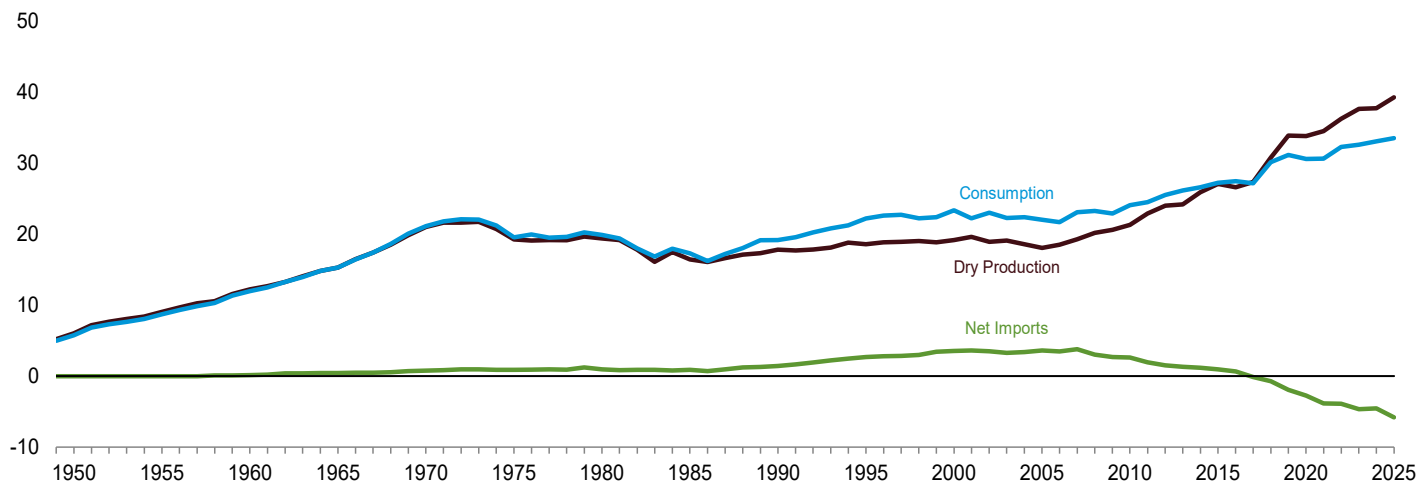


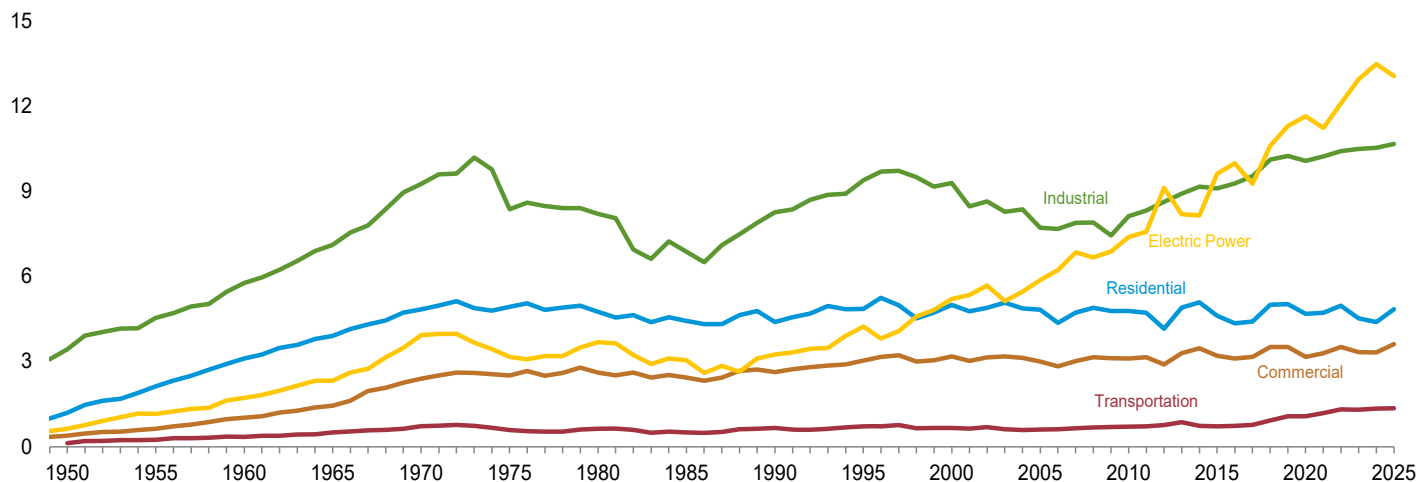
4. Natural Gas

Figure 4.1 Natural Gas
(Trillion Cubic Feet)

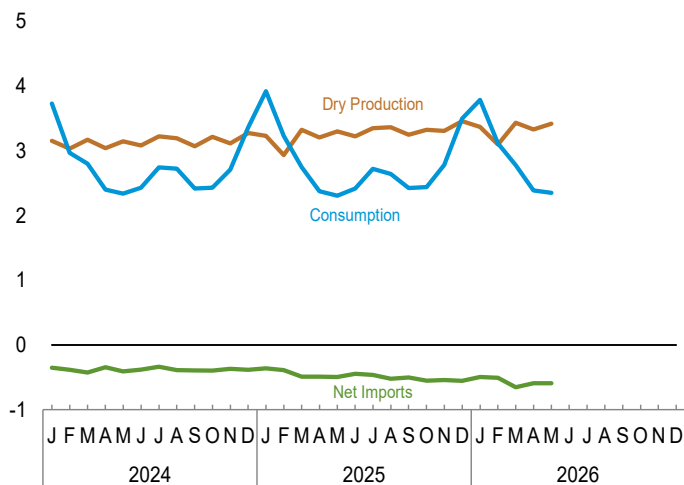
Overview, 1949–2025



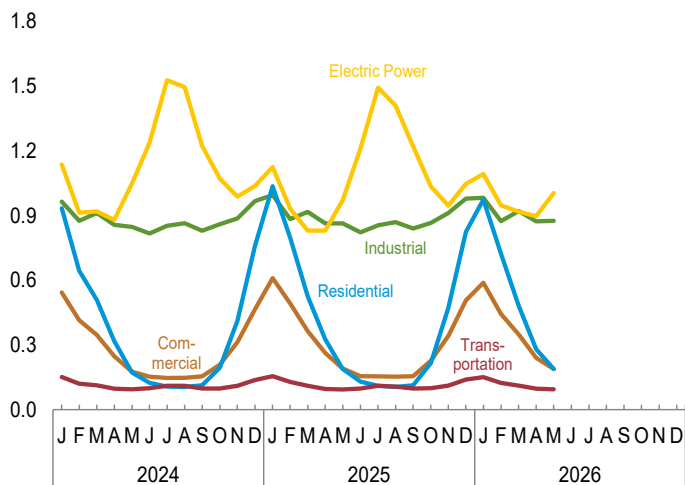
Consumption by Sector, 1949–2025



Overview, Monthly



Consumption by Sector, Monthly



Web Page: <http://www.eia.gov/totalenergy/data/monthly/#naturalgas>.

