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Energy Information Administration

February 2009

Short-Term Energy Outlook

February 10, 2009 Release

Highlights

- U.S. real gross domestic product (GDP) is expected to decline by 2.7 percent in 2009, triggering decreases in domestic energy consumption for all major fuels. Economic recovery is projected to begin in 2010, with 2.2 percent year-over-year growth in GDP. Accompanying the projected economic recovery should be a mild rebound in energy consumption for all the major fuels in 2010.

- Over the past 6 months, the monthly average price of West Texas Intermediate (WTI) crude oil fell from $133 per barrel in July to $41 in December and January. WTI prices are projected to average $43 per barrel in 2009 and $55 in 2010, unchanged from last month's *Outlook*.

- The U.S. price for regular gasoline averaged $1.69 per gallon in December 2008, the lowest monthly average since February 2004 and down nearly $2.40 per gallon from the monthly peak seen last July. Gasoline prices have been slowly increasing over the last 6 weeks as crude oil prices have stabilized and refiner margins have recovered from their recent near-historic lows. Retail gasoline prices are projected to average $1.95 per gallon in 2009 and $2.19 per gallon in 2010.

- The U.S. economic downturn is also contributing to a decline in natural gas consumption, particularly in the industrial sector, which has led to lower natural gas prices. The Henry Hub natural gas spot price is projected to decline from an average of $9.13 per thousand cubic feet (Mcf) in 2008 to about $5 per Mcf in 2009, but then increase in 2010 to an average of almost $6 per Mcf.

Global Petroleum

Overview. The worsening global economy and a weak oil consumption outlook are keeping the world oil market well supplied, despite two downward revisions in production targets by the Organization of the Petroleum Exporting Countries (OPEC)

within the past few months. Lower global oil demand and rising surplus production capacity through at least mid-year 2009 reduce the possibility for a strong and sustained rebound in oil prices over that period. OPEC is scheduled to meet in Vienna on March 15, which could lead to another production cut to mitigate some of the slack in the world oil market. However, near-month oil prices will likely be driven primarily by the global economy. Global real gross domestic product (GDP, weighted according to shares of world oil consumption) is assumed to decline by 0.1 percent in 2009 and rise by 3.0 percent in 2010, versus last month's assessment of 0.6-percent growth in real GDP in 2009 and 3.0-percent growth in 2010.

Consumption. World oil consumption is projected to fall by 1.2 million barrels per day (bbl/d) in 2009, representing an additional decline of 400,000 bbl/d from last month's *Outlook*. World oil consumption is expected to rebound in 2010, growing by more than 1.2 million bbl/d, due to an expected recovery in the global economy. Oil consumption growth over the next 2 years is concentrated in countries outside of the Organization for Economic Cooperation and Development (OECD), particularly China, the Middle East, and Latin America, offsetting projected declines in OECD oil consumption (World Oil Consumption). If the world economy recovers sooner than EIA now anticipates, oil consumption could be higher than expected, putting upward pressure on oil prices.

Non-OPEC Supply. Non-OPEC oil supply is expected to grow by 150,000 bbl/d in 2009 and 130,000 bbl/d in 2010. The expected growth in non-OPEC supply over the next 2 years comes in stark contrast to the 330,000-bbl/d decline seen in 2008, which was the result of longer-than-expected delays in key projects, larger-than-expected decline rates in mature basins, and supply disruptions in the Gulf of Mexico and Central Asia. The largest sources of growth over the forecast period are the United States, Brazil, and Azerbaijan, offset by large declines in production in Mexico, the North Sea, and Russia. The expected decline in Russian output in 2009 (-160,000 bbl/d) is especially noteworthy. Russian oil production grew by 3 million bbl/d from 2000 through 2007, representing 75 percent of total non-OPEC oil production growth over that period.

There are downside risks to the outlook for non-OPEC supply, as additional project delays are certainly possible given the financial crisis and the current price environment. Sustained lower oil prices bring into doubt the viability of some high-cost non-OPEC projects, especially those utilizing nonconventional technology or those seeking to exploit frontier oil basins. The credit crunch associated with the global economic crisis can also make it difficult to acquire financing for new projects or even to finance the investment required to prevent accelerated declines at

producing fields. EIA's forecast reflects an attempt to account for some of these potential delays.

OPEC Supply. OPEC producers are cutting crude production targets in response to lower prices and eroding consumption. Estimated OPEC crude oil production fell by 1 million bbl/d during the fourth quarter of 2008, reaching 30.7 million bbl/d. OPEC crude oil production is expected to fall by an additional 1.6 million bbl/d in the first quarter of 2009 to 29.1 million bbl/d, the lowest level in 5 years, largely resulting from lower production in Saudi Arabia. The decline of 2.6 million bbl/d over this period represents nearly two-thirds of the 4.2-million-bbl/d cut in OPEC's production target announced at its December meeting. For the year, OPEC crude oil production is expected to average 29.4 million bbl/d, then rise to 30.1 million bbl/d in 2010. In addition, EIA expects that OPEC production of non-crude liquids will rise substantially next year, growing by 660,000 bbl/d in 2009 and by 870,000 bbl/d in 2010, due to increasing condensate and natural gas production.

The combination of lower demand for OPEC crude oil, increasing production of non-crude liquids, and the capacity expansions expected in several OPEC countries means that surplus production capacity could increase dramatically over the next 2 years. OPEC surplus production capacity could average 4.3 million bbl/d in 2009, eventually exceeding 5 million bbl/d by the end of 2010. By comparison, OPEC surplus production capacity ranged from 1 to 2 million bbl/d over the past 5 years (OPEC Surplus Oil Production Capacity). The lack of surplus production capacity was a crucial factor during the run-up in oil prices through the first half of 2008. If OPEC does hold 4 to 5 million bbl/d of surplus production capacity over the next 2 years, this could act to cushion the world oil market and help mitigate the price effect of perceived or actual supply disruptions.

Inventories. Preliminary data indicate that OECD commercial inventories stood at 2.58 billion barrels at the end of 2008, equivalent to 52 days of forward cover (Days of Supply of OECD Commercial Stocks), above average levels for that time of year. Measured as days of forward cover, OECD commercial inventories are projected to remain above average levels through the end of 2010. High crude inventories in some markets, along with a growing use of floating storage, are signs that the oil market is well supplied. Along with ample OPEC surplus production capacity, high commercial inventories should help mitigate any strong upward price pressures.

U.S. Petroleum

Consumption. Total petroleum products consumption in 2008 declined by almost 1.2 million bbl/d, or 5.8 percent, from the 2007 average, the largest annual decline since

1980 (U.S. Petroleum Products Consumption Growth). The major factors behind the fall in consumption were a rapid rise in retail prices to record levels during the first half of 2008 followed by a weakening economy in the second half. Motor gasoline consumption in 2008 declined by 320,000 bbl/d, or 3.4 percent. Despite the cold weather that gripped much of the Lower-48 States in December, distillate fuel consumption in 2008 fell by 5.4 percent from the previous year as a result of precipitous declines in transportation consumption of diesel fuel. Major reductions in airline capacity during the fourth quarter contributed to the 100,000-bbl/d, or 6.2-percent, drop in jet fuel consumption. Total petroleum products consumption in 2009 is projected to fall by a further 460,000 bbl/d, or 2.4 percent, because of continued economic weakness. Consumption of both motor gasoline and distillate fuel are projected to decline by about 100,000 bbl/d each. Jet fuel is forecast to fall by a further 60,000 bbl/d. The expected economic recovery in 2010 is projected to boost total petroleum products consumption by 220,000 bbl/d, or 1.1 percent.

Production. In 2008, domestic crude oil production averaged 4.95 million bbl/d, down by 110,000 bbl/d from 2007 (U.S. Crude Oil Production). However, in 2009, domestic output is projected to increase by about 400,000 bbl/d to an average of 5.35 million bbl/d. This would be the first increase in production since 1991. Output is projected to rise by a further 130,000 bbl/d in 2010. Contributing to the increases in output are the Gulf of Mexico Thunder Horse platform, which is coming on stream now, and the Tahiti platform, expected to come on stream later this year.

Prices. WTI prices averaged almost $100 per barrel in 2008, with daily spot prices ranging from almost $150 per barrel in early July to about $30 per barrel towards the end of the year. Under current economic and world crude oil supply assumptions, WTI prices are expected to average $43 per barrel in 2009 and $55 per barrel in 2010 (Crude Oil Prices). The possibility of a milder recession or faster economic recovery, lower non-OPEC production because of the current low oil prices and financial market constraints, and more aggressive action to lower production by OPEC countries could lead to a faster and stronger recovery in oil prices.

Regular-grade gasoline prices are projected to average $1.95 per gallon in 2009 and $2.19 per gallon in 2010. Because of lower motor gasoline consumption, refining margins for gasoline are expected to remain low for much of 2009 but are expected to increase slightly in 2010 as consumption begins to recover.

On-highway diesel fuel retail prices, which averaged $3.79 per gallon in 2008, are projected to average $2.28 per gallon in 2009 and $2.55 in 2010. The expected continuation of the decline in diesel fuel consumption in the United States this year as well as a slowing of the growth in distillate fuel usage outside the United States are

projected to result in a narrowing of refining margins for distillate throughout the forecast.

Natural Gas

Consumption. Total natural gas consumption is projected to decline by 1.3 percent in 2009 and then increase by 0.6 percent in 2010 (Total U.S. Natural Gas Consumption Growth). The expectation of limited weather-driven consumption growth in the residential and commercial sectors in 2009 is outweighed by the implications of continued economic weakness in the industrial and electric power sectors. Consumption in the industrial and electric power sectors is expected to decline by 5.1 and 1.0 percent, respectively, in 2009. Consumption growth in 2010 remains largely dependent upon the timing and pace of economic recovery. Based on current assumptions, 2.2-percent growth in the electric power sector combined with slight growth in the residential and industrial sectors are all expected to contribute to 2010 consumption growth.

Production and Imports. Total U.S. marketed natural gas production is expected to rise slightly in 2009 and fall by 1.1 percent in 2010. The dramatic decline in drilling activity, as total working natural gas rigs have declined by more than 31 percent since August 2008, is expected to contribute to lower production during the second half of 2009. Despite the cutback in drilling activity, the current outlook suggests that some production curtailments may be necessary during the latter part of 2009 in order to balance the market. Nevertheless, this year's marketed production from the Lower-48 non-Gulf of Mexico (GOM) is expected to increase by 1.1 percent due to the low operating cost of wells currently in use and the lagged effect of aggressive drilling programs during the latter part of 2008. In contrast, the natural decline in production from existing fields and long-term decline in drilling activity are expected to lead to a 6.4-percent decrease in production in the Federal GOM this year. In 2010, annual production is projected to decline relative to 2009 in the Federal GOM and Lower-48 non-GOM by 6.3 and 0.6 percent, respectively.

U.S. imports of liquefied natural gas (LNG) are expected to reach about 369 billion cubic feet (Bcf) in 2009, a slight increase over the volume received in 2008. Shipments of LNG to the United States this year will be affected by the timing of supply additions in Russia, Norway, Qatar, and Yemen and the status of global natural gas inventories in LNG-consuming regions. In 2010, U.S. LNG imports are projected to be about 463 Bcf.

Inventories. On January 30, 2009, working natural gas in storage was 2,179 Bcf (U.S. Working Natural Gas in Storage). Current inventories are now 17 Bcf above the 5-

year average (2004–2008) and 60 Bcf above the level during the corresponding week last year. Storage inventories are expected to finish the 2009 withdrawal season (March 31, 2009) at about 1.5 trillion cubic feet (Tcf), roughly 100 Bcf above the previous 5-year average for that time. This fall, inventories are expected to approach the previous high of 3,565 Bcf recorded at the end of October 2007.

Prices. The Henry Hub spot price averaged $5.40 per Mcf in January, $0.60 per Mcf below the average December spot price. For all of 2008, the Henry Hub spot price averaged $9.13 per Mcf. Despite colder-than-normal weather last month, prices continued downward in response to the ongoing drop in natural gas demand. Natural gas prices in 2009 are expected to be largely driven by the extent of the supply response to the persistence of sluggish consumption in light of the current economic downturn. Prices are expected to remain weak as inventories build toward capacity this fall. A warmer summer or faster economic recovery than anticipated could push consumption and prices higher than expected. Prices are projected to recover in 2010 as economic growth contributes to an increase in demand. The Henry Hub spot price is expected to average $5.01 per Mcf in 2009 and $5.93 per Mcf in 2010.

Electricity

Consumption. Total electricity consumption is projected to decline by 0.8 percent in 2009 (U.S. Total Electricity Consumption), including an expected decline of nearly 5 percent in industrial sector electricity sales. Total electricity consumption is expected to grow by 1.3 percent in 2010 as economic recovery boosts sales of electricity to the residential and commercial sectors.

Prices. Residential electricity prices, which increased by an estimated 6.5 percent last year, are projected to rise at lower-than-normal annual rates of about 2 percent in 2009 and 2010 (U.S. Residential Electricity Prices). Industrial electricity prices are expected to increase by just 1 percent in 2009 after having grown by 10 percent last year.

Coal

Consumption. Coal consumption in the electric-power-sector grew by 1.3 percent during the first half of 2008, but a significant decline in the second half of 2008 caused annual electric-power-sector coal consumption to fall by 0.5 percent in 2008. The economic slowdown in 2009 will lead to a decline in electricity consumption, and this factor combined with projected increases from other generation sources (nuclear, petroleum, and wind) will lead to a 1.2-percent decline in electric-power-sector coal consumption. An expected increase in electricity consumption of 1.3 percent in 2010 will lead to a 1.8-percent increase in electric-power-sector coal consumption.

Consumption growth in the coke plant sector is estimated to have been flat in 2008 but is expected to fall by 11 percent in 2009 and by 5.7 percent in 2010 due to the economic slowdown. Retail and other industrial sector coal consumption is estimated to have declined by 2.2 percent in 2008 and is expected to decline by an additional 13.8 percent in 2009. Retail and other industrial sector coal consumption growth is projected to be 3.5 percent in 2010 (U.S. Coal Consumption Growth).

Production. A significant increase in coal exports in 2008 contributed to a 2.1-percent increase in coal production. Production is expected to fall by 4.4 percent in 2009 as lower total domestic coal consumption is combined with declines in exports and an increase in imports. Production is projected to increase by 2.5 percent in 2010 as domestic consumption and exports increase with an improving economy (U.S. Annual Coal Production).

Exports. Strong global demand for coal and supply disruptions in several key coal-exporting countries (Australia, South Africa, and China), spurred a 38-percent increase in U.S. coal exports in 2008. Reductions in global coal demand, coupled with the return to normal supply conditions in other major coal-producing and exporting countries, are expected to reduce U.S. coal exports by about 10 million short tons, a 11.7-percent decrease, in 2009. The improving global economy will spur global coal demand in 2010 and this will lead to a projected 12-percent increase in exports.

Prices. Despite record increases (some well over 100 percent) in spot prices for several types of coal, the average delivered coal price to the electric power sector is estimated to have increased by 16 percent in 2008. Although the rise in spot prices did contribute to the increase in the cost of coal delivered to the electric power, the rise in transportation costs was the primary reason for the cost increase. Declines in electricity demand and lower transportation costs should see the delivered coal price remain flat in 2009. The delivered coal price to the electric power sector is projected to increase by 1.3 percent in 2010 to $2.09 per million British thermal units.

