Table 2. Production of crude oil and lease condensate in the United States with monthly and annual changes thousand barrels per day

		U.S. Total			Lower 48 States			Alabama	
Report		% change from	% change from		% change from	% change from		% change from	% change from
month	Production	last month	last year	Production	last month	last year	Production	last month	last year
Feb-23	12,532	-0.3%	11.3%	12,086	-0.3%	11.8%	10	-2.4%	-15.2%
Mar-23	12,770	1.9%	8.2%	12,335	2.1%	8.5%	10	-4.0%	-5.6%
Apr-23	12,650	-0.9%	7.5%	12,216	-1.0%	7.8%	10	0.4%	-2.3%
May-23	12,694	0.3%	8.2%	12,264	0.4%	8.7%	9	-4.6%	-11.0%
Jun-23	12,894	1.6%	9.3%	12,471	1.7%	9.6%	10	2.8%	-6.7%
Jul-23	12,925	0.2%	9.2%	12,528	0.5%	9.9%	10	3.1%	-4.1%
Aug-23	13,041	0.9%	8.8%	12,645	0.9%	9.3%	10	1.7%	-4.6%
Sep-23	13,247	1.6%	7.5%	12,831	1.5%	7.9%	9	-6.8%	-10.9%
Oct-23	13,219	-0.2%	6.8%	12,793	-0.3%	7.1%	10	5.0%	-6.7%
Nov-23	13,295	0.6%	7.4%	12,867	0.6%	7.8%	10	-2.9%	-8.9%
Dec-23	13,264	-0.2%	9.3%	12,831	-0.3%	9.7%	9	-0.9%	-3.5%
Jan-24	12,576	-5.2%	0.1%	12,150	-5.3%	0.2%	9	-0.9%	-9.5%
Feb-24	13,154	4.6%	5.0%	12,722	4.7%	5.3%	9	-5.6%	-12.5%

		Alaska			Arizona		Arkansas		
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	446	-0.5%	-0.9%	0	1.0%	120.6%	12	8.5%	-0.7%
Mar-23	435	-2.5%	-1.1%	0	-25.3%	64.7%	12	-1.4%	-1.9%
Apr-23	434	-0.2%	-1.6%	0	32.3%	-33.3%	12	1.6%	-4.5%
May-23	430	-1.0%	-3.8%	0	1.9%	21.9%	12	-0.5%	-0.7%
Jun-23	423	-1.6%	1.1%	0	-4.0%	-3.7%	12	0.9%	-0.4%
Jul-23	397	-6.1%	-8.0%	0	18.4%	15.0%	11	-7.9%	-6.3%
Aug-23	396	-0.3%	-4.2%	0	12.8%	30.2%	12	6.5%	-0.7%
Sep-23	415	4.9%	-3.4%	0	-22.3%	0.1%	12	-0.5%	-2.8%
Oct-23	426	2.5%	-2.1%	0	2.8%	-3.9%	12	-2.2%	-4.9%
Nov-23	428	0.4%	-3.8%	0	16.9%	20.1%	12	0.5%	-4.5%
Dec-23	433	1.2%	-3.1%	0	0.0%	21.1%	12	3.3%	3.7%
Jan-24	427	-1.5%	-4.9%	0	-50.0%	-39.2%	11	-6.1%	1.6%
Feb-24	432	1.3%	-3.1%	0	100.0%	20.4%	12	1.8%	-4.7%