Sources: Tables 4.1 and 4.3.

Table 4.1 Natural Gas Overview
(Billion Cubic Feet)

	Gross Withdrawals ^a	Marketed Production (Wet) ^b	NGPL Production ^c	Dry Gas Production ^d	Supplemental Gaseous Fuels ^e	Trade			Net Storage Withdrawals ^f	Balancing Item ^g	Consumption ^h
						Imports	Exports	Net Imports			
1950 Total	8,480	ⁱ 6,282	260	ⁱ 6,022	NA	0	26	-26	-54	-175	5,767
1955 Total	11,720	ⁱ 9,405	377	ⁱ 9,029	NA	11	31	-20	-68	-247	8,694
1960 Total	15,088	ⁱ 12,771	543	ⁱ 12,228	NA	156	11	144	-132	-274	11,967
1965 Total	17,963	ⁱ 16,040	753	ⁱ 15,286	NA	456	26	430	-118	-319	15,280
1970 Total	23,786	ⁱ 21,921	906	ⁱ 21,014	NA	821	70	751	-398	-228	21,139
1975 Total	21,104	ⁱ 20,109	872	ⁱ 19,236	NA	953	73	880	-344	-235	19,538
1980 Total	21,870	20,180	777	19,403	155	985	49	936	23	-640	19,877
1985 Total	19,607	17,270	816	16,454	126	950	55	894	235	-428	17,281
1990 Total	21,523	18,594	784	17,810	123	1,532	86	1,447	-513	307	ⁱ 19,174
1995 Total	23,744	19,506	908	18,599	110	2,841	154	2,687	415	396	22,207
2000 Total	24,174	20,198	1,016	19,182	90	3,782	244	3,538	829	-306	23,333
2005 Total	23,457	18,927	876	18,051	64	4,341	729	3,612	52	236	22,014
2010 Total	26,816	22,382	1,066	21,316	65	3,741	1,137	2,604	-13	115	24,087
2011 Total	28,479	24,036	1,134	22,902	60	3,469	1,506	1,963	-354	-94	24,477
2012 Total	29,542	25,283	1,250	24,033	61	3,138	1,619	1,519	-9	-66	25,538
2013 Total	29,523	25,562	1,357	24,206	55	2,883	1,572	1,311	546	38	26,155
2014 Total	31,405	27,498	1,608	25,890	60	2,695	1,514	1,181	-254	-283	26,593
2015 Total	32,915	28,772	1,707	27,065	59	2,718	1,784	935	-547	-268	27,244
2016 Total	32,592	28,400	1,808	26,592	57	3,006	2,335	671	340	-216	27,444
2017 Total	33,292	29,238	1,897	27,341	66	3,033	3,154	-121	254	-400	27,140
2018 Total	37,326	33,009	2,235	30,774	69	2,889	3,608	-719	314	-290	30,149
2019 Total	40,780	36,447	2,548	33,899	61	2,742	4,658	-1,916	-503	-397	31,143
2020 Total	40,730	36,521	2,710	33,811	63	2,551	5,285	-2,734	-180	-358	30,603
2021 Total	41,677	37,338	2,809	34,529	66	2,808	6,653	-3,845	83	-188	30,646
2022 Total	43,701	39,329	3,075	36,255	73	3,024	6,906	-3,882	280	-434	32,292
2023 Total	45,400	41,038	3,385	37,652	86	2,928	7,610	-4,682	-555	90	32,592
2024 January	3,874	3,461	306	3,155	8	323	674	-351	861	57	3,730
February	3,701	3,327	294	3,032	8	258	644	-385	271	41	2,967
March	3,870	3,479	308	3,172	8	243	668	-425	52	-6	2,801
April	3,713	3,336	295	3,041	8	222	567	-345	-263	-41	2,400
May	3,829	3,452	305	3,147	8	238	646	-408	-370	-38	2,339
June	3,732	3,381	299	3,082	8	247	627	-380	-260	-19	2,431
July	3,895	3,538	313	3,225	8	271	608	-337	-124	-26	2,746
August	3,857	3,505	310	3,195	8	261	650	-389	-84	-6	2,724
September	3,706	3,368	298	3,070	8	247	638	-392	-257	-13	2,416
October	3,899	3,529	312	3,217	8	254	649	-395	-334	-64	2,431
November	3,797	3,416	302	3,114	8	270	639	-369	27	-71	2,710
December	3,995	3,594	318	3,276	8	309	695	-386	487	-24	3,362
Total	45,868	41,384	3,659	37,725	96	3,145	7,707	-4,562	6	-209	33,056
2025 January	^E 3,933	^E 3,532	299	^E 3,233	11	336	694	-359	1,010	26	3,921
February	^E 3,579	^E 3,216	280	^E 2,936	9	296	683	-388	636	39	3,232
March	^E 4,058	^E 3,655	^R 329	^E 3,327	8	263	753	-490	-48	-46	2,751
April	^E 3,906	^E 3,526	^R 320	^E 3,206	8	236	725	-489	-304	^R -43	2,377
May	^E 4,024	^E 3,638	^R 336	^E 3,302	7	241	736	-495	-497	^R -8	2,308
June	^E 3,905	^E 3,547	^R 322	^E 3,225	6	246	692	-445	-355	^R -14	2,416
July	^E 4,023	^E 3,690	^R 342	^E 3,348	8	258	721	-463	-151	^R -18	2,723
August	^E 4,066	^E 3,713	344	^E 3,368	7	238	762	-524	-186	-23	2,643
September	^E 3,941	^E 3,588	340	^E 3,248	7	226	729	-503	-309	^R -16	2,427
October	^E 4,054	^E 3,675	348	^E 3,327	7	233	783	-551	-308	-32	2,443
November	^E 4,030	^E 3,648	340	^E 3,308	8	264	807	-542	31	-22	2,783
December	^E 4,216	^E 3,801	340	^E 3,460	10	328	881	-553	594	-13	3,498
Total	^E 47,734	^E 43,229	^R 3,941	^E 39,288	95	3,164	8,965	-5,802	112	^R -171	33,523
2026 January	^E 4,100	^E 3,693	322	^E 3,372	10	340	833	-494	906	-4	3,789
February	^E 3,771	^E 3,407	308	^E 3,099	9	276	784	-507	501	12	3,113
March	^{RE} 4,195	^{RE} 3,784	351	^{RE} 3,433	8	239	^R 890	^R -651	^R -5	^R -5	2,779
April	^E 4,059	^E 3,670	342	^E 3,328	8	217	808	-591	-307	^R -49	2,389
May	^E 4,154	^E 3,775	356	^E 3,418	6	224	817	-593	-430	-51	2,351
5-Month Total	^E 20,279	^E 18,328	1,679	^E 16,650	41	1,296	4,132	-2,836	664	-97	14,422
2025 5-Month Total	^E 19,499	^E 17,567	1,564	^E 16,003	43	1,371	3,592	-2,220	796	-31	14,590
2024 5-Month Total	18,987	17,054	1,508	15,546	40	1,285	3,199	-1,914	550	14	14,236

^a Gases withdrawn from natural gas, crude oil, coalbed, and shale gas wells. Includes natural gas, natural gas plant liquids, and nonhydrocarbon gases; but excludes lease condensate.

