16
EAST NORTH CENTRAL									
ILLINOIS	19	5	16	34,531.7	0.0	0.0	0.0	34,531.7	19
INDIANA	20	3	5	11,428.8	0.0	0.0	0.0	11,428.8	20
MICHIGAN	21	6	13	35,392.1	0.0	0.0	15,562.0	50,954.1	21
OHIO	22	4	4	10,348.0	0.0	0.0	1,089.7	11,437.7	22
WISCONSIN	23	7	9	22,547.8	0.0	0.0	0.0	22,547.8	23
..... TOTAL	25	25	47	114,248.4	0.0	0.0	16,651.7	130,900.1	25
WEST NORTH CENTRAL									
IOWA	28	10	19	51,265.9	0.0	0.0	0.0	51,265.9	28
KANSAS	29	12	22	150,070.3	0.0	0.0	0.0	150,070.3	29
MINNESOTA	30	10	16	29,177.2	0.0	0.0	747.0	29,924.2	30
MISSOURI	31	8	11	44,725.7	0.0	0.0	0.0	44,725.7	31
NEBRASKA	32	7	12	40,542.3	0.0	0.0	0.0	40,542.3	32
NORTH DAKOTA	33	0	0	0.0	0.0	0.0	0.0	0.0	33
SOUTH DAKOTA	34	1	2	2,294.0	0.0	0.0	0.0	2,294.0	34
..... TOTAL	36	48	82	318,075.3	0.0	0.0	747.0	318,822.3	36
SOUTH ATLANTIC									
DELAWARE	39	2	2	125.1	0.0	0.0	105.0	230.1	39
DISTRICT OF COLUMBIA	40	0	0	0.0	0.0	0.0	0.0	0.0	40
FLORIDA	41	10	26	142,850.6	0.0	0.0	0.0	142,850.6	41
GEORGIA	42	2	5	40,973.0	0.0	0.0	0.0	40,973.0	42
MARYLAND	43	0	0	0.0	0.0	0.0	0.0	0.0	43
NORTH CAROLINA	44	1	2	882.2	0.0	0.0	0.0	882.2	44
SOUTH CAROLINA	45	2	3	4,388.7	0.0	0.0	0.0	4,388.7	45
VIRGINIA	46	2	2	694.5	0.0	0.0	49.8	744.3	46
WEST VIRGINIA	47	1	1	0.0	0.0	0.0	306.8	306.8	47
..... TOTAL	49	20	41	189,914.0	0.0	0.0	461.6	190,375.6	49
EAST SOUTH CENTRAL									
ALABAMA	52	2	4	4,949.5	0.0	0.0	0.0	4,949.5	52
KENTUCKY	53	1	3	5,457.2	0.0	0.0	0.0	5,457.2	53
MISSISSIPPI	54	3	8	33,484.4	0.0	0.0	0.0	33,484.4	54
TENNESSEE	55	0	0	0.0	0.0	0.0	0.0	0.0	55
..... TOTAL	57	6	15	43,891.1	0.0	0.0	0.0	43,891.1	57
WEST SOUTH CENTRAL									
ARKANSAS	60	3	8	39,475.3	0.0	0.0	0.0	39,475.3	60
LOUISIANA	61	13	23	346,184.3	0.0	0.0	14,073.0	360,257.3	61
OKLAHOMA	62	4	16	284,319.5	0.0	0.0	0.0	284,319.5	62
TEXAS	63	21	79	1,303,906.3	0.0	0.0	0.0	1,303,906.3	63
..... TOTAL	65	41	126	1,973,885.4	0.0	0.0	14,073.0	1,987,958.4	65
MOUNTAIN									
ARIZONA	68	4	11	29,090.8	0.0	0.0	0.0	29,090.8	68
COLORADO	69	3	11	60,540.7	0.0	0.0	0.0	60,540.7	69
IDAHO	70	0	0	0.0	0.0	0.0	0.0	0.0	70
MONTANA	71	2	3	539.3	0.0	0.0	0.0	539.3	71
NEVADA	72	3	5	34,144.8	0.0	0.0	0.0	34,144.8	72
NEW MEXICO	73	9	13	64,932.7	0.0	0.0	0.0	64,932.7	73
UTAH	74	1	2	3,046.0	0.0	0.0	0.0	3,046.0	74
WYOMING	75	1	1	3.0	0.0	0.0	0.0	3.0	75
..... TOTAL	77	23	46	192,297.2	0.0	0.0	0.0	192,297.2	77
PACIFIC									
CALIFORNIA	80	9	35	285,976.5	0.0	0.0	3,844.7	289,821.2	80
OREGON	81	1	1	878.8	0.0	0.0	0.0	878.8	81
WASHINGTON	82	0	0	0.0	0.0	0.0	0.0	0.0	82
..... TOTAL	84	10	36	286,855.3	0.0	0.0	3,844.7	290,700.0	84
UNITED STATES TOTAL	86	188	419	3,167,593.2	0.0	0.0	35,778.0	3,203,371.2	86

1/ Liquefied Natural Gas
2/ Synthetic Natural Gas
3/ Includes small quantities of Coke Oven Gas, Refinery Gas, and Blast Furnace Gas

TABLE 10

AVERAGE DELIVERED PRICES OF GAS AT STEAM-ELECTRIC PLANTS, 1974

GEOGRAPHIC REGION AND STATE	LINE	QUANTITY AND PRICE BY TYPE OF PURCHASE												LINE
		INTERRUPTIBLE GAS			FIRM GAS			OFF PEAK GAS			TOTAL GAS PURCHASES			
		QUANTITY 1000 MCF	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER MCF	QUANTITY 1000 MCF	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER MCF	QUANTITY 1000 MCF	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER MCF	QUANTITY 1000 MCF	AVG. PRICE ¢ PER 10^6 BTU	AVG. PRICE $ PER MCF	
NEW ENGLAND														
CONNECTICUT	2	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	2
MAINE	3	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	3
MASSACHUSETTS	4	6,416.5	144.2	1.44	0.0	0.0	0.00	0.0	0.0	0.00	6,416.5	144.2	1.44	4
NEW HAMPSHIRE	5	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	5
RHODE ISLAND	6	21.1	88.3	0.92	0.0	0.0	0.00	0.0	0.0	0.00	21.1	88.3	0.92	6
VERMONT	7	1,266.8	50.5	0.51	0.0	0.0	0.00	0.0	0.0	0.00	1,266.8	50.5	0.51	7
..... TOTAL	9	7,704.5	128.6	1.29	0.0	0.0	0.00	0.0	0.0	0.00	7,704.5	128.6	1.29	9
MIDDLE ATLANTIC														
NEW JERSEY	12	2,956.1	67.3	0.69	7,829.1	72.0	0.74	0.0	0.0	0.00	10,785.2	70.7	0.73	12
NEW YORK	13	22,555.8	59.1	0.61	2,438.0	63.3	0.65	2,984.0	146.6	1.51	27,977.8	68.8	0.71	13
PENNSYLVANIA	14	1,959.0	154.0	1.59	0.0	0.0	0.00	0.0	0.0	0.00	1,959.0	154.0	1.59	14
..... TOTAL	16	27,470.9	66.8	0.69	10,267.1	69.9	0.72	2,984.0	146.6	1.51	40,722.0	73.4	0.75	16
EAST NORTH CENTRAL														
ILLINOIS	19	4,078.1	64.5	0.67	29,963.0	78.2	0.80	490.7	62.0	0.65	34,531.7	76.3	0.79	19
INDIANA	20	7,332.8	54.6	0.55	4,096.0	58.6	0.59	0.0	0.0	0.00	11,428.8	56.0	0.56	20
MICHIGAN	21	22,777.7	87.5	0.33	28,176.4	102.3	1.04	0.0	0.0	0.00	50,954.1	98.9	0.73	21
OHIO	22	4,157.3	66.1	0.58	7,280.4	71.1	0.71	0.0	0.0	0.00	11,437.7	69.4	0.67	22
WISCONSIN	23	22,547.8	56.3	0.57	0.0	0.0	0.00	0.0	0.0	0.00	22,547.8	56.3	0.57	23
..... TOTAL	25	60,893.6	63.3	0.49	69,515.8	86.1	0.88	490.7	62.0	0.65	130,900.1	77.0	0.70	25
WEST NORTH CENTRAL														
IOWA	28	49,908.8	49.1	0.49	485.4	92.6	0.96	871.7	73.8	0.77	51,265.9	50.0	0.50	28
KANSAS	29	142,518.8	35.0	0.35	7,551.5	39.3	0.39	0.0	0.0	0.00	150,070.3	35.2	0.35	29
MINNESOTA	30	29,844.1	47.6	0.47	80.1	63.9	0.64	0.0	0.0	0.00	29,924.2	47.7	0.47	30
MISSOURI	31	43,780.2	43.8	0.43	945.4	67.9	0.68	0.0	0.0	0.00	44,725.7	44.3	0.43	31
NEBRASKA	32	40,539.3	48.8	0.48	3.0	70.0	0.70	0.0	0.0	0.00	40,542.3	48.8	0.48	32
NORTH DAKOTA	33	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	33
SOUTH DAKOTA	34	2,294.0	47.3	0.47	0.0	0.0	0.00	0.0	0.0	0.00	2,294.0	47.3	0.47	34
..... TOTAL	36	308,885.1	41.6	0.41	9,065.5	45.5	0.46	871.7	73.8	0.77	318,822.3	41.8	0.41	36
SOUTH ATLANTIC														
DELAWARE	39	230.1	181.1	1.81	0.0	0.0	0.00	0.0	0.0	0.00	230.1	181.1	1.81	39
DISTRICT OF COLUMBIA	40	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	40
FLORIDA	41	26,413.0	56.1	0.59	116,437.6	59.2	0.60	0.0	0.0	0.00	142,850.6	58.6	0.60	41
GEORGIA	42	40,973.0	58.3	0.60	0.0	0.0	0.00	0.0	0.0	0.00	40,973.0	58.3	0.60	42
MARYLAND	43	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	43
NORTH CAROLINA	44	882.2	91.9	0.95	0.0	0.0	0.00	0.0	0.0	0.00	882.2	91.9	0.95	44
SOUTH CAROLINA	45	4,388.7	75.8	0.78	0.0	0.0	0.00	0.0	0.0	0.00	4,388.7	75.8	0.78	45
VIRGINIA	46	744.3	55.2	0.57	0.0	0.0	0.00	0.0	0.0	0.00	744.3	55.2	0.57	46
WEST VIRGINIA	47	0.0	0.0	0.00	306.8	27.4	0.15	0.0	0.0	0.00	306.8	27.4	0.15	47
..... TOTAL	49	73,631.2	59.3	0.62	116,744.4	59.1	0.60	0.0	0.0	0.00	190,375.6	59.2	0.61	49
EAST SOUTH CENTRAL														
ALABAMA	52	2,542.7	46.5	0.48	2,406.8	125.4	1.32	0.0	0.0	0.00	4,949.5	85.3	0.89	52
KENTUCKY	53	0.0	0.0	0.00	0.0	0.0	0.00	5,457.2	40.5	0.42	5,457.2	40.5	0.42	53
MISSISSIPPI	54	18,036.3	40.0	0.41	15,448.1	73.4	0.79	0.0	0.0	0.00	33,484.4	55.8	0.58	54
TENNESSEE	55	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	55
..... TOTAL	57	20,579.0	40.8	0.42	17,854.9	80.3	0.86	5,457.2	40.5	0.42	43,891.1	57.2	0.60	57
WEST SOUTH CENTRAL														
ARKANSAS	60	39,475.3	40.2	0.41	0.0	0.0	0.00	0.0	0.0	0.00	39,475.3	40.2	0.41	60
LOUISIANA	61	77,319.8	85.6	0.92	282,937.5	29.4	0.31	0.0	0.0	0.00	360,257.3	41.6	0.44	61
OKLAHOMA	62	8,395.3	49.6	0.51	275,924.2	38.9	0.41	0.0	0.0	0.00	284,319.5	39.2	0.41	62
TEXAS	63	165,989.0	50.9	0.52	1,137,917.3	43.9	0.45	0.0	0.0	0.00	1,303,906.3	44.7	0.45	63
..... TOTAL	65	291,179.3	59.1	0.61	1,696,779.1	40.6	0.42	0.0	0.0	0.00	1,987,958.4	43.3	0.44	65
MOUNTAIN														
ARIZONA	68	15,937.0	52.6	0.57	13,153.8	52.8	0.57	0.0	0.0	0.00	29,090.8	52.7	0.57	68
COLORADO	69	50,865.7	42.8	0.40	9,675.0	44.2	0.40	0.0	0.0	0.00	60,540.7	43.0	0.40	69
IDAHO	70	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	70
MONTANA	71	38.3	38.4	0.39	501.0	28.6	0.34	0.0	0.0	0.00	539.3	29.2	0.34	71
NEVADA	72	12,449.0	76.3	0.81	21,695.8	68.4	0.73	0.0	0.0	0.00	34,144.8	71.3	0.76	72
NEW MEXICO	73	55,805.1	47.4	0.49	9,127.6	57.8	0.61	0.0	0.0	0.00	64,932.7	48.9	0.50	73
UTAH	74	3,046.0	40.8	0.39	0.0	0.0	0.00	0.0	0.0	0.00	3,046.0	40.8	0.39	74
WYOMING	75	3.0	110.8	0.92	0.0	0.0	0.00	0.0	0.0	0.00	3.0	110.8	0.92	75
..... TOTAL	77	138,144.0	49.1	0.49	54,153.2	58.5	0.61	0.0	0.0	0.00	192,297.2	51.8	0.52	77
PACIFIC														
CALIFORNIA	80	289,821.2	58.7	0.63	0.0	0.0	0.00	0.0	0.0	0.00	289,821.2	58.7	0.63	80
OREGON	81	878.8	74.5	0.77	0.0	0.0	0.00	0.0	0.0	0.00	878.8	74.5	0.77	81
WASHINGTON	82	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	0.0	0.0	0.00	82
..... TOTAL	84	290,700.0	58.8	0.63	0.0	0.0	0.00	0.0	0.0	0.00	290,700.0	58.8	0.63	84
UNITED STATES TOTAL	86	1,219,187.6	54.0	0.55	1,974,380.0	44.3	0.45	9,803.6	76.9	0.79	3,203,371.2	48.1	0.49	86