Table WF01. Selected U.S. Average Consumer Prices* and Expenditures for Heating Fuels During the Winter
Energy Information Administration/Short-Term Energy Outlook -- February 2009

Fuel / Region	Winter of							Forecast	
	02-03	03-04	04-05	05-06	06-07	Avg.02-07	07-08	08-09	% Change
Natural Gas									
Northeast									
Consumption (mcf**)	84.3	80.0	79.8	73.9	74.7	78.5	75.2	81.2	8.0
Price ($/mcf)	9.99	11.77	12.64	16.40	14.69	12.99	15.14	15.14	0.0
Expenditures ($)	842	941	1,009	1,211	1,098	1,020	1,139	1,230	8.0
Midwest									
Consumption (mcf)	92.1	85.5	85.2	82.2	84.8	85.9	88.5	91.9	3.8
Price ($/mcf)	7.61	8.77	10.04	13.45	11.06	10.12	11.38	11.31	-0.6
Expenditures ($)	701	750	855	1,106	938	870	1,008	1,040	3.2
South									
Consumption (mcf)	60.6	55.6	54.0	53.8	54.8	55.8	53.5	57.0	6.4
Price ($/mcf)	9.03	10.67	12.17	16.46	13.59	12.30	14.27	13.79	-3.4
Expenditures ($)	547	594	658	886	745	686	763	785	2.9
West									
Consumption (mcf)	44.7	45.7	46.7	46.7	47.2	46.2	49.3	46.0	-6.7
Price ($/mcf)	7.55	8.84	10.18	12.96	11.20	10.17	11.30	10.60	-6.2
Expenditures ($)	338	404	475	605	528	470	557	487	-12.5
U.S. Average									
Consumption (mcf)	71.1	67.1	66.8	64.7	66.0	67.1	67.4	69.6	3.2
Price ($/mcf)	8.42	9.81	11.04	14.58	12.35	11.18	12.72	12.50	-1.7
Expenditures ($)	599	659	738	943	815	751	858	870	1.4
Households (thousands)	54,942	55,811	56,167	56,587	57,223	56,146	57,804	58,316	0.9
Heating Oil									
Northeast									
Consumption (gallons)	671.5	636.9	637.0	589.6	596.0	626.2	603.1	648.1	7.5
Price ($/gallon)	1.42	1.46	1.93	2.45	2.51	1.93	3.31	2.58	-22.0
Expenditures ($)	956	930	1,230	1,446	1,494	1,211	1,998	1,675	-16.2
Midwest									
Consumption (gallons)	531.6	488.9	486.0	466.9	483.7	491.4	508.8	530.1	4.2
Price ($/gallon)	1.35	1.34	1.84	2.37	2.39	1.84	3.32	2.28	-31.3
Expenditures ($)	718	654	893	1,108	1,158	906	1,691	1,211	-28.4
South									
Consumption (gallons)	418.8	394.1	378.0	372.3	363.2	385.3	356.5	396.7	11.3
Price ($/gallon)	1.41	1.45	1.94	2.46	2.38	1.91	3.34	2.51	-24.8
Expenditures ($)	590	572	734	915	863	735	1,190	995	-16.3
West									
Consumption (gallons)	311.6	325.0	331.6	328.0	327.2	324.7	348.2	310.9	-10.7
Price ($/gallon)	1.39	1.46	1.99	2.49	2.57	1.99	3.36	2.43	-27.6
Expenditures ($)	432	473	659	818	842	645	1,170	757	-35.3
U.S. Average									
Consumption (gallons)	644.9	612.5	610.2	574.9	580.9	604.7	589.4	628.0	6.6
Price ($/gallon)	1.41	1.45	1.93	2.45	2.49	1.93	3.31	2.56	-22.8
Expenditures ($)	912	886	1,176	1,409	1,445	1,166	1,953	1,606	-17.8
Households (thousands)	9,491	9,336	9,064	8,741	8,542	9,035	8,356	8,116	-2.9

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Fuel / Region	**02-03**	**03-04**	**04-05**	**05-06**	**06-07**	**Avg.02-07**	**07-08**	**08-09**	**% Change**
Propane									
Northeast									
Consumption (gallons)	**915.8**	**871.2**	**870.0**	**808.3**	**816.7**	**856.4**	**823.8**	883.6	7.3
Price ($/gallon)	**1.55**	**1.65**	**1.88**	**2.20**	**2.29**	**1.90**	**2.78**	2.57	-7.6
Expenditures ($)	**1,416**	**1,435**	**1,633**	**1,775**	**1,872**	**1,626**	**2,287**	2,267	-0.9
Midwest									
Consumption (gallons)	**860.8**	**800.5**	**793.2**	**766.9**	**792.7**	**802.8**	**833.3**	860.1	3.2
Price ($/gallon)	**1.07**	**1.20**	**1.42**	**1.67**	**1.74**	**1.41**	**2.12**	1.98	-6.6
Expenditures ($)	**922**	**960**	**1,130**	**1,278**	**1,382**	**1,135**	**1,770**	1,705	-3.6
South									
Consumption (gallons)	**577.0**	**532.5**	**515.1**	**514.2**	**519.7**	**531.7**	**508.3**	544.3	7.1
Price ($/gallon)	**1.45**	**1.57**	**1.79**	**2.11**	**2.16**	**1.81**	**2.66**	2.40	-9.8
Expenditures ($)	**838**	**838**	**921**	**1,087**	**1,123**	**961**	**1,350**	1,304	-3.4
West									
Consumption (gallons)	**559.7**	**567.5**	**581.6**	**581.7**	**588.5**	**575.8**	**615.2**	573.1	-6.8
Price ($/gallon)	**1.38**	**1.53**	**1.78**	**2.09**	**2.17**	**1.80**	**2.64**	2.31	-12.7
Expenditures ($)	**774**	**871**	**1,037**	**1,214**	**1,275**	**1,034**	**1,627**	1,323	-18.6
U.S. Average									
Consumption (gallons)	**713.3**	**672.5**	**668.3**	**655.4**	**669.0**	**675.7**	**685.3**	710.5	3.7
Price ($/gallon)	**1.29**	**1.42**	**1.65**	**1.95**	**2.01**	**1.66**	**2.45**	2.23	-9.0
Expenditures ($)	**918**	**953**	**1,103**	**1,277**	**1,347**	**1,120**	**1,681**	1,586	-5.6
Households (thousands)	**6,848**	**6,818**	**6,782**	**6,565**	**6,539**	**6,710**	**6,539**	6,465	-1.1
Electricity									
Northeast									
Consumption (kwh*)**	**10,417**	**10,013**	**10,019**	**9,497**	**9,570**	**9,903**	**9,614**	10,166	5.7
Price ($/kwh)	**0.109**	**0.114**	**0.117**	**0.133**	**0.139**	**0.122**	**0.144**	0.152	5.0
Expenditures ($)	**1,136**	**1,140**	**1,173**	**1,260**	**1,329**	**1,208**	**1,389**	1,542	11.0
Midwest									
Consumption (kwh)	**11,469**	**10,922**	**10,857**	**10,635**	**10,883**	**10,953**	**11,272**	11,516	2.2
Price ($/kwh)	**0.074**	**0.075**	**0.077**	**0.081**	**0.085**	**0.078**	**0.089**	0.096	7.1
Expenditures ($)	**846**	**823**	**834**	**857**	**926**	**857**	**1,005**	1,100	9.4
South									
Consumption (kwh)	**8,763**	**8,402**	**8,266**	**8,255**	**8,299**	**8,397**	**8,206**	8,493	3.5
Price ($/kwh)	**0.074**	**0.078**	**0.082**	**0.092**	**0.096**	**0.084**	**0.098**	0.105	7.0
Expenditures ($)	**646**	**652**	**674**	**762**	**797**	**706**	**808**	895	10.8
West									
Consumption (kwh)	**6,968**	**7,091**	**7,188**	**7,185**	**7,199**	**7,126**	**7,423**	7,068	-4.8
Price ($/kwh)	**0.091**	**0.091**	**0.092**	**0.097**	**0.102**	**0.095**	**0.104**	0.108	3.8
Expenditures ($)	**635**	**642**	**661**	**695**	**735**	**674**	**776**	767	-1.1
U.S. Average									
Consumption (kwh)	**8,592**	**8,307**	**8,246**	**8,156**	**8,215**	**8,303**	**8,262**	8,422	1.9
Price ($/kwh)	**0.082**	**0.085**	**0.088**	**0.096**	**0.101**	**0.090**	**0.104**	0.111	6.2
Expenditures ($)	**702**	**703**	**722**	**787**	**828**	**749**	**861**	932	8.3
Households (thousands)	**34,153**	**34,686**	**35,745**	**36,741**	**37,349**	**35,735**	**38,024**	38,792	2.0
All households (thousands)	**105,434**	**106,650**	**107,758**	**108,634**	**109,654**	**107,626**	**110,723**	111,689	0.9
Average Expenditures ($)	**681**	**712**	**793**	**948**	**900**	**807**	**990**	987	-0.4

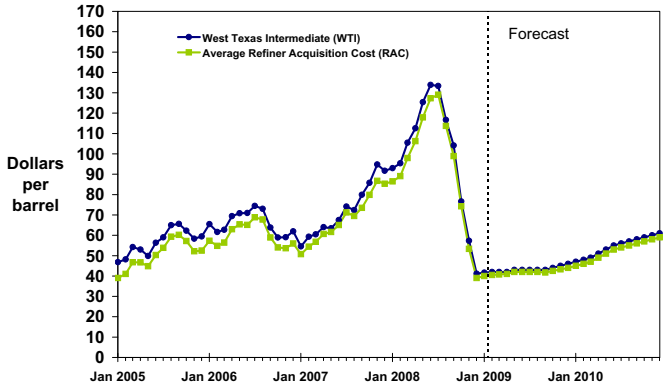
Note: Winter covers the period October 1 through March 31.
Fuel consumption per household is based only on households that use that fuel as the primary space-heating fuel.
Included in fuel consumption is consumption for water heating, appliances, and lighting (electricity).
* Prices include taxes
** thousand cubic feet
*** kilowatthour

Energy Information Administration
Official Energy Statistics from the U.S. Government

Short-Term Energy Outlook

Chart Gallery for February 2009

Crude Oil Prices



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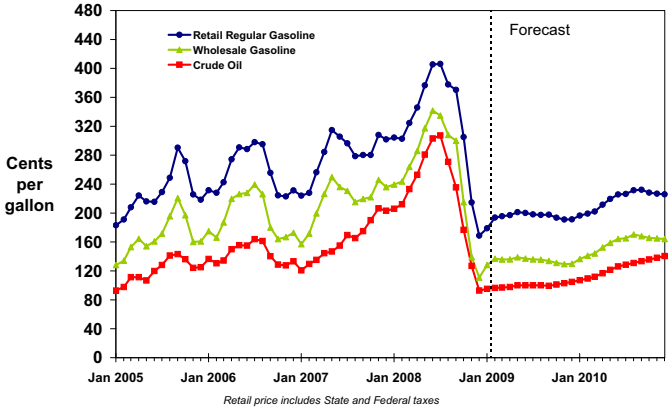
Gasoline and Crude Oil Prices



Retail price includes State and Federal taxes

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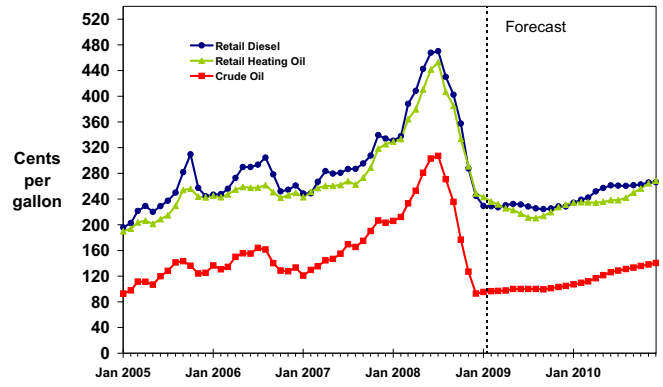
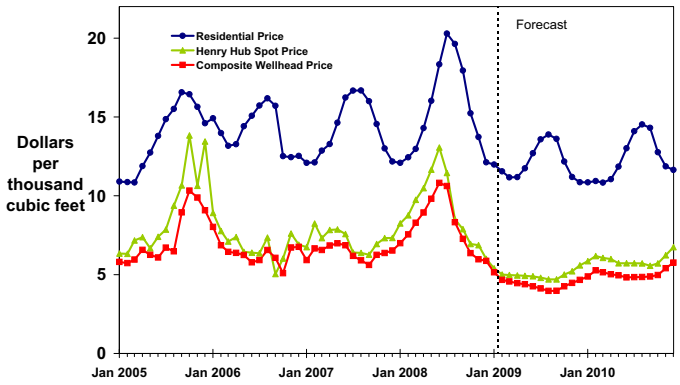
U.S. Distillate Fuel Prices



Retail prices include State and Federal taxes

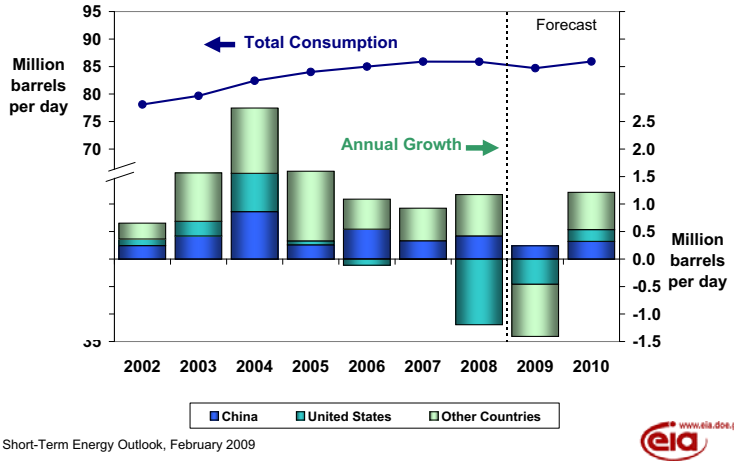
Short-Term Energy Outlook, February 2009

Natural Gas Prices



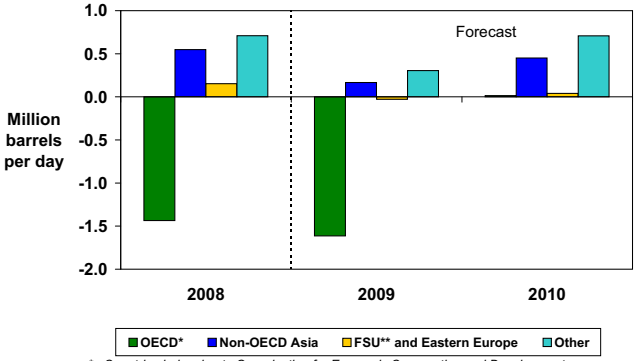
Short-Term Energy Outlook, February 2009

World Oil Consumption



Short-Term Energy Outlook, February 2009

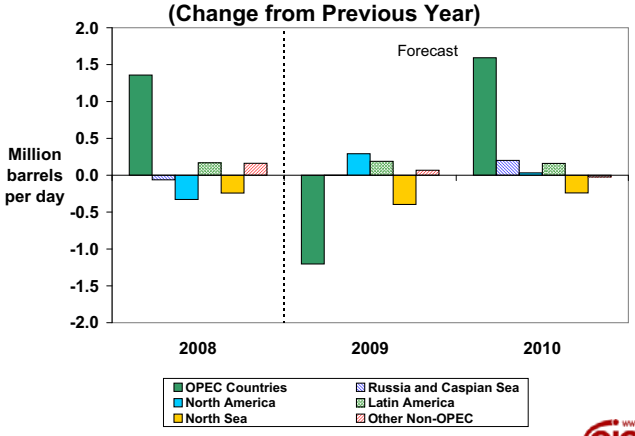
World Oil Consumption Growth
(Change from Previous Year)



* *Countries belonging to Organization for Economic Cooperation and Development*
** *Former Soviet Union*

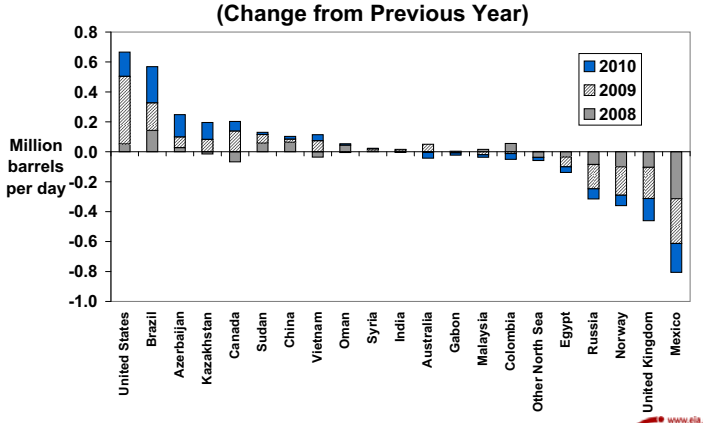
Short-Term Energy Outlook, February 2009

World Oil Production Growth
(Change from Previous Year)



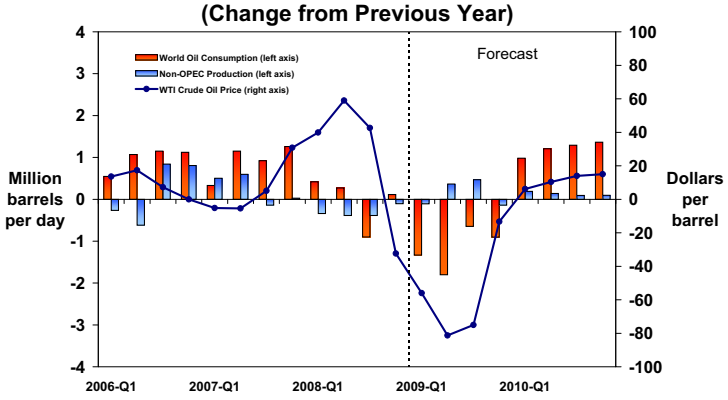
Short-Term Energy Outlook, February 2009

Non-OPEC Oil Production Growth
(Change from Previous Year)



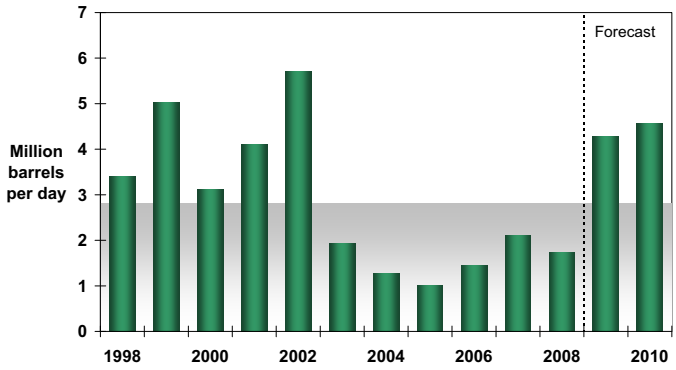
Short-Term Energy Outlook, February 2009

World Consumption and Non-OPEC Production (Change from Previous Year)



Short-Term Energy Outlook, February 2009

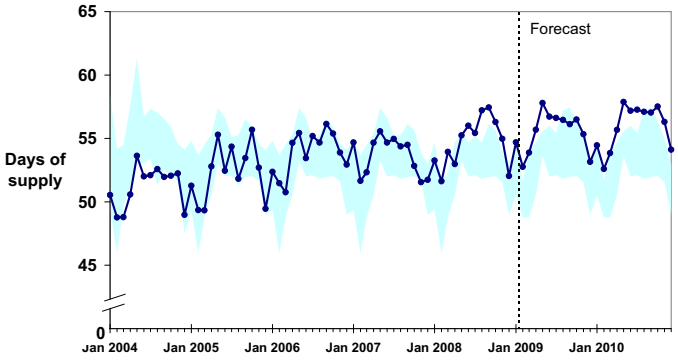
OPEC Surplus Crude Oil Production Capacity



Note: Shaded area represents 1998-2008 average (2.8 million barrels per day)

Short-Term Energy Outlook, February 2009

Days of Supply of OECD Commercial Oil Stocks



NOTE: Colored band represents the 5-year minimum/maximum range for each month.