^b Gross withdrawals minus repressuring, nonhydrocarbon gases removed, and vented and flared. See Note 1, "Natural Gas Production," at end of section.

^c Natural gas plant liquids (NGPL) production, gaseous equivalent. This data series was previously called "Extraction Loss." See Note 2, "Natural Gas Plant Liquids Production," at end of section.

^d Marketed production (wet) minus NGPL production.

^e See Note 3, "Supplemental Gaseous Fuels," at end of section.

^f Net withdrawals from underground storage. For 1987–2024, also includes net withdrawals of liquefied natural gas in above-ground tanks. See Note 4, "Natural Gas Storage," at end of section.

^g See Note 5, "Natural Gas Balancing Item," at end of section. Beginning in 1980, excludes transit shipments that cross the U.S.-Canada border (i.e., natural gas delivered to its destination via the other country).

^h See Note 6, "Natural Gas Consumption," at end of section.

ⁱ Through 1979, may include unknown quantities of nonhydrocarbon gases.

^j For 1989–1992, a small amount of consumption at independent power

producers may be counted in both "Other Industrial" and "Electric Power Sector" on Table 4.3. See Note 7, "Natural Gas Consumption, 1989–1992," at end of section.

R=Revised. E=Estimate. NA=Not available.

Notes: • See Note 8, "Natural Gas Data Adjustments, 1993–2000, 2017, and 2020," at end of section. • Through 1964, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60° Fahrenheit; beginning in 1965, the pressure base is 14.73 psia at 60° Fahrenheit. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia (except Alaska, for which underground storage is excluded from "Net Storage Withdrawals" through 2012).

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#naturalgas> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • **Imports and Exports:** Tables 4.2a and 4.2b. • **Consumption:** Table 4.3. • **Balancing Item:** Calculated as consumption minus dry gas production, supplemental gaseous fuels, net imports, and net storage withdrawals.

• **All Other Data: 1949–2024—**U.S. Energy Information Administration (EIA), *Natural Gas Annual*, annual reports. **2025 forward—**EIA, *Natural Gas Monthly*, April 2026, Table 1.

Table 4.2a Natural Gas Imports by Country
(Billion Cubic Feet)

	Algeria ^a	Australia ^a	Canada ^b	Egypt ^a	Mexico ^b	Nigeria ^a	Norway ^a	Oman ^a	Qatar ^a	Trinidad and Tobago ^a	United Arab Emirates ^a	Yemen ^a	Other ^a	Total
1950 Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1955 Total	0	0	11	0	(s)	0	0	0	0	0	0	0	(s)	11
1960 Total	0	0	109	0	47	0	0	0	0	0	0	0	0	156
1965 Total	0	0	405	0	52	0	0	0	0	0	0	0	0	456
1970 Total	1	0	779	0	(s)	0	0	0	0	0	0	0	(s)	821
1975 Total	5	0	948	0	0	0	0	0	0	0	0	0	0	953
1980 Total	86	0	797	0	102	0	0	0	0	0	0	0	0	985
1985 Total	24	0	926	0	0	0	0	0	0	0	0	0	0	950
1990 Total	84	0	1,448	0	0	0	0	0	0	0	0	0	0	1,532
1995 Total	18	0	2,816	0	7	0	0	0	0	0	0	0	0	2,841
2000 Total	47	6	3,544	0	12	13	0	10	46	99	3	0	21	3,782
2005 Total	97	0	3,700	73	9	8	0	2	3	439	0	0	11	4,341
2010 Total	0	0	3,280	73	30	42	26	0	46	190	0	39	81	3,741
2011 Total	0	0	3,117	35	3	2	15	0	91	129	0	60	92	3,469
2012 Total	0	0	2,963	3	(s)	0	6	0	34	112	0	20	(s)	3,138
2013 Total	0	0	2,786	0	1	3	6	0	7	70	0	11	0	2,883
2014 Total	0	0	2,635	0	1	0	6	0	0	43	0	8	3	2,695
2015 Total	0	0	2,626	0	1	0	12	0	0	71	0	7	0	2,718
2016 Total	0	0	2,918	0	1	0	3	0	0	84	0	0	0	3,006
2017 Total	0	0	2,955	0	1	6	0	0	0	70	0	0	0	3,033
2018 Total	0	0	2,811	0	3	3	0	0	0	66	0	0	6	2,889
2019 Total	0	0	2,687	0	2	3	0	0	0	47	0	0	3	2,742
2020 Total	0	0	2,500	0	2	7	3	0	0	39	0	0	0	2,551
2021 Total	0	0	2,785	0	2	0	0	0	0	21	0	0	0	2,808
2022 Total	0	0	3,000	0	1	0	0	0	0	24	0	0	0	3,024
2023 Total	0	0	2,914	0	1	0	0	0	0	12	0	0	1	2,928
2024 January	0	0	319	0	(s)	0	3	0	0	1	0	0	(s)	323
February	0	0	256	0	(s)	0	0	0	0	3	0	0	(s)	258
March	0	0	239	0	(s)	0	0	0	0	5	0	0	0	243
April	0	0	222	0	(s)	0	0	0	0	0	0	0	(s)	222
May	0	0	238	0	(s)	0	0	0	0	0	0	0	(s)	238
June	0	0	247	0	(s)	0	0	0	0	0	0	0	0	247
July	0	0	271	0	(s)	0	0	0	0	0	0	0	(s)	271
August	0	0	261	0	(s)	0	0	0	0	0	0	0	(s)	261
September	0	0	244	0	(s)	0	2	0	0	0	0	0	(s)	247
October	0	0	254	0	(s)	0	0	0	0	0	0	0	(s)	254
November	0	0	270	0	(s)	0	0	0	0	0	0	0	0	270
December	0	0	307	0	(s)	0	0	0	0	2	0	0	(s)	309
Total	0	0	3,129	0	(s)	0	5	0	0	10	0	0	(s)	3,145
2025 January	0	0	334	0	(s)	0	0	0	0	1	0	0	(s)	336
February	0	0	296	0	(s)	0	0	0	0	0	0	0	(s)	296
March	0	0	263	0	(s)	0	0	0	0	0	0	0	(s)	263
April	0	0	236	0	(s)	0	0	0	0	0	0	0	0	236
May	0	0	240	0	(s)	0	0	0	0	0	0	0	0	241
June	0	0	246	0	(s)	0	0	0	0	0	0	0	0	246
July	0	0	258	0	(s)	0	0	0	0	0	0	0	(s)	258
August	0	0	238	0	(s)	0	0	0	0	0	0	0	0	238
September	0	0	223	0	(s)	0	0	0	0	3	0	0	0	226
October	0	0	233	0	(s)	0	0	0	0	0	0	0	0	233
November	0	0	264	0	(s)	0	0	0	0	0	0	0	0	264
December	0	0	321	0	(s)	0	0	0	4	3	0	0	0	328
Total	0	0	3,153	0	(s)	0	0	0	4	7	0	0	(s)	3,164
2026 January	0	0	329	0	(s)	0	0	0	0	10	0	0	0	340
February	0	0	274	0	(s)	0	0	0	0	2	0	0	0	276
March	0	0	239	0	(s)	0	0	0	0	0	0	0	(s)	239
April	0	0	217	0	(s)	0	0	0	0	0	0	0	(s)	217
May	0	0	224	0	(s)	0	0	0	0	0	0	0	(s)	224
5-Month Total	0	0	1,283	0	(s)	0	0	0	0	13	0	0	(s)	1,296
2025 5-Month Total	0	0	1,370	0	(s)	0	0	0	0	1	0	0	(s)	1,371
2024 5-Month Total	0	0	1,274	0	(s)	0	3	0	0	9	0	0	(s)	1,285