TABLE 11

BASIC GAS STATISTICS DURING THE

	LINE	MONTHLY SUMMARIES OF GAS PURCHASES						LINE
NATIONAL DATA		JANUARY 74	FEBRUARY 74	MARCH 74	APRIL 74	MAY 74	JUNE 74	
QNTY PURCHASED: FIRM 1000 MCF	1	145,407.5	132,200.3	149,171.0	144,047.3	175,341.9	183,548.6	1
INTERRUPTIBLE 1000 MCF	2	62,003.4	60,012.9	86,799.5	94,912.6	112,972.6	132,653.5	2
TOTAL 1000 MCF	3	207,410.9	192,213.2	235,970.5	238,959.9	288,314.4	316,202.1	3
TOTAL HEATING VAL,BILLION BTU	4	211,541.4	195,050.6	239,260.8	243,430.7	294,488.4	322,990.2	4
AVG. PRICE /MILLION BTU	5	37.3	39.8	42.4	43.6	44.0	47.7	5
TOTAL EST. GAS BILL, $1000	6	78,975.0	77,661.0	101,462.4	106,248.5	129,498.6	153,927.4	6
REGIONAL DATA								
NEW ENGLAND								
QNTY PURCHASED: FIRM 1000 MCF	12	0.0	0.0	0.0	0.0	0.0	0.0	12
INTERRUPTIBLE 1000 MCF	13	37.3	17.2	409.9	753.1	975.9	1,303.1	13
TOTAL 1000 MCF	14	37.3	17.2	409.9	753.1	975.9	1,303.1	14
TOTAL HEATING VAL,BILLION BTU	15	37.3	17.2	410.0	753.4	976.3	1,303.5	15
AVG. PRICE /MILLION BTU	16	57.1	73.3	134.2	116.4	116.3	124.7	16
TOTAL EST. GAS BILL, $1000	17	21.3	12.6	550.2	876.8	1,135.6	1,625.2	17
MIDDLE ATLANTIC								
QNTY PURCHASED: FIRM 1000 MCF	21	1,023.0	569.0	1,553.0	285.0	1,026.0	1,742.0	21
INTERRUPTIBLE 1000 MCF	22	495.9	337.3	1,146.7	3,151.9	3,565.6	4,909.0	22
TOTAL 1000 MCF	23	1,518.9	906.3	2,699.7	3,436.9	4,591.6	6,651.0	23
TOTAL HEATING VAL,BILLION BTU	24	1,562.2	933.0	2,777.1	3,542.4	4,720.4	6,828.9	24
AVG. PRICE /MILLION BTU	25	64.2	72.7	63.2	58.6	59.1	69.0	25
TOTAL EST. GAS BILL, $1000	26	1,002.5	678.1	1,754.2	2,077.6	2,791.6	4,713.9	26
EAST NORTH CENTRAL								
QNTY PURCHASED: FIRM 1000 MCF	30	1,146.4	1,722.0	3,074.5	1,638.0	4,417.1	7,704.3	30
INTERRUPTIBLE 1000 MCF	31	4,653.1	4,113.2	6,120.7	5,389.0	5,457.3	5,929.5	31
TOTAL 1000 MCF	32	5,799.6	5,835.2	9,195.2	7,027.1	9,874.4	13,633.7	32
TOTAL HEATING VAL,BILLION BTU	33	4,566.3	4,088.8	7,326.8	6,260.7	9,491.7	12,695.0	33
AVG. PRICE /MILLION BTU	34	63.8	62.4	65.8	60.2	72.1	76.2	34
TOTAL EST. GAS BILL, $1000	35	2,914.7	2,553.0	4,819.5	3,765.9	6,843.8	9,677.4	35
WEST NORTH CENTRAL								
QNTY PURCHASED: FIRM 1000 MCF	39	573.8	566.6	568.0	677.9	802.2	800.2	39
INTERRUPTIBLE 1000 MCF	40	12,313.1	16,176.4	22,589.0	27,095.7	33,015.0	33,500.4	40
TOTAL 1000 MCF	41	12,886.8	16,743.0	23,157.0	27,773.7	33,817.2	34,300.6	41
TOTAL HEATING VAL,BILLION BTU	42	12,714.2	16,522.5	22,931.5	27,539.2	33,590.3	34,000.3	42
AVG. PRICE /MILLION BTU	43	35.7	38.0	39.5	41.2	41.8	41.7	43
TOTAL EST. GAS BILL, $1000	44	4,533.2	6,281.9	9,050.7	11,335.7	14,057.3	14,194.8	44
SOUTH ATLANTIC								
QNTY PURCHASED: FIRM 1000 MCF	48	9,933.2	8,567.0	9,683.5	9,596.8	9,897.6	10,135.0	48
INTERRUPTIBLE 1000 MCF	49	5,013.8	3,028.1	6,901.4	7,084.5	6,752.5	7,482.9	49
TOTAL 1000 MCF	50	14,947.0	11,595.1	16,584.9	16,681.3	16,650.1	17,617.9	50
TOTAL HEATING VAL,BILLION BTU	51	15,234.1	11,831.5	16,933.3	17,065.1	17,081.0	18,066.5	51
AVG. PRICE /MILLION BTU	52	51.7	57.3	61.9	63.2	57.8	59.8	52
TOTAL EST. GAS BILL, $1000	53	7,872.7	6,779.7	10,474.8	10,789.1	9,876.4	10,795.3	53
EAST SOUTH CENTRAL								
QNTY PURCHASED: FIRM 1000 MCF	57	1,778.0	1,667.8	1,783.4	1,149.2	1,647.0	1,301.2	57
INTERRUPTIBLE 1000 MCF	58	2,428.4	2,237.3	2,566.6	1,946.8	1,963.1	2,193.1	58
TOTAL 1000 MCF	59	4,206.5	3,905.1	4,350.0	3,096.0	3,610.1	3,494.3	59
TOTAL HEATING VAL,BILLION BTU	60	4,407.6	4,073.6	4,498.2	3,224.5	3,778.7	3,626.1	60
AVG. PRICE /MILLION BTU	61	45.5	48.1	50.9	55.0	51.7	53.2	61
TOTAL EST. GAS BILL, $1000	62	2,006.0	1,960.0	2,290.2	1,773.6	1,954.1	1,929.7	62
WEST SOUTH CENTRAL								
QNTY PURCHASED: FIRM 1000 MCF	66	127,152.8	112,466.7	126,853.0	125,741.4	151,613.8	155,293.8	66
INTERRUPTIBLE 1000 MCF	67	17,083.8	18,089.9	20,865.2	22,820.6	27,837.9	31,952.0	67
TOTAL 1000 MCF	68	144,236.6	130,556.6	147,718.2	148,562.0	179,451.7	187,245.8	68
TOTAL HEATING VAL,BILLION BTU	69	148,281.9	134,220.7	151,596.0	152,436.3	184,593.1	192,519.0	69
AVG. PRICE /MILLION BTU	70	32.9	35.2	37.6	39.1	39.5	43.6	70
TOTAL EST. GAS BILL, $1000	71	48,738.6	47,309.2	56,946.0	59,630.4	72,874.6	83,960.4	71
MOUNTAIN								
QNTY PURCHASED: FIRM 1000 MCF	75	3,800.2	6,641.2	5,655.6	4,958.9	5,938.1	6,572.2	75
INTERRUPTIBLE 1000 MCF	76	7,097.4	7,142.8	10,320.8	10,582.8	15,467.7	14,750.2	76
TOTAL 1000 MCF	77	10,897.6	13,784.0	15,976.4	15,541.8	21,405.8	21,322.3	77
TOTAL HEATING VAL,BILLION BTU	78	11,056.4	13,981.0	15,993.8	15,642.4	21,132.6	21,097.2	78
AVG. PRICE /MILLION BTU	79	47.9	54.5	48.4	48.3	48.8	49.2	79
TOTAL EST. GAS BILL, $1000	80	5,293.6	7,622.6	7,746.7	7,549.1	10,322.1	10,377.4	80
PACIFIC								
QNTY PURCHASED: FIRM 1000 MCF	84	0.0	0.0	0.0	0.0	0.0	0.0	84
INTERRUPTIBLE 1000 MCF	85	12,880.6	8,870.9	15,879.1	16,088.1	17,937.6	30,633.5	85
TOTAL 1000 MCF	86	12,880.6	8,870.9	15,879.1	16,088.1	17,937.6	30,633.5	86
TOTAL HEATING VAL,BILLION BTU	87	13,681.4	9,382.3	16,794.0	16,966.7	19,124.3	32,853.7	87
AVG. PRICE /MILLION BTU	88	48.2	47.6	46.6	49.8	50.4	50.7	88
TOTAL EST. GAS BILL, $1000	89	6,592.5	4,464.1	7,830.2	8,450.3	9,643.2	16,653.4	89