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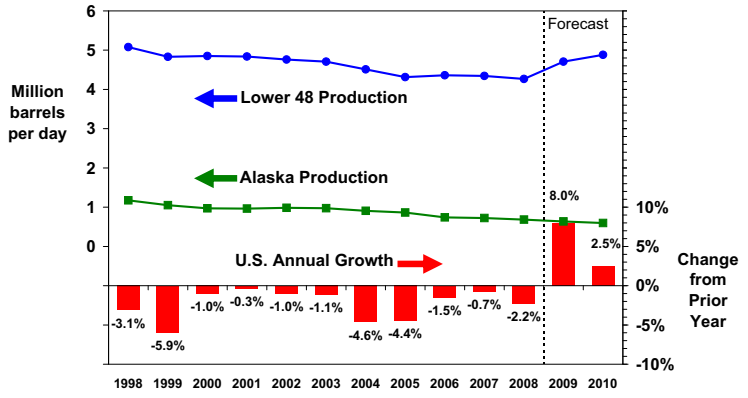
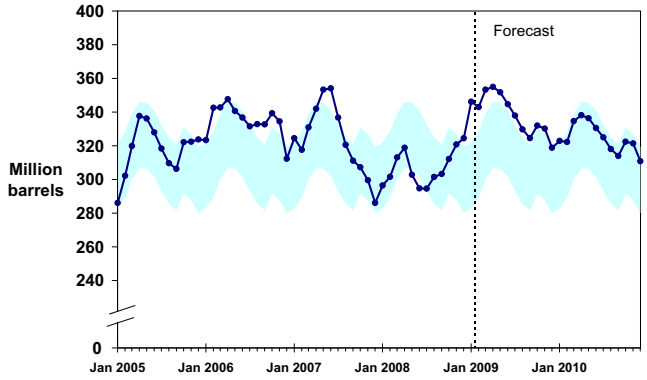
U.S. Crude Oil Production



Short-Term Energy Outlook, February 2009

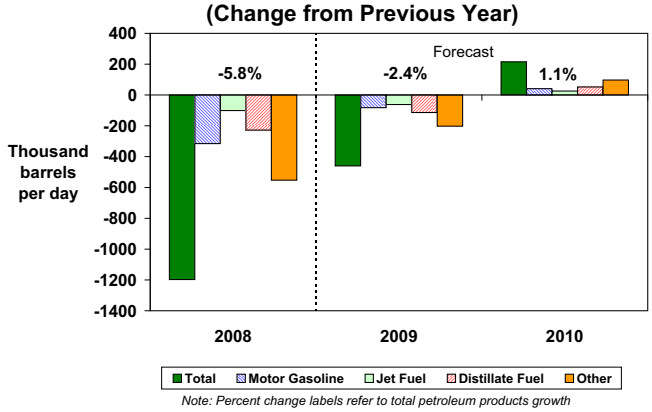
U.S. Crude Oil Stocks



NOTE: Colored band represents "normal" range published in EIA Weekly Petroleum Status Report, Appendix A.

Short-Term Energy Outlook, February 2009

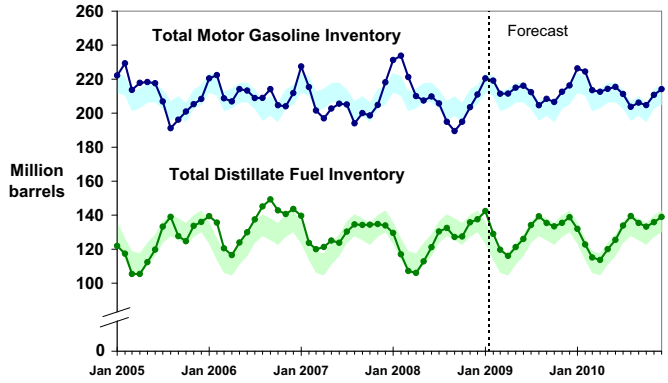
U.S. Petroleum Products Consumption Growth (Change from Previous Year)



Note: Percent change labels refer to total petroleum products growth

Short-Term Energy Outlook, February 2009

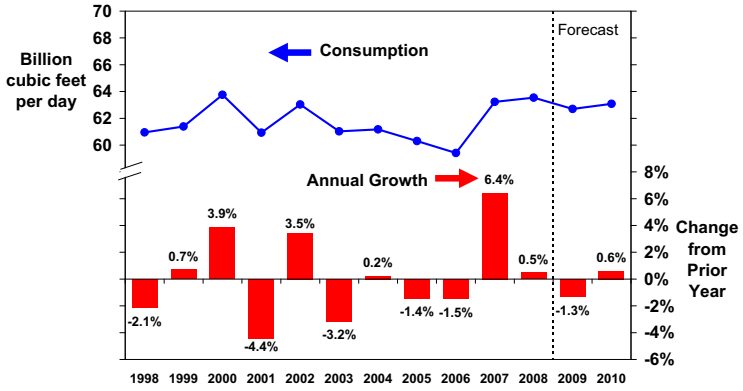
U.S. Gasoline and Distillate Inventories



NOTE: Colored bands represent "normal" range published in EIA Weekly Petroleum Status Report, Appendix A.

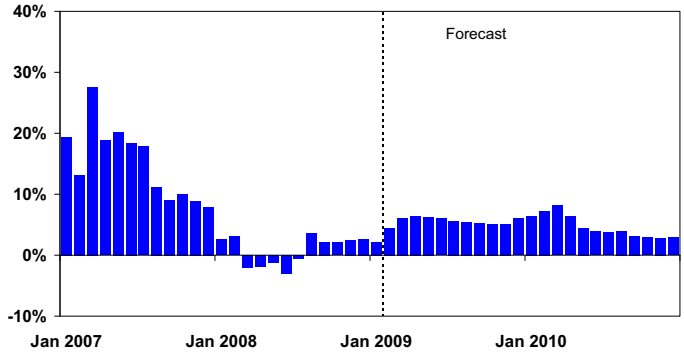
Short-Term Energy Outlook, February 2009

U.S. Total Natural Gas Consumption



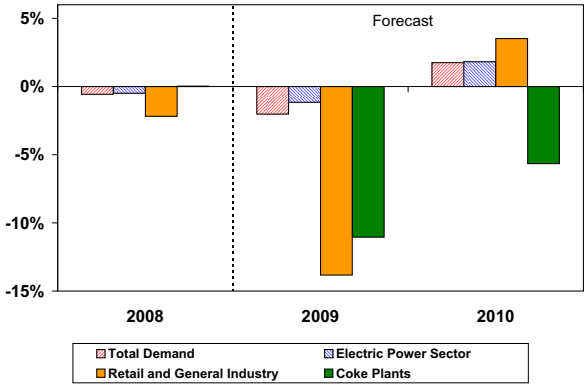
Short-Term Energy Outlook, February 2009

U.S. Working Natural Gas in Storage (Percent Difference from Previous 5-Year Average)



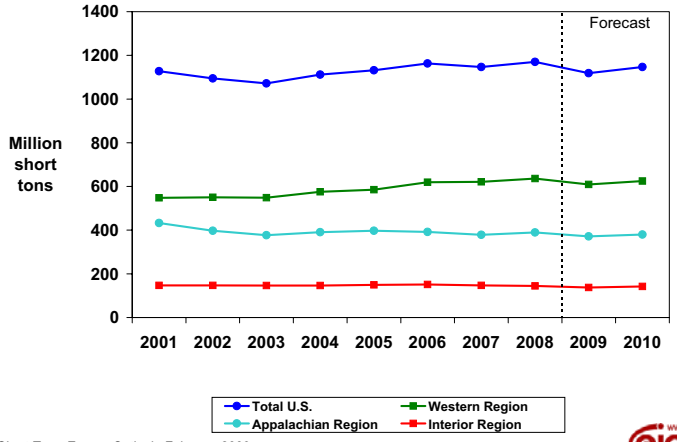
Short-Term Energy Outlook, February 2009

U.S. Coal Consumption Growth
(Percent Change from Previous Year)



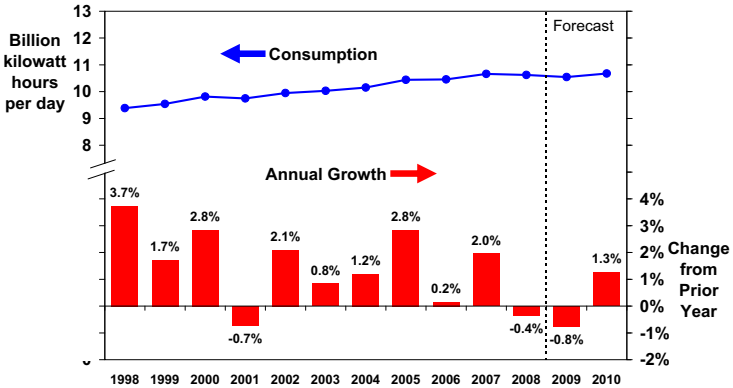
Short-Term Energy Outlook, February 2009

U.S. Annual Coal Production



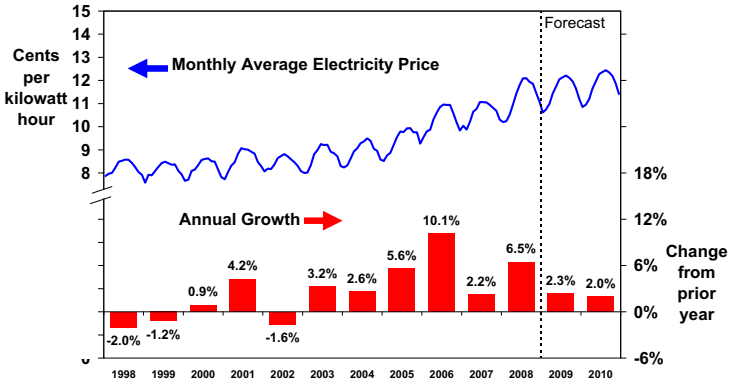
Short-Term Energy Outlook, February 2009

U.S. Total Electricity Consumption



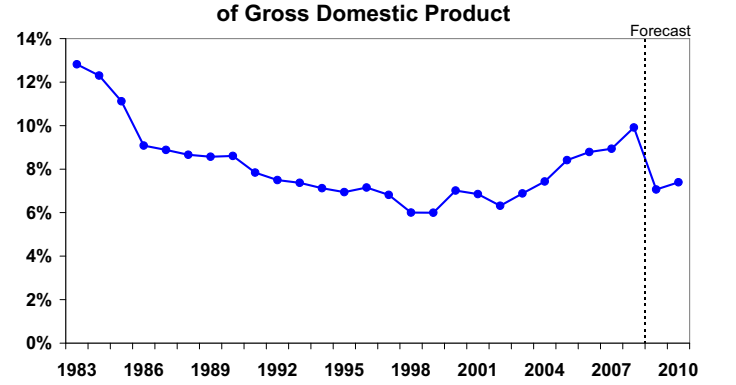
Short-Term Energy Outlook, February 2009

U.S. Residential Electricity Price



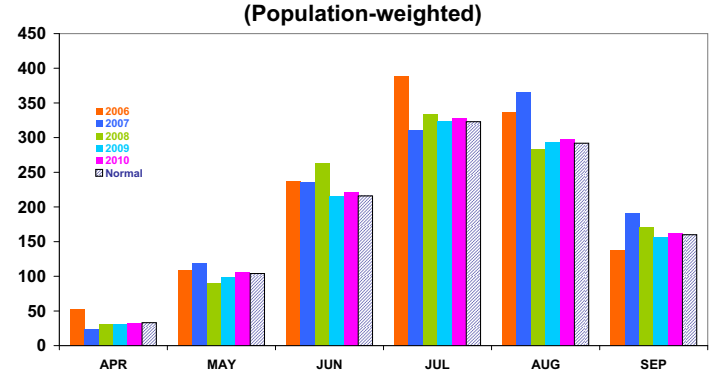
Short-Term Energy Outlook, February 2009

U.S. Annual Energy Expenditures As Percent of Gross Domestic Product



Short-Term Energy Outlook, February 2009

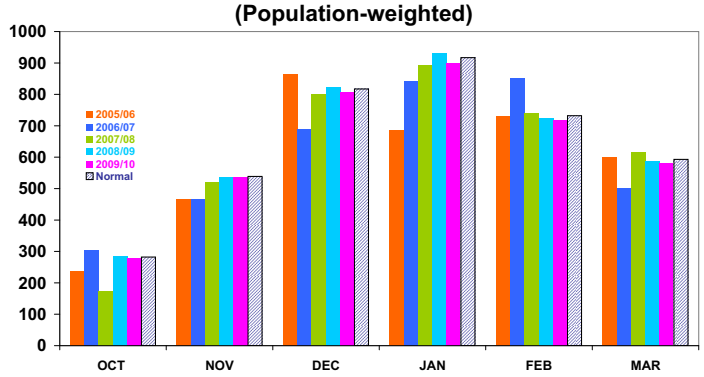
U.S. Summer Cooling Degree-Days (Population-weighted)



Source: National Oceanic and Atmospheric Administration, National Weather Service
http://www.cpc.ncep.noaa.gov/products/analysis_monitoring/cdus/degree_days/

Short-Term Energy Outlook, February 2009

U.S. Winter Heating Degree-Days (Population-weighted)

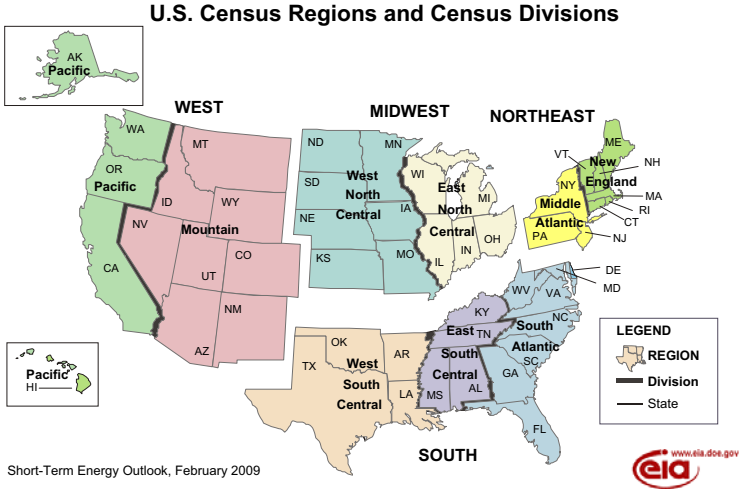


Source: National Oceanic and Atmospheric Administration, National Weather Service
http://www.cpc.ncep.noaa.gov/products/analysis_monitoring/cdus/degree_days/

Short-Term Energy Outlook, February 2009

www.eia.doe.gov

U.S. Census Regions and Census Divisions



Short-Term Energy Outlook, February 2009

www.eia.doe.gov

Table 1. U.S. Energy Markets Summary

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Energy Supply															
Crude Oil Production (a)															
(million barrels per day)	**5.12**	**5.15**	**4.66**	**4.88**	*5.29*	*5.39*	*5.31*	*5.39*	*5.42*	*5.50*	*5.46*	*5.53*	**4.95**	*5.35*	*5.48*
Dry Natural Gas Production															
(billion cubic feet per day)	**55.83**	**56.36**	**55.52**	**57.00**	*58.14*	*57.72*	*55.69*	*54.05*	*55.14*	*55.97*	*55.73*	*56.21*	**56.18**	*56.39*	*55.76*
Coal Production															
(million short tons)	**289**	**284**	**299**	**298**	*273*	*272*	*279*	*294*	*280*	*279*	*286*	*302*	**1,170**	*1,118*	*1,147*
Energy Consumption															
Petroleum															
(million barrels per day)	**19.88**	**19.68**	**18.84**	**19.54**	*19.19*	*18.82*	*18.86*	*19.22*	*19.18*	*19.03*	*19.15*	*19.58*	**19.48**	*19.02*	*19.24*
Natural Gas															
(billion cubic feet per day)	**82.18**	**55.12**	**52.99**	**64.01**	*80.91*	*54.11*	*53.69*	*62.38*	*80.12*	*54.30*	*54.84*	*63.35*	**63.55**	*62.70*	*63.08*
Coal (b)															
(million short tons)	**283**	**268**	**299**	**272**	*272*	*259*	*297*	*272*	*276*	*264*	*301*	*278*	**1,123**	*1,100*	*1,120*
Electricity															
(billion kilowatt hours per day)	**10.60**	**10.25**	**11.72**	**9.92**	*10.37*	*10.05*	*11.76*	*9.98*	*10.47*	*10.19*	*11.92*	*10.12*	**10.62**	*10.54*	*10.68*
Renewables (c)															
(quadrillion Btu)	**1.74**	**1.92**	**1.69**	**1.68**	*1.83*	*1.95*	*1.84*	*1.77*	*1.95*	*2.07*	*1.91*	*1.84*	**7.03**	*7.38*	*7.77*
Total Energy Consumption (d)															
(quadrillion Btu)	**26.87**	**24.13**	**24.29**	**25.05**	*26.07*	*23.44*	*24.37*	*24.61*	*26.16*	*23.75*	*24.75*	*25.03*	**100.34**	*98.49*	*99.70*
Nominal Energy Prices															
Crude Oil (e)															
(dollars per barrel)	**91.15**	**117.30**	**114.89**	**55.60**	*40.41*	*41.67*	*41.92*	*43.26*	*46.00*	*51.01*	*54.98*	*58.01*	**94.79**	*41.82*	*52.59*
Natural Gas Wellhead															
(dollars per thousand cubic feet)	**7.62**	**9.86**	**8.81**	**6.06**	*4.80*	*4.37*	*4.02*	*4.47*	*5.10*	*4.93*	*4.86*	*5.38*	**8.08**	*4.42*	*5.07*
Coal															
(dollars per million Btu)	**1.91**	**2.04**	**2.15**	**2.13**	*2.05*	*2.08*	*2.07*	*2.05*	*2.06*	*2.10*	*2.11*	*2.07*	**2.06**	*2.06*	*2.09*
Macroeconomic															
Real Gross Domestic Product															
(billion chained 2000 dollars - SAAR)	**11,646**	**11,727**	**11,712**	**11,543**	*11,372*	*11,309*	*11,316*	*11,354*	*11,413*	*11,527*	*11,657*	*11,763*	**11,657**	*11,338*	*11,590*
Percent change from prior year	**2.5**	**2.1**	**0.7**	**-0.7**	*-2.4*	*-3.6*	*-3.4*	*-1.6*	*0.4*	*1.9*	*3.0*	*3.6*	**1.2**	*-2.7*	*2.2*
GDP Implicit Price Deflator															
(Index, 2000=100)	**121.6**	**122.0**	**123.1**	**123.4**	*123.9*	*123.9*	*124.1*	*124.7*	*125.3*	*125.4*	*125.7*	*126.5*	**122.5**	*124.2*	*125.7*
Percent change from prior year	**2.3**	**2.0**	**2.6**	**2.2**	*1.9*	*1.6*	*0.8*	*1.0*	*1.1*	*1.2*	*1.3*	*1.4*	**2.3**	*1.3*	*1.3*
Real Disposable Personal Income															
(billion chained 2000 dollars - SAAR)	**8,668**	**8,891**	**8,689**	**8,783**	*8,967*	*9,006*	*9,022*	*9,016*	*8,989*	*9,050*	*9,105*	*9,109*	**8,758**	*9,003*	*9,063*
Percent change from prior year	**0.6**	**3.3**	**0.2**	**1.2**	*3.5*	*1.3*	*3.8*	*2.6*	*0.2*	*0.5*	*0.9*	*1.0*	**1.3**	*2.8*	*0.7*
Manufacturing Production Index															
(Index, 2002=100)	**114.8**	**113.7**	**111.1**	**106.5**	*102.9*	*100.1*	*99.4*	*99.3*	*99.9*	*101.1*	*102.7*	*104.1*	**111.5**	*100.4*	*102.0*
Percent change from prior year	**2.0**	**-0.2**	**-3.5**	**-7.4**	*-10.3*	*-11.9*	*-10.5*	*-6.8*	*-2.9*	*1.0*	*3.4*	*4.8*	**-2.3**	*-9.9*	*1.5*
Weather															
U.S. Heating Degree-Days	**2,251**	**528**	**70**	**1,647**	*2,247*	*537*	*98*	*1,623*	*2,200*	*534*	*98*	*1,620*	**4,496**	*4,505*	*4,452*
U.S. Cooling Degree-Days	**35**	**385**	**789**	**69**	*31*	*345*	*774*	*77*	*36*	*359*	*789*	*83*	**1,277**	*1,227*	*1,267*