^a As liquefied natural gas.

^b By pipeline, except for small amounts of: liquefied natural gas (LNG) imported from Canada in 1973, 1977, 1981, and 2013 forward; and compressed natural gas (CNG) imported from Canada in 2014 forward; See Note 9, "Natural Gas Imports and Exports," at end of section.

(s)=Less than 500 million cubic feet.

Notes: • See Note 9, "Natural Gas Imports and Exports," at end of section.
• Through 1964, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60° Fahrenheit; beginning in 1965, the pressure base is 14.73 psia at 60° Fahrenheit. • Totals may not equal sum of components due to independent rounding. • U.S. geographic coverage is the 50 states and the District

of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#naturalgas> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • **1949–1954:** U.S. Energy Information Administration (EIA) estimates based on Bureau of Mines, Minerals Yearbook, "Natural Gas" chapter. • **1955–1971:** Federal Power Commission data. • **1972–1987:** EIA, Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." • **1988–2024:** EIA, *Natural Gas Annual*, annual reports. • **2025 forward:** EIA, *Natural Gas Monthly*, April 2026, Table 4; and U.S. Department of Energy, Office of Fossil Energy, "Natural Gas Imports and Exports."

Table 4.2b Natural Gas Exports by Country
(Billion Cubic Feet)

	Brazil ^a	Canada ^b	Chile ^a	China ^a	France ^a	India ^a	Japan ^a	Mexico ^b	South Korea ^a	Spain ^a	Turkey ^a	United Kingdom ^a	Other ^a	Total
1950 Total	0	3	0	0	0	0	0	23	0	0	0	0	0	26
1955 Total	0	11	0	0	0	0	0	20	0	0	0	0	0	31
1960 Total	0	6	0	0	0	0	0	6	0	0	0	0	0	11
1965 Total	0	18	0	0	0	0	0	8	0	0	0	0	0	26
1970 Total	0	11	0	0	0	0	44	15	0	0	0	0	0	70
1975 Total	0	10	0	0	0	0	53	9	0	0	0	0	0	73
1980 Total	0	(s)	0	0	0	0	45	4	0	0	0	0	0	49
1985 Total	0	(s)	0	0	0	0	53	2	0	0	0	0	0	55
1990 Total	0	17	0	0	0	0	53	16	0	0	0	0	0	86
1995 Total	0	28	0	0	0	0	65	61	0	0	0	0	0	154
2000 Total	0	73	0	0	0	0	66	106	0	0	0	0	0	244
2005 Total	0	358	0	0	0	0	65	305	0	0	0	0	0	729
2010 Total	3	739	0	0	0	3	33	333	12	4	0	10	32	1,137
2011 Total	11	937	3	7	0	13	18	499	9	6	0	3	52	1,506
2012 Total	8	971	0	0	0	3	14	620	0	0	0	0	14	1,619
2013 Total	0	911	0	0	0	0	0	661	0	0	0	0	0	1,572
2014 Total	3	770	0	0	0	0	13	729	0	0	0	0	0	1,514
2015 Total	6	701	0	0	0	0	8	1,054	0	0	3	0	11	1,784
2016 Total	11	771	29	17	0	17	11	1,405	10	3	9	0	51	2,335
2017 Total	18	917	26	103	0	21	53	1,671	130	29	25	3	157	3,154
2018 Total	36	836	0	90	18	58	126	1,871	252	10	23	51	194	3,608
2019 Total	54	973	90	7	118	91	201	2,010	270	167	31	119	527	4,658
2020 Total	112	904	81	214	90	124	288	2,026	317	200	124	160	644	5,285
2021 Total	308	937	122	453	171	196	355	2,171	453	215	189	195	887	6,653
2022 Total	72	962	30	97	571	123	209	2,084	293	427	192	464	1,382	6,906
2023 Total	39	1,026	31	173	493	164	310	2,256	276	270	156	450	1,966	7,610
2024 January	7	92	4	8	28	11	19	188	21	39	43	43	172	674
February	6	114	4	16	49	14	23	170	16	14	20	35	163	644
March	0	116	6	17	61	14	29	182	21	22	9	14	177	668
April	1	73	5	10	38	21	22	191	17	10	3	7	169	567
May	6	67	7	26	20	45	41	215	28	8	0	7	175	646
June	14	67	7	17	7	29	28	204	45	17	0	6	187	627
July	4	66	11	30	14	25	30	218	24	15	0	4	168	608
August	17	66	4	28	8	25	30	221	43	21	0	14	173	650
September	22	70	0	32	24	32	32	206	26	14	0	4	178	638
October	13	72	0	11	40	27	30	204	21	7	24	14	185	649
November	10	85	2	10	24	7	28	178	16	11	47	45	176	639
December	6	110	6	7	43	7	23	177	11	33	69	57	148	695
Total	106	997	56	213	355	256	336	2,354	289	211	215	249	2,070	7,707
2025 January	0	86	3	0	50	11	4	194	11	30	71	63	173	694
February	9	101	0	0	64	7	6	173	10	18	73	69	152	683
March	5	109	3	0	70	14	20	186	17	52	11	38	227	753
April	3	77	3	0	53	11	21	204	40	56	3	10	244	725
May	3	75	4	0	52	15	25	225	21	16	4	7	288	736
June	5	67	10	0	27	14	17	219	22	5	3	7	295	692
July	12	71	7	0	11	15	17	215	19	39	4	4	308	721
August	14	81	0	0	30	14	14	232	30	35	3	0	307	762
September	10	71	3	1	47	19	22	206	14	28	0	14	294	729
October	7	78	0	0	52	11	34	202	27	40	25	32	276	783
November	13	94	3	0	38	14	28	190	18	22	70	60	256	807
December	6	124	3	0	38	11	14	187	22	32	96	67	280	881
Total	88	1,034	41	1	533	154	223	2,434	250	373	363	372	3,099	8,965
2026 January	3	109	0	0	45	7	3	189	7	50	81	92	247	833
February	3	113	3	1	33	14	7	177	7	30	34	60	301	784
March	8	120	0	0	62	18	25	200	38	51	13	22	334	890
April	1	75	6	0	47	40	25	194	24	22	7	6	358	808
May	4	90	4	0	18	30	43	224	50	9	4	7	336	817
5-Month Total	20	507	13	1	204	109	103	985	126	161	139	188	1,576	4,132
2025 5-Month Total	21	447	14	0	289	56	76	982	99	172	162	187	1,084	3,592
2024 5-Month Total	21	461	26	78	195	104	134	947	104	93	75	105	855	3,199

