Next MECS will be fielded in 2015 Table 5.5 End Uses of Fuel Consumption, 2010; Level: National and Regional Data; Row: End Uses;

Column: Energy Sources, including Net Electricity; Unit: Physical Units or Btu.

End Use	Total (trillion Btu)	Net Electricity(a) (million kWh)	Residual Fuel Oil (million bbl)	Distillate Fuel Oil and Diesel Fuel(b) (million bbl)	Natural Gas(c) (billion cu ft)	LPG and NGL(d) (million bbl)	Coal (excluding Coal Coke and Breeze) (million short tons)	Other(e) (trillion Btu)
	Total United States							
TOTAL FUEL CONSUMPTION	14,228	714,166	13	22	5,064	18	39	5,435
Indirect Uses-Boiler Fuel		7,788	7	3	2,074	3	26	
Conventional Boiler Use		7,788	3	1	712	1	3	
CHP and/or Cogeneration Process		0	4	3	1,362	2	23	
Direct Uses-Total Process		560,347	4	9	2,549	7	13	
Process Heating		87,131	4	2	2,295	6	13	
Process Cooling and Refrigeration		53,400	*	*	24	*	0	
Machine Drive		347,224	*	5	116	1	*	
Electro-Chemical Processes		55,414						
Other Process Use		17,179	*	2	113	*	*	
Direct Uses-Total Nonprocess		131,437	1	9	358	7	*	
Facility HVAC (f)		64,945	*	1	297	1	*	
Facility Lighting		48,453						
Other Facility Support		13,896	*	*	35	1	*	
Onsite Transportation		1,389		7	1	5		
Conventional Electricity Generation			*	1	18	*	*	
Other Nonprocess Use		2,754	*	1	7	*	*	
End Use Not Reported	5,585	14,594	1	1	83	1	^	5,435
	Northeast Census Regi	on						
TOTAL FUEL CONSUMPTION	1,317	74,309	5	4	427	4	3	483
Indirect Uses-Boiler Fuel	, 	838	3	1	184	1	2	
Conventional Boiler Use		838	2	*	65	*	*	
CHP and/or Cogeneration Process		0	1	1	119	1	2	
Direct Uses-Total Process		55,618	1	1	193	2	1	
Process Heating		10,425	1	1	178	2	1	
Process Cooling and Refrigeration		5,259	*	*	7	*	0	
Machine Drive		33,354	*	*	5	*	0	
Electro-Chemical Processes		5,538						
Other Process Use		1,042	*	*	2	*	*	
Direct Uses-Total Nonprocess		15,935	*	2	47	1	*	
Facility HVAC (f)		7,649	*	1	43	*	*	
Facility Lighting		5,925						
Other Facility Support		1,748	*	*	3	*	0	
Onsite Transportation		170		1	*	*		
Conventional Electricity Generation			*	*	*	*	0	
Other Nonprocess Use		443	*	*	*	*	0	
End Use Not Reported	494	1,919	*	*	3	*	0	483
	Midwest Census Regio	n						

Next MECS will be fielded in 2015 **Table 5.5** End Uses of Fuel Consumption, 2010;

Level: National and Regional Data; Row: End Uses;

Column: Energy Sources, including Net Electricity; Unit: Physical Units or Btu.

End Use	Total (trillion Btu)	Net Electricity(a) (million kWh)	Residual Fuel Oil (million bbl)	Distillate Fuel Oil and Diesel Fuel(b) (million bbl)	Natural Gas(c) (billion cu ft)	LPG and NGL(d) (million bbl)	Coal (excluding Coal Coke and Breeze) (million short tons)	Other(e) (trillion Btu)
TOTAL FUEL CONSUMPTION	3,703	227,367	1	4	1,393	4	16	1,100
Indirect Uses-Boiler Fuel		2,595	1	*	477	*	11	
Conventional Boiler Use		2,595	*	*	232	*	2	
CHP and/or Cogeneration Process		2,000	*	*	246	*	9	
Direct Uses-Total Process		178,858	*	2	728	1	5	
Process Heating		33,124	*	*	681	1	5	
Process Cooling and Refrigeration		18,790	0	*	5	*	0	
Machine Drive		104,270	0	*	11	*	*	
Electro-Chemical Processes		18,709						
Other Process Use		3,965	0	1	31	*	*	
Direct Uses-Total Nonprocess		42,441	*	2	166	3	*	
Facility HVAC (f)		19,349	*	*	152	*	*	
* ','		17,311			152			
Facility Lighting		4,643	0	*	 12	Q.	*	
Other Facility Support		4,643 570		4	۱۷ *	Q		
Onsite Transportation			0	! *	*	∠ *	 *	
Conventional Electricity Generation			U *	*	0	*	*	
Other Nonprocess Use	4.420	568	*	*	2 Q	*	0	4.400
End Use Not Reported	1,138	3,473			Q		0	1,100
	South Census Region							
TOTAL FUEL CONSUMPTION	7,379	315,945	6	8	2,647	5	14	3,162
Indirect Uses-Boiler Fuel		3,776	3	1	1,161	1	10	
Conventional Boiler Use		3,776	1	*	312	*	1	
CHP and/or Cogeneration Process		0	2	1	849	*	8	
Direct Uses-Total Process		252,665	2	3	1,330	2	4	
Process Heating		34,213	2	1	1,169	1	4	
Process Cooling and Refrigeration		22,346	0	*	11	*	0	
Machine Drive		166,403	*	2	91	*	*	
Electro-Chemical Processes		22,304						
Other Process Use		7,399	0	*	59	*	*	
Direct Uses-Total Nonprocess		52,284	*	4	106	2	*	
Facility HVAC (f)		26,746	*	*	71	*	*	
Facility Lighting		18,582						
Other Facility Support		5,160	*	*	13	*	*	
Onsite Transportation		443		3	*	2		
Conventional Electricity Generation			*	*	17	*	*	
Other Nonprocess Use		1,353	0	*	4	*	*	
End Use Not Reported	3,245	7,220	*	*	50	1	*	3,162
	West Census Region							
TOTAL FUEL CONCUMENTION	4.000	00.540	4	2	F07	A	•	004
TOTAL FUEL CONSUMPTION	1,829	96,546	1	6	597	4	6	691
Indirect Uses-Boiler Fuel		579	1		251	1	3	
Conventional Boiler Use		579	*	*	103	*	*	