		California			Colorado		Federal Offshore Gulf of Mexico		
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	303	-2.9%	-16.5%	420	-2.1%	-5.7%	1,828	-3.9%	13.3%
Mar-23	305	0.6%	-14.9%	433	3.3%	-3.8%	1,874	2.5%	11.2%
Apr-23	310	1.6%	-13.9%	451	4.2%	0.9%	1,736	-7.3%	-1.0%
May-23	310	0.0%	-5.8%	456	0.9%	3.6%	1,708	-1.6%	6.2%
Jun-23	311	0.3%	-5.5%	462	1.5%	6.8%	1,859	8.9%	7.2%
Jul-23	308	-1.0%	-12.5%	452	-2.2%	4.4%	1,935	4.0%	12.0%
Aug-23	306	-0.7%	-6.8%	461	2.0%	5.4%	1,890	-2.3%	7.3%
Sep-23	307	0.4%	-11.0%	457	-0.9%	4.3%	1,997	5.6%	9.4%
Oct-23	306	-0.6%	-8.0%	464	1.4%	5.0%	1,950	-2.4%	9.0%
Nov-23	305	-0.3%	-7.0%	476	2.6%	5.5%	1,845	-5.3%	2.7%
Dec-23	303	-0.7%	-6.8%	485	2.0%	17.4%	1,824	-1.1%	2.0%
Jan-24	299	-1.1%	-4.2%	445	-8.3%	3.8%	1,747	-4.2%	-8.2%
Feb-24	293	-2.1%	-3.4%	467	5.0%	11.3%	1,800	3.0%	-1.5%

	Fe	ederal Offshore Pag	cific		Florida			Idaho	
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	5	-1.9%	-34.4%	1	-58.0%	-65.4%	0	1.7%	42.1%
Mar-23	5	-3.4%	-30.9%	2	23.3%	-60.5%	0	-3.5%	47.9%
Apr-23	6	21.1%	-11.8%	3	108.0%	-20.3%	0	-1.0%	10.2%
May-23	9	39.7%	20.0%	3	-19.1%	-34.5%	0	-21.2%	-5.1%
Jun-23	9	1.5%	20.5%	3	15.1%	35.3%	0	-51.8%	-73.9%
Jul-23	9	4.8%	23.5%	3	6.9%	-5.9%	0	146.9%	-26.5%
Aug-23	10	1.2%	35.6%	3	-3.7%	-10.1%	0	56.6%	12.8%
Sep-23	10	1.5%	33.4%	3	0.8%	0.8%	0	-72.5%	-67.8%
Oct-23	10	-0.8%	43.7%	3	-0.7%	-3.7%	0	78.8%	-46.3%
Nov-23	10	8.1%	37.5%	3	1.2%	0.7%	0	70.7%	-12.1%
Dec-23	10	0.7%	39.0%	3	0.0%	4.2%	0	3.4%	13.2%
Jan-24	10	-1.2%	87.0%	3	0.0%	4.7%	0	0.2%	23.8%
Feb-24	10	-0.8%	89.2%	3	0.0%	149.4%	0	0.0%	21.7%

See notes and sources at end of table.

Table 2. Production of crude oil and lease condensate in the United States with monthly and annual changes, continued

thousand barrels per day

		Illinois			Indiana			Kansas	
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	20	3.5%	9.5%	4	7.6%	-1.9%	76	0.0%	-0.7%
Mar-23	19	-5.2%	-6.6%	4	-3.3%	-3.7%	77	2.0%	-3.4%
Apr-23	18	-3.8%	-6.0%	4	-5.2%	-14.6%	77	-0.2%	-2.1%
May-23	19	6.0%	0.4%	4	8.6%	-7.9%	77	-0.6%	-0.4%
Jun-23	19	-1.0%	-3.3%	4	3.7%	-6.3%	76	-0.8%	-7.2%
Jul-23	18	-7.0%	-0.8%	4	-9.5%	-7.8%	74	-2.1%	-2.0%
Aug-23	19	7.9%	-0.3%	4	4.1%	-14.1%	74	-0.9%	-9.1%
Sep-23	19	-1.8%	-3.8%	4	-1.2%	-12.9%	75	1.7%	-3.7%
Oct-23	19	3.3%	0.8%	4	-4.8%	-18.2%	73	-2.5%	-4.6%
Nov-23	19	-2.1%	-2.3%	4	3.7%	-13.1%	74	1.6%	-3.4%
Dec-23	19	-0.8%	4.9%	4	0.6%	-3.0%	73	-1.5%	0.6%
Jan-24	17	-9.5%	-11.4%	4	-10.0%	-7.7%	61	-16.3%	-19.0%
Feb-24	20	19.5%	2.3%	5	21.8%	4.5%	73	18.8%	-3.8%