^a As liquefied natural gas.
^b By pipeline, except for small amounts of: liquefied natural gas (LNG) exported to Canada in 2007 and 2012 forward; compressed natural gas (CNG) exported to Canada in 2013 forward; and LNG exported to Mexico beginning in 1998. See Note 9, "Natural Gas Imports and Exports," at end of section.
R=Revised. (s)=Less than 500 million cubic feet.
Notes: • Exports include re-exports. • See Note 9, "Natural Gas Imports and Exports," at end of section. • Through 1964, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60° Fahrenheit; beginning in 1965, the pressure base is 14.73 psia at 60° Fahrenheit. • Totals may not equal sum of components due to independent rounding. • U.S. geographic coverage is

the 50 states and the District of Columbia.
Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#naturalgas> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.
Sources: • **1949–1954:** U.S. Energy Information Administration (EIA) estimates based on Bureau of Mines, Minerals Yearbook, "Natural Gas" chapter. • **1955–1971:** Federal Power Commission data. • **1972–1987:** EIA, Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." • **1988–2024:** EIA, *Natural Gas Annual*, annual reports. • **2025 forward:** EIA, *Natural Gas Monthly*, April 2026, Table 5; and U.S. Department of Energy, Office of Fossil Energy, "Natural Gas Imports and Exports."

Table 4.3 Natural Gas Consumption by Sector
(Billion Cubic Feet)

	End-Use Sectors										Electric Power Sector ^{f,g}	Total
	Residential	Commercial ^a	Industrial					Transportation				
			Lease and Plant Fuel	Other Industrial			Total	Pipelines ^d and Distribution ^e	Vehicle Fuel	Total		
				CHP ^b	Non-CHP ^c	Total						
1950 Total	1,198	388	928	(h)	2,498	2,498	3,426	126	NA	126	629	5,767
1955 Total	2,124	629	1,131	(h)	3,411	3,411	4,542	245	NA	245	1,153	8,694
1960 Total	3,103	1,020	1,237	(h)	4,535	4,535	5,771	347	NA	347	1,725	11,967
1965 Total	3,903	1,444	1,156	(h)	5,955	5,955	7,112	501	NA	501	2,321	15,280
1970 Total	4,837	2,399	1,399	(h)	7,851	7,851	9,249	722	NA	722	3,932	21,139
1975 Total	4,924	2,508	1,396	(h)	6,968	6,968	8,365	583	NA	583	3,158	19,538
1980 Total	4,752	2,611	1,026	(h)	7,172	7,172	8,198	635	NA	635	3,682	19,877
1985 Total	4,433	2,432	966	(h)	5,901	5,901	6,867	504	NA	504	3,044	17,281
1990 Total	4,391	2,623	1,236	1,055	5,963	7,018	8,255	660	(s)	660	3,245	19,174
1995 Total	4,850	3,031	1,220	1,258	6,906	8,164	9,384	700	5	705	4,237	22,207
2000 Total	4,996	3,182	1,151	1,386	6,757	8,142	9,293	642	13	655	5,206	23,333
2005 Total	4,827	2,999	1,112	1,084	5,518	6,601	7,713	584	23	607	5,869	22,014
2010 Total	4,782	3,103	1,286	1,029	5,797	6,826	8,112	674	29	703	7,387	24,087
2011 Total	4,714	3,155	1,323	1,063	5,931	6,994	8,317	688	30	718	7,574	24,477
2012 Total	4,150	2,895	1,396	1,149	6,077	7,226	8,622	731	30	761	9,111	25,538
2013 Total	4,897	3,295	1,483	1,170	6,255	7,425	8,909	833	30	863	8,191	26,155
2014 Total	5,087	3,466	1,512	1,145	6,501	7,646	9,158	700	35	735	8,146	26,593
2015 Total	4,613	3,202	1,576	1,222	6,300	7,522	9,098	678	39	718	9,613	27,244
2016 Total	4,347	3,110	1,545	1,209	6,519	7,729	9,274	687	42	729	9,985	27,444
2017 Total	4,413	3,165	1,583	1,257	6,686	7,943	9,526	722	48	770	9,266	27,140
2018 Total	4,998	3,514	1,694	1,314	7,103	8,417	10,112	877	50	927	10,599	30,149
2019 Total	5,019	3,515	1,823	1,374	7,042	8,417	10,240	1,018	53	1,071	11,299	31,143
2020 Total	4,674	3,163	1,851	1,458	6,755	8,213	10,064	1,020	49	1,070	11,632	30,603
2021 Total	4,717	3,289	1,851	1,379	6,995	8,375	10,225	1,131	54	1,186	11,229	30,646
2022 Total	4,964	3,511	1,879	1,375	7,154	8,529	10,408	1,252	65	1,317	12,092	32,292
2023 Total	4,524	3,331	1,934	1,396	7,157	8,553	10,487	1,248	60	1,309	12,941	32,592
2024 January	934	543	163	129	672	801	964	147	5	152	1,137	3,730
February	644	415	157	113	605	718	875	115	5	120	913	2,967
March	509	347	164	115	632	747	912	108	5	113	919	2,801
April	318	248	157	110	589	699	857	92	5	97	880	2,400
May	172	176	163	112	573	685	848	89	5	95	1,048	2,339
June	124	153	159	112	546	658	817	94	5	99	1,238	2,431
July	107	147	167	121	566	686	853	106	5	111	1,528	2,746
August	105	148	165	123	575	698	864	105	5	111	1,496	2,724
September	113	154	159	114	556	670	829	93	5	98	1,223	2,416
October	194	209	166	109	584	693	860	93	5	98	1,071	2,431
November	412	314	161	114	611	725	886	104	5	110	987	2,710
December	757	464	169	124	673	798	967	131	5	137	1,037	3,362
Total	4,389	3,318	1,951	1,397	7,183	8,580	10,531	1,278	64	1,341	13,476	33,056
2025 January	1,036	610	E 167	130	698	828	995	E 152	E 5	E 156	1,125	3,921
February	796	492	E 152	111	621	732	884	E 125	E 4	E 129	932	3,232
March	527	365	E 172	118	627	745	917	E 106	E 5	E 111	830	2,751
April	326	262	E 166	110	587	697	863	E 92	E 4	E 96	830	2,377
May	188	191	E 172	111	581	691	863	E 89	E 5	E 94	972	2,308
June	130	155	E 167	110	545	655	822	E 93	E 4	E 98	1,211	2,416
July	111	154	E 174	116	564	681	855	E 105	E 5	E 110	1,494	2,723
August	105	153	E 175	118	576	694	869	E 102	E 5	E 107	1,409	2,643
September	113	155	E 169	113	558	671	840	E 94	E 4	E 98	1,221	2,427
October	216	227	E 173	113	580	693	866	E 94	E 5	E 99	1,035	2,443
November	472	341	E 172	117	623	740	912	E 108	E 4	E 112	946	2,783
December	825	507	E 179	124	676	800	979	E 135	E 5	E 140	1,047	3,498
Total	4,845	3,611	E 2,038	1,389	7,236	8,625	10,664	E 1,296	E 53	E 1,349	13,054	33,523
2026 January	974	589	E 174	126	683	808	982	E 146	E 5	E 151	1,093	3,789
February	724	444	E 161	108	605	713	874	E 120	E 4	E 124	947	3,113
March	481	349	E 178	113	629	741	920	E 107	E 5	E 112	918	2,779
April	281	241	E 173	109	591	699	873	E 92	E 4	E 97	898	2,389
May	188	188	E 178	109	588	697	875	E 91	E 5	E 95	1,004	2,351
5-Month Total	2,648	1,811	E 864	564	3,095	3,659	4,524	E 557	E 22	E 579	4,860	14,422
2025 5-Month Total	2,873	1,920	E 828	579	3,114	3,693	4,521	E 564	E 22	E 586	4,690	14,590
2024 5-Month Total	2,577	1,729	804	580	3,071	3,651	4,455	551	26	578	4,896	14,236