Next MECS will be fielded in 2015

Table 5.5 End Uses of Fuel Consumption, 2010;

Level: National and Regional Data;

Row: End Uses;

Column: Energy Sources, including Net Electricity;

Unit: Physical Units or Btu.

End Use	Total (trillion Btu)	Net Electricity(a) (million kWh)	Residual Fuel Oil (million bbl)	Distillate Fuel Oil and Diesel Fuel(b) (million bbl)	Natural Gas(c) (billion cu ft)	LPG and NGL(d) (million bbl)	Coal (excluding Coal Coke and Breeze) (million short tons)	Other(e) (trillion Btu)
CHP and/or Cogeneration Process		0	*	*	148	*	3	
Direct Uses-Total Process		73,207	1	3	298	3	3	
Process Heating		9,369	1	Q	267	2	2	
Process Cooling and Refrigeration		7,005	0	*	1	*	0	
Machine Drive		43,198	*	Q	9	*	0	
Electro-Chemical Processes		8,863						
Other Process Use		4,773	0	*	22	*	*	
Direct Uses-Total Nonprocess		20,777	*	2	40	1	*	
Facility HVAC (f)		11,201	*	*	31	*	*	
Facility Lighting		6,634						
Other Facility Support		2,346	*	*	8	*	0	
Onsite Transportation		206		1	*	1		
Conventional Electricity Generation			*	*	1	*	0	
Other Nonprocess Use		390	0	*	1	*	0	
End Use Not Reported	708	1,982	*	*	8	*	0	691

- (a) 'Net Electricity' is obtained by summing purchases, transfers in, and generation from noncombustible renewable resources, minus quantities sold and transferred out. It does not include electricity inputs from onsite cogeneration or generation from combustible fuels because that energy has already been included as generating fuel (for example, coal).
- (b) 'Distillate Fuel Oil' includes Nos. 1, 2, and 4 fuel oils and Nos. 1, 2, and 4 diesel fuels.
- (c) 'Natural Gas' includes natural gas obtained from utilities, local distribution companies, and any other supplier(s), such as independent gas producers, gas brokers, marketers, and any marketing subsidiaries of utilities.
- (d) Examples of Liquefied Petroleum Gases '(LPG)' are ethane, ethylene, propane, propylene, normal butane, butylene, ethane-propane mixtures, propane-butane mixtures, and isobutane produced at refineries or natural gas processing plants, including plants that fractionate raw Natural Gas Liquids '(NGL).'
- (e) 'Other' includes net steam (the sum of purchases, generation from renewables, and net transfers), and other energy that respondents indicated was used to produce heat and power.
- (f) Facility Heating, Ventilation, and Air Conditioning '(Facility HVAC)' excludes steam and hot water.

NF=No applicable RSE row/column factor.

* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

-- Estimation is not applicable.

S=Negative value.

Notes: Totals may not equal sum of components because of independent rounding. The estimates presented in this table are for the total consumption of energy (formerly total inputs of energy) for the production of heat, power, and electricity generation, regardless of where the energy was produced. Specifically, the estimates

Released: March 2013

Next MECS will be fielded in 2015

Table 5.5 End Uses of Fuel Consumption, 2010;

Level: National and Regional Data;

Row: End Uses;

Column: Energy Sources, including Net Electricity;

Unit: Physical Units or Btu.

		Distillate			Coal			
			Fuel Oil			(excluding Coal		
		Net	Residual	and	Natural Gas(c)	LPG and	Coke and Breeze)	
	Total	Electricity(a)	Fuel Oil	Diesel Fuel(b)	(billion	NGL(d)	(million	Other(e)
End Use	(trillion Btu)	(million kWh)	(million bbl)	(million bbl)	cu ft)	(million bbl)	short tons)	(trillion Btu)

include the quantities of energy that were originally produced offsite and purchased by or transferred to the establishment, plus those that were produced onsite from other energy or input materials not classified as energy, or were extracted from captive (onsite) mines or wells.

Allocations to specific end uses are made on the basis of reasonable approximations by respondents.

Source: U.S. Energy Information Administration, Office of Energy Consumption and Efficiency Statistics, Form EIA-846, '2010 Manufacturing Energy Consumption Survey.'