- = no data available

(a) Includes lease condensate.

(b) Total consumption includes Independent Power Producer (IPP) consumption.

(c) Renewable energy includes minor components of non-marketed renewable energy that is neither bought nor sold, either directly or indirectly, as inputs to marketed energy. EIA does not estimate or project end-use consumption of non-marketed renewable energy.

(d) The conversion from physical units to Btu is calculated using a subset of conversion factors used in the calculations of gross energy consumption in EIA's Monthly Energy Review (MER). Consequently, the historical data may not precisely match those published in the MER or the Annual Energy Review (AER).

(e) Refers to the refiner average acquisition cost (RAC) of crude oil.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208; *Petroleum Marketing Monthly*, DOE/EIA-0380; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; *Quarterly Coal Report*, DOE/EIA-0121; and *International Petroleum Monthly*, DOE/EIA-0520.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model. Macroeconomic projections are based on Global Insight Model of the U.S. Economy. Weather projections from National Oceanic and Atmospheric Administration.

Table 2. U.S. Energy Nominal Prices

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Crude Oil (dollars per barrel)															
West Texas Intermediate Spot Average	**97.94**	**123.95**	**118.05**	**58.35**	*41.89*	*42.67*	*43.00*	*45.00*	*48.00*	*53.00*	*57.00*	*60.00*	**99.57**	*43.14*	*54.50*
Imported Average	**89.73**	**116.03**	**112.85**	**52.60**	*39.40*	*40.67*	*40.92*	*42.24*	*45.01*	*50.00*	*53.98*	*56.99*	**92.57**	*40.80*	*51.57*
Refiner Average Acquisition Cost	**91.15**	**117.30**	**114.89**	**55.60**	*40.41*	*41.67*	*41.92*	*43.26*	*46.00*	*51.01*	*54.98*	*58.01*	**94.79**	*41.82*	*52.59*
Petroleum Products (cents per gallon)															
Refiner Prices for Resale															
Gasoline	**249**	**315**	**315**	**155**	*133*	*137*	*135*	*130*	*141*	*159*	*168*	*165*	**259**	*134*	*158*
Diesel Fuel	**283**	**365**	**347**	**201**	*154*	*161*	*156*	*158*	*166*	*188*	*191*	*195*	**303**	*157*	*186*
Heating Oil	**269**	**347**	**337**	**187**	*154*	*156*	*151*	*154*	*158*	*174*	*183*	*191*	**275**	*154*	*173*
Refiner Prices to End Users															
Jet Fuel	**284**	**364**	**357**	**203**	*156*	*160*	*156*	*158*	*168*	*186*	*190*	*196*	**304**	*158*	*185*
No. 6 Residual Fuel Oil (a)	**187**	**218**	**262**	**134**	*106*	*100*	*97*	*103*	*105*	*107*	*114*	*127*	**200**	*101*	*113*
Propane to Petrochemical Sector	**145**	**166**	**172**	**85**	*79*	*68*	*61*	*66*	*72*	*75*	*76*	*87*	**139**	*69*	*78*
Retail Prices Including Taxes															
Gasoline Regular Grade (b)	**311**	**376**	**385**	**230**	*189*	*199*	*198*	*192*	*199*	*219*	*230*	*227*	**325**	*195*	*219*
Gasoline All Grades (b)	**316**	**381**	**391**	**236**	*194*	*204*	*203*	*197*	*204*	*224*	*235*	*232*	**331**	*200*	*224*
On-highway Diesel Fuel	**353**	**439**	**434**	**297**	*228*	*231*	*226*	*227*	*239*	*257*	*261*	*265*	**379**	*228*	*255*
Heating Oil	**340**	**401**	**409**	**280**	*238*	*223*	*212*	*227*	*235*	*236*	*244*	*264*	**336**	*230*	*245*
Propane	**250**	**265**	**270**	**237**	*214*	*180*	*156*	*166*	*175*	*173*	*164*	*184*	**250**	*186*	*176*
Natural Gas (dollars per thousand cubic feetf)															
Average Wellhead	**7.62**	**9.86**	**8.81**	**6.06**	*4.80*	*4.37*	*4.02*	*4.47*	*5.10*	*4.93*	*4.86*	*5.38*	**8.08**	*4.42*	*5.07*
Henry Hub Spot	**8.92**	**11.73**	**9.29**	**6.60**	*5.13*	*4.92*	*4.73*	*5.27*	*6.03*	*5.81*	*5.66*	*6.23*	**9.13**	*5.01*	*5.93*
End-Use Prices															
Industrial Sector	**8.91**	**11.12**	**10.76**	**7.82**	*6.55*	*5.49*	*5.23*	*6.08*	*6.77*	*6.19*	*6.07*	*6.84*	**9.60**	*5.87*	*6.49*
Commercial Sector	**11.34**	**13.10**	**14.16**	**11.22**	*10.18*	*9.09*	*8.89*	*9.36*	*9.79*	*9.45*	*9.58*	*10.12*	**11.90**	*9.62*	*9.79*
Residential Sector	**12.46**	**15.57**	**19.29**	**13.08**	*11.61*	*11.63*	*13.68*	*11.17*	*10.87*	*11.65*	*14.31*	*11.89*	**13.62**	*11.64*	*11.53*
Electricity															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	**1.91**	**2.04**	**2.15**	**2.13**	*2.05*	*2.08*	*2.07*	*2.05*	*2.06*	*2.10*	*2.11*	*2.07*	**2.06**	*2.06*	*2.09*
Natural Gas	**8.67**	**11.12**	**9.78**	**6.70**	*5.70*	*5.02*	*4.71*	*5.12*	*5.95*	*5.71*	*5.60*	*6.12*	**9.18**	*5.08*	*5.81*
Residual Fuel Oil (c)	**13.34**	**15.07**	**17.47**	**10.43**	*6.92*	*6.49*	*6.29*	*6.58*	*6.75*	*6.88*	*7.28*	*8.03*	**14.32**	*6.56*	*7.24*
Distillate Fuel Oil	**18.89**	**24.18**	**25.11**	**15.00**	*10.88*	*11.00*	*10.60*	*10.82*	*11.11*	*12.23*	*12.80*	*13.48*	**20.79**	*10.82*	*12.41*
End-Use Prices (cents per kilowatthour)															
Industrial Sector	**6.4**	**7.0**	**7.6**	**7.0**	*6.7*	*7.0*	*7.5*	*7.1*	*6.8*	*7.2*	*7.7*	*7.2*	**7.0**	*7.1*	*7.2*
Commercial Sector	**9.6**	**10.3**	**11.0**	**10.3**	*10.0*	*10.5*	*11.0*	*10.4*	*10.2*	*10.7*	*11.3*	*10.6*	**10.3**	*10.5*	*10.7*
Residential Sector	**10.3**	**11.4**	**12.0**	**11.4**	*10.8*	*11.8*	*12.2*	*11.6*	*11.0*	*12.0*	*12.4*	*11.8*	**11.3**	*11.6*	*11.8*

- = no data available

(a) Average for all sulfur contents.

(b) Average self-service cash price.

(c) Includes fuel oils No. 4, No. 5, No. 6, and topped crude.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Prices exclude taxes unless otherwise noted

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly* , DOE/EIA-0380; *Weekly Petroleum Status Report* , DOE/EIA-0208; *Natural Gas Monthly* , DOE/EIA-0130; *Electric Power Monthly* , DOE/EIA-0226; and *Monthly Energy Review* , DOE/EIA-0035.

Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (http://Intelligencepress.com); WTI crude oil price from Reuter's News Service (http://www.reuters.com).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3a. International Petroleum Supply, Consumption, and Inventories
Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (million barrels per day) (a)															
OECD	**21.30**	**21.08**	**20.38**	**21.00**	*21.03*	*21.01*	*20.57*	*20.76*	*20.77*	*20.70*	*20.28*	*20.50*	**20.94**	*20.84*	*20.56*
U.S. (50 States)	**8.62**	**8.75**	**8.18**	**8.48**	*8.91*	*9.03*	*8.92*	*8.98*	*8.99*	*9.14*	*9.13*	*9.23*	**8.51**	*8.96*	*9.12*
Canada	**3.38**	**3.23**	**3.40**	**3.41**	*3.46*	*3.49*	*3.49*	*3.53*	*3.58*	*3.57*	*3.53*	*3.55*	**3.35**	*3.49*	*3.56*
Mexico	**3.31**	**3.20**	**3.15**	**3.12**	*2.95*	*2.97*	*2.86*	*2.81*	*2.76*	*2.77*	*2.66*	*2.62*	**3.19**	*2.89*	*2.70*
North Sea (b)	**4.47**	**4.33**	**4.07**	**4.33**	*4.08*	*3.92*	*3.72*	*3.89*	*3.90*	*3.70*	*3.45*	*3.61*	**4.30**	*3.90*	*3.66*
Other OECD	**1.52**	**1.57**	**1.58**	**1.66**	*1.64*	*1.60*	*1.58*	*1.55*	*1.54*	*1.53*	*1.52*	*1.49*	**1.58**	*1.59*	*1.52*
Non-OECD	**64.04**	**64.53**	**65.33**	**64.28**	*62.44*	*63.49*	*64.12*	*64.28*	*64.74*	*65.67*	*65.99*	*65.95*	**64.55**	*63.59*	*65.59*
OPEC	**35.66**	**35.83**	**36.26**	**35.24**	*33.89*	*34.36*	*34.77*	*35.14*	*35.73*	*36.09*	*36.26*	*36.45*	**35.75**	*34.54*	*36.14*
Crude Oil Portion	**31.25**	**31.40**	**31.74**	**30.68**	*29.12*	*29.29*	*29.53*	*29.67*	*29.99*	*30.11*	*30.19*	*30.24*	**31.27**	*29.41*	*30.13*
Other Liquids	**4.41**	**4.43**	**4.52**	**4.55**	*4.77*	*5.07*	*5.23*	*5.47*	*5.75*	*5.99*	*6.07*	*6.20*	**4.48**	*5.14*	*6.00*
Former Soviet Union	**12.59**	**12.60**	**12.42**	**12.46**	*12.45*	*12.54*	*12.47*	*12.53*	*12.68*	*12.76*	*12.63*	*12.67*	**12.52**	*12.50*	*12.69*
China	**3.94**	**4.00**	**3.97**	**3.99**	*3.93*	*4.02*	*4.00*	*4.03*	*4.02*	*4.05*	*3.99*	*4.00*	**3.98**	*4.00*	*4.01*
Other Non-OECD	**11.86**	**12.10**	**12.67**	**12.59**	*12.17*	*12.57*	*12.88*	*12.58*	*12.30*	*12.78*	*13.11*	*12.82*	**12.31**	*12.55*	*12.75*
Total World Production	**85.34**	**85.61**	**85.71**	**85.28**	*83.47*	*84.50*	*84.68*	*85.05*	*85.51*	*86.38*	*86.27*	*86.45*	**85.49**	*84.43*	*86.15*
Non-OPEC Production	**49.69**	**49.78**	**49.45**	**50.04**	*49.58*	*50.14*	*49.92*	*49.91*	*49.77*	*50.29*	*50.01*	*50.00*	**49.74**	*49.89*	*50.02*
Consumption (million barrels per day) (c)															
OECD	**48.68**	**47.09**	**46.49**	**48.51**	*46.97*	*44.86*	*45.40*	*47.09*	*46.77*	*44.87*	*45.48*	*47.24*	**47.69**	*46.08*	*46.09*
U.S. (50 States)	**19.88**	**19.68**	**18.84**	**19.54**	*19.19*	*18.82*	*18.86*	*19.22*	*19.18*	*19.03*	*19.15*	*19.58*	**19.48**	*19.02*	*19.24*
U.S. Territories	**0.27**	**0.28**	**0.29**	**0.25**	*0.27*	*0.26*	*0.26*	*0.27*	*0.26*	*0.26*	*0.26*	*0.27*	**0.27**	*0.26*	*0.26*
Canada	**2.37**	**2.25**	**2.36**	**2.45**	*2.25*	*2.20*	*2.29*	*2.32*	*2.23*	*2.18*	*2.27*	*2.30*	**2.36**	*2.26*	*2.25*
Europe	**15.20**	**14.89**	**15.39**	**15.55**	*14.77*	*14.17*	*14.49*	*14.93*	*14.67*	*14.08*	*14.41*	*14.83*	**15.26**	*14.59*	*14.50*
Japan	**5.41**	**4.59**	**4.30**	**5.10**	*5.10*	*4.27*	*4.40*	*4.84*	*5.01*	*4.18*	*4.31*	*4.75*	**4.85**	*4.65*	*4.56*
Other OECD	**5.55**	**5.39**	**5.31**	**5.63**	*5.40*	*5.14*	*5.09*	*5.51*	*5.41*	*5.14*	*5.09*	*5.51*	**5.47**	*5.29*	*5.29*
Non-OECD	**37.72**	**38.14**	**38.25**	**38.61**	*38.09*	*38.57*	*38.70*	*39.13*	*39.27*	*39.77*	*39.90*	*40.34*	**38.18**	*38.63*	*39.82*
Former Soviet Union	**4.34**	**4.30**	**4.31**	**4.40**	*4.35*	*4.26*	*4.26*	*4.37*	*4.38*	*4.28*	*4.29*	*4.39*	**4.34**	*4.31*	*4.33*
Europe	**0.83**	**0.79**	**0.76**	**0.80**	*0.83*	*0.79*	*0.76*	*0.80*	*0.85*	*0.81*	*0.78*	*0.81*	**0.80**	*0.80*	*0.81*
China	**7.74**	**7.99**	**8.05**	**8.16**	*7.97*	*8.22*	*8.26*	*8.44*	*8.28*	*8.54*	*8.58*	*8.76*	**7.98**	*8.23*	*8.54*
Other Asia	**9.22**	**9.26**	**9.14**	**9.35**	*9.13*	*9.18*	*9.07*	*9.29*	*9.26*	*9.31*	*9.20*	*9.43*	**9.24**	*9.17*	*9.30*
Other Non-OECD	**15.58**	**15.80**	**16.00**	**15.90**	*15.80*	*16.13*	*16.34*	*16.23*	*16.50*	*16.83*	*17.06*	*16.94*	**15.82**	*16.13*	*16.83*
Total World Consumption	**86.39**	**85.24**	**84.74**	**87.12**	*85.06*	*83.44*	*84.09*	*86.21*	*86.04*	*84.64*	*85.39*	*87.58*	**85.87**	*84.70*	*85.92*
Inventory Net Withdrawals (million barrels per day)															
U.S. (50 States)	**0.14**	**-0.36**	**-0.22**	**-0.14**	*-0.13*	*-0.51*	*-0.04*	*0.29*	*0.25*	*-0.47*	*-0.01*	*0.32*	**-0.14**	*-0.09*	*0.02*
Other OECD	**-0.23**	**0.03**	**-0.11**	**0.71**	*0.72*	*-0.22*	*-0.23*	*0.37*	*0.12*	*-0.50*	*-0.35*	*0.33*	**0.10**	*0.16*	*-0.10*
Other Stock Draws and Balance	**1.14**	**-0.04**	**-0.65**	**1.27**	*0.99*	*-0.33*	*-0.33*	*0.51*	*0.17*	*-0.77*	*-0.53*	*0.48*	**0.43**	*0.21*	*-0.16*
Total Stock Draw	**1.05**	**-0.38**	**-0.97**	**1.84**	*1.58*	*-1.06*	*-0.59*	*1.17*	*0.53*	*-1.74*	*-0.89*	*1.13*	**0.38**	*0.27*	*-0.24*
End-of-period Inventories (million barrels)															
U.S. Commercial Inventory	**953**	**980**	**1,003**	**1,017**	*1,016*	*1,055*	*1,056*	*1,026*	*1,003*	*1,046*	*1,047*	*1,018*	**1,017**	*1,026*	*1,018*
OECD Commercial Inventory	**2,567**	**2,599**	**2,634**	**2,580**	*2,514*	*2,573*	*2,595*	*2,532*	*2,498*	*2,586*	*2,619*	*2,559*	**2,580**	*2,532*	*2,559*

- = no data available

OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Former Soviet Union = Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine and Uzbekistan.