^a All commercial sector fuel use, including that at commercial combined-heat-and-power (CHP) and commercial electricity-only plants. See Table 7.4c for CHP fuel use.

^b Industrial combined-heat-and-power (CHP) and a small number of industrial electricity-only plants.

^c All industrial sector fuel use other than that in "Lease and Plant Fuel" and "CHP."

^d Natural gas consumed in the operation of pipelines, primarily in compressors. Beginning in 2009, includes line loss, which is known volumes of natural gas that are the result of leaks, damage, accidents, migration, and/or blow down.

^e Natural gas used as fuel in the delivery of natural gas to consumers. Beginning in 2009, includes line loss, which is known volumes of natural gas that are the result of leaks, damage, accidents, migration, and/or blow down.

^f The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

^g Through 1988, data are for electric utilities only. Beginning in 1989, data are for electric utilities and independent power producers.

^h Included in "Non-CHP."

ⁱ For 1989–1992, a small amount of consumption at independent power producers may be counted in both "Other Industrial" and "Electric Power Sector." See Note 7, "Natural Gas Consumption, 1989–1992," at end of section.

E=Estimate. NA=Not available. (s)=Less than 500 million cubic feet.

Notes: • Data are for natural gas, plus a small amount of supplemental gaseous fuels. See Note 3, "Supplemental Gaseous Fuels," at end of section.

• See Note 8, "Natural Gas Data Adjustments, 1993–2000, 2017, and 2020," at end of section.

• See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 7. • Through 1964, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60° Fahrenheit; beginning in 1965, the pressure base is 14.73 psia at 60° Fahrenheit. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#naturalgas> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • **Residential, Commercial, Lease and Plant Fuel, Other Industrial Total and Pipelines and Distribution: 1949–2024**—U.S. Energy Information Administration (EIA), *Natural Gas Annual (NGA)*, annual reports and unpublished revisions. **2025 forward**—EIA, *Natural Gas Monthly (NGM)*, April 2026, Table 2. • **Other Industrial CHP:** Table 7.4c. • **Other Industrial Non-CHP:** Calculated as other industrial total minus other industrial CHP. • **Industrial Total:** Calculated as lease and plant fuel plus other industrial total. • **Vehicle Fuel: 1990 and 1991**—EIA, NGA 2000, (November 2001), Table 95. **1992–1998**—EIA, "Alternatives to Traditional Transportation Fuels 1999" (October 1999), Table 10, and "Alternatives to Traditional Transportation Fuels 2003" (February 2004), Table 10. Data for compressed natural gas and liquefied natural gas in gasoline-equivalent gallons were converted to cubic feet by multiplying by the motor gasoline conversion factor (see Table A3) and dividing by the natural gas end-use sectors conversion factor (see Table A4). **1999–2024**—EIA, NGA, annual reports. **2025 forward**—EIA, NGM, April 2026, Table 2. • **Transportation Total:** Calculated as pipelines and distribution plus vehicle fuel. • **Electric Power Sector:** Table 7.4b. • **Total Consumption:** Calculated as the sum of residential, commercial, industrial total, transportation total, and electric power sector.

Table 4.4 Natural Gas in Underground Storage
(Volumes in Billion Cubic Feet)