		Kentucky			Louisiana			Michigan	
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	4	23.9%	-28.0%	100	0.1%	5.4%	12	-8.3%	-7.4%
Mar-23	6	40.3%	-42.6%	98	-2.0%	-0.5%	12	1.9%	-3.7%
Apr-23	6	6.8%	8.8%	97	-1.0%	-7.1%	12	2.8%	6.1%
May-23	2	-62.3%	-48.9%	93	-3.5%	-9.4%	13	4.4%	2.9%
Jun-23	10	355.6%	183.1%	94	1.2%	-7.9%	13	-1.8%	2.0%
Jul-23	2	-83.3%	-86.5%	93	-1.1%	-8.1%	13	4.2%	5.7%
Aug-23	7	326.1%	30.5%	96	3.3%	-2.4%	13	-3.2%	-0.8%
Sep-23	7	-6.7%	17.8%	94	-2.5%	-8.1%	12	-1.7%	-2.5%
Oct-23	3	-53.1%	-23.3%	91	-2.7%	-13.2%	12	-0.8%	-12.0%
Nov-23	4	28.4%	-2.4%	89	-2.9%	-12.6%	12	-3.3%	-6.1%
Dec-23	7	79.1%	-29.9%	89	0.5%	-5.2%	12	1.7%	5.4%
Jan-24	4	-49.1%	15.9%	87	-2.6%	-12.7%	12	-1.9%	-6.6%
Feb-24	7	95.4%	82.9%	89	1.9%	-11.2%	12	1.4%	3.2%

		Mississippi			Missouri		Montana		
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	35	1.9%	-2.7%	0	-18.2%	-1.6%	65	1.7%	27.8%
Mar-23	34	-2.5%	-4.0%	0	12.7%	-3.1%	68	3.3%	23.4%
Apr-23	35	1.9%	-0.5%	0	13.3%	5.9%	65	-4.5%	19.2%
May-23	35	0.2%	-1.9%	0	-15.1%	-10.5%	63	-1.8%	19.0%
Jun-23	34	-1.4%	0.2%	0	-1.0%	-11.3%	62	-2.9%	-2.7%
Jul-23	34	-0.7%	-1.1%	0	8.8%	-3.6%	58	-5.5%	-4.0%
Aug-23	34	0.1%	-0.9%	0	-2.1%	-5.6%	63	8.4%	4.2%
Sep-23	35	2.5%	1.4%	0	-6.7%	-11.9%	64	1.0%	9.7%
Oct-23	35	0.4%	0.1%	0	2.3%	-9.9%	64	0.0%	17.4%
Nov-23	35	0.3%	-0.1%	0	7.9%	-2.7%	64	0.6%	11.0%
Dec-23	35	-0.2%	4.6%	0	-9.5%	-11.9%	64	0.4%	13.5%
Jan-24	33	-4.7%	-2.3%	0	-28.6%	-37.7%	62	-4.1%	-3.9%
Feb-24	33	0.0%	-4.1%	0	50.0%	14.3%	69	11.9%	5.7%

		Nebraska			Nevada			New Mexico	
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	4	12.2%	25.0%	1	7.1%	6.2%	1,799	-0.5%	26.8%
Mar-23	5	9.7%	1.3%	1	-1.7%	1.2%	1,840	2.3%	23.1%
Apr-23	5	0.9%	51.1%	1	23.4%	29.7%	1,860	1.1%	20.5%
May-23	4	-12.5%	32.9%	1	-17.6%	-3.4%	1,806	-2.9%	15.7%
Jun-23	4	9.0%	-3.8%	1	3.0%	-13.9%	1,770	-2.0%	13.9%
Jul-23	4	-13.7%	-18.0%	1	-9.7%	-22.5%	1,759	-0.7%	10.6%
Aug-23	4	0.3%	-17.5%	1	1.9%	-7.2%	1,802	2.5%	12.0%
Sep-23	4	0.2%	-15.5%	1	-3.5%	6.5%	1,831	1.6%	8.6%
Oct-23	4	2.4%	-17.6%	1	4.5%	-11.6%	1,839	0.4%	6.3%
Nov-23	4	11.1%	-6.2%	1	1.8%	-11.7%	1,905	3.6%	10.4%
Dec-23	4	-9.0%	1.3%	1	-3.2%	-3.2%	1,925	1.1%	8.6%
Jan-24	3	-12.9%	-7.4%	0	-13.9%	-13.1%	1,862	-3.3%	3.0%
Feb-24	4	20.5%	-0.5%	1	38.9%	12.6%	1,982	6.4%	10.1%