TWELVE MONTHS FOR STEAM-ELECTRIC PLANTS ,1974

MONTHLY SUMMARIES OF GAS PURCHASES

LINE	JULY 74	AUGUST 74	SEPTEMBER 74	OCTOBER 74	NOVEMBER 74	DECEMBER 74	TOTAL	LINE	NATIONAL DATA
1	203,926.3	201,236.2	168,217.1	174,812.7	147,384.1	149,087.1	1,974,380.0	1	QNTY PURCHASED: FIRM 1000 MCF
2	164,078.5	149,009.4	120,454.2	109,152.4	78,297.5	48,841.1	1,219,187.6	2	INTERRUPTIBLE 1000 MCF
3	368,004.8	350,245.6	288,671.3	283,965.2	225,681.6	197,928.2	3,193,567.6	3	TOTAL 1000 MCF
4	375,514.2	358,183.9	296,678.2	291,370.3	231,220.1	202,614.2	3,262,342.9	4	TOTAL HEATING VAL,BILLION BTU
5	49.6	51.7	52.2	53.1	54.0	55.0	48.0	5	AVG. PRICE /MILLION BTU
6	186,151.8	185,106.2	154,747.1	154,709.5	124,893.3	111,420.0	1,564,799.1	6	TOTAL EST. GAS BILL, $1000
									REGIONAL DATA
									NEW ENGLAND
12	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12	QNTY PURCHASED: FIRM 1000 MCF
13	1,543.9	1,517.1	945.0	96.0	90.5	15.5	7,704.5	13	INTERRUPTIBLE 1000 MCF
14	1,543.9	1,517.1	945.0	96.0	90.5	15.5	7,704.5	14	TOTAL 1000 MCF
15	1,544.4	1,517.4	945.2	96.0	90.9	15.6	7,707.1	15	TOTAL HEATING VAL,BILLION BTU
16	138.7	141.2	132.5	51.6	102.2	83.7	128.6	16	AVG. PRICE /MILLION BTU
17	2,141.7	2,143.0	1,252.3	49.5	92.9	13.0	9,914.0	17	TOTAL EST. GAS BILL, $1000
									MIDDLE ATLANTIC
21	2,102.1	1,580.0	36.0	86.0	261.0	4.0	10,267.1	21	QNTY PURCHASED: FIRM 1000 MCF
22	5,006.9	4,326.8	2,496.5	1,186.2	792.0	56.1	27,470.9	22	INTERRUPTIBLE 1000 MCF
23	7,109.0	5,906.8	2,532.5	1,272.2	1,053.0	60.1	37,738.0	23	TOTAL 1000 MCF
24	7,310.3	6,072.5	2,600.3	1,307.0	1,079.1	61.6	38,794.6	24	TOTAL HEATING VAL,BILLION BTU
25	79.1	69.1	65.4	58.3	69.6	54.4	67.6	25	AVG. PRICE /MILLION BTU
26	5,779.4	4,196.5	1,700.6	762.2	751.1	33.6	26,241.2	26	TOTAL EST. GAS BILL, $1000
									EAST NORTH CENTRAL
30	10,361.5	10,793.1	11,960.9	11,077.7	3,401.7	2,218.5	69,515.8	30	QNTY PURCHASED: FIRM 1000 MCF
31	7,947.1	7,040.1	4,216.3	4,197.0	3,600.8	2,229.6	60,893.6	31	INTERRUPTIBLE 1000 MCF
32	18,308.7	17,833.2	16,177.2	15,274.7	7,002.5	4,448.0	130,409.5	32	TOTAL 1000 MCF
33	16,631.3	16,143.5	15,546.0	14,478.3	6,325.2	4,279.9	117,833.5	33	TOTAL HEATING VAL,BILLION BTU
34	77.4	80.6	84.5	83.4	80.3	94.0	77.0	34	AVG. PRICE /MILLION BTU
35	12,866.3	13,010.6	13,130.2	12,080.1	5,081.4	4,021.3	90,764.1	35	TOTAL EST. GAS BILL, $1000
									WEST NORTH CENTRAL
39	1,067.7	874.5	781.3	843.6	778.2	731.4	9,065.5	39	QNTY PURCHASED: FIRM 1000 MCF
40	44,992.5	36,008.3	28,252.1	23,767.0	17,834.5	13,341.2	308,885.1	40	INTERRUPTIBLE 1000 MCF
41	46,060.2	36,882.8	29,033.4	24,610.7	18,612.7	14,072.6	317,950.6	41	TOTAL 1000 MCF
42	45,753.0	36,547.4	28,811.7	24,503.0	18,506.6	13,931.6	315,351.3	42	TOTAL HEATING VAL,BILLION BTU
43	42.1	43.0	43.6	42.7	44.8	42.3	41.7	43	AVG. PRICE /MILLION BTU
44	19,246.6	15,719.4	12,547.6	10,454.5	8,289.1	5,893.8	131,604.3	44	TOTAL EST. GAS BILL, $1000
									SOUTH ATLANTIC
48	9,881.6	9,333.6	9,317.6	10,343.6	10,416.8	9,638.1	116,744.4	48	QNTY PURCHASED: FIRM 1000 MCF
49	9,902.0	8,183.5	6,401.2	7,125.0	3,577.7	2,178.7	73,631.2	49	INTERRUPTIBLE 1000 MCF
50	19,783.6	17,517.1	15,718.8	17,468.6	13,994.5	11,816.8	190,375.6	50	TOTAL 1000 MCF
51	20,371.9	18,043.7	16,167.5	17,975.7	14,189.9	11,972.1	[illegible]	51	TOTAL HEATING VAL,BILLION BTU
52	60.9	58.3	55.8	58.5	60.2	64.7	[illegible]	52	AVG. PRICE /MILLION BTU
53	12,410.9	10,513.8	9,025.4	10,510.8	8,547.1	7,750.4	[illegible]	53	TOTAL EST. GAS BILL, $1000
									EAST SOUTH CENTRAL
57	1,596.7	1,653.6	1,316.6	1,515.2	1,182.2	1,264.0	[illegible]	57	QNTY PURCHASED: FIRM 1000 MCF
58	2,263.2	1,852.5	1,138.9	1,117.7	621.5	250.0	20,579.0	58	INTERRUPTIBLE 1000 MCF
59	3,859.9	3,506.0	2,455.5	2,632.8	1,803.6	1,514.1	38,433.9	59	TOTAL 1000 MCF
60	4,025.1	3,687.3	2,603.9	2,771.8	1,893.8	1,605.2	40,195.8	60	TOTAL HEATING VAL,BILLION BTU
61	65.3	66.3	74.9	75.2	77.9	89.8	59.6	61	AVG. PRICE /MILLION BTU
62	2,629.7	2,443.4	1,951.2	2,083.2	1,475.6	1,440.7	23,937.2	62	TOTAL EST. GAS BILL, $1000
									WEST SOUTH CENTRAL
66	173,338.9	174,471.9	141,460.4	147,957.8	127,762.9	132,665.7	1,696,779.1	66	QNTY PURCHASED: FIRM 1000 MCF
67	36,219.2	34,417.6	22,237.1	21,205.5	22,417.3	16,033.1	291,179.3	67	INTERRUPTIBLE 1000 MCF
68	209,558.1	208,889.5	163,697.5	169,163.3	150,180.2	148,698.8	1,987,958.4	68	TOTAL 1000 MCF
69	215,622.9	214,861.7	168,579.3	173,750.1	154,505.9	152,601.8	2,043,568.8	69	TOTAL HEATING VAL,BILLION BTU
70	43.8	46.8	46.0	47.8	51.5	52.2	43.3	70	AVG. PRICE /MILLION BTU
71	94,506.9	100,556.8	77,582.4	82,984.4	79,494.1	79,631.9	884,215.4	71	TOTAL EST. GAS BILL, $1000
									MOUNTAIN
75	5,577.8	2,529.5	3,344.2	2,988.9	3,581.3	2,565.3	54,153.2	75	QNTY PURCHASED: FIRM 1000 MCF
76	16,319.8	15,821.6	13,651.6	10,765.9	9,545.5	6,678.1	138,144.0	76	INTERRUPTIBLE 1000 MCF
77	21,897.6	18,351.0	16,995.8	13,754.7	13,126.8	9,243.4	192,297.2	77	TOTAL 1000 MCF
78	21,561.9	18,761.3	17,417.3	14,210.5	13,550.5	9,582.7	193,987.8	78	TOTAL HEATING VAL,BILLION BTU
79	50.8	49.5	52.1	55.7	56.6	70.7	51.8	79	AVG. PRICE /MILLION BTU
80	10,946.8	9,286.6	9,081.8	7,910.9	7,663.6	6,774.2	100,575.5	80	TOTAL EST. GAS BILL, $1000
									PACIFIC
84	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84	QNTY PURCHASED: FIRM 1000 MCF
85	39,883.8	39,842.0	41,115.5	39,692.2	19,817.8	8,058.9	290,700.0	85	INTERRUPTIBLE 1000 MCF
86	39,883.8	39,842.0	41,115.5	39,692.2	19,817.8	8,058.9	290,700.0	86	TOTAL 1000 MCF
87	42,693.5	42,549.2	44,007.1	42,277.8	21,078.1	8,563.7	309,971.8	87	TOTAL HEATING VAL,BILLION BTU
88	60.0	64.0	64.7	65.9	64.0	68.4	58.8	88	AVG. PRICE /MILLION BTU
89	25,623.5	27,236.1	28,475.5	27,873.9	13,498.5	5,861.0	182,202.3	89	TOTAL EST. GAS BILL, $1000

TABLE 12

PRIMARY ENERGY PURCHASE DATA DURING THE TWELVE MONTHS FOR STEAM-ELECTRIC PLANTS ,1974

GEOGRAPHIC REGION AND STATE	LINE	TOTAL BTU (BILLIONS)				% OF TOTAL BTU			AVG. PRICE, ¢ PER 10^6 BTU			LINE
		COAL	OIL	GAS	TOTAL	COAL	OIL	GAS	COAL	OIL	GAS	
NEW ENGLAND												
CONNECTICUT	2	4,111.5	161,063.1	0.0	165,174.6	2.5	97.5	0.0	110.5	205.9	0.0	2
MAINE	3	0.0	24,912.0	0.0	24,912.0	0.0	100.0	0.0	0.0	161.7	0.0	3
MASSACHUSETTS	4	36,314.2	245,471.4	6,418.2	288,203.8	12.6	85.2	2.2	134.0	194.8	144.2	4
NEW HAMPSHIRE	5	24,918.2	10,590.8	0.0	35,509.0	70.2	29.8	0.0	81.0	192.1	0.0	5
RHODE ISLAND	6	2,439.3	10,600.3	22.0	13,061.7	18.7	81.2	0.2	157.6	193.1	88.3	6
VERMONT	7	1,011.0	0.0	1,266.8	2,277.8	44.4	0.0	55.6	150.4	0.0	50.5	7
..... TOTAL	9	68,794.2	452,637.7	7,707.1	529,139.0	13.0	85.5	1.5	114.5	196.8	128.6	9
MIDDLE ATLANTIC												
NEW JERSEY	12	70,942.4	184,052.8	11,093.6	266,088.8	26.7	69.2	4.2	134.4	213.9	70.7	12
NEW YORK	13	154,598.2	550,665.6	28,747.1	734,010.8	21.1	75.0	3.9	106.1	202.7	68.8	13
PENNSYLVANIA	14	836,643.9	118,660.0	2,018.0	957,322.0	87.4	12.4	0.2	78.4	206.3	154.0	14
..... TOTAL	16	1,062,184.5	853,378.4	41,858.7	1,957,421.6	54.3	43.6	2.1	86.1	205.6	73.4	16
EAST NORTH CENTRAL												
ILLINOIS	19	615,769.0	44,126.7	35,553.5	695,449.1	88.5	6.3	5.1	54.6	139.6	76.3	19
INDIANA	20	579,225.6	14,313.9	11,464.0	605,003.4	95.7	2.4	1.9	46.3	174.3	56.0	20
MICHIGAN	21	463,834.0	78,572.5	37,440.0	599,846.5	80.7	13.1	6.2	82.9	182.3	98.9	21
OHIO	22	954,654.4	15,402.9	10,997.8	981,055.1	97.3	1.6	1.1	87.6	222.9	69.4	22
WISCONSIN	23	208,853.5	1,314.7	22,890.6	233,058.8	89.6	0.6	9.8	72.6	167.3	56.3	23
..... TOTAL	25	2,842,336.4	153,730.7	118,345.8	3,114,412.9	91.3	4.9	3.8	70.1	173.2	77.0	25
WEST NORTH CENTRAL												
IOWA	28	106,046.6	325.0	51,670.4	158,042.1	67.1	0.2	32.7	63.5	169.8	50.0	28
KANSAS	29	33,831.5	9,593.1	149,401.3	192,825.9	17.5	5.0	77.5	36.3	168.0	35.2	29
MINNESOTA	30	136,290.5	4,205.6	29,579.0	170,075.1	80.1	2.5	17.4	49.0	186.4	47.7	30
MISSOURI	31	335,059.3	5,437.0	43,481.4	383,977.7	87.3	1.4	11.3	42.0	189.0	44.3	31
NEBRASKA	32	29,947.8	4,917.8	39,838.4	74,704.1	40.1	6.6	53.3	60.3	165.9	48.8	32
NORTH DAKOTA	33	67,645.0	111.0	0.0	67,756.0	99.8	0.2	0.0	17.6	204.3	0.0	33
SOUTH DAKOTA	34	3,474.8	463.0	2,292.2	6,230.0	55.8	7.4	36.8	47.3	166.2	47.3	34
..... TOTAL	36	712,295.6	25,052.5	316,262.8	1,053,610.8	67.6	2.4	30.0	44.8	175.4	41.8	36
SOUTH ATLANTIC												
DELAWARE	39	18,743.3	44,072.4	230.4	63,046.0	29.7	69.9	0.4	110.4	224.6	181.1	39
DISTRICT OF COLUMBIA	40	7,069.3	20,555.1	0.0	27,624.4	25.6	74.4	0.0	168.4	199.9	0.0	40
FLORIDA	41	141,759.1	386,692.2	146,188.1	674,639.4	21.0	57.3	21.7	73.8	179.9	58.6	41
GEORGIA	42	233,836.0	28,789.8	42,150.7	304,776.5	76.7	9.4	13.8	78.9	168.9	58.3	42
MARYLAND	43	97,224.5	157,508.2	0.0	254,732.7	38.2	61.8	0.0	120.9	184.3	0.0	43
NORTH CAROLINA	44	499,226.2	23,305.8	910.7	523,442.7	95.4	4.5	0.2	107.0	180.1	91.9	44
SOUTH CAROLINA	45	115,628.9	32,084.7	4,512.7	152,226.3	76.0	21.1	3.0	130.4	114.1	75.8	45
VIRGINIA	46	109,020.5	160,530.1	772.4	270,322.9	40.3	59.4	0.3	121.5	165.1	55.2	46
WEST VIRGINIA	47	551,703.5	770.3	167.3	552,641.0	99.8	0.1	0.0	85.3	225.8	27.4	47
..... TOTAL	49	1,774,211.2	854,308.5	194,932.2	2,823,451.9	62.8	30.3	6.9	97.3	177.9	59.2	49
EAST SOUTH CENTRAL												
ALABAMA	52	371,764.7	414.3	5,153.9	377,333.0	98.5	0.1	1.4	74.8	203.6	85.3	52
KENTUCKY	53	470,897.7	189.9	5,593.6	476,681.2	98.8	0.0	1.2	54.9	221.0	40.5	53
MISSISSIPPI	54	34,509.3	53,227.6	35,041.9	122,778.8	28.1	43.4	28.5	60.6	179.1	55.8	54
TENNESSEE	55	359,209.2	265.8	0.0	359,474.9	99.9	0.1	0.0	49.6	265.6	0.0	55
..... TOTAL	57	1,236,380.8	54,097.6	45,789.4	1,336,267.9	92.5	4.0	3.4	59.5	179.9	57.2	57
WEST SOUTH CENTRAL												
ARKANSAS	60	0.0	43,004.5	39,898.1	82,902.6	0.0	51.9	48.1	0.0	165.8	40.2	60
LOUISIANA	61	0.0	55,058.4	382,922.2	437,980.6	0.0	12.6	87.4	0.0	225.4	41.6	61
OKLAHOMA	62	0.0	1,834.4	296,021.9	297,856.3	0.0	0.6	99.4	0.0	163.4	39.2	62
TEXAS	63	71,918.0	53,883.1	1,324,726.5	1,450,527.7	5.0	3.7	91.3	16.9	167.9	44.7	63
..... TOTAL	65	71,918.0	153,780.4	2,043,568.8	2,269,267.2	3.2	6.8	90.1	16.9	187.8	43.3	65
MOUNTAIN												
ARIZONA	68	65,622.6	44,617.2	31,314.8	141,554.6	46.4	31.5	22.1	17.0	183.6	52.7	68
COLORADO	69	113,575.4	3,772.4	55,715.2	173,062.9	65.6	2.2	32.2	37.2	182.9	43.0	69
IDAHO	70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70
MONTANA	71	12,793.1	295.3	630.1	13,718.5	93.3	2.2	4.6	27.2	113.7	29.2	71
NEVADA	72	94,565.5	4,184.6	36,519.1	135,269.2	69.9	3.1	27.0	28.2	198.0	71.3	72
NEW MEXICO	73	140,596.3	7,321.7	66,923.2	214,841.1	65.4	3.4	31.2	19.3	193.0	48.9	73
UTAH	74	23,952.5	548.5	2,882.9	27,383.9	87.5	2.0	10.5	39.6	165.9	40.8	74
WYOMING	75	98,453.3	17.6	2.5	98,473.4	100.0	0.0	0.0	23.3	234.3	110.8	75
..... TOTAL	77	549,558.6	60,757.4	193,987.8	804,303.7	68.3	7.6	24.1	26.0	185.2	51.8	77
PACIFIC												
CALIFORNIA	80	0.0	423,244.5	309,058.3	732,302.8	0.0	57.8	42.2	0.0	200.8	58.7	80
OREGON	81	0.0	922.9	913.5	1,836.4	0.0	50.3	49.7	0.0	228.0	74.5	81
WASHINGTON	82	66,420.0	17.2	0.0	66,437.2	100.0	0.0	0.0	36.9	70.7	0.0	82
..... TOTAL	84	66,420.0	424,184.6	309,971.8	800,576.3	8.3	53.0	38.7	36.9	200.9	58.8	84
UNITED STATES TOTAL	86	8,384,099.3	3,031,927.6	3,272,424.4	14,688,451.3	57.1	20.6	22.3	71.0	192.2	48.1	86