	Natural Gas in Underground Storage, End of Period			Change in Working Gas From Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Withdrawals	Injections	Net ^{b,c}
1950 Total	NA	NA	NA	NA	NA	175	230	-54
1955 Total	863	505	1,368	40	8.7	437	505	-68
1960 Total	NA	NA	2,184	NA	NA	713	844	-132
1965 Total	1,848	1,242	3,090	83	7.2	960	1,078	-118
1970 Total	2,326	1,678	4,004	257	18.1	1,459	1,857	-398
1975 Total	3,162	2,212	5,374	162	7.9	1,760	2,104	-344
1980 Total	3,642	2,655	6,297	-99	-3.6	1,910	1,896	14
1985 Total	3,842	2,607	6,448	-270	-9.4	2,359	2,128	231
1990 Total	3,868	3,068	6,936	555	22.1	1,934	2,433	-499
1995 Total	4,349	2,153	6,503	-453	-17.4	2,974	2,566	408
2000 Total	4,352	1,719	6,071	-806	-31.9	3,498	2,684	814
2005 Total	4,200	2,635	6,835	-61	-2.3	3,057	3,002	55
2010 Total	4,301	3,111	7,412	-19	-6	3,274	3,291	-17
2011 Total	4,302	3,462	7,764	351	11.3	3,074	3,422	-348
2012 Total	4,372	3,413	7,785	-49	-1.4	2,818	2,825	-7
2013 Total	4,365	2,890	7,255	-523	-15.3	3,702	3,156	546
2014 Total	4,365	3,141	7,506	251	8.7	3,586	3,839	-253
2015 Total	4,372	3,667	8,038	525	16.7	3,100	3,638	-539
2016 Total	4,380	3,297	7,677	-370	-10.1	3,325	2,977	348
2017 Total	4,360	3,033	7,392	-264	-8.0	3,590	3,337	254
2018 Total	4,361	2,708	7,069	-324	-10.7	3,999	3,676	324
2019 Total	4,380	3,188	7,568	480	17.7	3,653	4,153	-500
2020 Total	4,394	3,341	7,735	153	4.8	3,412	3,590	-178
2021 Total	4,438	3,210	7,648	-131	-3.9	3,761	3,678	83
2022 Total	4,451	2,925	7,376	-285	-8.9	4,175	3,898	277
2023 Total	4,468	3,456	7,923	530	18.1	3,295	3,841	-546
2024 January	4,467	2,611	7,078	141	5.7	951	106	844
February	4,467	2,350	6,817	277	13.4	458	195	263
March	4,466	2,306	6,772	456	24.7	320	274	46
April	4,466	2,562	7,029	446	21.1	155	411	-256
May	4,469	2,923	7,392	367	14.3	112	475	-363
June	4,471	3,175	7,645	273	9.4	128	382	-254
July	4,472	3,294	7,765	258	8.5	177	296	-120
August	4,477	3,370	7,847	201	6.4	244	322	-79
September	4,482	3,615	8,097	125	3.6	151	401	-250
October	4,483	3,938	8,421	131	3.4	94	422	-327
November	4,485	3,915	8,400	174	4.7	247	224	23
December	4,485	3,438	7,922	-18	-5	633	157	476
Total	4,485	3,438	7,922	-18	-5	3,668	3,664	5
2025 January	4,490	2,422	6,912	-189	-7.2	1,106	96	1,010
February	4,488	1,787	6,276	-562	-23.9	772	136	636
March	4,491	1,834	6,324	-472	-20.5	287	336	-48
April	4,489	2,139	6,628	-424	-16.5	144	448	-304
May	4,489	2,634	7,124	-289	-9.9	82	579	-497
June	4,491	2,988	7,479	-187	-5.9	106	461	-355
July	4,490	3,142	7,631	-152	-4.6	191	342	-151
August	4,501	3,316	7,817	-54	-1.6	180	366	-186
September	4,501	3,624	8,125	9	.2	108	417	-309
October	4,502	3,929	8,430	-10	-2	117	425	-308
November	4,500	3,899	8,399	-16	-4	276	245	31
December	4,499	3,303	7,803	-134	-3.9	760	166	594
Total	4,499	3,303	7,803	-134	-3.9	4,129	4,017	112
2026 January	4,498	2,402	6,900	-20	-8	1,014	108	906
February	4,496	1,903	6,399	116	6.5	651	150	501
March	4,497	1,906	6,403	R 72	4.0	301	306	R -5
April	4,501	2,210	6,711	71	3.3	147	454	-307
May	4,504	2,636	7,140	2	.1	107	537	-430
5-Month Total	--	--	--	--	--	2,219	1,555	664
2025 5-Month Total	--	--	--	--	--	2,391	1,595	796
2024 5-Month Total	--	--	--	--	--	1,995	1,461	535

^a For total underground storage capacity at the end of each calendar year, see Note 4, "Natural Gas Storage," at end of section.

^b For 1980–2024, data differ from those shown on Table 4.1, which includes liquefied natural gas storage for that period.

^c Positive numbers indicate that withdrawals are greater than injections. Negative numbers indicate that injections are greater than withdrawals. Net withdrawals or injections may not equal the difference between applicable ending stocks. See Note 4, "Natural Gas Storage," at end of section.

R=Revised. --=Not applicable. NA=Not available.

Notes: • Through 1964, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60° Fahrenheit; beginning in 1965, the pressure base is 14.73 psia at 60° Fahrenheit. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia (except Alaska, which is excluded through 2012).

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#naturalgas> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data

beginning in 1973.

Sources: • **Storage Activity:** 1949–1975—U.S. Energy Information Administration (EIA), *Natural Gas Annual 1994, Volume 2*, Table 9. 1976–1979—EIA, *Natural Gas Production and Consumption 1979*, Table 1. 1980–1995—EIA, *Historical Natural Gas Annual 1930 Through 2000*, Table 11. 1996–2014—EIA, *Natural Gas Monthly (NGM)*, monthly issues. 2015–2024—EIA, NGA, annual reports. 2025 forward—EIA, NGM, April 2026, Table 8. • **All Other Data:** 1954–1974—American Gas Association, *Gas Facts*, annual issues. 1975 and 1976—Federal Energy Administration (FEA), Form FEA-G318-M-0, "Underground Gas Storage Report," and Federal Power Commission (FPC), Form FPC-8, "Underground Gas Storage Report." 1977 and 1978—EIA, Form FEA-G318-M-0, "Underground Gas Storage Report," and Federal Energy Regulatory Commission (FERC), Form FERC-8, "Underground Gas Storage Report." 1979–1995—EIA, Form EIA-191, "Underground Gas Storage Report," and FERC, Form FERC-8, "Underground Gas Storage Report." 1996–2024—EIA, NGA, annual reports. 2025 forward—EIA, NGM, April 2026, Table 8.

Note 1. Natural Gas Production. Final annual data are from the U.S. Energy Information Administration's (EIA) *Natural Gas Annual (NGA)*.

Data for the two most recent months presented are estimated. Some of the data for earlier months are also estimated or computed. For a discussion of computation and estimation procedures, see EIA's *Natural Gas Monthly (NGM)*.

Monthly data are considered preliminary until after publication of the NGA. Preliminary monthly data are gathered from reports to the Interstate Oil Compact Commission and the U.S. Minerals Management Service. Volumetric data are converted, as necessary, to a standard pressure base of 14.73 psia (pounds per square inch absolute) at 60° Fahrenheit. Unless there are major changes, data are not revised until after publication of the NGA.

Differences between annual data in the NGA and the sum of preliminary monthly data (January–December) are allocated proportionally to the months to create final monthly data.

Note 2. Natural Gas Plant Liquids Production. Natural gas plant liquids (NGPL) production is the reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants—these natural gas plant liquids are transferred to petroleum supply.

Annual data are from EIA's *Natural Gas Annual (NGA)*, where they are estimated on the basis of the type and quantity of liquid products extracted from the gas stream and the calculated volume of such products at standard conditions. For a detailed explanation of the calculations used to derive estimated NGPL production, see the NGA.

Through 2006, preliminary monthly data are estimated on the basis of NGPL production as an annual percentage of marketed production. Beginning in 2007, preliminary monthly data are estimated on the basis of NGPL production reported on Form EIA-816, "Monthly Natural Gas Liquids Report."

Monthly data are revised and considered final after publication of the NGA. Final monthly data are estimated by allocating annual NGPL production data to the months on the basis of total natural gas marketed production data from the NGA.

Note 3. Supplemental Gaseous Fuels. Supplemental gaseous fuels are any substances that, introduced into or commingled with natural gas, increase the volume available for disposition. Such substances include, but are not limited to, propane-air, refinery gas, coke oven gas, still gas, manufactured gas, biomass gas, and air or inert gases added for Btu stabilization.

Annual data beginning with 1980 are from EIA's *Natural Gas Annual (NGA)*. Unknown quantities of supplemental gaseous fuels are included in consumption data for 1979 and earlier years. Monthly data are considered preliminary until after publication of the NGA. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. The ratio is applied to the monthly sum of the three elements to compute a monthly supplemental gaseous fuels figure.