(a) Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

(b) Includes offshore supply from Denmark, Germany, the Netherlands, Norway, and the United Kingdom.

(c) Consumption of petroleum by the OECD countries is synonymous with "petroleum product supplied," defined in the glossary of the EIA *Petroleum Supply Monthly* , DOE/EIA-0109. Consumption of petroleum by the non-OECD countries is "apparent consumption," which includes internal consumption, refinery fuel and loss, and bunkering.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly* ; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3b. Non-OPEC Petroleum Supply (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
North America	**15.31**	**15.18**	**14.73**	**15.01**	*15.31*	*15.48*	*15.27*	*15.32*	*15.33*	*15.48*	*15.31*	*15.40*	**15.06**	*15.35*	*15.38*
Canada	**3.38**	**3.23**	**3.40**	**3.41**	*3.46*	*3.49*	*3.49*	*3.53*	*3.58*	*3.57*	*3.53*	*3.55*	**3.35**	*3.49*	*3.56*
Mexico	**3.31**	**3.20**	**3.15**	**3.12**	*2.95*	*2.97*	*2.86*	*2.81*	*2.76*	*2.77*	*2.66*	*2.62*	**3.19**	*2.89*	*2.70*
United States	**8.62**	**8.75**	**8.18**	**8.48**	*8.91*	*9.03*	*8.92*	*8.98*	*8.99*	*9.14*	*9.13*	*9.23*	**8.51**	*8.96*	*9.12*
Central and South America	**3.77**	**4.10**	**4.61**	**4.51**	*4.00*	*4.43*	*4.84*	*4.52*	*4.10*	*4.60*	*5.06*	*4.73*	**4.25**	*4.45*	*4.63*
Argentina	**0.78**	**0.73**	**0.78**	**0.78**	*0.79*	*0.79*	*0.78*	*0.77*	*0.77*	*0.77*	*0.75*	*0.75*	**0.77**	*0.78*	*0.76*
Brazil	**1.98**	**2.34**	**2.74**	**2.61**	*2.12*	*2.57*	*3.01*	*2.71*	*2.29*	*2.81*	*3.29*	*2.97*	**2.42**	*2.60*	*2.85*
Colombia	**0.57**	**0.59**	**0.61**	**0.63**	*0.61*	*0.59*	*0.58*	*0.57*	*0.56*	*0.55*	*0.54*	*0.54*	**0.60**	*0.59*	*0.55*
Other Central and S. America	**0.44**	**0.44**	**0.47**	**0.49**	*0.48*	*0.48*	*0.48*	*0.48*	*0.47*	*0.47*	*0.47*	*0.47*	**0.46**	*0.48*	*0.47*
Europe	**5.14**	**5.00**	**4.74**	**5.01**	*4.74*	*4.56*	*4.35*	*4.52*	*4.52*	*4.31*	*4.05*	*4.22*	**4.97**	*4.54*	*4.27*
Norway	**2.51**	**2.42**	**2.39**	**2.55**	*2.35*	*2.26*	*2.21*	*2.28*	*2.32*	*2.21*	*2.11*	*2.17*	**2.46**	*2.27*	*2.20*
United Kingdom (offshore)	**1.61**	**1.58**	**1.36**	**1.46**	*1.39*	*1.32*	*1.19*	*1.28*	*1.25*	*1.17*	*1.03*	*1.14*	**1.50**	*1.29*	*1.15*
Other North Sea	**0.35**	**0.33**	**0.33**	**0.33**	*0.34*	*0.35*	*0.33*	*0.33*	*0.33*	*0.32*	*0.31*	*0.30*	**0.33**	*0.34*	*0.31*
FSU and Eastern Europe	**12.83**	**12.83**	**12.66**	**12.70**	*12.69*	*12.78*	*12.70*	*12.76*	*12.91*	*12.98*	*12.85*	*12.89*	**12.75**	*12.73*	*12.90*
Azerbaijan	**0.91**	**0.98**	**0.85**	**0.77**	*0.88*	*0.93*	*0.97*	*1.01*	*1.06*	*1.09*	*1.11*	*1.13*	**0.88**	*0.95*	*1.10*
Kazakhstan	**1.47**	**1.44**	**1.33**	**1.47**	*1.47*	*1.51*	*1.52*	*1.55*	*1.61*	*1.64*	*1.62*	*1.63*	**1.43**	*1.51*	*1.63*
Russia	**9.78**	**9.75**	**9.82**	**9.81**	*9.69*	*9.69*	*9.57*	*9.56*	*9.60*	*9.62*	*9.50*	*9.51*	**9.79**	*9.63*	*9.56*
Turkmenistan	**0.19**	**0.19**	**0.19**	**0.19**	*0.19*	*0.20*	*0.20*	*0.20*	*0.20*	*0.20*	*0.20*	*0.21*	**0.19**	*0.20*	*0.20*
Other FSU/Eastern Europe	**0.66**	**0.66**	**0.66**	**0.66**	*0.65*	*0.65*	*0.64*	*0.64*	*0.63*	*0.63*	*0.62*	*0.62*	**0.66**	*0.64*	*0.62*
Middle East	**1.56**	**1.55**	**1.56**	**1.55**	*1.58*	*1.55*	*1.53*	*1.54*	*1.57*	*1.56*	*1.53*	*1.54*	**1.56**	*1.55*	*1.55*
Oman	**0.75**	**0.75**	**0.77**	**0.77**	*0.78*	*0.75*	*0.74*	*0.74*	*0.77*	*0.77*	*0.76*	*0.76*	**0.76**	*0.75*	*0.76*
Syria	**0.45**	**0.45**	**0.44**	**0.44**	*0.45*	*0.46*	*0.45*	*0.45*	*0.46*	*0.46*	*0.45*	*0.45*	**0.44**	*0.46*	*0.46*
Yemen	**0.32**	**0.30**	**0.29**	**0.28**	*0.30*	*0.29*	*0.28*	*0.29*	*0.29*	*0.28*	*0.27*	*0.28*	**0.30**	*0.29*	*0.28*
Asia and Oceania	**8.50**	**8.54**	**8.53**	**8.63**	*8.64*	*8.71*	*8.64*	*8.64*	*8.67*	*8.69*	*8.60*	*8.61*	**8.55**	*8.65*	*8.64*
Australia	**0.52**	**0.57**	**0.59**	**0.65**	*0.65*	*0.64*	*0.64*	*0.60*	*0.60*	*0.60*	*0.60*	*0.56*	**0.58**	*0.63*	*0.59*
China	**3.94**	**4.00**	**3.97**	**3.99**	*3.93*	*4.02*	*4.00*	*4.03*	*4.02*	*4.05*	*3.99*	*4.00*	**3.98**	*4.00*	*4.01*
India	**0.89**	**0.88**	**0.87**	**0.89**	*0.90*	*0.91*	*0.89*	*0.88*	*0.89*	*0.89*	*0.89*	*0.91*	**0.88**	*0.90*	*0.89*
Indonesia	**1.04**	**1.04**	**1.06**	**1.06**	*1.05*	*1.05*	*1.04*	*1.04*	*1.04*	*1.04*	*1.03*	*1.03*	**1.05**	*1.05*	*1.04*
Malaysia	**0.74**	**0.71**	**0.73**	**0.70**	*0.71*	*0.70*	*0.70*	*0.69*	*0.70*	*0.69*	*0.68*	*0.67*	**0.72**	*0.70*	*0.68*
Vietnam	**0.34**	**0.31**	**0.29**	**0.32**	*0.38*	*0.39*	*0.39*	*0.40*	*0.42*	*0.43*	*0.43*	*0.44*	**0.32**	*0.39*	*0.43*
Africa	**2.58**	**2.58**	**2.63**	**2.62**	*2.62*	*2.64*	*2.60*	*2.61*	*2.68*	*2.67*	*2.62*	*2.61*	**2.60**	*2.62*	*2.65*
Egypt	**0.63**	**0.62**	**0.65**	**0.62**	*0.59*	*0.57*	*0.56*	*0.54*	*0.54*	*0.53*	*0.52*	*0.51*	**0.63**	*0.56*	*0.53*
Equatorial Guinea	**0.36**	**0.36**	**0.36**	**0.35**	*0.35*	*0.36*	*0.35*	*0.35*	*0.36*	*0.36*	*0.35*	*0.35*	**0.36**	*0.35*	*0.35*
Gabon	**0.24**	**0.25**	**0.25**	**0.25**	*0.25*	*0.24*	*0.24*	*0.23*	*0.23*	*0.23*	*0.22*	*0.22*	**0.25**	*0.24*	*0.22*
Sudan	**0.52**	**0.52**	**0.52**	**0.53**	*0.55*	*0.58*	*0.60*	*0.59*	*0.60*	*0.60*	*0.59*	*0.59*	**0.52**	*0.58*	*0.60*
Total non-OPEC liquids	**49.69**	**49.78**	**49.45**	**50.04**	*49.58*	*50.14*	*49.92*	*49.91*	*49.77*	*50.29*	*50.01*	*50.00*	**49.74**	*49.89*	*50.02*
OPEC non-crude liquids	**4.41**	**4.43**	**4.52**	**4.55**	*4.77*	*5.07*	*5.23*	*5.47*	*5.75*	*5.99*	*6.07*	*6.20*	**4.48**	*5.14*	*6.00*
Non-OPEC + OPEC non-crude	**54.10**	**54.21**	**53.97**	**54.60**	*54.35*	*55.21*	*55.15*	*55.38*	*55.52*	*56.27*	*56.09*	*56.21*	**54.22**	*55.03*	*56.02*

- = no data available

FSU = Former Soviet Union

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

Not all countries are shown in each region and sum of reported country volumes may not equal regional volumes.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly* ; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3c. OPEC Petroleum Production (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Crude Oil															
Algeria	**1.41**	**1.42**	**1.42**	**1.42**	-	-	-	-	-	-	-	-	**1.42**	-	-
Angola	**1.91**	**1.92**	**1.85**	**1.95**	-	-	-	-	-	-	-	-	**1.91**	-	-
Ecudaor	**0.52**	**0.50**	**0.50**	**0.50**	-	-	-	-	-	-	-	-	**0.50**	-	-
Iran	**3.80**	**3.80**	**3.90**	**3.80**	-	-	-	-	-	-	-	-	**3.83**	-	-
Iraq	**2.25**	**2.40**	**2.42**	**2.34**	-	-	-	-	-	-	-	-	**2.35**	-	-
Kuwait	**2.58**	**2.60**	**2.60**	**2.50**	-	-	-	-	-	-	-	-	**2.57**	-	-
Libya	**1.74**	**1.71**	**1.71**	**1.70**	-	-	-	-	-	-	-	-	**1.71**	-	-
Nigeria	**1.99**	**1.90**	**1.95**	**1.92**	-	-	-	-	-	-	-	-	**1.94**	-	-
Qatar	**0.85**	**0.87**	**0.87**	**0.81**	-	-	-	-	-	-	-	-	**0.85**	-	-
Saudi Arabia	**9.20**	**9.32**	**9.57**	**8.95**	-	-	-	-	-	-	-	-	**9.26**	-	-
United Arab Emirates	**2.60**	**2.60**	**2.60**	**2.48**	-	-	-	-	-	-	-	-	**2.57**	-	-
Venezuela	**2.40**	**2.37**	**2.34**	**2.31**	-	-	-	-	-	-	-	-	**2.35**	-	-
OPEC Total	**31.25**	**31.40**	**31.74**	**30.68**	*29.12*	*29.29*	*29.53*	*29.67*	*29.99*	*30.11*	*30.19*	*30.24*	**31.27**	*29.41*	*30.13*
Other Liquids	**4.41**	**4.43**	**4.52**	**4.55**	*4.77*	*5.07*	*5.23*	*5.47*	*5.75*	*5.99*	*6.07*	*6.20*	**4.48**	*5.14*	*6.00*
Total OPEC Supply	**35.66**	**35.83**	**36.26**	**35.24**	*33.89*	*34.36*	*34.77*	*35.14*	*35.73*	*36.09*	*36.26*	*36.45*	**35.75**	*34.54*	*36.14*
Crude Oil Production Capacity															
Algeria	**1.41**	**1.42**	**1.42**	**1.42**	-	-	-	-	-	-	-	-	**1.42**	-	-
Angola	**1.91**	**1.92**	**1.85**	**1.99**	-	-	-	-	-	-	-	-	**1.92**	-	-
Ecudaor	**0.52**	**0.50**	**0.50**	**0.50**	-	-	-	-	-	-	-	-	**0.50**	-	-
Iran	**3.80**	**3.80**	**3.90**	**3.90**	-	-	-	-	-	-	-	-	**3.85**	-	-
Iraq	**2.30**	**2.42**	**2.42**	**2.34**	-	-	-	-	-	-	-	-	**2.37**	-	-
Kuwait	**2.60**	**2.60**	**2.60**	**2.60**	-	-	-	-	-	-	-	-	**2.60**	-	-
Libya	**1.79**	**1.75**	**1.70**	**1.75**	-	-	-	-	-	-	-	-	**1.75**	-	-
Nigeria	**1.99**	**1.90**	**1.95**	**1.96**	-	-	-	-	-	-	-	-	**1.95**	-	-
Qatar	**0.88**	**0.93**	**0.98**	**1.03**	-	-	-	-	-	-	-	-	**0.96**	-	-
Saudi Arabia	**10.60**	**10.80**	**10.80**	**10.80**	-	-	-	-	-	-	-	-	**10.75**	-	-
United Arab Emirates	**2.60**	**2.60**	**2.60**	**2.55**	-	-	-	-	-	-	-	-	**2.59**	-	-
Venezuela	**2.40**	**2.37**	**2.34**	**2.31**	-	-	-	-	-	-	-	-	**2.35**	-	-
OPEC Total	**32.79**	**33.01**	**33.07**	**33.15**	*33.38*	*33.58*	*33.92*	*33.90*	*34.14*	*34.14*	*35.05*	*35.45*	**33.01**	*33.69*	*34.70*
Surplus Crude Oil Production Capacity															
Algeria	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	-	**0.00**	-	-
Angola	**0.00**	**0.00**	**0.00**	**0.04**	-	-	-	-	-	-	-	-	**0.01**	-	-
Ecudaor	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	-	**0.00**	-	-
Iran	**0.00**	**0.00**	**0.00**	**0.10**	-	-	-	-	-	-	-	-	**0.03**	-	-
Iraq	**0.05**	**0.02**	**0.00**	**0.00**	-	-	-	-	-	-	-	-	**0.02**	-	-
Kuwait	**0.02**	**0.00**	**0.00**	**0.10**	-	-	-	-	-	-	-	-	**0.03**	-	-
Libya	**0.05**	**0.05**	**-0.01**	**0.05**	-	-	-	-	-	-	-	-	**0.03**	-	-
Nigeria	**0.00**	**0.00**	**0.00**	**0.04**	-	-	-	-	-	-	-	-	**0.01**	-	-
Qatar	**0.03**	**0.06**	**0.11**	**0.22**	-	-	-	-	-	-	-	-	**0.11**	-	-
Saudi Arabia	**1.40**	**1.48**	**1.23**	**1.85**	-	-	-	-	-	-	-	-	**1.49**	-	-
United Arab Emirates	**0.00**	**0.00**	**0.00**	**0.07**	-	-	-	-	-	-	-	-	**0.02**	-	-
Venezuela	**0.00**	**0.00**	**0.00**	**0.00**	-	-	-	-	-	-	-	-	**0.00**	-	-
OPEC Total	**1.55**	**1.61**	**1.33**	**2.47**	*4.26*	*4.29*	*4.38*	*4.22*	*4.16*	*4.03*	*4.87*	*5.21*	**1.74**	*4.29*	*4.57*