See notes and sources at end of table.

Table 2. Production of crude oil and lease condensate in the United States with monthly and annual changes, continued

thousand barrels per day

		New York			North Dakota			Ohio	
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	1	0.0%	0.0%	1,128	7.6%	4.1%	84	3.6%	65.9%
Mar-23	1	0.0%	0.0%	1,094	-3.0%	-2.0%	82	-1.9%	62.7%
Apr-23	1	0.0%	0.0%	1,108	1.2%	23.2%	86	4.9%	41.6%
May-23	1	0.0%	0.0%	1,122	1.3%	6.9%	87	0.7%	42.7%
Jun-23	1	0.0%	0.0%	1,166	3.8%	7.2%	79	-9.5%	29.1%
Jul-23	1	0.0%	0.0%	1,187	1.8%	11.9%	75	-5.4%	22.9%
Aug-23	1	0.0%	0.0%	1,229	3.5%	15.6%	75	1.1%	24.2%
Sep-23	1	0.0%	0.0%	1,308	6.4%	17.6%	84	11.0%	37.8%
Oct-23	1	0.0%	0.0%	1,273	-2.7%	14.8%	89	6.2%	24.8%
Nov-23	1	0.0%	0.0%	1,288	1.2%	18.4%	94	6.0%	27.6%
Dec-23	1	0.0%	0.0%	1,274	-1.1%	34.1%	93	-0.8%	33.3%
Jan-24	1	0.0%	0.0%	1,114	-12.6%	6.2%	91	-1.9%	12.7%
Feb-24	1	0.0%	0.0%	1,287	15.6%	14.1%	84	-8.0%	0.1%

		Oklahoma			Pennsylvania			South Dakota	
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	422	-2.2%	9.1%	13	6.5%	9.5%	2	-5.2%	-9.8%
Mar-23	434	2.7%	6.4%	13	-4.7%	-11.9%	3	7.2%	-2.1%
Apr-23	440	1.4%	5.4%	15	14.9%	10.2%	3	-3.6%	9.4%
May-23	444	1.1%	2.7%	14	-6.7%	6.1%	3	0.1%	-3.3%
Jun-23	440	-0.9%	5.0%	13	-4.9%	5.9%	3	6.8%	-1.1%
Jul-23	439	-0.3%	7.8%	12	-4.9%	2.8%	2	-15.5%	-16.7%
Aug-23	429	-2.3%	3.6%	12	-0.6%	4.1%	3	18.4%	-0.8%
Sep-23	426	-0.7%	2.1%	12	-1.7%	1.0%	3	-8.4%	-6.5%
Oct-23	424	-0.4%	-0.4%	13	9.0%	19.5%	2	-2.1%	-6.5%
Nov-23	421	-0.7%	-4.6%	16	18.5%	27.0%	2	-0.1%	-8.7%
Dec-23	420	-0.3%	1.5%	13	-14.5%	21.1%	2	2.0%	13.5%
Jan-24	389	-7.2%	-9.9%	14	1.7%	8.1%	2	-7.4%	-11.4%
Feb-24	399	2.4%	-5.7%	12	-10.2%	-8.8%	3	11.6%	4.2%