ORIGIN OF COAL DELIVERED TO ELECTRIC UTILITIES, 1973 AND 1974

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1973

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
CONN	1	PA	25.0	67.0	100.0	11527.	2.2	14.0	20.73
CONN	2	PA	28.0	67.0	100.0	11890.	2.5	14.2	19.18
TOTAL FOR CONN			53.0	67.0	100.0	11719.	2.3	14.1	19.91
MASS	2	PA	6.0	67.0	100.0	11850.	1.7	14.4	23.30
TOTAL FOR MASS			6.0	67.0	100.0	11850.	1.7	14.4	23.30
N H	3	W VA	1043.6	0.0	0.0	13440.	2.1	7.1	13.47
TOTAL FOR N H			1043.6	0.0	0.0	13440.	2.1	7.1	13.47
VT	3	W VA	2.9	0.0	100.0	13354.	0.9	7.8	19.08
VT	8	W VA	33.7	0.0	100.0	13221.	0.9	7.2	19.23
TOTAL FOR VT			36.6	0.0	100.0	13231.	0.9	7.3	19.22
TOTAL FOR NEW ENGLAND REGION			1139.2	3.5	8.4	13345.	2.1	7.5	14.01

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1973

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
N J	1	PA	927.2	14.9	3.2	13006.	1.3	10.8	17.08
N J	3	W VA	849.5	28.1	19.7	12754.	1.6	11.2	16.91
N J	7	VA	265.1	0.0	0.0	12574.	1.0	12.0	17.91
N J	8	KY	185.0	98.9	0.0	12357.	0.7	13.7	17.53
N J	8	VA	237.7	100.0	0.0	12583.	0.9	11.1	18.61
N J	8	W VA	10.0	100.0	0.0	13188.	1.4	10.6	14.05
TOTAL FOR N J			2474.5	32.7	8.0	12785.	1.3	11.3	17.28
N Y	1	MD	142.6	100.0	100.0	10611.	2.1	19.0	10.92
N Y	1	PA	2402.7	74.0	82.6	11921.	1.9	14.7	11.35
N Y	1	W VA	53.6	92.7	100.0	11536.	1.9	16.3	10.55
N Y	2	PA	912.9	21.3	44.8	12869.	1.9	9.1	14.18
N Y	3	W VA	1675.7	42.0	40.9	12813.	2.5	10.4	12.55
N Y	4	OHIO	6.6	100.0	100.0	11500.	2.0	18.0	22.15
N Y	6	W VA	15.0	0.0	100.0	13120.	3.4	7.3	13.07
N Y	8	KY	207.0	100.0	100.0	13180.	1.0	5.4	18.66
N Y	11	IND	49.0	67.0	100.0	13104.	1.9	9.0	13.25
TOTAL FOR N Y			5465.1	57.0	65.0	12376.	2.0	12.2	12.48
PA	1	MD	23.1	100.0	100.0	11123.	2.1	17.3	16.08
PA	1	PA	21581.2	37.0	21.5	12085.	2.2	15.7	11.37
PA	1	W VA	3.5	67.0	0.0	12838.	2.2	9.8	15.74
PA	2	PA	7212.6	63.2	60.4	11653.	2.2	17.2	8.96
PA	3	W VA	5687.8	16.2	16.6	12664.	2.4	11.5	10.03
PA	4	OHIO	67.5	9.6	100.0	11707.	3.2	13.4	11.21
PA	6	W VA	207.0	0.0	0.0	13061.	3.0	8.4	14.61
PA	7	W VA	124.0	0.0	4.8	13242.	2.8	7.6	13.62
PA	8	KY	258.9	86.6	79.4	11942.	0.8	8.8	17.91
PA	8	W VA	176.2	97.2	3.2	11930.	0.7	12.6	14.50
TOTAL FOR PA			35341.8	39.3	29.0	12097.	2.2	15.2	10.76
TOTAL FOR MIDDLE ATLANTIC REGION			43281.4	41.1	32.3	12172.	2.1	14.6	11.35

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1973

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
ILL	8	KY	271.4	23.3	2.0	12042.	1.0	12.1	15.75
ILL	8	W VA	11.2	0.0	0.0	13000.	0.8	6.8	19.99
ILL	9	KY	1285.4	99.8	12.6	11250.	2.9	11.1	7.73
ILL	10	ILL	22915.3	51.0	8.8	10496.	3.2	11.9	7.47
ILL	11	IND	418.7	100.0	100.0	10843.	2.5	9.9	9.04
ILL	13	ALA	1.4	100.0	100.0	13144.	0.8	5.3	15.36
ILL	17	COLO	21.0	100.0	0.0	10916.	0.6	8.2	19.70
ILL	19	WYO	1363.2	100.0	0.7	9957.	0.4	9.2	11.04
ILL	22	MONT	5162.0	100.0	0.0	9384.	0.4	5.2	12.75
TOTAL FOR ILL			31449.5	63.6	8.3	10340.	2.6	10.6	8.61
IND	4	OHIO	15.0	100.0	100.0	11245.	1.1	9.4	7.87
IND	8	KY	128.5	92.9	37.4	11178.	3.0	13.3	9.53
IND	8	VA	90.4	66.0	94.8	11454.	1.9	12.7	11.16
IND	8	W VA	281.3	57.6	53.4	11245.	1.2	15.7	9.53
IND	9	KY	5367.5	98.4	30.5	11050.	3.7	12.0	7.38
IND	10	ILL	2154.3	94.6	4.6	10691.	3.4	11.9	7.50
IND	11	IND	17746.0	97.8	11.7	10871.	3.0	11.1	6.75
IND	19	WYO	1279.0	100.0	20.3	9725.	0.5	8.3	11.96
IND	22	MONT	499.0	100.0	0.0	8679.	0.7	8.6	10.51
TOTAL FOR IND			27561.0	97.3	15.9	10806.	3.0	11.2	7.30
MICH	1	PA	94.7	84.2	0.0	12988.	2.9	9.4	15.06
MICH	2	PA	686.0	89.7	100.0	12726.	3.1	9.6	11.81
MICH	3	W VA	1611.0	71.3	99.1	12959.	2.7	10.9	12.65
MICH	4	OHIO	9850.0	74.1	8.4	11614.	3.1	13.1	10.32
MICH	6	W VA	15.3	100.0	100.0	12512.	2.6	10.7	11.88
MICH	8	KY	2305.3	31.8	64.0	12317.	0.9	10.2	15.11
MICH	8	W VA	3481.9	6.6	9.3	12684.	2.6	11.9	10.84
MICH	9	KY	1354.7	68.6	54.0	11962.	3.2	8.8	11.98
MICH	10	ILL	397.4	89.6	69.8	11949.	2.9	9.6	11.90
MICH	11	IND	245.1	100.0	57.6	11265.	3.1	9.2	10.77
MICH	22	MONT	110.0	100.0	100.0	9686.	0.3	3.9	15.34
TOTAL FOR MICH			20151.4	58.4	30.7	12047.	2.7	11.8	11.39
OHIO	1	PA	619.5	100.0	86.5	12165.	2.8	12.5	10.89
OHIO	2	PA	1516.2	80.9	88.1	11775.	2.6	14.6	10.00
OHIO	3	W VA	1097.9	87.3	87.3	12343.	2.9	12.4	11.59
OHIO	4	OHIO	25857.2	58.7	24.6	11162.	3.6	15.8	9.38
OHIO	6	W VA	3632.9	8.5	4.3	11970.	3.7	12.7	8.32
OHIO	8	KY	4654.4	68.6	72.4	11532.	1.1	12.9	12.07
OHIO	8	TENN	0.2	100.0	100.0	13000.	4.0	13.0	11.03
OHIO	8	VA	5.0	9.4	100.0	12381.	1.0	13.4	15.94
OHIO	8	W VA	2114.0	43.4	57.5	11430.	1.4	15.4	10.35
OHIO	9	KY	1391.2	78.4	7.9	10966.	3.3	12.8	7.38
OHIO	11	IND	280.0	100.0	0.0	10902.	3.2	10.0	7.09
TOTAL FOR OHIO			41168.4	57.7	34.1	11350.	3.1	14.8	9.66
WISC	1	PA	480.5	100.0	15.4	12446.	2.8	11.5	12.75
WISC	3	W VA	40.9	0.0	0.0	12788.	2.7	8.3	15.72
WISC	4	OHIO	3.6	10.2	46.6	12300.	2.8	7.8	15.81
WISC	8	KY	188.0	59.3	17.[illegible]	12242.	1.6	11.8	15.02
WISC	9	KY	2290.0	69.9	11.0	11564.	3.4	11.4	11.56
WISC	10	ILL	4820.4	49.0	1.9	11329.	2.4	9.7	10.77
WISC	11	IND	1092.7	100.0	2.2	11138.	3.0	9.6	11.50
WISC	14	ARK	37.4	100.0	0.0	10475.	1.6	17.6	14.06
WISC	19	WYO	494.1	100.0	2.9	11008.	0.5	7.5	10.55
WISC	22	MONT	17.1	100.0	100.0	8825.	0.3	6.5	10.31
TOTAL FOR WISC			9464.9	65.5	5.3	11421.	2.6	10.2	11.25
TOTAL FOR EAST NORTH CENTRAL REGION			129795.1	68.2	21.4	11103.	2.9	12.2	9.29

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1973

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
IOWA	8	KY	145.0	72.9	76.5	11804.	2.6	7.7	14.36
IOWA	9	KY	305.0	85.2	73.6	11417.	2.8	9.8	12.74
IOWA	10	ILL	2761.7	95.2	22.9	10861.	2.6	9.3	10.07
IOWA	12	IOWA	515.4	34.3	1.0	9578.	3.6	14.8	7.22
IOWA	15	KAN	0.7	100.0	100.0	9900.	3.3	26.3	16.35
IOWA	15	MO	17.2	94.2	84.7	9345.	3.1	16.5	9.97
IOWA	15	OKLA	10.3	100.0	100.0	11724.	3.8	14.0	16.50
IOWA	17	COLO	1.5	0.0	100.0	11482.	0.3	4.5	16.12
IOWA	19	WYO	1357.5	77.7	5.1	9857.	0.7	12.9	8.62
TOTAL FOR IOWA			5114.2	83.1	20.9	10522.	2.2	10.8	9.70
KAN	10	ILL	5.9	100.0	100.0	11142.	3.0	9.8	13.79
KAN	15	KAN	1217.7	100.0	7.6	10244.	4.6	21.5	5.90
KAN	15	MO	3.3	100.0	100.0	12672.	3.9	10.8	11.38
KAN	15	OKLA	102.6	100.0	1.4	11679.	3.6	13.6	9.30
KAN	19	WYO	95.9	100.0	100.0	10771.	0.6	9.9	11.26
TOTAL FOR KAN			1425.4	100.0	14.0	10392.	4.3	20.1	6.55
MINN	6	W VA	5.8	0.0	100.0	12203.	1.9	7.5	13.36
MINN	8	KY	35.7	0.0	95.7	11987.	1.4	8.9	11.95
MINN	9	KY	217.6	22.8	94.5	11494.	3.6	11.3	11.99
MINN	10	ILL	1577.7	83.2	29.5	10845.	3.6	12.7	8.88
MINN	15	KAN	14.0	100.0	100.0	12538.	3.5	10.6	13.99
MINN	15	OKLA	10.0	100.0	100.0	13593.	1.2	7.2	17.94
MINN	19	WYO	108.0	100.0	100.0	9228.	0.9	7.0	9.73
MINN	21	N D	861.8	100.0	14.7	7126.	0.7	6.7	5.84
MINN	22	MONT	3918.4	100.0	4.1	8621.	1.0	9.9	6.10
TOTAL FOR MINN			6749.0	93.0	16.8	9089.	1.7	10.1	7.03
MO	8	KY	495.0	0.0	0.0	12847.	0.9	9.9	13.71
MO	9	KY	178.2	94.1	95.8	11314.	4.1	12.7	9.88
MO	10	ILL	8270.0	70.1	1.0	11086.	3.0	10.9	7.28
MO	13	ALA	37.0	91.9	0.0	12762.	1.0	13.1	13.37
MO	14	OKLA	2.2	100.0	100.0	11654.	0.6	9.5	14.92
MO	15	KAN	388.9	100.0	13.5	11024.	4.5	17.6	7.20
MO	15	MO	3531.2	99.9	0.8	9735.	4.8	19.7	5.66
MO	15	OKLA	1264.6	100.0	1.8	11822.	3.6	12.4	8.16
MO	19	WYO	985.5	100.0	2.0	9755.	0.5	9.5	7.47
TOTAL FOR MO			15152.6	80.3	2.5	10809.	3.3	13.1	7.24
NEB	15	KAN	423.7	98.4	0.9	12113.	3.4	12.2	11.18
NEB	15	OKLA	88.0	100.0	0.0	11706.	3.6	12.3	10.42
NEB	16	COLO	44.2	30.5	8.4	[illegible]	0.8	8.5	12.52
NEB	17	COLO	14.6	77.4	57.5	[illegible]	0.6	7.4	13.12
NEB	19	WYO	803.4	100.0	4.0	[illegible]	0.7	8.2	10.05
TOTAL FOR NEB			1373.9	97.0	3.5	11155.	1.7	9.7	10.53
N D	21	N D	4450.3	100.0	5.6	6726.	0.7	8.3	2.17
TOTAL FOR N D			4450.3	100.0	5.6	6726.	0.7	8.3	2.17
S D	19	WYO	166.3	100.0	16.2	8158.	0.5	6.5	6.22
TOTAL FOR S D			166.3	100.0	16.2	8158.	0.5	6.5	6.22
TOTAL FOR WEST NORTH CENTRAL REGION			34431.7	87.3	9.0	9885.	2.4	11.7	7.01