- = no data available

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly* ; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3d. World Petroleum Consumption (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010						
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	2008	2009	2010
North America	**24.35**	**24.11**	**23.32**	**24.12**	*23.53*	*23.11*	*23.21*	*23.64*	*23.49*	*23.28*	*23.46*	*23.96*	**23.97**	*23.37*	*23.55*
Canada	**2.37**	**2.25**	**2.36**	**2.45**	*2.25*	*2.20*	*2.29*	*2.32*	*2.23*	*2.18*	*2.27*	*2.30*	**2.36**	*2.26*	*2.25*
Mexico	**2.10**	**2.16**	**2.11**	**2.12**	*2.08*	*2.07*	*2.05*	*2.09*	*2.07*	*2.05*	*2.03*	*2.07*	**2.12**	*2.08*	*2.06*
United States	**19.88**	**19.68**	**18.84**	**19.54**	*19.19*	*18.82*	*18.86*	*19.22*	*19.18*	*19.03*	*19.15*	*19.58*	**19.48**	*19.02*	*19.24*
Central and South America	**6.07**	**6.20**	**6.29**	**6.26**	*6.17*	*6.30*	*6.39*	*6.36*	*6.39*	*6.53*	*6.63*	*6.59*	**6.21**	*6.30*	*6.54*
Brazil	**2.48**	**2.53**	**2.58**	**2.58**	*2.55*	*2.60*	*2.66*	*2.65*	*2.68*	*2.73*	*2.79*	*2.79*	**2.54**	*2.62*	*2.75*
Europe	**20.16**	**19.76**	**20.31**	**20.50**	*19.75*	*19.08*	*19.46*	*19.90*	*19.66*	*19.00*	*19.38*	*19.81*	**20.18**	*19.55*	*19.46*
FSU and Eastern Europe	**5.70**	**5.68**	**5.70**	**5.81**	*5.71*	*5.60*	*5.64*	*5.77*	*5.76*	*5.65*	*5.69*	*5.82*	**5.72**	*5.68*	*5.73*
Russia	**2.90**	**2.88**	**2.89**	**2.96**	*2.90*	*2.83*	*2.84*	*2.91*	*2.92*	*2.85*	*2.86*	*2.93*	**2.91**	*2.87*	*2.89*
Middle East	**6.52**	**6.61**	**6.80**	**6.66**	*6.62*	*6.81*	*7.01*	*6.86*	*7.00*	*7.19*	*7.39*	*7.24*	**6.65**	*6.83*	*7.21*
Asia and Oceania	**25.84**	**25.08**	**24.69**	**26.13**	*25.54*	*24.74*	*24.78*	*26.00*	*25.92*	*25.12*	*25.16*	*26.38*	**25.44**	*25.26*	*25.64*
China	**7.74**	**7.99**	**8.05**	**8.16**	*7.97*	*8.22*	*8.26*	*8.44*	*8.28*	*8.54*	*8.58*	*8.76*	**7.98**	*8.23*	*8.54*
Japan	**5.41**	**4.59**	**4.30**	**5.10**	*5.10*	*4.27*	*4.40*	*4.84*	*5.01*	*4.18*	*4.31*	*4.75*	**4.85**	*4.65*	*4.56*
India	**3.02**	**2.98**	**2.88**	**3.00**	*3.08*	*3.04*	*2.96*	*3.09*	*3.19*	*3.16*	*3.07*	*3.21*	**2.97**	*3.04*	*3.16*
Africa	**3.23**	**3.23**	**3.16**	**3.23**	*3.26*	*3.26*	*3.18*	*3.26*	*3.35*	*3.35*	*3.28*	*3.35*	**3.22**	*3.24*	*3.33*
Total OECD Petroleum Consumption	**48.68**	**47.09**	**46.49**	**48.51**	*46.97*	*44.86*	*45.40*	*47.09*	*46.77*	*44.87*	*45.48*	*47.24*	**47.69**	*46.08*	*46.09*
Total non-OECD Petroleum Consumption	**37.72**	**38.14**	**38.25**	**38.61**	*38.09*	*38.57*	*38.70*	*39.13*	*39.27*	*39.77*	*39.90*	*40.34*	**38.18**	*38.63*	*39.82*
Total World PetroleumConsumption	**86.39**	**85.24**	**84.74**	**87.12**	*85.06*	*83.44*	*84.09*	*86.21*	*86.04*	*84.64*	*85.39*	*87.58*	**85.87**	*84.70*	*85.92*
World Oil-Consumption-Weighted GDP															
Index, 2006 Q1 = 100	**109.17**	**110.05**	**110.22**	**109.49**	*108.95*	*109.37*	*109.81*	*110.22*	*111.00*	*112.35*	*113.53*	*114.43*	**109.73**	*109.59*	*112.84*
Percent change from prior year	**4.5**	**4.0**	**2.9**	**1.2**	*-0.2*	*-0.6*	*-0.4*	*0.7*	*1.9*	*2.7*	*3.4*	*3.8*	**3.1**	*-0.1*	*3.0*

- = no data available

FSU = Former Soviet Union

OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the*International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4a. U.S. Petroleum Supply, Consumption, and Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (million barrels per day)															
Crude Oil Supply															
Domestic Production (a)	**5.12**	**5.15**	**4.66**	**4.88**	*5.29*	*5.39*	*5.31*	*5.39*	*5.42*	*5.50*	*5.46*	*5.53*	**4.95**	*5.35*	*5.48*
Alaska	**0.71**	**0.68**	**0.62**	**0.72**	*0.70*	*0.63*	*0.58*	*0.64*	*0.63*	*0.61*	*0.58*	*0.56*	**0.68**	*0.64*	*0.60*
Federal Gulf of Mexico (b)	**1.33**	**1.35**	**0.93**	**1.02**	*1.47*	*1.59*	*1.58*	*1.61*	*1.71*	*1.76*	*1.67*	*1.66*	**1.16**	*1.56*	*1.70*
Lower 48 States (excl GOM)	**3.07**	**3.11**	**3.11**	**3.14**	*3.13*	*3.17*	*3.15*	*3.14*	*3.08*	*3.13*	*3.20*	*3.31*	**3.11**	*3.14*	*3.18*
Crude Oil Net Imports (c)	**9.72**	**9.84**	**9.57**	**9.86**	*9.16*	*9.05*	*8.91*	*8.68*	*8.58*	*9.05*	*8.92*	*8.77*	**9.75**	*8.95*	*8.83*
SPR Net Withdrawals	**-0.04**	**-0.06**	**0.04**	**0.01**	*-0.14*	*-0.09*	*-0.03*	*-0.03*	*-0.01*	*0.00*	*0.00*	*0.00*	**-0.01**	*-0.07*	*0.00*
Commercial Inventory Net Withdrawals	**-0.30**	**0.20**	**-0.09**	**-0.23**	*-0.32*	*0.09*	*0.22*	*0.06*	*-0.18*	*0.05*	*0.18*	*0.03*	**-0.10**	*0.02*	*0.02*
Crude Oil Adjustment (d)	**0.09**	**0.04**	**0.15**	**0.04**	*0.04*	*0.06*	*0.01*	*-0.03*	*0.04*	*0.07*	*0.01*	*-0.02*	**0.08**	*0.02*	*0.03*
Total Crude Oil Input to Refineries	**14.59**	**15.16**	**14.33**	**14.55**	*14.05*	*14.52*	*14.42*	*14.08*	*13.86*	*14.67*	*14.58*	*14.31*	**14.66**	*14.27*	*14.35*
Other Supply															
Refinery Processing Gain	**0.98**	**0.97**	**0.95**	**1.00**	*0.98*	*0.95*	*0.97*	*1.00*	*0.97*	*0.97*	*0.99*	*1.02*	**0.98**	*0.97*	*0.99*
Natural Gas Liquids Production	**1.82**	**1.87**	**1.75**	**1.76**	*1.79*	*1.82*	*1.77*	*1.71*	*1.71*	*1.77*	*1.78*	*1.78*	**1.80**	*1.77*	*1.76*
Other HC/Oxygenates Adjustment (e)	**0.70**	**0.77**	**0.82**	**0.85**	*0.85*	*0.87*	*0.87*	*0.88*	*0.89*	*0.90*	*0.90*	*0.91*	**0.78**	*0.87*	*0.90*
Fuel Ethanol Production	**0.53**	**0.58**	**0.63**	**0.66**	*0.68*	*0.69*	*0.69*	*0.71*	*0.71*	*0.72*	*0.72*	*0.72*	**0.60**	*0.69*	*0.72*
Product Net Imports (c)	**1.33**	**1.41**	**1.15**	**1.30**	*1.19*	*1.19*	*1.06*	*1.29*	*1.33*	*1.24*	*1.10*	*1.29*	**1.30**	*1.18*	*1.24*
Pentanes Plus	**-0.01**	**-0.01**	**-0.02**	**0.00**	*-0.01*	*-0.01*	*-0.01*	*0.01*	*0.01*	*0.00*	*0.00*	*0.01*	**-0.01**	*0.00*	*0.01*
Liquefied Petroleum Gas	**0.16**	**0.13**	**0.22**	**0.20**	*0.13*	*0.09*	*0.14*	*0.20*	*0.18*	*0.16*	*0.16*	*0.17*	**0.18**	*0.14*	*0.17*
Unfinished Oils	**0.75**	**0.76**	**0.74**	**0.78**	*0.77*	*0.77*	*0.83*	*0.76*	*0.77*	*0.76*	*0.83*	*0.74*	**0.76**	*0.78*	*0.78*
Other HC/Oxygenates	**-0.04**	**-0.02**	**0.00**	**-0.05**	*-0.03*	*-0.05*	*-0.03*	*-0.05*	*-0.04*	*-0.06*	*-0.04*	*-0.05*	**-0.03**	*-0.04*	*-0.05*
Motor Gasoline Blend Comp.	**0.59**	**0.84**	**0.80**	**0.82**	*0.67*	*0.82*	*0.73*	*0.64*	*0.66*	*0.83*	*0.74*	*0.65*	**0.76**	*0.71*	*0.72*
Finished Motor Gasoline	**0.21**	**0.21**	**0.10**	**0.00**	*0.07*	*0.16*	*0.14*	*0.17*	*0.10*	*0.16*	*0.14*	*0.20*	**0.13**	*0.14*	*0.15*
Jet Fuel	**0.06**	**0.07**	**0.02**	**0.03**	*0.03*	*0.08*	*0.04*	*0.02*	*0.02*	*0.08*	*0.06*	*0.01*	**0.04**	*0.04*	*0.04*
Distillate Fuel Oil	**-0.10**	**-0.36**	**-0.47**	**-0.32**	*-0.26*	*-0.33*	*-0.41*	*-0.18*	*-0.18*	*-0.37*	*-0.44*	*-0.20*	**-0.31**	*-0.29*	*-0.30*
Residual Fuel Oil	**-0.03**	**-0.01**	**0.00**	**-0.01**	*0.07*	*-0.02*	*-0.07*	*-0.01*	*0.05*	*-0.01*	*-0.05*	*0.02*	**-0.01**	*-0.01*	*0.00*
Other Oils (f)	**-0.26**	**-0.21**	**-0.23**	**-0.16**	*-0.25*	*-0.33*	*-0.31*	*-0.27*	*-0.23*	*-0.33*	*-0.31*	*-0.27*	**-0.21**	*-0.29*	*-0.29*
Product Inventory Net Withdrawals	**0.47**	**-0.50**	**-0.16**	**0.08**	*0.33*	*-0.52*	*-0.23*	*0.26*	*0.43*	*-0.51*	*-0.19*	*0.28*	**-0.03**	*-0.04*	*0.00*
Total Supply	**19.90**	**19.68**	**18.84**	**19.54**	*19.19*	*18.82*	*18.86*	*19.22*	*19.18*	*19.03*	*19.15*	*19.58*	**19.49**	*19.02*	*19.24*
Consumption (million barrels per day)															
Natural Gas Liquids and Other Liquids															
Pentanes Plus	**0.11**	**0.07**	**0.07**	**0.13**	*0.10*	*0.08*	*0.09*	*0.11*	*0.10*	*0.09*	*0.10*	*0.11*	**0.09**	*0.09*	*0.10*
Liquefied Petroleum Gas	**2.25**	**1.86**	**1.77**	**1.99**	*2.21*	*1.75*	*1.78*	*2.01*	*2.18*	*1.78*	*1.83*	*2.06*	**1.97**	*1.94*	*1.97*
Unfinished Oils	**0.00**	**-0.06**	**-0.13**	**0.08**	*0.01*	*-0.01*	*-0.02*	*-0.01*	*0.00*	*-0.01*	*-0.01*	*0.00*	**-0.03**	*-0.01*	*0.00*
Finished Petroleum Products															
Motor Gasoline	**8.91**	**9.14**	**8.88**	**8.96**	*8.68*	*8.92*	*8.99*	*8.96*	*8.64*	*8.97*	*9.04*	*9.06*	**8.97**	*8.89*	*8.93*
Jet Fuel	**1.54**	**1.58**	**1.54**	**1.42**	*1.42*	*1.49*	*1.48*	*1.44*	*1.45*	*1.52*	*1.52*	*1.46*	**1.52**	*1.46*	*1.49*
Distillate Fuel Oil	**4.20**	**3.92**	**3.69**	**4.06**	*4.04*	*3.77*	*3.66*	*3.95*	*4.05*	*3.81*	*3.72*	*4.05*	**3.97**	*3.85*	*3.91*
Residual Fuel Oil	**0.60**	**0.68**	**0.58**	**0.62**	*0.63*	*0.56*	*0.51*	*0.55*	*0.64*	*0.59*	*0.54*	*0.59*	**0.62**	*0.56*	*0.59*
Other Oils (f)	**2.27**	**2.49**	**2.44**	**2.28**	*2.10*	*2.27*	*2.37*	*2.20*	*2.12*	*2.29*	*2.40*	*2.25*	**2.37**	*2.24*	*2.27*
Total Consumption	**19.88**	**19.68**	**18.84**	**19.54**	*19.19*	*18.82*	*18.86*	*19.22*	*19.18*	*19.03*	*19.15*	*19.58*	**19.48**	*19.02*	*19.24*
Total Petroleum Net Imports	**11.05**	**11.25**	**10.73**	**11.16**	*10.35*	*10.24*	*9.97*	*9.97*	*9.91*	*10.29*	*10.02*	*10.05*	**11.05**	*10.13*	*10.07*
End-of-period Inventories (million barrels)															
Commercial Inventory															
Crude Oil (excluding SPR)	**313.1**	**294.7**	**303.3**	**324.5**	*353.3*	*344.6*	*324.5*	*318.8*	*334.6*	*330.5*	*313.9*	*310.8*	**324.5**	*318.8*	*310.8*
Pentanes Plus	**9.1**	**12.9**	**15.8**	**11.5**	*10.5*	*11.8*	*12.5*	*9.9*	*9.6*	*11.0*	*12.1*	*9.8*	**11.5**	*9.9*	*9.8*
Liquefied Petroleum Gas	**64.7**	**103.1**	**137.9**	**111.5**	*74.7*	*112.7*	*139.3*	*109.3*	*76.0*	*114.8*	*140.2*	*108.6*	**111.5**	*109.3*	*108.6*
Unfinished Oils	**90.2**	**88.7**	**91.4**	**80.6**	*93.7*	*90.1*	*89.2*	*83.3*	*94.6*	*90.7*	*89.9*	*83.3*	**80.6**	*83.3*	*83.3*
Other HC/Oxygenates	**13.3**	**13.8**	**17.2**	**16.6**	*17.7*	*17.3*	*18.3*	*17.5*	*18.6*	*18.2*	*19.2*	*18.4*	**16.6**	*17.5*	*18.4*
Total Motor Gasoline	**221.2**	**209.8**	**189.5**	**211.0**	*211.4*	*216.1*	*208.4*	*216.3*	*213.5*	*215.4*	*206.2*	*214.1*	**211.0**	*216.3*	*214.1*
Finished Motor Gasoline	**110.0**	**107.0**	**92.3**	**95.8**	*91.3*	*100.5*	*97.3*	*102.4*	*95.1*	*100.7*	*95.1*	*98.5*	**95.8**	*102.4*	*98.5*
Motor Gasoline Blend Comp.	**111.2**	**102.8**	**97.1**	**115.2**	*120.1*	*115.6*	*111.2*	*113.8*	*118.4*	*114.8*	*111.1*	*115.6*	**115.2**	*113.8*	*115.6*
Jet Fuel	**38.4**	**39.7**	**37.5**	**37.4**	*37.4*	*39.1*	*39.9*	*39.4*	*38.1*	*39.4*	*40.1*	*39.5*	**37.4**	*39.4*	*39.5*
Distillate Fuel Oil	**107.2**	**121.1**	**127.2**	**137.6**	*119.7*	*126.0*	*135.4*	*138.8*	*115.1*	*125.5*	*135.4*	*139.0*	**137.6**	*138.8*	*139.0*
Residual Fuel Oil	**39.4**	**41.6**	**39.0**	**34.2**	*35.8*	*37.6*	*37.3*	*40.1*	*39.9*	*40.2*	*39.1*	*41.5*	**34.2**	*40.1*	*41.5*
Other Oils (f)	**56.1**	**54.2**	**44.2**	**51.8**	*61.5*	*59.2*	*50.7*	*52.7*	*63.0*	*59.8*	*50.9*	*52.7*	**51.8**	*52.7*	*52.7*
Total Commercial Inventory	**953**	**980**	**1,003**	**1,017**	*1,016*	*1,055*	*1,056*	*1,026*	*1,003*	*1,046*	*1,047*	*1,018*	**1,017**	*1,026*	*1,018*
Crude Oil in SPR	**700**	**706**	**702**	**702**	*714*	*722*	*724*	*727*	*727*	*727*	*727*	*727*	**702**	*727*	*727*
Heating Oil Reserve	**2.0**	**2.0**	**2.0**	**2.0**	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	*2.0*	**2.0**	*2.0*	*2.0*

- = no data available

(a) Includes lease condensate.

(b) Crude oil production from U.S. Federal leases in the Gulf of Mexico (GOM).

(c) Net imports equals gross imports minus gross exports.

(d) Crude oil adjustment balances supply and consumption and was previously referred to as "Unaccounted for Crude Oil."

(e) Other HC/oxygenates adjustment balances supply and consumption and includes MTBE and fuel ethanol production reported in the EIA-819M *Monthly Oxygenate Report* . This adjustment was previously referred to as "Field Production."