		Tennessee			Texas			Utah	
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	0	-14.4%	-47.2%	5,306	-0.2%	12.8%	132	2.0%	18.8%
Mar-23	0	25.8%	-29.6%	5,454	2.8%	8.4%	134	2.2%	18.9%
Apr-23	0	-2.6%	-15.1%	5,408	-0.8%	6.5%	143	6.2%	25.7%
May-23	0	-8.0%	-16.6%	5,500	1.7%	9.4%	154	8.1%	28.9%
Jun-23	0	5.0%	-18.9%	5,538	0.7%	11.3%	155	0.5%	26.8%
Jul-23	0	-15.1%	-17.3%	5,560	0.4%	11.7%	151	-3.0%	20.1%
Aug-23	0	15.3%	4.0%	5,603	0.8%	10.0%	159	5.6%	13.6%
Sep-23	0	3.5%	-18.4%	5,570	-0.6%	6.9%	168	5.7%	27.8%
Oct-23	0	-5.5%	-11.0%	5,586	0.3%	6.8%	172	2.6%	23.3%
Nov-23	0	-17.9%	-37.9%	5,658	1.3%	8.4%	175	1.4%	31.8%
Dec-23	0	12.7%	-13.3%	5,631	-0.5%	8.4%	174	-0.4%	34.2%
Jan-24	0	-21.4%	-29.4%	5,376	-4.5%	1.1%	167	-4.0%	29.5%
Feb-24	0	42.4%	17.5%	5,548	3.2%	4.5%	160	-4.4%	21.4%

		Virginia			West Virginia			Wyoming	
Report month	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year	Production	% change from last month	% change from last year
Feb-23	0	148.2%	-46.2%	55	6.0%	28.9%	243	-1.1%	3.7%
Mar-23	0	-37.1%	-80.2%	57	4.4%	26.2%	259	6.8%	7.4%
Apr-23	0	139.7%	55.2%	52	-8.5%	20.2%	252	-3.0%	3.0%
May-23	0	36.8%	-15.9%	54	4.1%	31.1%	260	3.5%	3.1%
Jun-23	0	-46.1%	-46.3%	56	3.0%	42.1%	267	2.5%	6.3%
Jul-23	0	0.0%	-37.5%	50	-10.0%	15.5%	263	-1.4%	5.7%
Aug-23	0	0.0%	-11.2%	52	4.1%	26.8%	273	3.7%	7.1%
Sep-23	0	24.9%	-44.2%	48	-8.6%	17.2%	272	-0.3%	5.4%
Oct-23	0	-28.8%	-53.6%	55	14.3%	37.6%	278	2.3%	4.6%
Nov-23	0	-37.1%	-59.1%	51	-6.2%	24.8%	289	3.8%	8.7%
Dec-23	0	89.5%	-10.5%	46	-9.9%	12.5%	294	1.8%	22.0%
Jan-24	0	0.0%	192.2%	45	-1.9%	-11.9%	279	-5.1%	13.8%
Feb-24	0	0.0%	17.7%	42	-8.1%	-23.6%	298	6.9%	22.9%

See notes and sources at end of table.

 Table 2. Production of crude oil and lease condensate in the United States with monthly and annual changes, continued thousand barrels per day

Notes: Volumes are rounded to the nearest whole number; a zero may indicate volume of less than 0.5 thousand barrels per day. The sum of individual states/areas may not equal total U.S. volumes due to independent rounding. Data are subject to revision.

Sources: All data for Alaska are sourced directly from Alaska Oil and Gas Conservation Commission.

For 2023 and 2024, data collected on Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report,* have been used to estimate the following states/areas: Arkansas, California, Colorado, Federal Offshore Gulf of Mexico, Kansas, Louisiana, Montana, New Mexico, North Dakota, Ohio, Oklahoma, Pennsylvania, Texas, Utah, West Virginia, and Wyoming. The remaining states/areas are estimated based on various sources including first purchase volumes collected on Form EIA-182, *Domestic Crude Oil First Purchase Report,* state regulatory agencies, the Bureau of Safety and Environmental Enforcement (BSEE), Enverus, and S&P Global.