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1973

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
DEL	1	PA	782.0	85.7	90.0	12357.	1.7	11.4	14.20
DEL	1	W VA	31.0	0.0	100.0	12779.	1.4	11.1	16.90
DEL	3	W VA	53.0	54.7	100.0	12301.	1.7	13.5	14.14
TOTAL FOR DEL			866.0	80.7	91.0	12369.	1.7	11.6	14.29
D C	1	MD	2.0	0.0	100.0	12002.	0.8	10.2	15.03
D C	3	W VA	69.0	0.0	100.0	12692.	0.6	9.0	14.91
D C	8	KY	37.0	0.0	70.3	12955.	0.9	10.7	18.20
D C	8	VA	142.0	0.0	44.4	13404.	1.0	8.1	17.00
TOTAL FOR D C			250.0	0.0	64.0	13130.	0.9	8.8	16.58
FLOR	8	KY	251.0	80.5	3.6	12375.	1.4	9.1	15.40
FLOR	9	KY	4683.1	85.9	10.8	11313.	3.4	11.0	11.42
FLOR	10	ILL	500.3	0.0	0.0	11613.	2.9	10.6	11.66
FLOR	13	ALA	605.6	15.6	33.5	12369.	1.7	12.5	12.56
TOTAL FOR FLOR			6040.0	71.5	11.9	11488.	3.1	11.0	11.72
GA	8	KY	3524.0	83.3	15.3	12106.	1.2	11.9	10.20
GA	8	TENN	1871.0	60.7	14.9	12603.	1.2	8.6	11.10
GA	9	KY	2563.0	79.4	0.7	11820.	2.9	9.2	9.60
GA	11	IND	1571.0	100.0	0.0	11360.	3.4	9.2	11.26
GA	13	ALA	756.0	100.0	0.0	11607.	1.8	15.0	11.83
GA	13	GA	14.0	100.0	100.0	12079.	0.6	14.1	10.19
TOTAL FOR GA			10299.0	82.0	8.2	11975.	2.0	10.5	10.49
MD	1	MD	421.8	97.2	55.0	11931.	1.3	11.9	12.05
MD	1	PA	2189.0	89.6	98.3	12372.	1.6	12.3	12.95
MD	1	W VA	214.2	56.6	97.1	12136.	1.6	13.5	13.66
MD	2	PA	48.0	100.0	100.0	12666.	1.9	12.8	12.80
MD	3	W VA	894.0	32.8	25.6	12929.	1.1	10.2	16.01
TOTAL FOR MD			3767.0	75.2	76.2	12445.	1.5	11.8	13.62
N C	7	VA	59.3	46.1	100.0	12619.	1.2	11.4	12.33
N C	7	W VA	249.6	11.0	41.2	12129.	0.9	14.5	11.15
N C	8	KY	8322.4	36.5	33.0	12161.	1.0	11.6	12.29
N C	8	TENN	369.5	99.2	50.3	11983.	1.3	11.6	11.46
N C	8	VA	6631.6	33.5	10.7	12185.	1.1	13.2	11.32
N C	8	W VA	2287.4	15.9	18.6	12497.	1.1	12.3	11.43
N C	13	TENN	16.2	97.1	22.8	12055.	1.1	12.1	11.34
TOTAL FOR N C			17936.0	33.8	23.6	12210.	1.1	12.3	11.79
S C	8	KY	4787.9	35.7	34.9	12144.	1.3	12.4	12.69
S C	8	TENN	169.1	86.3	90.0	11983.	1.2	11.5	11.89
S C	8	VA	574.3	48.8	61.6	12141.	1.1	13.6	11.95
S C	8	W VA	61.7	16.4	83.6	12463.	1.0	12.2	13.12
TOTAL FOR S C			5593.0	38.3	39.8	12142.	1.3	12.5	12.59
VA	1	MD	0.5	100.0	0.0	12158.	0.9	10.7	11.19
VA	1	W VA	26.6	54.9	41.4	11690.	2.6	19.9	12.30
VA	2	PA	0.7	100.0	0.0	12923.	1.2	11.7	20.00
VA	7	VA	89.9	43.2	100.0	12147.	1.2	13.2	10.39
VA	7	W VA	190.7	7.7	72.7	12235.	0.8	15.3	9.25
VA	8	KY	866.8	37.0	78.3	12494.	0.9	10.8	15.76
VA	8	VA	2366.0	17.7	38.2	12106.	0.8	14.6	10.48
VA	8	W VA	1336.5	9.9	35.8	12265.	0.9	13.4	11.42
VA	9	KY	7.2	0.0	100.0	12048.	1.9	14.3	11.71
TOTAL FOR VA			4884.9	19.3	47.2	12222.	0.8	13.7	11.64
W VA	1	MD	452.0	100.0	78.3	10974.	1.6	18.3	7.85
W VA	1	W VA	2054.0	46.7	8.2	11352.	2.1	18.7	8.49
W VA	2	PA	71.4	21.3	98.3	12101.	1.9	15.2	9.74
W VA	3	W VA	5607.1	7.9	2.2	12184.	3.0	15.0	7.56
W VA	4	OHIO	1423.6	100.0	73.4	10538.	3.0	19.5	7.07
W VA	6	W VA	3892.6	0.2	6.6	11963.	4.1	13.3	6.51
W VA	7	VA	21.4	75.7	24.3	11411.	1.0	16.8	11.44
W VA	8	KY	835.2	35.7	44.5	11839.	0.9	11.9	12.23
W VA	8	VA	328.8	28.1	79.3	11673.	1.0	15.4	11.86
W VA	8	W VA	8012.3	38.4	47.2	11929.	1.0	13.4	10.10
W VA	19	WYO	59.1	100.0	100.0	8577.	0.5	5.7	13.11
W VA	20	UTAH	32.8	36.6	100.0	12066.	0.5	9.5	27.36
W VA	22	MONT	33.0	100.0	100.0	9495.	0.4	4.6	11.67
TOTAL FOR W VA			22823.3	30.2	28.8	11821.	2.3	14.7	8.62
TOTAL FOR SOUTH ATLANTIC REGION			72459.1	44.6	28.6	12007.	1.8	12.8	10.79

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1973

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
ALA	8	KY	30.7	100.0	100.0	11558.	2.6	16.0	13.82
ALA	8	TENN	57.6	100.0	67.0	11420.	1.8	16.0	12.80
ALA	9	KY	6684.1	22.8	4.4	11140.	3.9	14.7	9.01
ALA	10	ILL	651.7	18.3	0.0	11762.	3.1	9.6	11.89
ALA	13	ALA	10418.2	60.5	24.7	11766.	1.3	14.8	10.02
ALA	13	GA	1.0	100.0	100.0	12521.	0.5	12.8	9.07
ALA	13	TENN	105.4	100.0	7.9	12228.	1.6	13.1	8.99
TOTAL FOR ALA			17948.7	45.3	16.4	11534.	2.4	14.6	9.72
KY	7	VA	2.0	0.0	0.0	10328.	3.4	15.8	7.21
KY	8	KY	4236.1	60.2	42.7	11794.	1.5	12.8	9.12
KY	8	TENN	287.4	100.0	93.0	11759.	2.2	14.2	9.21
KY	8	W VA	147.5	41.6	34.0	12242.	1.3	11.8	10.74
KY	9	KY	14011.7	79.6	2.2	10645.	3.9	15.9	5.86
KY	10	ILL	2906.0	22.7	0.0	10467.	2.7	16.1	6.64
KY	11	IND	597.1	100.0	5.1	10771.	3.8	12.1	6.52
TOTAL FOR KY			22187.8	69.0	11.1	10870.	3.3	15.2	6.68
MISS	9	KY	3.2	0.0	0.0	10604.	2.5	10.8	13.28
MISS	10	ILL	1062.5	0.0	0.0	11830.	2.7	10.7	9.54
TOTAL FOR MISS			1065.7	0.0	0.0	11827.	2.7	10.7	9.56
TENN	8	KY	4089.6	70.8	1.7	11286.	1.4	14.5	8.29
TENN	8	TENN	3121.1	57.5	16.7	11640.	2.3	16.2	9.45
TENN	8	VA	446.5	27.8	44.3	11498.	2.3	15.3	8.79
TENN	9	KY	10654.5	21.4	3.6	10866.	3.8	15.7	8.32
TENN	10	ILL	862.5	0.0	0.0	10976.	3.1	10.1	7.86
TENN	11	IND	476.4	8.2	0.0	10649.	1.6	13.1	9.61
TENN	14	OKLA	36.1	100.0	0.0	12699.	3.9	11.0	8.55
TOTAL FOR TENN			19686.8	36.4	6.0	11093.	2.9	15.2	8.51
TOTAL FOR EAST SOUTH CENTRAL REGION			60888.9	50.3	10.8	11155.	2.9	14.9	8.22

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1973

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
TEX	15	TEX	4732.0	100.0	0.0	7000.	0.6	10.4	1.79
TOTAL FOR TEX			4732.0	100.0	0.0	7000.	0.6	10.4	1.79
TOTAL FOR WEST SOUTH CENTRAL REGION			4732.0	100.0	0.0	7000.	0.6	10.4	1.79

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1973

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
ARIZ	18	N M	451.7	84.4	0.0	10328.	0.4	9.6	6.53
TOTAL FOR ARIZ			451.7	84.4	0.0	10328.	0.4	9.6	6.53
COLO	16	COLO	424.6	0.0	0.0	9214.	0.3	6.3	6.40
COLO	17	COLO	2956.5	87.1	2.7	10901.	0.6	9.6	6.17
COLO	19	WYO	741.8	99.6	0.4	10288.	0.7	7.6	6.50
TOTAL FOR COLO			4122.9	80.4	2.0	10617.	0.6	8.9	6.25
MONT	22	MONT	881.6	100.0	0.0	7863.	0.6	8.3	3.45
TOTAL FOR MONT			881.6	100.0	0.0	7863.	0.6	8.3	3.45
NEV	18	ARIZ	2886.0	100.0	0.0	10983.	0.4	10.9	5.66
NEV	18	N M	344.0	100.0	0.0	10909.	0.4	10.9	5.26
NEV	20	UTAH	627.1	8.7	0.0	12462.	0.5	3.7	9.48
TOTAL FOR NEV			3857.1	85.2	0.0	11217.	0.4	9.7	6.25
N M	18	N M	7469.1	86.8	0.0	8922.	0.6	21.7	2.79
TOTAL FOR N M			7469.1	86.8	0.0	8922.	0.6	21.7	2.79
UTAH	20	UTAH	1060.0	0.0	31.3	12066.	0.5	9.4	8.30
TOTAL FOR UTAH			1060.0	0.0	31.3	12066.	0.5	9.4	8.30
WYO	19	WYO	5669.5	100.0	0.0	8362.	0.5	8.4	3.32
TOTAL FOR WYO			5669.5	100.0	0.0	8362.	0.5	8.4	3.32
TOTAL FOR MOUNTAIN REGION			23511.9	85.1	1.8	9590.	0.6	13.0	4.44

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1973

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
WASH	23	WASH	3400.0	100.0	0.0	8100.	0.5	14.7	6.28
TOTAL FOR WASH			3400.0	100.0	0.0	8100.	0.5	14.7	6.28
TOTAL FOR PACIFIC REGION			3400.0	100.0	0.0	8100.	0.5	14.7	6.28
* NATIONAL TOTAL			373638.6	60.9	19.4	11131.	2.3	13.0	9.02

