

Table 4.1 Natural Gas Overview
(Billion Cubic Feet)

	Gross Withdrawals ^a	Marketed Production (Wet) ^b	NGPL Production ^c	Dry Gas Production ^d	Supplemental Gaseous Fuels ^e	Trade			Net Storage Withdrawals ^f	Balancing Item ^g	Consumption ^h
						Imports	Exports	Net Imports			
1950 Total	8,480	ⁱ 6,282	260	ⁱ 6,022	NA	0	26	-26	-54	-175	5,767
1955 Total	11,720	ⁱ 9,405	377	ⁱ 9,029	NA	11	31	-20	-68	-247	8,694
1960 Total	15,088	ⁱ 12,771	543	ⁱ 12,228	NA	156	11	144	-132	-274	11,967
1965 Total	17,963	ⁱ 16,040	753	ⁱ 15,286	NA	456	26	430	-118	-319	15,280
1970 Total	23,786	ⁱ 21,921	906	ⁱ 21,014	NA	821	70	751	-398	-228	21,139
1975 Total	21,104	ⁱ 20,109	872	ⁱ 19,236	NA	953	73	880	-344	-235	19,538
1980 Total	21,870	20,180	777	19,403	155	985	49	936	23	-640	19,877
1985 Total	19,607	17,270	816	16,454	126	950	55	894	235	-428	17,281
1990 Total	21,523	18,594	784	17,810	123	1,532	86	1,447	-513	307	ⁱ 19,174
1995 Total	23,744	19,506	908	18,599	110	2,841	154	2,687	415	396	22,207
2000 Total	24,174	20,198	1,016	19,182	90	3,782	244	3,538	829	-306	23,333
2005 Total	23,457	18,927	876	18,051	64	4,341	729	3,612	52	236	22,014
2010 Total	26,816	22,382	1,066	21,316	65	3,741	1,137	2,604	-13	115	24,087
2011 Total	28,479	24,036	1,134	22,902	60	3,469	1,506	1,963	-354	-94	24,477
2012 Total	29,542	25,283	1,250	24,033	61	3,138	1,619	1,519	-9	-66	25,538
2013 Total	29,523	25,562	1,357	24,206	55	2,883	1,572	1,311	546	38	26,155
2014 Total	31,405	27,498	1,608	25,890	60	2,695	1,514	1,181	-254	-283	26,593
2015 Total	32,915	28,772	1,707	27,065	59	2,718	1,784	935	-547	-268	27,244
2016 Total	32,592	28,400	1,808	26,592	57	3,006	2,335	671	340	-216	27,444
2017 Total	33,292	29,238	1,897	27,341	66	3,033	3,154	-121	254	-400	27,140
2018 Total	37,326	33,009	2,235	30,774	69	2,889	3,608	-719	314	-290	30,149
2019 Total	40,780	36,447	2,548	33,899	61	2,742	4,658	-1,916	-503	-397	31,143
2020 Total	40,730	36,521	2,710	33,811	63	2,551	5,285	-2,734	-180	-358	30,603
2021 Total	41,677	37,338	2,809	34,529	66	2,808	6,653	-3,845	83	-188	30,646
2022 Total	43,701	39,329	3,075	36,255	73	3,024	6,906	-3,882	280	-434	32,292
2023 Total	45,400	41,038	3,385	37,652	86	2,928	7,610	-4,682	-555	90	32,592
2024 January	3,874	3,461	306	3,155	8	323	674	-351	861	57	3,730
February	3,701	3,327	294	3,032	8	258	644	-385	271	41	2,967
March	3,870	3,479	308	3,172	8	243	668	-425	52	-6	2,801
April	3,713	3,336	295	3,041	8	222	567	-345	-263	-41	2,400
May	3,829	3,452	305	3,147	8	238	646	-408	-370	-38	2,339
June	3,732	3,381	299	3,082	8	247	627	-380	-260	-19	2,431
July	3,895	3,538	313	3,225	8	271	608	-337	-124	-26	2,746
August	3,857	3,505	310	3,195	8	261	650	-389	-84	-6	2,724
September	3,706	3,368	298	3,070	8	247	638	-392	-257	-13	2,416
October	3,899	3,529	312	3,217	8	254	649	-395	-334	-64	2,431
November	3,797	3,416	302	3,114	8	270	639	-369	27	-71	2,710
December	3,995	3,594	318	3,276	8	309	695	-386	487	-24	3,362
Total	45,868	41,384	3,659	37,725	96	3,145	7,707	-4,562	6	-209	33,056
2025 January	^E 3,933	^E 3,532	299	^E 3,233	11	336	694	-359	1,010	26	3,921
February	^E 3,579	^E 3,216	280	^E 2,936	9	296	683	-388	636	39	3,232
March	^E 4,058	^E 3,655	^R 329	^E 3,327	8	263	753	-490	-48	-46	2,751
April	^E 3,906	^E 3,526	^R 320	^E 3,206	8	236	725	-489	-304	^R -43	2,377
May	^E 4,024	^E 3,638	^R 336	^E 3,302	7	241	736	-495	-497	^R -8	2,308
June	^E 3,905	^E 3,547	^R 322	^E 3,225	6	246	692	-445	-355	^R -14	2,416
July	^E 4,023	^E 3,690	^R 342	^E 3,348	8	258	721	-463	-151	^R -18	2,723
August	^E 4,066	^E 3,713	344	^E 3,368	7	238	762	-524	-186	-23	2,643
September	^E 3,941	^E 3,588	340	^E 3,248	7	226	729	-503	-309	^R -16	2,427
October	^E 4,054	^E 3,675	348	^E 3,327	7	233	783	-551	-308	-32	2,443
November	^E 4,030	^E 3,648	340	^E 3,308	8	264	807	-542	31	-22	2,783
December	^E 4,216	^E 3,801	340	^E 3,460	10	328	881	-553	594	-13	3,498
Total	^E 47,734	^E 43,229	^R 3,941	^E 39,288	95	3,164	8,965	-5,802	112	^R -171	33,523
2026 January	^E 4,100	^E 3,693	322	^E 3,372	10	340	833	-494	906	-4	3,789
February	^E 3,771	^E 3,407	308	^E 3,099	9	276	784	-507	501	12	3,113
March	^{RE} 4,195	^{RE} 3,784	351	^{RE} 3,433	8	239	^R 890	^R -651	^R -5	^R -5	2,779
April	^E 4,059	^E 3,670	342	^E 3,328	8	217	808	-591	-307	^R -49	2,389
May	^E 4,154	^E 3,775	356	^E 3,418	6	224	817	-593	-430	-51	2,351
5-Month Total	^E 20,279	^E 18,328	1,679	^E 16,650	41	1,296	4,132	-2,836	664	-97	14,422
2025 5-Month Total	^E 19,499	^E 17,567	1,564	^E 16,003	43	1,371	3,592	-2,220	796	-31	14,590
2024 5-Month Total	18,987	17,054	1,508	15,546	40	1,285	3,199	-1,914	550	14	14,236

