

Solar Deployment and Policy

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About SEIA

- Founded in 1974
- U.S. National Trade Association for Solar Energy
 - 1,000 member companies from around the world
 - Members from across 50 states
 - Largest companies in the world as well as small installers
- Our Mission: Build a strong solar industry to power America
- Our Goal: 10 gigawatts (GW) of annual installed solar capacity in the U.S. by 2015



Key Solar Policies

- Federal 30% Investment Tax Credit (ITC) through 2016
 - Commercial credit drops to 10% on January 1, 2017
 - Residential credit expires January 1, 2017
- Renewable Portfolio Standards
- Net Energy Metering for Customer-Sited PV
 - Value dependent on rate structure, load profile and solar generation profile
- Interconnection Policy
- Improved Financing to Ease Tax Equity Crunch



Policy is Not Just About Incentives

- Net metering, interconnection and utility procurement policies define market access for solar.
- Carbon policy will play a role. Watch how 111(d) develops.
- For customer-sited systems, the permitting process has the potential to break a market through inefficiencies.
- The housing and financial markets impact financing options for solar.
- Trade policy matters



Solar Workforce

• 143,000 Solar Workers in 2013



U.S. Solar Employment



July 18, 2014

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Solar Businesses

6,100 businesses engaged in the solar industry employing 143,000

people



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Solar Installations

PV installations up 79% in Q1 2014 vs Q1 2013

Solar Installations by Quarter



Solar Energy

Industries

7

Year to Date Solar Installations



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Outcomes Driven by Different Policy and Market Structures



9

Industries

System PV Prices Continue to Decline

- Typical residential system now about \$3.73/W_{dc}
- Typical commercial system now about \$2.53/W_{dc}
- Utility system now \$1.77/W_{dc}



Non-Incentive Policies Impact PV System Costs

Top two components largely driven by non-incentive policies.



11

No Secret that Costs Matter

- Small changes can have a large impact
- Incentives decreased over the time shown in the chart
- nstallations (MWdc) Most new deployment in CA now done without rebates or PBIs



SEIA/GTM Research U.S. Solar Market Insight.(Utility pricing reflects national average, not state

Residential Retail Parity



\$2.00/Wdc with no incentives



Source: NREL "Residential PV Breakeven Scenario Viewer"

Solar Eneray

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Solar Installation Forecast

- 38 GW_{dc} of PV and 2.6 GW_{ac} of CSP expected to be online by the end of 2016.



14

Solid, Timely Data is Critical to Policy and Markets

- The Energy Information Administration has a critical role to play
 - Continue to improve solar coverage: more data, better data, faster access
- Policymakers/regulators depend on data and analysis to inform their decisions
 - Integrated Resource Plans (IRP) forecasting informs investments in assets that will exist for decades
 - Outdated or inaccurate data and can lead to sub-optimal decisions
- Markets thrive on accurate data
 - Consumers develop confidence
 - Financiers can lower costs when they have access to reliable data on asset performance

Thank you

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