* DOES NOT INCLUDE ANTHRACITE COAL AND IMPORTED COAL

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1974

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
CONN	2	PA	172.0	67.0	100.0	11952.	2.2	15.7	26.42
TOTAL FOR CONN			172.0	67.0	100.0	11952.	2.2	15.7	26.42
MASS	2	PA	118.4	67.0	100.0	11470.	2.0	14.9	28.79
MASS	8	KY	320.0	56.0	43.1	11169.	0.9	16.5	37.34
MASS	8	VA	32.0	61.7	15.6	11613.	0.7	15.2	40.36
MASS	8	W VA	228.0	47.7	7.9	11623.	1.0	14.7	38.95
TOTAL FOR MASS			698.4	55.4	40.0	11389.	1.1	[illegible]	36.55
N H	3	W VA	930.1	0.0	0.0	13395.	2.4	7.6	21.71
TOTAL FOR N H			930.1	0.0	0.0	13395.	2.4	7.6	21.71
R I	1	PA	54.0	0.0	27.8	12522.	0.7	8.3	34.99
R I	8	KY	32.0	53.2	59.4	11433.	1.0	14.7	39.16
R I	8	VA	15.0	33.0	0.0	11840.	0.9	11.6	46.77
TOTAL FOR R I			101.0	21.8	33.7	12076.	0.8	10.9	38.06
VT	3	W VA	39.2	0.0	100.0	12893.	0.9	10.0	38.77
TOTAL FOR VT			39.2	0.0	100.0	12893.	0.9	10.0	38.77
TOTAL FOR NEW ENGLAND REGION			1940.8	27.0	27.0	12466.	1.8	11.4	28.67

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1974

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
N J	1	PA	635.3	33.4	15.2	12585.	1.5	12.5	29.24
N J	2	PA	3.0	0.0	0.0	12948.	1.7	9.1	38.51
N J	3	W VA	1404.3	20.8	56.3	12318.	2.2	13.0	32.41
N J	7	VA	190.5	5.8	0.0	11915.	0.9	14.5	29.13
N J	7	W VA	0.5	100.0	100.0	13814.	1.0	7.5	37.35
N J	8	KY	92.5	100.0	4.3	12101.	1.4	10.7	35.56
N J	8	VA	563.6	94.7	1.1	11938.	1.2	15.4	39.46
N J	8	W VA	1.3	100.0	0.0	12423.	1.2	13.8	33.93
TOTAL FOR N J			2890.9	39.6	31.0	12270.	1.7	13.4	32.98
N Y	1	MD	45.5	100.0	100.0	10173.	1.8	22.6	18.93
N Y	1	PA	3899.1	79.7	82.0	11410.	2.3	17.2	23.81
N Y	1	W VA	49.8	100.0	100.0	10968.	2.4	19.4	25.45
N Y	2	PA	1005.2	47.4	64.1	12027.	2.3	13.4	26.12
N Y	3	W VA	1005.7	34.8	25.3	12904.	2.5	10.1	22.43
N Y	4	OHIO	197.9	96.7	100.0	11069.	2.7	15.3	29.99
N Y	8	KY	285.0	91.9	50.5	12254.	1.8	10.9	40.94
N Y	8	VA	18.0	100.0	100.0	11834.	0.7	17.2	46.11
N Y	8	W VA	2.0	100.0	100.0	12299.	0.6	12.8	42.95
N Y	16	COLO	4.0	100.0	100.0	10925.	0.6	7.8	42.83
TOTAL FOR N Y			6512.3	69.2	70.0	11752.	2.3	15.3	24.94
PA	1	MD	100.0	53.3	100.0	11053.	1.9	19.0	33.20
PA	1	PA	22529.9	45.0	29.9	11916.	2.2	16.3	18.88
PA	1	W VA	69.6	100.0	71.6	11589.	2.3	15.2	27.65
PA	2	PA	5955.8	68.2	68.0	11291.	2.1	18.7	16.51
PA	3	W VA	4825.9	28.0	37.1	12378.	2.4	12.9	16.38
PA	4	OHIO	186.9	70.5	99.9	11005.	2.8	16.3	27.14
PA	6	W VA	119.0	0.0	0.0	12722.	2.9	9.4	24.27
PA	7	W VA	19.0	0.0	100.0	12647.	3.0	11.3	27.91
PA	8	KY	570.4	87.7	61.5	11374.	1.3	13.3	34.72
PA	8	W VA	54.6	98.2	100.0	11606.	0.9	15.2	34.28
TOTAL FOR PA			34431.1	47.5	38.7	11858.	2.2	16.2	18.81
TOTAL FOR MIDDLE ATLANTIC REGION			43834.3	50.2	42.9	11870.	2.2	15.9	20.66

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1974

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
ILL	4	OHIO	118.1	33.1	34.0	10506.	2.9	15.5	31.35
ILL	7	VA	2.0	0.0	0.0	11600.	1.6	11.0	39.32
ILL	8	KY	21.0	11.1	9.5	11176.	1.5	11.7	39.25
ILL	8	W VA	6.8	0.0	37.8	13064.	0.7	6.7	33.24
ILL	9	KY	1054.7	83.4	48.0	10907.	3.2	13.5	14.16
ILL	10	ILL	21076.9	50.0	9.0	10429.	3.3	12.3	9.76
ILL	11	IND	419.8	88.8	100.0	10741.	2.7	10.6	15.12
ILL	19	WYO	1257.4	99.6	4.8	10113.	0.4	7.7	12.52
ILL	22	MONT	6023.4	100.0	1.9	9588.	0.4	4.4	14.73
TOTAL FOR ILL			29980.1	63.8	10.2	10269.	2.6	10.6	11.22
IND	3	W VA	37.0	100.0	100.0	10881.	2.1	17.3	43.65
IND	4	OHIO	1.6	100.0	100.0	10696.	1.0	19.6	35.57
IND	7	VA	17.1	83.0	35.1	10982.	1.3	17.3	30.54
IND	8	KY	275.6	81.8	55.9	10827.	2.4	15.0	22.20
IND	8	VA	9.6	41.7	0.0	11132.	1.0	16.5	25.44
IND	8	W VA	275.6	66.0	14.6	10995.	2.4	14.7	12.41
IND	9	KY	3748.4	98.4	31.1	10816.	3.7	13.3	11.61
IND	10	ILL	2749.3	95.4	26.7	10477.	3.2	12.9	11.27
IND	11	IND	17102.3	99.8	8.0	10804.	3.0	11.4	8.26
IND	19	WYO	2230.0	100.0	33.8	9863.	0.4	7.5	13.50
IND	20	UTAH	30.5	2.3	100.0	11936.	0.7	10.4	28.71
IND	22	MONT	653.0	100.0	0.0	9809.	0.7	4.9	14.30
TOTAL FOR IND			27129.9	98.5	15.8	10675.	2.8	11.4	9.88
MICH	1	PA	124.0	100.0	92.7	11124.	2.4	19.1	29.37
MICH	2	PA	784.9	98.5	64.5	12140.	2.8	12.2	25.00
MICH	3	W VA	1231.0	80.8	64.8	12298.	2.7	14.0	25.06
MICH	4	OHIO	8356.9	68.6	8.7	11493.	3.1	13.8	14.67
MICH	6	W VA	238.1	100.0	28.9	12869.	2.8	11.6	22.62
MICH	7	VA	13.0	100.0	100.0	12041.	0.8	16.8	30.38
MICH	7	W VA	4.0	100.0	100.0	12362.	0.6	7.5	36.72
MICH	8	KY	3767.4	39.3	64.8	11619.	1.1	14.0	32.83
MICH	8	TENN	14.2	90.8	100.0	12066.	0.9	9.5	44.45
MICH	8	VA	1.3	0.0	100.0	12238.	0.6	13.7	22.47
MICH	8	W VA	3889.3	8.5	9.1	12459.	2.8	12.7	13.52
MICH	9	KY	1270.5	67.4	46.0	11689.	3.1	10.5	21.04
MICH	10	ILL	251.2	83.8	59.8	12348.	2.7	9.6	19.78
MICH	11	IND	105.8	47.7	100.0	11563.	3.4	9.0	21.66
MICH	22	MONT	511.1	100.0	0.0	9688.	0.4	4.0	14.66
TOTAL FOR MICH			20562.7	55.1	28.6	11765.	2.6	13.1	19.50
OHIO	1	PA	658.6	87.1	99.5	11472.	2.8	16.1	29.22
OHIO	2	PA	1659.9	87.5	99.6	11303.	2.6	16.1	23.86
OHIO	3	W VA	1212.0	99.2	100.0	11491.	2.7	16.5	34.08
OHIO	4	OHIO	25993.0	65.2	30.1	10846.	3.6	17.0	15.42
OHIO	6	W VA	2759.7	4.7	6.6	11817.	3.7	13.3	12.75
OHIO	7	VA	16.1	77.0	67.7	10915.	1.3	17.9	34.62
OHIO	7	W VA	1.2	100.0	100.0	10497.	2.6	14.5	22.88
OHIO	8	KY	7486.0	76.7	84.7	10823.	1.3	16.5	32.09
OHIO	8	TENN	3.2	100.0	100.0	11031.	1.9	15.6	39.78
OHIO	8	VA	52.1	22.7	65.5	11431.	1.1	15.7	29.24
OHIO	8	W VA	1459.0	40.9	56.9	11009.	1.7	17.5	20.02
OHIO	9	KY	1618.2	77.1	22.4	10874.	3.3	13.5	11.41
OHIO	11	IND	335.7	100.0	0.0	10699.	3.5	11.7	8.46
OHIO	13	ALA	4.5	100.0	100.0	11927.	0.8	11.3	33.61
OHIO	19	WYO	248.0	100.0	100.0	8484.	0.6	6.3	13.72
OHIO	20	UTAH	101.0	0.0	100.0	12178.	0.8	10.3	35.28
TOTAL FOR OHIO			43608.2	65.4	44.6	10944.	3.0	16.4	19.17
WISC	1	PA	451.3	99.6	31.4	12302.	2.8	11.6	28.21
WISC	2	PA	224.6	100.0	42.5	11406.	2.7	15.6	29.73
WISC	4	OHIO	5.8	0.0	0.0	12042.	3.4	7.3	16.64
WISC	8	KY	178.0	62.8	25.1	11623.	1.8	13.5	26.09
WISC	9	KY	2191.4	68.4	18.6	11290.	3.6	12.9	16.75
WISC	10	ILL	4222.8	55.2	15.7	11153.	2.7	10.7	14.15
WISC	11	IND	299.6	100.0	16.9	11080.	2.7	9.7	17.82
WISC	15	KAN	2.2	33.0	0.0	12482.	3.9	13.2	40.26
WISC	16	COLO	9.8	67.0	80.4	10889.	0.6	9.4	31.12
WISC	17	COLO	8.3	75.0	100.0	11481.	0.8	8.6	27.17
WISC	19	WYO	1446.2	98.3	48.2	10101.	0.6	7.8	12.98
WISC	20	UTAH	2.8	100.0	100.0	12560.	0.6	5.7	36.78
WISC	22	MONT	482.6	99.9	41.4	8580.	0.7	8.8	12.82
TOTAL FOR WISC			9525.4	71.8	24.3	10962.	2.5	10.9	15.92
TOTAL FOR EAST NORTH CENTRAL REGION			130806.2	70.7	26.8	10864.	2.8	13.1	15.24