^a Gases withdrawn from natural gas, crude oil, coalbed, and shale gas wells. Includes natural gas, natural gas plant liquids, and nonhydrocarbon gases; but excludes lease condensate.

^b Gross withdrawals minus repressuring, nonhydrocarbon gases removed, and vented and flared. See Note 1, "Natural Gas Production," at end of section.

^c Natural gas plant liquids (NGPL) production, gaseous equivalent. This data series was previously called "Extraction Loss." See Note 2, "Natural Gas Plant Liquids Production," at end of section.

^d Marketed production (wet) minus NGPL production.

^e See Note 3, "Supplemental Gaseous Fuels," at end of section.

^f Net withdrawals from underground storage. For 1987–2024, also includes net withdrawals of liquefied natural gas in above-ground tanks. See Note 4, "Natural Gas Storage," at end of section.

^g See Note 5, "Natural Gas Balancing Item," at end of section. Beginning in 1980, excludes transit shipments that cross the U.S.-Canada border (i.e., natural gas delivered to its destination via the other country).

^h See Note 6, "Natural Gas Consumption," at end of section.

ⁱ Through 1979, may include unknown quantities of nonhydrocarbon gases.

^j For 1989–1992, a small amount of consumption at independent power

producers may be counted in both "Other Industrial" and "Electric Power Sector" on Table 4.3. See Note 7, "Natural Gas Consumption, 1989–1992," at end of section.

R=Revised. E=Estimate. NA=Not available.

Notes: • See Note 8, "Natural Gas Data Adjustments, 1993–2000, 2017, and 2020," at end of section. • Through 1964, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60° Fahrenheit; beginning in 1965, the pressure base is 14.73 psia at 60° Fahrenheit. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia (except Alaska, for which underground storage is excluded from "Net Storage Withdrawals" through 2012).

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#naturalgas> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • **Imports and Exports:** Tables 4.2a and 4.2b. • **Consumption:** Table 4.3. • **Balancing Item:** Calculated as consumption minus dry gas production, supplemental gaseous fuels, net imports, and net storage withdrawals.

• **All Other Data: 1949–2024—**U.S. Energy Information Administration (EIA), *Natural Gas Annual*, annual reports. **2025 forward—**EIA, *Natural Gas Monthly*, April 2026, Table 1.