(f) "Other Oils" inludes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

SPR: Strategic Petroleum Reserve

HC: Hydrocarbons

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4b. U.S. Petroleum Refinery Balance (Million Barrels per Day, Except Utilization Factor)

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Refinery and Blender Net Inputs															
Crude Oil	**14.59**	**15.16**	**14.33**	**14.55**	*14.05*	*14.52*	*14.42*	*14.08*	*13.86*	*14.67*	*14.58*	*14.31*	**14.66**	*14.27*	*14.35*
Pentanes Plus	**0.15**	**0.16**	**0.15**	**0.17**	*0.16*	*0.16*	*0.17*	*0.18*	*0.16*	*0.16*	*0.17*	*0.18*	**0.16**	*0.17*	*0.17*
Liquefied Petroleum Gas	**0.36**	**0.29**	**0.27**	**0.41**	*0.37*	*0.29*	*0.30*	*0.41*	*0.36*	*0.28*	*0.29*	*0.40*	**0.33**	*0.34*	*0.33*
Other Hydrocarbons/Oxygenates	**0.54**	**0.60**	**0.66**	**0.73**	*0.70*	*0.70*	*0.71*	*0.72*	*0.73*	*0.73*	*0.73*	*0.73*	**0.63**	*0.71*	*0.73*
Unfinished Oils	**0.67**	**0.84**	**0.84**	**0.82**	*0.61*	*0.82*	*0.86*	*0.83*	*0.64*	*0.82*	*0.85*	*0.81*	**0.79**	*0.78*	*0.78*
Motor Gasoline Blend Components	**0.28**	**0.63**	**0.48**	**0.30**	*0.36*	*0.52*	*0.39*	*0.26*	*0.37*	*0.54*	*0.40*	*0.26*	**0.42**	*0.38*	*0.39*
Aviation Gasoline Blend Components	**0.00**	**0.00**	**0.00**	**0.00**	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**0.00**	*0.00*	*0.00*
Total Refinery and Blender Net Inputs	**16.58**	**17.68**	**16.73**	**16.99**	*16.24*	*17.02*	*16.85*	*16.47*	*16.11*	*17.19*	*17.02*	*16.70*	**16.99**	*16.65*	*16.76*
Refinery Processing Gain	**0.98**	**0.97**	**0.95**	**1.00**	*0.98*	*0.95*	*0.97*	*1.00*	*0.97*	*0.97*	*0.99*	*1.02*	**0.98**	*0.97*	*0.99*
Refinery and Blender Net Production															
Liquefied Petroleum Gas	**0.55**	**0.85**	**0.73**	**0.41**	*0.50*	*0.81*	*0.73*	*0.44*	*0.52*	*0.82*	*0.74*	*0.44*	**0.63**	*0.62*	*0.63*
Finished Motor Gasoline	**8.34**	**8.45**	**8.12**	**8.59**	*8.20*	*8.39*	*8.30*	*8.38*	*8.11*	*8.41*	*8.33*	*8.43*	**8.37**	*8.31*	*8.32*
Jet Fuel	**1.47**	**1.52**	**1.50**	**1.40**	*1.39*	*1.43*	*1.45*	*1.41*	*1.41*	*1.45*	*1.46*	*1.44*	**1.47**	*1.42*	*1.44*
Distillate Fuel	**4.01**	**4.44**	**4.22**	**4.49**	*4.10*	*4.17*	*4.17*	*4.16*	*3.97*	*4.29*	*4.26*	*4.28*	**4.29**	*4.15*	*4.20*
Residual Fuel	**0.63**	**0.71**	**0.55**	**0.57**	*0.58*	*0.60*	*0.57*	*0.58*	*0.59*	*0.60*	*0.58*	*0.59*	**0.62**	*0.58*	*0.59*
Other Oils (a)	**2.57**	**2.68**	**2.56**	**2.52**	*2.45*	*2.57*	*2.59*	*2.50*	*2.47*	*2.58*	*2.62*	*2.54*	**2.58**	*2.53*	*2.55*
Total Refinery and Blender Net Production	**17.57**	**18.65**	**17.68**	**17.99**	*17.23*	*17.97*	*17.81*	*17.47*	*17.08*	*18.16*	*18.00*	*17.72*	**17.97**	*17.62*	*17.74*
Refinery Distillation Inputs	**14.89**	**15.52**	**14.72**	**15.01**	*14.43*	*14.85*	*14.76*	*14.43*	*14.20*	*15.00*	*14.91*	*14.66*	**15.03**	*14.62*	*14.70*
Refinery Operable Distillation Capacity	**17.59**	**17.60**	**17.61**	**17.62**	*17.62*	*17.62*	*17.62*	*17.62*	*17.62*	*17.62*	*17.62*	*17.62*	**17.61**	*17.62*	*17.62*
Refinery Distillation Utilization Factor	**0.85**	**0.88**	**0.84**	**0.85**	*0.82*	*0.84*	*0.84*	*0.82*	*0.81*	*0.85*	*0.85*	*0.83*	**0.85**	*0.83*	*0.83*

- = no data available

(a) "Other Oils" includes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4c. U.S. Regional Motor Gasoline Prices and Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Prices (cents per gallon)															
Refiner Wholesale Price	**249**	**315**	**315**	**155**	*133*	*137*	*135*	*130*	*141*	*159*	*168*	*165*	**259**	*134*	*158*
Gasoline Regular Grade Retail Prices Excluding Taxes															
PADD 1 (East Coast)	**263**	**325**	**332**	**181**	*137*	*147*	*145*	*141*	*150*	*167*	*178*	*176*	**275**	*143*	*168*
PADD 2 (Midwest)	**260**	**325**	**331**	**168**	*140*	*148*	*148*	*141*	*150*	*169*	*181*	*176*	**271**	*144*	*169*
PADD 3 (Gulf Coast)	**260**	**323**	**330**	**173**	*134*	*146*	*145*	*140*	*148*	*166*	*177*	*175*	**272**	*142*	*167*
PADD 4 (Rocky Mountain)	**255**	**321**	**343**	**178**	*124*	*150*	*156*	*145*	*146*	*169*	*187*	*180*	**274**	*144*	*171*
PADD 5 (West Coast)	**268**	**339**	**343**	**190**	*152*	*170*	*163*	*157*	*163*	*186*	*193*	*191*	**285**	*161*	*183*
U.S. Average	**262**	**327**	**333**	**177**	*139*	*151*	*150*	*144*	*152*	*171*	*181*	*178*	**275**	*146*	*171*
Gasoline Regular Grade Retail Prices Including Taxes															
PADD 1	**312**	**374**	**383**	**234**	*187*	*196*	*194*	*190*	*198*	*215*	*226*	*225*	**326**	*192*	*216*
PADD 2	**307**	**373**	**381**	**218**	*187*	*193*	*194*	*187*	*195*	*215*	*229*	*223*	**320**	*190*	*216*
PADD 3	**301**	**364**	**374**	**218**	*177*	*187*	*187*	*182*	*190*	*208*	*219*	*217*	**314**	*183*	*209*
PADD 4	**302**	**367**	**391**	**230**	*174*	*197*	*203*	*193*	*194*	*217*	*235*	*228*	**323**	*192*	*219*
PADD 5	**327**	**398**	**406**	**253**	*212*	*228*	*219*	*213*	*217*	*242*	*248*	*246*	**346**	*218*	*239*
U.S. Average	**311**	**376**	**385**	**230**	*189*	*199*	*198*	*192*	*199*	*219*	*230*	*227*	**325**	*195*	*219*
Gasoline All Grades Including Taxes	**316**	**381**	**391**	**236**	*194*	*204*	*203*	*197*	*204*	*224*	*235*	*232*	**331**	*200*	*224*
End-of-period Inventories (million barrels)															
Total Gasoline Inventories															
PADD 1	**59.4**	**59.2**	**45.8**	**62.5**	*60.4*	*62.7*	*59.2*	*60.3*	*59.7*	*62.7*	*57.7*	*59.0*	**62.5**	*60.3*	*59.0*
PADD 2	**52.4**	**51.3**	**48.8**	**47.9**	*49.2*	*49.4*	*49.4*	*50.6*	*49.6*	*49.1*	*49.2*	*50.4*	**47.9**	*50.6*	*50.4*
PADD 3	**71.5**	**64.7**	**61.9**	**66.6**	*69.8*	*71.1*	*67.7*	*71.2*	*70.4*	*70.0*	*66.8*	*70.4*	**66.6**	*71.2*	*70.4*
PADD 4	**6.7**	**6.6**	**6.5**	**6.9**	*6.1*	*5.8*	*5.6*	*6.3*	*6.2*	*5.9*	*5.6*	*6.2*	**6.9**	*6.3*	*6.2*
PADD 5	**31.3**	**28.0**	**26.4**	**27.0**	*25.9*	*27.2*	*26.4*	*27.9*	*27.5*	*27.7*	*26.8*	*28.1*	**27.0**	*27.9*	*28.1*
U.S. Total	**221.2**	**209.8**	**189.5**	**211.0**	*211.4*	*216.1*	*208.4*	*216.3*	*213.5*	*215.4*	*206.2*	*214.1*	**211.0**	*216.3*	*214.1*
Finished Gasoline Inventories															
PADD 1	**27.0**	**28.8**	**20.1**	**25.9**	*20.6*	*24.9*	*23.2*	*24.6*	*20.9*	*25.3*	*22.8*	*23.2*	**25.9**	*24.6*	*23.2*
PADD 2	**34.5**	**33.6**	**30.3**	**29.5**	*30.6*	*31.6*	*32.3*	*33.5*	*31.6*	*31.4*	*31.8*	*32.7*	**29.5**	*33.5*	*32.7*
PADD 3	**36.1**	**33.8**	**31.6**	**31.4**	*30.1*	*32.8*	*31.6*	*34.9*	*32.2*	*32.6*	*30.2*	*33.1*	**31.4**	*34.9*	*33.1*
PADD 4	**4.7**	**4.5**	**4.3**	**4.7**	*4.3*	*4.2*	*4.1*	*4.3*	*4.3*	*4.2*	*4.0*	*4.2*	**4.7**	*4.3*	*4.2*
PADD 5	**7.7**	**6.3**	**6.0**	**4.2**	*5.7*	*6.9*	*6.1*	*5.2*	*6.0*	*7.2*	*6.3*	*5.3*	**4.2**	*5.2*	*5.3*
U.S. Total	**110.0**	**107.0**	**92.3**	**95.8**	*91.3*	*100.5*	*97.3*	*102.4*	*95.1*	*100.7*	*95.1*	*98.5*	**95.8**	*102.4*	*98.5*
Gasoline Blending Components Inventories															
PADD 1	**32.4**	**30.5**	**25.7**	**36.6**	*39.8*	*37.7*	*36.0*	*35.7*	*38.8*	*37.5*	*34.9*	*35.8*	**36.6**	*35.7*	*35.8*
PADD 2	**17.9**	**17.6**	**18.5**	**18.4**	*18.7*	*17.8*	*17.2*	*17.1*	*18.0*	*17.7*	*17.5*	*17.7*	**18.4**	*17.1*	*17.7*
PADD 3	**35.3**	**30.9**	**30.3**	**35.2**	*39.7*	*38.2*	*36.1*	*36.4*	*38.2*	*37.4*	*36.6*	*37.3*	**35.2**	*36.4*	*37.3*
PADD 4	**1.9**	**2.2**	**2.2**	**2.3**	*1.8*	*1.6*	*1.6*	*2.0*	*1.9*	*1.7*	*1.6*	*2.1*	**2.3**	*2.0*	*2.1*
PADD 5	**23.6**	**21.7**	**20.4**	**22.8**	*20.1*	*20.3*	*20.4*	*22.6*	*21.5*	*20.5*	*20.5*	*22.7*	**22.8**	*22.6*	*22.7*
U.S. Total	**111.2**	**102.8**	**97.1**	**115.2**	*120.1*	*115.6*	*111.2*	*113.8*	*118.4*	*114.8*	*111.1*	*115.6*	**115.2**	*113.8*	*115.6*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD).

See "Petroleum for Administration Defense District" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly* , DOE/EIA-0380; *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4d. U.S. Regional Heating Oil Prices and Distillate Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Prices (cents per gallon)															
Refiner Wholesale Prices															
Heating Oil	**269**	**347**	**337**	**187**	*154*	*156*	*151*	*154*	*158*	*174*	*183*	*191*	**275**	*154*	*173*
Diesel Fuel	**283**	**365**	**347**	**201**	*154*	*161*	*156*	*158*	*166*	*188*	*191*	*195*	**303**	*157*	*186*
Heating Oil Residential Prices Excluding Taxes															
Northeast	**324**	**381**	**390**	**270**	*229*	*214*	*202*	*217*	*225*	*225*	*233*	*252*	**322**	*220*	*234*
South	**327**	**386**	**393**	**268**	*221*	*206*	*197*	*215*	*222*	*220*	*228*	*250*	**321**	*215*	*231*
Midwest	**319**	**389**	**382**	**238**	*201*	*198*	*198*	*208*	*212*	*222*	*232*	*246*	**304**	*203*	*226*
West	**330**	**399**	**399**	**263**	*226*	*224*	*216*	*226*	*231*	*240*	*249*	*266*	**328**	*225*	*246*
U.S. Average	**324**	**382**	**390**	**267**	*226*	*212*	*202*	*217*	*224*	*225*	*233*	*252*	**321**	*219*	*233*
Heating Oil Residential Prices Including State Taxes															
Northeast	**340**	**400**	**409**	**283**	*240*	*224*	*212*	*228*	*236*	*236*	*244*	*265*	**338**	*231*	*245*
South	**341**	**403**	**410**	**280**	*231*	*215*	*205*	*225*	*231*	*230*	*238*	*260*	**335**	*225*	*241*
Midwest	**338**	**412**	**404**	**252**	*213*	*210*	*210*	*220*	*224*	*235*	*246*	*260*	**322**	*214*	*239*
West	**339**	**410**	**410**	**269**	*232*	*230*	*222*	*232*	*237*	*246*	*256*	*273*	**337**	*231*	*252*
U.S. Average	**340**	**401**	**409**	**280**	*238*	*223*	*212*	*227*	*235*	*236*	*244*	*264*	**336**	*230*	*245*
Total Distillate End-of-period Inventories (million barrels)															
PADD 1 (East Coast)	**33.2**	**41.9**	**50.5**	**54.2**	*39.8*	*46.3*	*59.1*	*59.3*	*40.1*	*46.8*	*59.4*	*59.7*	**54.2**	*59.3*	*59.7*
PADD 2 (Midwest)	**28.5**	**30.3**	**27.9**	**29.6**	*29.5*	*29.2*	*29.1*	*29.0*	*27.9*	*29.4*	*28.9*	*28.8*	**29.6**	*29.0*	*28.8*
PADD 3 (Gulf Coast)	**29.9**	**32.4**	**33.1**	**37.1**	*35.7*	*35.3*	*33.0*	*34.5*	*32.6*	*34.2*	*32.8*	*34.4*	**37.1**	*34.5*	*34.4*
PADD 4 (Rocky Mountain)	**3.1**	**3.4**	**2.9**	**2.7**	*3.1*	*3.1*	*2.7*	*3.2*	*3.1*	*3.1*	*2.8*	*3.3*	**2.7**	*3.2*	*3.3*
PADD 5 (West Coast)	**12.5**	**13.2**	**12.8**	**13.9**	*11.6*	*12.1*	*11.6*	*12.8*	*11.4*	*12.0*	*11.6*	*12.8*	**13.9**	*12.8*	*12.8*
U.S. Total	**107.2**	**121.1**	**127.2**	**137.6**	*119.7*	*126.0*	*135.4*	*138.8*	*115.1*	*125.5*	*135.4*	*139.0*	**137.6**	*138.8*	*139.0*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See “Petroleum for Administration Defense District” and "Census region" in EIA’s Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Petroleum Marketing Monthly* , DOE/EIA-0380; *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4e. U.S. Regional Propane Prices and Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Prices (cents per gallon)															
Propane Wholesale Price (a)	**145**	**166**	**172**	**85**	*79*	*68*	*61*	*66*	*72*	*75*	*76*	*87*	**139**	*69*	*78*
Propane Residential Prices excluding Taxes															
Northeast	**270**	**289**	**313**	**265**	*231*	*198*	*188*	*190*	*196*	*197*	*199*	*207*	**276**	*208*	*200*
South	**257**	**267**	**273**	**242**	*218*	*182*	*160*	*171*	*182*	*173*	*169*	*190*	**255**	*191*	*182*
Midwest	**204**	**217**	**227**	**200**	*179*	*143*	*122*	*130*	*137*	*131*	*128*	*145*	**207**	*152*	*138*
West	**258**	**255**	**257**	**226**	*213*	*177*	*156*	*175*	*184*	*169*	*163*	*191*	**249**	*186*	*180*
U.S. Average	**237**	**251**	**257**	**225**	*203*	*172*	*148*	*158*	*166*	*164*	*156*	*174*	**238**	*177*	*167*
Propane Residential Prices including State Taxes															
Northeast	**282**	**302**	**327**	**277**	*241*	*207*	*196*	*199*	*205*	*206*	*208*	*216*	**289**	*217*	*209*
South	**270**	**280**	**287**	**254**	*229*	*191*	*168*	*180*	*191*	*182*	*177*	*199*	**268**	*200*	*191*
Midwest	**216**	**229**	**240**	**211**	*190*	*151*	*129*	*137*	*145*	*138*	*135*	*153*	**219**	*160*	*146*
West	**273**	**270**	**271**	**239**	*225*	*187*	*165*	*185*	*195*	*179*	*172*	*202*	**263**	*196*	*190*
U.S. Average	**250**	**265**	**270**	**237**	*214*	*180*	*156*	*166*	*175*	*173*	*164*	*184*	**250**	*186*	*176*
Propane End-of-period Inventories (million barrels)															
PADD 1 (East Coast)	**2.5**	**3.8**	**4.4**	**3.3**	*1.7*	*3.8*	*4.7*	*4.4*	*2.6*	*4.0*	*4.8*	*4.5*	**3.3**	*4.4*	*4.5*
PADD 2 (Midwest)	**9.0**	**17.8**	**24.5**	**18.1**	*7.5*	*16.1*	*22.6*	*19.0*	*8.3*	*16.6*	*23.0*	*18.9*	**18.1**	*19.0*	*18.9*
PADD 3 (Gulf Coast)	**13.3**	**19.7**	**27.8**	**32.4**	*19.9*	*27.0*	*33.4*	*28.5*	*16.6*	*26.1*	*32.5*	*27.1*	**32.4**	*28.5*	*27.1*
PADD 4 (Rocky Mountain)	**0.4**	**0.4**	**0.4**	**0.4**	*0.2*	*0.3*	*0.4*	*0.4*	*0.3*	*0.4*	*0.5*	*0.4*	**0.4**	*0.4*	*0.4*
PADD 5 (West Coast)	**0.4**	**0.9**	**2.0**	**2.1**	*0.6*	*1.4*	*2.6*	*1.8*	*0.6*	*1.4*	*2.6*	*1.9*	**2.1**	*1.8*	*1.9*
U.S. Total	**25.6**	**42.6**	**59.2**	**56.3**	*30.0*	*48.6*	*63.7*	*54.2*	*28.5*	*48.5*	*63.3*	*52.7*	**56.3**	*54.2*	*52.7*