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1974

COAL DESTINATION STATE	COAL SOURCE USBM DIST	STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	ASH	AVG DELIV PRICE $ PER TON
IOWA	8	KY	25.7	100.0	100.0	11543.	3.5	9.5	14.74
IOWA	9	KY	106.4	79.4	87.9	11544.	2.9	9.7	18.53
IOWA	10	ILL	2143.0	96.8	13.4	10751.	2.7	9.7	13.17
IOWA	11	IND	15.3	100.0	100.0	10691.	3.2	12.0	13.25
IOWA	12	IOWA	571.2	32.1	19.5	9698.	3.3	14.7	9.96
IOWA	14	ARK	0.7	100.0	100.0	11320.	1.9	17.3	26.80
IOWA	15	KAN	5.5	100.0	100.0	12161.	2.9	12.3	21.09
IOWA	15	MO	91.7	100.0	68.6	9157.	3.0	16.9	15.76
IOWA	15	OKLA	28.1	100.0	100.0	11959.	3.0	13.0	16.70
IOWA	16	COLO	108.1	100.0	100.0	10522.	0.5	9.3	25.62
IOWA	19	WYO	1928.7	82.7	10.7	9910.	0.6	9.7	12.10
IOWA	20	UTAH	47.4	100.0	100.0	12156.	0.5	8.0	31.17
IOWA	22	MONT	78.0	100.0	54.6	8690.	0.7	9.9	16.15
TOTAL FOR IOWA			5149.7	84.2	20.1	10296.	1.9	10.4	13.08
KAN	10	ILL	2.0	100.0	100.0	11150.	2.9	10.5	13.80
KAN	15	KAN	1370.1	100.0	7.1	9694.	5.0	21.7	5.59
KAN	15	OKLA	164.1	100.0	35.8	11888.	3.9	13.5	12.45
KAN	19	WYO	156.6	100.0	100.0	10609.	0.5	10.0	16.39
TOTAL FOR KAN			1692.8	100.0	18.6	9993.	4.5	19.8	7.26
MINN	3	W VA	3.3	0.0	0.0	11928.	1.9	8.6	20.26
MINN	4	OHIO	1.3	0.0	0.0	12750.	2.3	8.6	18.04
MINN	9	KY	144.7	90.2	93.0	10599.	3.0	10.5	13.91
MINN	10	ILL	1491.4	83.7	3.2	10905.	3.1	10.6	12.92
MINN	14	OKLA	6.0	100.0	100.0	11529.	3.9	20.7	25.27
MINN	19	WYO	6.0	100.0	100.0	9238.	0.8	6.2	16.19
MINN	20	UTAH	0.1	100.0	0.0	11100.	0.7	7.8	45.07
MINN	21	N D	745.3	100.0	5.1	7054.	0.7	6.7	6.48
MINN	22	MONT	5232.5	100.0	0.1	8582.	0.8	8.9	7.71
TOTAL FOR MINN			7630.7	96.6	3.1	8930.	1.3	9.0	8.76
MO	4	OHIO	109.0	0.0	0.0	10500.	3.0	16.5	28.73
MO	8	KY	187.0	0.0	0.0	11011.	1.7	11.9	32.53
MO	10	ILL	9216.2	72.5	0.0	11046.	3.1	11.1	8.81
MO	11	IND	43.0	100.0	0.0	10900.	3.0	15.0	26.59
MO	14	OKLA	12.6	100.0	68.2	11866.	3.9	12.3	15.03
MO	15	KAN	137.9	100.0	46.9	12185.	3.4	12.0	11.94
MO	15	MO	3349.3	100.0	0.2	9680.	4.8	19.9	6.60
MO	15	OKLA	1464.0	100.0	5.0	11940.	3.7	12.9	10.04
MO	19	WYO	1017.4	90.5	32.1	10150.	0.5	11.8	10.50
TOTAL FOR MO			15536.3	81.2	3.1	10783.	3.3	13.3	9.07
NEB	15	KAN	69.9	100.0	17.7	12133.	3.9	10.5	16.58
NEB	15	OKLA	0.4	100.0	100.0	11647.	3.9	18.3	14.58
NEB	16	COLO	119.0	36.4	36.9	10447.	0.6	9.5	17.65
NEB	17	COLO	6.0	100.0	100.0	10474.	0.7	8.5	13.49
NEB	19	WYO	1213.8	100.0	3.8	10558.	0.8	8.8	12.11
TOTAL FOR NEB			1409.1	94.6	7.7	10626.	0.9	9.0	12.81
N D	21	N D	5053.7	100.0	6.9	6693.	0.7	8.8	2.36
TOTAL FOR N D			5053.7	100.0	6.9	6693.	0.7	8.8	2.36
S D	19	WYO	212.9	100.0	22.1	8159.	0.4	6.5	7.71
TOTAL FOR S D			212.9	100.0	22.1	8159.	0.4	6.5	7.71
TOTAL FOR WEST NORTH CENTRAL REGION			36685.3	88.9	7.0	9708.	2.3	11.5	8.69

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1974

COAL DESTINATION STATE	COAL SOURCE USBM DIST	STATE	DELIVERIES ICCC TONS	PCT OF DELIV SURFACE	SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	ASH	AVG DELIV PRICE $ PER TON
DEL	1	PA	755.0	90.7	93.8	12136.	2.0	13.0	26.83
DEL	1	W VA	3.0	100.0	100.0	11521.	2.7	17.5	28.22
DEL	3	W VA	10.0	10.0	100.0	11784.	1.6	14.5	23.00
DEL	4	OHIO	5.0	60.0	100.0	11380.	3.8	14.1	24.78
TOTAL FOR DEL			773.0	89.5	93.9	12124.	2.0	13.0	26.77
D C	3	W VA	43.0	25.6	100.0	11468.	0.6	15.3	32.47
D C	8	KY	165.0	9.1	98.2	12758.	0.8	10.9	50.01
D C	8	VA	74.0	9.5	20.3	12655.	0.9	10.9	30.55
TOTAL FOR D C			282.0	11.7	78.0	12534.	0.8	11.6	42.23
FLOR	8	KY	251.0	94.7	30.3	11477.	2.6	12.8	24.53
FLOR	8	TENN	3.6	100.0	100.0	12316.	1.4	8.6	40.81
FLOR	9	KY	4467.5	78.5	15.6	11294.	3.3	11.4	16.44
FLOR	10	ILL	968.5	1.0	1.0	11755.	3.3	10.3	16.59
FLOR	13	ALA	432.0	20.2	20.2	12323.	2.5	12.2	16.90
TOTAL FOR FLOR			6122.6	62.8	14.3	11448.	3.2	11.3	16.84
GA	7	VA	44.0	100.0	100.0	11500.	1.7	12.0	50.27
GA	8	KY	3056.0	92.8	25.4	11969.	1.5	12.9	24.82
GA	8	TENN	1529.0	56.5	21.5	12343.	1.1	10.2	19.68
GA	8	VA	9.0	67.0	100.0	12483.	1.7	13.3	21.69
GA	9	KY	3347.0	45.2	10.7	11703.	3.0	9.8	15.31
GA	10	ILL	4.0	100.0	100.0	11350.	3.2	11.3	20.39
GA	11	IND	1338.0	100.0	11.7	11342.	3.6	9.7	12.52
GA	13	ALA	540.0	100.0	0.0	11669.	1.9	15.7	13.88
GA	13	TENN	14.0	100.0	100.0	11238.	2.8	19.1	43.50
TOTAL FOR GA			9881.0	72.4	17.1	11832.	2.2	11.2	18.67
MD	1	MD	630.8	100.0	60.7	10994.	1.7	19.0	25.60
MD	1	PA	2473.8	99.1	99.8	11446.	1.8	16.2	28.68
MD	1	W VA	292.0	97.9	100.0	10708.	2.1	18.8	29.78
MD	2	PA	2.8	100.0	0.0	12098.	0.9	10.2	26.01
MD	3	W VA	786.9	19.7	16.6	12529.	1.1	11.6	26.71
MD	8	VA	28.0	100.0	100.0	12153.	0.9	10.8	25.68
TOTAL FOR MD			4214.3	84.3	78.4	11535.	1.7	15.9	27.90
N C	6	W VA	2.0	0.0	100.0	12200.	0.8	13.0	34.55
N C	7	VA	139.3	16.1	100.0	12300.	1.0	14.1	34.81
N C	7	W VA	407.3	48.7	60.6	12173.	0.8	14.2	29.58
N C	8	KY	9685.2	50.5	43.9	11827.	1.1	13.5	26.14
N C	8	TENN	939.8	92.4	77.0	11816.	1.2	14.1	32.84
N C	8	VA	7696.1	37.6	23.7	11956.	1.1	14.1	24.53
N C	8	W VA	2018.6	16.1	35.2	12463.	1.2	12.9	21.76
N C	9	KY	1.3	100.0	100.0	11700.	1.5	14.0	30.65
N C	13	ALA	5.2	100.0	100.0	10777.	1.0	17.6	37.32
TOTAL FOR N C			20894.8	44.0	37.8	11945.	1.1	13.7	25.55
S C	8	KY	4140.6	40.1	31.7	12035.	1.3	12.4	31.14
S C	8	TENN	174.2	84.5	100.0	11768.	1.4	13.5	36.67
S C	8	VA	394.0	43.7	69.7	12006.	1.1	14.2	30.91
S C	8	W VA	35.3	33.7	100.0	12250.	1.6	12.3	39.92
S C	11	IND	16.3	99.7	100.0	12020.	1.0	11.8	34.57
S C	13	ALA	46.2	100.0	100.0	12336.	1.5	11.2	26.69
TOTAL FOR S C			4806.6	42.7	38.7	12027.	1.3	12.6	31.36
VA	1	PA	1.8	100.0	0.0	12498.	2.8	14.7	29.66
VA	2	PA	10.3	100.0	0.0	12288.	1.4	14.7	28.69
VA	7	VA	209.4	69.6	89.3	11738.	1.0	15.5	30.49
VA	7	W VA	150.3	7.2	73.7	11867.	0.9	17.4	25.87
VA	8	KY	997.3	46.0	86.4	11901.	0.9	13.3	33.72
VA	8	TENN	11.0	100.0	100.0	11818.	1.3	15.0	35.27
VA	8	VA	2420.5	47.2	40.0	11759.	0.8	16.0	27.43
VA	8	W VA	818.9	34.4	45.9	11792.	0.8	15.5	26.16
TOTAL FOR VA			4619.5	44.7	54.4	11800.	0.8	15.3	28.67
W VA	1	MD	228.0	88.6	71.9	11071.	2.0	21.2	20.00
W VA	1	W VA	1544.8	41.2	23.9	11387.	2.1	19.0	12.43
W VA	2	PA	287.7	45.1	79.0	11236.	1.8	19.0	16.85
W VA	3	W VA	6054.8	15.8	7.4	11997.	3.0	15.3	14.39
W VA	4	OHIO	1207.0	100.0	84.6	10152.	3.3	22.1	13.15
W VA	6	W VA	3309.8	0.1	0.4	11910.	4.2	14.0	7.97
W VA	7	VA	357.3	56.1	33.1	11006.	1.1	17.7	31.31
W VA	7	W VA	30.3	40.9	47.2	11500.	1.0	16.5	30.50
W VA	8	KY	4324.7	76.1	74.1	10906.	1.2	16.4	37.57
W VA	8	TENN	44.9	85.5	100.0	10644.	1.8	17.8	42.19
W VA	8	VA	327.8	32.7	33.9	11064.	1.1	18.0	34.95
W VA	8	W VA	6145.2	39.6	30.5	11556.	1.0	15.5	19.64
W VA	13	ALA	21.0	88.1	100.0	11047.	1.2	16.0	45.27
W VA	20	UTAH	63.0	0.0	100.0	12169.	0.5	9.6	28.01
W VA	22	MONT	63.5	100.0	100.0	9511.	0.3	4.3	16.20
TOTAL FOR W VA			24009.8	38.7	32.3	11488.	2.2	16.1	19.59
TOTAL FOR SOUTH ATLANTIC REGION			75603.5	50.1	35.5	11722.	1.8	14.1	22.82

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1974

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
ALA	4	OHIO	40.7	100.0	100.0	10570.	2.6	18.8	43.43
ALA	8	KY	428.7	100.0	41.0	11685.	2.3	12.8	39.00
ALA	8	TENN	381.6	99.9	100.0	11444.	1.5	15.2	39.84
ALA	9	KY	4801.4	21.5	8.8	10987.	3.9	15.2	12.24
ALA	10	ILL	551.1	11.2	0.5	11755.	3.2	9.9	15.70
ALA	11	IND	36.8	100.0	100.0	10583.	3.0	12.4	31.12
ALA	13	ALA	9821.2	64.5	25.1	11664.	1.4	15.2	17.34
ALA	13	TENN	92.7	94.5	96.9	11668.	2.0	16.2	34.03
TOTAL FOR ALA			16154.2	52.0	22.4	11456.	2.3	15.0	17.07
KY	7	VA	6.6	12.1	100.0	11353.	1.3	15.1	43.04
KY	8	KY	4198.9	77.0	48.0	10867.	1.2	17.1	20.97
KY	8	TENN	566.9	100.0	43.5	10742.	2.4	20.7	27.92
KY	8	W VA	8.9	0.0	0.0	12492.	1.3	10.9	15.86
KY	9	KY	13392.3	67.2	10.9	10671.	3.8	15.6	8.74
KY	10	ILL	2013.6	31.0	2.3	10524.	3.1	16.0	8.45
KY	11	IND	1741.8	99.6	15.5	10816.	3.2	11.5	10.93
KY	22	MONT	69.9	100.0	100.0	8500.	1.0	9.3	18.82
TOTAL FOR KY			21998.9	69.2	18.7	10702.	3.2	15.7	11.76
MISS	9	KY	198.6	99.2	0.0	11390.	3.1	9.6	15.44
MISS	10	ILL	1305.6	5.5	0.0	11483.	2.9	10.3	13.68
TOTAL FOR MISS			1504.2	17.9	0.0	11471.	2.9	10.2	13.91
TENN	7	W VA	8.7	0.0	100.0	11300.	2.5	13.5	10.33
TENN	8	KY	3275.2	89.2	0.4	11222.	1.2	15.0	11.09
TENN	8	TENN	2374.1	45.0	6.2	11239.	2.5	19.3	12.61
TENN	8	VA	136.4	34.5	43.5	11111.	2.4	16.0	18.78
TENN	9	KY	10011.5	16.3	0.8	10793.	3.9	16.1	10.28
TENN	10	ILL	344.2	0.0	0.0	10530.	3.3	11.0	8.66
TENN	11	IND	249.7	100.0	0.0	11481.	3.1	8.3	14.23
TOTAL FOR TENN			16399.7	36.1	1.9	10951.	3.1	16.1	10.87
TOTAL FOR EAST SOUTH CENTRAL REGION			56057.1	53.2	14.3	11013.	2.9	15.5	13.09

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1974

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
TEX	15	TEX	5137.0	100.0	0.0	7000.	0.6	10.4	2.37
TOTAL FOR TEX			5137.0	100.0	0.0	7000.	0.6	10.4	2.37
TOTAL FOR WEST SOUTH CENTRAL REGION			5137.0	100.0	0.0	7000.	0.6	10.4	2.37