Although the total amount of supplemental gaseous fuels consumed is known for 1980 forward, the amount consumed by each energy-use sector is estimated by EIA. These estimates are used to create natural gas (without supplemental gaseous fuels) data for Tables 1.3, 2.2, 2.3, 2.4, and 2.6 (note: to avoid double-counting in these tables, supplemental gaseous fuels are accounted for in their primary energy category: "Coal," "Petroleum," or "Biomass"). It is assumed that supplemental gaseous fuels are commingled with natural gas consumed by the residential, commercial, other industrial, and electric power sectors, but are not commingled with natural gas used for lease and plant fuel, pipelines and distribution, or vehicle fuel. The estimated consumption of supplemental gaseous fuels by each sector (residential, commercial, other industrial, and electric power) is calculated as that sector's natural gas consumption (see Table 4.3) divided by the sum of natural gas consumption by the residential, commercial, other industrial, and electric power sectors (see Table 4.3), and then multiplied by total supplemental gaseous fuels consumption (see Table 4.1). For estimated sectoral consumption of supplemental gaseous fuels in Btu, the residential, commercial, and other industrial values in cubic feet are multiplied by the "End-Use Sectors" conversion factors (see Table A4), and the electric power

values in cubic feet are multiplied by the "Electric Power Sector" conversion factors (see Table A4). Total supplemental gaseous fuels consumption in Btu is calculated as the sum of the Btu values for the sectors.

Note 4. Natural Gas Storage. Natural gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals from the quantity in storage at the end of the previous period. Injection and withdrawal data from the FERC-8/EIA-191 survey may be adjusted to correspond to data from Form EIA-176 for publication of EIA's *Natural Gas Annual* (NGA).

Total underground storage capacity, which includes both active and inactive fields, at the end of each calendar year since 1975 (first year data were available), in billion cubic feet, was:

Total underground storage capacity, including active and inactive fields (billion cubic feet)

Decade	Year-0	Year-1	Year-2	Year-3	Year-4	Year-5	Year-6	Year-7	Year-8	Year-9
1970s						6,280	6,544	6,678	6,890	6,929
1980s	7,434	7,805	7,915	7,985	8,043	8,087	8,145	8,124	8,124	8,120
1990s	7,794	7,993	7,932	7,989	8,043	7,953	7,980	8,332	8,179	8,229
2000s	8,241	8,182	8,207	8,206	8,255	8,268	8,330	8,402	8,499	8,656
2010s	8,764	8,849	8,991	9,173	9,233	9,231	9,239	9,261	9,241	9,231
2020s	9,259	9,265	9,269	9,278	9,319	^P 9,371				

Through 1990, monthly underground storage data are collected from the Federal Energy Regulatory Commission Form FERC-8 (interstate data) and EIA Form EIA-191 (intrastate data). Beginning in 1991, all data are collected on the revised Form EIA-191. Injection and withdrawal data from the EIA-191 survey may be adjusted to correspond to data from Form EIA-176 following publication of EIA's NGA.

The final monthly and annual storage and withdrawal data for 1980–2024 include both underground and liquefied natural gas (LNG) storage. Annual data on LNG additions and withdrawals are from Form EIA-176. Monthly data are estimated by computing the ratio of each month's underground storage additions and withdrawals to annual underground storage additions and withdrawals and applying the ratio to the annual LNG data.

Note 5. Natural Gas Balancing Item. The balancing item for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition. The differences may be due to quantities lost or to the effects of data reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems that vary in scope, format, definitions, and type of respondents.

Note 6. Natural Gas Consumption. Natural gas consumption statistics include data for the following: "Residential Sector": residential deliveries; "Commercial Sector": commercial deliveries, including to commercial combined-heat-and-power (CHP) and commercial electricity-only plants; "Industrial Sector": lease and plant fuel use, and other industrial deliveries, including to industrial CHP and industrial electricity-only plants also includes the relatively small amount of natural gas consumption for non-combustion use (see Tables 1.13a and 1.13b); "Transportation Sector": pipelines and distribution use, and vehicle fuel use; and "Electric Power Sector": electric utility and independent power producer use.

Final data for series other than "Other Industrial CHP" and "Electric Power Sector" are from EIA's *Natural Gas Annual* (NGA). Monthly data are considered preliminary until after publication of the NGA. For more detailed information on the methods of estimating preliminary and final monthly data, see EIA's *Natural Gas Monthly*.

Note 7. Natural Gas Consumption, 1989–1992. Prior to 1993, deliveries to nonutility generators were not separately collected from natural gas companies on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." As a result, for 1989–1992, those volumes are probably included in both the industrial and electric power

sectors and double-counted in total consumption. In 1993, 0.28 trillion cubic feet was reported as delivered to nonutility generators.

Note 8. Natural Gas Data Adjustments, 1993–2000, 2017, and 2020. For 1993–2000, the original data for natural gas delivered to industrial consumers (now "Other Industrial" in Table 4.3) included deliveries to both industrial users and independent power producers (IPPs). These data were adjusted to remove the estimated consumption at IPPs from "Other Industrial" and include it with electric utilities under "Electric Power Sector." (To estimate the monthly IPP consumption, the monthly pattern for Other Industrial CHP in Table 4.3 was used.)

For 1996–2000, 2017, and 2020, monthly data for several natural gas series shown in EIA's Natural Gas Navigator (see http://www.eia.gov/dnav/ng/ng_cons_sum_dcu_nus_m.htm) were not reconciled and updated to be consistent with the final annual data in EIA's *Natural Gas Annual*. In the *Monthly Energy Review*, monthly data for these series were adjusted so that the monthly data sum to the final annual values. The Table 4.1 data series (and years) that were adjusted are: Gross Withdrawals (1996 and 1997), Marketed Production (1997), NGPL Production (1997, 1998, and 2000), Dry Gas Production (1996 and 1997), Supplemental Gaseous Fuels (1997–2000), Balancing Item (1997–2000), and Total Consumption (1997–2000, 2017, and 2020). The Table 4.3 data series (and years) that were adjusted are: Lease and Plant Fuel (1997–2000), Total Industrial (1997–2000), Pipelines and Distribution (2000), and Total Consumption (1997–2000, 2017, and 2020).

Note 9. Natural Gas Imports and Exports. The United States imports natural gas via pipeline from Canada and Mexico; and imports liquefied natural gas (LNG) via vessel from other countries. In addition, small amounts of LNG arrived from Canada via truck in 1973, 1977, 1981, and 2013 forward. Also, small amounts of compressed natural gas (CNG) were imported from Canada in 2014 forward. The United States exports natural gas via pipeline to Canada and Mexico, and exports LNG via vessel to other countries. Also, small amounts of LNG have gone to Mexico via truck since 1998 and via vessel since 2016, and to Canada via truck in 2007 and 2012 forward. Small amounts of CNG have been exported to Canada since 2013. Natural gas exports include re-exports.

Annual and final monthly data are from the annual EIA Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and FE-746R, "Import and Export of Natural Gas."

Preliminary monthly data are EIA estimates. For a discussion of estimation procedures, see EIA's *Natural Gas Monthly*. Preliminary data are revised after publication of EIA's *Natural Gas Annual*.