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1974

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
ARIZ	18	ARIZ	2538.0	100.0	0.0	10938.	0.4	8.6	2.93
ARIZ	18	N M	488.2	100.0	0.0	10344.	0.5	10.5	7.66
TOTAL FOR ARIZ			3026.2	100.0	0.0	10842.	0.4	8.9	3.69
COLO	16	COLO	279.1	0.0	0.0	9161.	0.3	7.4	7.38
COLO	17	COLO	3047.3	95.0	2.6	10930.	0.5	10.1	7.76
COLO	19	WYO	2369.6	99.8	6.3	8829.	0.4	5.8	6.97
TOTAL FOR COLO			5696.0	92.4	4.0	9970.	0.5	8.2	7.42
MONT	22	MONT	822.0	100.0	0.0	7782.	0.7	8.5	4.23
TOTAL FOR MONT			822.0	100.0	0.0	7782.	0.7	8.5	4.23
NEV	18	ARIZ	3668.0	100.0	0.0	11025.	0.4	10.9	5.36
NEV	20	UTAH	547.0	0.0	4.4	12512.	0.5	7.0	12.80
TOTAL FOR NEV			4215.0	87.0	0.6	11218.	0.4	10.4	6.32
N M	18	N M	7911.6	100.0	0.0	8885.	0.6	21.6	3.43
TOTAL FOR N M			7911.6	100.0	0.0	8885.	0.6	21.6	3.43
UTAH	20	UTAH	1005.0	0.0	3.3	11917.	0.5	10.0	9.44
TOTAL FOR UTAH			1005.0	0.0	3.3	11917.	0.5	10.0	9.44
WYO	19	WYO	5791.9	100.0	4.4	8499.	0.6	8.6	3.97
TOTAL FOR WYO			5791.9	100.0	4.4	8499.	0.6	8.6	3.97
TOTAL FOR MOUNTAIN REGION			28467.6	93.0	1.9	9652.	0.5	12.5	5.03

DESTINATION AND ORIGIN OF COAL DELIVERED TO STEAM-ELECTRIC PLANTS 25 MW OR GREATER

FOR YEAR 1974

COAL DESTINATION STATE	COAL SOURCE USBM DIST	COAL SOURCE STATE	DELIVERIES 1000 TONS	PCT OF DELIV SURFACE	PCT OF DELIV SPOT	AVG HEAT VALUE BTU/LB	AVG WT PCT SULFUR	AVG WT PCT ASH	AVG DELIV PRICE $ PER TON
WASH	23	WASH	4100.0	100.0	0.0	8100.	0.7	15.1	5.98
TOTAL FOR WASH			4100.0	100.0	0.0	8100.	0.7	15.1	5.98
TOTAL FOR PACIFIC REGION			4100.0	100.0	0.0	8100.	0.7	15.1	5.98
* NATIONAL TOTAL			382630.9	65.6	24.1	10896.	2.3	13.7	15.45

* DOES NOT INCLUDE ANTHRACITE COAL AND IMPORTED COAL

DEFINITION OF BITUMINOUS COAL AND LIGNITE PRODUCING DISTRICTS

DISTRICT 1.—EASTERN PENNSYLVANIA

Pennsylvania

Armstrong County (part).—All mines east of the Allegheny River, and those mines served by the Pittsburgh & Shawmut Railroad located on the west bank of the river.

Fayette County (part).—All mines located on and east of the line of Indian Creek Valley branch of the Baltimore & Ohio Railroad.

Indiana County (part).—All mines not served by the Saltsburg branch of the Pennsylvania Railroad.

Westmoreland County (part).—All mines served by the Pennsylvania Railroad from Torrance, east.

All mines in the following counties:

Bedford	Centre	Forest	McKean
Blair	Clarion	Fulton	Mifflin
Bradford	Clearfield	Huntingdon	Potter
Cambria	Clinton	Jefferson	Somerset
Cameron	Elk	Lycoming	Tioga

Maryland.—All mines in the State.

West Virginia.—All mines in the following counties:

Grant Mineral Tucker

DISTRICT 2.—WESTERN PENNSYLVANIA

Pennsylvania

Armstrong County (part).—All mines west of the Allegheny River except those mines served by the Pittsburgh & Shawmut Railroad.

Fayette County (part).—All mines except those on and east of the line of Indian Creek Valley branch of the Baltimore & Ohio Railroad.

Indiana County (part).—All mines served by the Saltsburg branch of the Pennsylvania Railroad.

Westmoreland County (part).—All mines except those served by the Pennsylvania Railroad from Torrance, east.

All mines in the following counties:

Allegheny	Butler	Lawrence	Venango
Beaver	Greene	Mercer	Washington

DISTRICT 3.—NORTHERN WEST VIRGINIA

West Virginia

Nicholas County (part).—All mines served by or north of the Baltimore & Ohio Railroad.

All mines in the following counties:

Barbour	Jackson	Randolph	Webster
Braxton	Lewis	Ritchie	Wetzel
Calhoun	Marion	Roane	Wirt
Doddridge	Monongalia	Taylor	Wood
Gilmer	Pleasants	Tyler	
Harrison	Preston	Upshur	

DISTRICT 4.—OHIO.—All mines in the State.

DISTRICT 5.—MICHIGAN.—All mines in the State.

DISTRICT 6.—PANHANDLE

West Virginia.—All mines in the following counties:

Brooke Hancock Marshall Ohio

DISTRICT 7.—SOUTHERN NO. 1

West Virginia

Fayette County (part).—All mines east of Gauley River and all mines served by the Gauley River branch of the Chesapeake & Ohio Railroad and mines served by the Virginian Railway.

McDowell County (part).—All mines in that portion of the county served by the Dry Fork Branch of the Norfolk & Western Railroad and east thereof.

Raleigh County (part).—All mines except those on the Coal River Branch of the Chesapeake & Ohio Railroad and north thereof.

Wyoming County (part).—All mines in that portion served by the Gilbert branch of the Virginian Railway lying east of the mouth of Skin Fork of Guyandot River and in that portion served by the main line and the Glen Rogers branch of the Virginian Railway.

All mines in the following counties:

Greenbrier Mercer Monroe Pocahontas Summers

Virginia

Buchanan County (part).—All mines in that portion of the county served by the Richlands-Jewell Ridge branch of the Norfolk & Western Railroad and in that portion on the headwaters of Dismal Creek east of Lynn Camp Creek (a tributary of Dismal Creek).

Tazewell County (part).—All mines in those portions of the county served by the Dry Fork branch to Cedar Bluff and from Bluestone Junction to Boissevain branch of the Norfolk & Western Railroad and Richlands-Jewell Ridge branch of the Norfolk & Western Railroad.

All mines in the following counties:

Montgomery Pulaski Wythe Giles Craig

DISTRICT 8.—SOUTHERN NO. 2

West Virginia

Fayette County (part).—All mines west of the Gauley River except mines served by the Gauley River branch of the Chesapeake & Ohio Railroad.

McDowell County (part).—All mines west of and not served by the Dry Fork branch of the Norfolk & Western Railroad.

Nicholas County (part).—All mines in that part of the county south of and not served by the Baltimore & Ohio Railroad.

Raleigh County (part).—All mines on the Coal River branch of the Chesapeake & Ohio Railroad and north thereof.

DISTRICT 8.—SOUTHERN NO. 2—Continued

West Virginia—Continued

Wyoming County (part).—All mines in that portion served by the Gilbert branch of the Virginian Railway and lying west of the mouth of Skin Fork of Guyandot River.

All mines in the following counties:

Boone	Kanawha	Mason	Wayne
Cabell	Lincoln	Mingo	
Clay	Logan	Putnam	

Virginia

Buchanan County (part).—All mines in the county, except in that portion on the headwaters of Dismal Creek, east of Lynn Camp Creek (a tributary of Dismal Creek) and in that portion served by the Richlands-Jewell Ridge branch of the Norfolk & Western Railroad.

Tazewell County (part).—All mines in the county except in those portions served by the Dry Fork branch of the Norfolk & Western Railroad and branch from Bluestone Junction to Boissevain of Norfolk & Western Railroad and Richlands-Jewell Ridge branch of the Norfolk & Western Railroad.

All mines in the following counties:

Dickinson Lee Russell Scott Wise

Kentucky.—All mines in the the following counties in eastern Kentucky:

Bell	Greenup	Lawrence	Morgan
Boyd	Harlan	Lee	Owsley
Breathitt	Jackson	Leslie	Perry
Carter	Johnson	Letcher	Pike
Clay	Knott	McCreary	Rockcastle
Elliott	Knox	Magoffin	Wayne
Floyd	Laurel	Martin	Whitley

Tennessee.—All mines in the following counties:

Anderson	Cumberland	Overton
Campbell	Fentress	Roane
Claiborne	Morgan	Scott

North Carolina.—All mines in the State.

DISTRICT 9.—WEST KENTUCKY

Kentucky.—All mines in the following counties in western Kentucky:

Butler	Hancock	McLean	Todd
Christian	Henderson	Muhlenberg	Union
Crittenden	Hopkins	Ohio	Warren
Daviess	Logan	Simpson	Webster

DISTRICT 10.—ILLINOIS.—All mines in the State.

DISTRICT 11.—INDIANA.—All mines in the State.

DISTRICT 12.—IOWA.—All mines in the State.

DISTRICT 13.—SOUTHEASTERN

Alabama.—All mines in the State.

Georgia.—All mines in the following counties:

Dade Walker

Tennessee.—All mines in the following counties:

Bledsoe	Marion	Sequatchie	Warren
Grundy	McMinn	Van Buren	White
Hamilton	Rhea		

DISTRICT 14.—ARKANSAS-OKLAHOMA

Arkansas.—All mines in the State.

Oklahoma.—All mines in the following counties:

Haskell Le Flore Sequoyah

DISTRICT 15.—SOUTHWESTERN

Kansas.—All mines in the State.

Texas.—All mines in the State.

Missouri.—All mines in the State.

Oklahoma.—All mines in the following counties:

Coal	Latimer	Okmulgee	Rogers	Wagoner
Craig	Muskogee	Pittsburg	Tulsa	

DISTRICT 16.—NORTHERN COLORADO

All mines in the following counties in the State:

Adams	Douglas	Jackson	Larimer
Arapahoe	Elbert	Jefferson	Weld
Boulder	El Paso		

DISTRICT 17.—SOUTHERN COLORADO

Colorado.—All mines except those included in District 16.

New Mexico.—All mines except those included in District 18.

DISTRICT 18.—NEW MEXICO

New Mexico.—All mines in the following counties:

Grant	McKinley	Sandoval	San Miguel	Socorro
Lincoln	Rio Arriba	San Juan	Santa Fe	

Arizona.—All mines in the State.

California.—All mines in the State.

DISTRICT 19.—WYOMING

Wyoming.—All mines in the State.

Idaho.—All mines in the State.

DISTRICT 20.—UTAH.—All mines in the State.

DISTRICT 21.—NORTH DAKOTA-SOUTH DAKOTA.—All mines in North Dakota and South Dakota.

DISTRICT 22.—MONTANA.—All mines in the State.

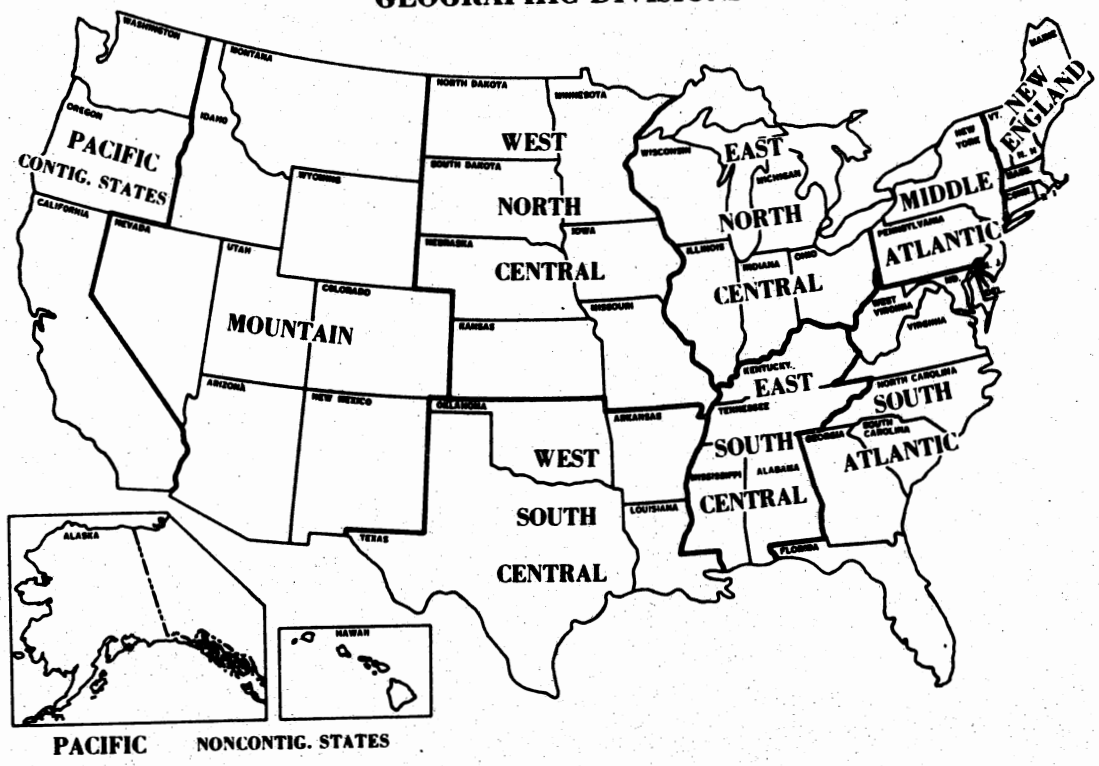
DISTRICT 23.—WASHINGTON

Washington.—All mines in the State.

Oregon.—All mines in the State.

Alaska.—All mines in the Territory.

GEOGRAPHIC DIVISIONS



APPENDIX 2