- = no data available

(a) Propane price to petrochemical sector.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See “Petroleum for Administration Defense District” and "Census region" in EIA’s Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly* , DOE/EIA-0380; *Petroleum Supply Monthly* , DOE/EIA-0109; *Petroleum Supply Annual* , DOE/EIA-0340/2; and *Weekly Petroleum Status Report* , DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (billion cubic feet per day)															
Total Marketed Production	**58.29**	**58.88**	**57.87**	**59.38**	*60.56*	*60.12*	*58.01*	*56.30*	*57.44*	*58.29*	*58.05*	*58.54*	**58.60**	*58.73*	*58.08*
Alaska	**1.23**	**1.03**	**0.97**	**1.20**	*1.24*	*1.01*	*0.98*	*1.15*	*1.22*	*1.02*	*1.00*	*1.19*	**1.11**	*1.09*	*1.11*
Federal GOM (a)	**7.81**	**6.97**	**5.58**	**5.40**	*6.41*	*6.26*	*5.65*	*5.80*	*5.99*	*5.85*	*5.29*	*5.47*	**6.44**	*6.03*	*5.65*
Lower 48 States (excl GOM)	**49.25**	**50.87**	**51.32**	**52.78**	*52.91*	*52.85*	*51.38*	*49.35*	*50.22*	*51.42*	*51.76*	*51.88*	**51.06**	*51.61*	*51.33*
Total Dry Gas Production	**55.83**	**56.36**	**55.52**	**57.00**	*58.14*	*57.72*	*55.69*	*54.05*	*55.14*	*55.97*	*55.73*	*56.21*	**56.18**	*56.39*	*55.76*
Gross Imports	**12.04**	**9.91**	**10.42**	**10.56**	*10.30*	*9.51*	*10.16*	*9.79*	*10.57*	*10.27*	*10.53*	*10.21*	**10.73**	*9.94*	*10.40*
Pipeline	**11.21**	**8.84**	**9.35**	**9.64**	*9.34*	*8.31*	*9.04*	*9.02*	*9.57*	*8.64*	*9.16*	*9.15*	**9.76**	*8.93*	*9.13*
LNG	**0.83**	**1.06**	**1.07**	**0.92**	*0.96*	*1.20*	*1.12*	*0.77*	*1.00*	*1.63*	*1.37*	*1.06*	**0.97**	*1.01*	*1.27*
Gross Exports	**3.48**	**2.38**	**2.09**	**2.66**	*3.18*	*2.19*	*2.03*	*2.72*	*3.23*	*2.18*	*2.04*	*2.83*	**2.65**	*2.53*	*2.57*
Net Imports	**8.56**	**7.53**	**8.33**	**7.90**	*7.12*	*7.32*	*8.13*	*7.07*	*7.34*	*8.09*	*8.49*	*7.38*	**8.08**	*7.41*	*7.83*
Supplemental Gaseous Fuels	**0.12**	**0.14**	**0.16**	**0.16**	*0.16*	*0.13*	*0.15*	*0.16*	*0.16*	*0.13*	*0.15*	*0.16*	**0.15**	*0.15*	*0.15*
Net Inventory Withdrawals	**18.08**	**-10.25**	**-10.79**	**3.47**	*15.37*	*-10.95*	*-9.43*	*3.59*	*15.76*	*-10.14*	*-8.85*	*3.75*	**0.11**	*-0.41*	*0.07*
Total Supply	**82.59**	**53.78**	**53.22**	**68.53**	*80.78*	*54.22*	*54.54*	*64.87*	*78.39*	*54.05*	*55.53*	*67.50*	**64.51**	*63.53*	*63.81*
Balancing Item (b)	**-0.41**	**1.34**	**-0.23**	**-4.51**	*0.12*	*-0.11*	*-0.85*	*-2.49*	*1.72*	*0.25*	*-0.69*	*-4.14*	**-0.96**	*-0.84*	*-0.73*
Total Primary Supply	**82.18**	**55.12**	**52.99**	**64.01**	*80.91*	*54.11*	*53.69*	*62.38*	*80.12*	*54.30*	*54.84*	*63.35*	**63.55**	*62.70*	*63.08*
Consumption (billion cubic feet per day)															
Residential	**25.89**	**8.52**	**3.77**	**15.20**	*26.64*	*8.76*	*3.88*	*15.01*	*26.53*	*8.93*	*3.89*	*15.08*	**13.32**	*13.51*	*13.55*
Commercial	**14.31**	**6.26**	**4.15**	**9.35**	*14.54*	*6.32*	*4.32*	*9.08*	*14.34*	*6.34*	*4.32*	*9.12*	**8.51**	*8.54*	*8.51*
Industrial	**20.56**	**17.65**	**16.71**	**17.99**	*19.08*	*16.76*	*15.99*	*17.40*	*19.04*	*16.68*	*16.10*	*17.57*	**18.23**	*17.30*	*17.34*
Electric Power (c)	**15.62**	**17.59**	**23.37**	**16.09**	*14.67*	*17.07*	*24.46*	*15.73*	*14.47*	*17.28*	*25.49*	*16.27*	**18.18**	*18.00*	*18.40*
Lease and Plant Fuel	**3.49**	**3.53**	**3.46**	**3.56**	*3.63*	*3.60*	*3.47*	*3.37*	*3.44*	*3.49*	*3.48*	*3.51*	**3.51**	*3.52*	*3.48*
Pipeline and Distribution Use	**2.22**	**1.49**	**1.43**	**1.74**	*2.26*	*1.52*	*1.48*	*1.70*	*2.20*	*1.47*	*1.45*	*1.71*	**1.72**	*1.74*	*1.71*
Vehicle Use	**0.08**	**0.08**	**0.08**	**0.08**	*0.09*	*0.09*	*0.09*	*0.09*	*0.10*	*0.10*	*0.10*	*0.10*	**0.08**	*0.09*	*0.10*
Total Consumption	**82.18**	**55.12**	**52.99**	**64.01**	*80.91*	*54.11*	*53.69*	*62.38*	*80.12*	*54.30*	*54.84*	*63.35*	**63.55**	*62.70*	*63.08*
End-of-period Inventories (billion cubic feet)															
Working Gas Inventory	**1,247**	**2,171**	**3,163**	**2,843**	*1,460*	*2,457*	*3,325*	*2,994*	*1,576*	*2,499*	*3,313*	*2,968*	**2,843**	*2,994*	*2,968*
Producing Region (d)	**497**	**705**	**845**	**898**	*629*	*868*	*995*	*955*	*659*	*885*	*992*	*941*	**898**	*955*	*941*
East Consuming Region (d)	**574**	**1,157**	**1,887**	**1,554**	*579*	*1,218*	*1,880*	*1,636*	*673*	*1,249*	*1,876*	*1,631*	**1,554**	*1,636*	*1,631*
West Consuming Region (d)	**176**	**310**	**431**	**391**	*252*	*371*	*449*	*403*	*244*	*365*	*446*	*396*	**391**	*403*	*396*

- = no data available

(a) Marketed production from U.S. Federal leases in the Gulf of Mexico.

(b) The balancing item represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas demand.

(c) Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(d) For a list of States in each inventory region refer to*Methodology for EIA Weekly Underground Natural Gas Storage Estimates* (http://tonto.eia.doe.gov/oog/info/ngs/methodology.html).

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

LNG: liquefied natural gas.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Natural Gas Monthly* , DOE/EIA-0130; and *Electric Power Monthly* , DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5b. U.S. Regional Natural Gas Consumption (Billion Cubic Feet/ Day)

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Residential Sector															
New England	**0.98**	**0.39**	**0.16**	**0.51**	*1.10*	*0.41*	*0.15*	*0.49*	*1.09*	*0.42*	*0.15*	*0.50*	**0.51**	*0.53*	*0.54*
Middle Atlantic	**4.46**	**1.57**	**0.63**	**2.60**	*4.95*	*1.75*	*0.67*	*2.50*	*4.87*	*1.80*	*0.68*	*2.50*	**2.31**	*2.46*	*2.45*
E. N. Central	**7.65**	**2.32**	**0.85**	**4.61**	*8.05*	*2.30*	*0.83*	*4.46*	*7.76*	*2.40*	*0.85*	*4.55*	**3.85**	*3.89*	*3.87*
W. N. Central	**2.65**	**0.79**	**0.27**	**1.41**	*2.58*	*0.72*	*0.29*	*1.35*	*2.47*	*0.72*	*0.31*	*1.36*	**1.28**	*1.23*	*1.21*
S. Atlantic	**2.25**	**0.58**	**0.32**	**1.57**	*2.42*	*0.63*	*0.34*	*1.47*	*2.50*	*0.66*	*0.34*	*1.48*	**1.18**	*1.21*	*1.24*
E. S. Central	**1.06**	**0.26**	**0.11**	**0.58**	*1.10*	*0.27*	*0.13*	*0.54*	*1.10*	*0.28*	*0.12*	*0.53*	**0.50**	*0.51*	*0.50*
W. S. Central	**1.88**	**0.51**	**0.28**	**0.90**	*1.83*	*0.54*	*0.28*	*0.87*	*1.87*	*0.52*	*0.29*	*0.86*	**0.89**	*0.88*	*0.88*
Mountain	**1.98**	**0.70**	**0.31**	**1.17**	*1.84*	*0.69*	*0.29*	*1.30*	*1.98*	*0.71*	*0.28*	*1.31*	**1.04**	*1.03*	*1.07*
Pacific	**2.97**	**1.41**	**0.83**	**1.86**	*2.76*	*1.45*	*0.90*	*2.03*	*2.89*	*1.43*	*0.87*	*1.99*	**1.77**	*1.78*	*1.79*
Total	**25.89**	**8.52**	**3.77**	**15.20**	*26.64*	*8.76*	*3.88*	*15.01*	*26.53*	*8.93*	*3.89*	*15.08*	**13.32**	*13.51*	*13.55*
Commercial Sector															
New England	**0.60**	**0.26**	**0.15**	**0.33**	*0.62*	*0.27*	*0.15*	*0.34*	*0.61*	*0.27*	*0.15*	*0.34*	**0.33**	*0.34*	*0.34*
Middle Atlantic	**2.70**	**1.19**	**0.86**	**1.83**	*2.84*	*1.29*	*0.87*	*1.68*	*2.79*	*1.30*	*0.87*	*1.69*	**1.64**	*1.67*	*1.66*
E. N. Central	**3.71**	**1.30**	**0.69**	**2.28**	*3.87*	*1.29*	*0.74*	*2.19*	*3.68*	*1.30*	*0.73*	*2.21*	**2.00**	*2.02*	*1.97*
W. N. Central	**1.56**	**0.55**	**0.29**	**0.92**	*1.53*	*0.53*	*0.33*	*0.88*	*1.47*	*0.53*	*0.33*	*0.89*	**0.83**	*0.81*	*0.80*
S. Atlantic	**1.51**	**0.71**	**0.56**	**1.20**	*1.63*	*0.73*	*0.54*	*1.11*	*1.63*	*0.74*	*0.55*	*1.11*	**1.00**	*1.00*	*1.00*
E. S. Central	**0.65**	**0.25**	**0.17**	**0.40**	*0.66*	*0.24*	*0.18*	*0.38*	*0.65*	*0.24*	*0.18*	*0.38*	**0.37**	*0.36*	*0.36*
W. S. Central	**1.13**	**0.60**	**0.47**	**0.73**	*1.10*	*0.58*	*0.50*	*0.76*	*1.16*	*0.57*	*0.50*	*0.77*	**0.73**	*0.74*	*0.75*
Mountain	**1.08**	**0.50**	**0.28**	**0.67**	*0.99*	*0.50*	*0.30*	*0.70*	*1.03*	*0.50*	*0.30*	*0.71*	**0.63**	*0.62*	*0.63*
Pacific	**1.35**	**0.89**	**0.68**	**0.99**	*1.29*	*0.88*	*0.71*	*1.03*	*1.33*	*0.89*	*0.71*	*1.02*	**0.98**	*0.98*	*0.99*
Total	**14.31**	**6.26**	**4.15**	**9.35**	*14.54*	*6.32*	*4.32*	*9.08*	*14.34*	*6.34*	*4.32*	*9.12*	**8.51**	*8.54*	*8.51*
Industrial Sector															
New England	**0.36**	**0.21**	**0.15**	**0.24**	*0.32*	*0.21*	*0.16*	*0.22*	*0.31*	*0.21*	*0.16*	*0.22*	**0.24**	*0.23*	*0.23*
Middle Atlantic	**1.13**	**0.83**	**0.74**	**0.89**	*1.05*	*0.83*	*0.74*	*0.88*	*1.04*	*0.82*	*0.74*	*0.89*	**0.90**	*0.87*	*0.87*
E. N. Central	**3.82**	**2.85**	**2.53**	**2.98**	*3.69*	*2.71*	*2.41*	*3.04*	*3.62*	*2.66*	*2.40*	*3.05*	**3.04**	*2.96*	*2.93*
W. N. Central	**1.66**	**1.32**	**1.26**	**1.41**	*1.35*	*1.09*	*1.11*	*1.25*	*1.34*	*1.10*	*1.14*	*1.29*	**1.41**	*1.20*	*1.22*
S. Atlantic	**1.59**	**1.42**	**1.34**	**1.37**	*1.51*	*1.35*	*1.26*	*1.38*	*1.50*	*1.33*	*1.25*	*1.37*	**1.43**	*1.37*	*1.36*
E. S. Central	**1.40**	**1.21**	**1.11**	**1.17**	*1.29*	*1.11*	*1.02*	*1.15*	*1.27*	*1.10*	*1.02*	*1.16*	**1.22**	*1.14*	*1.13*
W. S. Central	**7.06**	**6.67**	**6.41**	**6.54**	*6.60*	*6.40*	*6.22*	*6.22*	*6.63*	*6.40*	*6.28*	*6.30*	**6.67**	*6.36*	*6.40*
Mountain	**0.96**	**0.76**	**0.69**	**0.85**	*0.84*	*0.70*	*0.66*	*0.78*	*0.84*	*0.70*	*0.67*	*0.79*	**0.81**	*0.75*	*0.75*
Pacific	**2.58**	**2.37**	**2.48**	**2.56**	*2.42*	*2.35*	*2.42*	*2.47*	*2.48*	*2.36*	*2.44*	*2.49*	**2.50**	*2.41*	*2.45*
Total	**20.56**	**17.65**	**16.71**	**17.99**	*19.08*	*16.76*	*15.99*	*17.40*	*19.04*	*16.68*	*16.10*	*17.57*	**18.23**	*17.30*	*17.34*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly* , DOE/EIA-0130.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5c. U.S. Regional Natural Gas Prices (dollars per thousand cubic feet)

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Wholesale/Spot															
U.S. Average Wellhead	**7.62**	**9.86**	**8.81**	**6.06**	*4.80*	*4.37*	*4.02*	*4.47*	*5.10*	*4.93*	*4.86*	*5.38*	**8.08**	*4.42*	*5.07*
Henry Hub Spot Price	**8.92**	**11.73**	**9.29**	**6.60**	*5.13*	*4.92*	*4.73*	*5.27*	*6.03*	*5.81*	*5.66*	*6.23*	**9.13**	*5.01*	*5.93*
Residential															
New England	**16.19**	**17.98**	**21.63**	**17.14**	*16.16*	*14.81*	*16.93*	*14.91*	*14.84*	*14.48*	*17.41*	*15.86*	**17.19**	*15.66*	*15.18*
Middle Atlantic	**14.69**	**17.29**	**22.09**	**16.13**	*13.68*	*13.58*	*16.43*	*13.21*	*12.54*	*13.50*	*16.94*	*14.00*	**16.04**	*13.73*	*13.40*
E. N. Central	**11.39**	**14.94**	**19.51**	**12.20**	*10.88*	*11.03*	*13.39*	*9.87*	*9.56*	*10.64*	*13.97*	*10.70*	**12.62**	*10.74*	*10.31*
W. N. Central	**11.20**	**14.36**	**20.21**	**11.16**	*9.94*	*10.99*	*14.62*	*10.54*	*10.19*	*11.25*	*15.24*	*11.10*	**12.16**	*10.54*	*10.93*
S. Atlantic	**15.29**	**20.88**	**27.01**	**16.86**	*14.99*	*17.22*	*21.59*	*15.38*	*13.87*	*16.60*	*21.65*	*15.70*	**17.30**	*15.86*	*15.32*
E. S. Central	**13.41**	**17.51**	**23.07**	**14.84**	*12.51*	*13.08*	*16.33*	*13.08*	*11.95*	*13.34*	*16.94*	*13.84*	**14.91**	*12.98*	*12.94*
W. S. Central	**11.93**	**17.93**	**21.40**	**12.11**	*9.24*	*11.26*	*14.50*	*11.77*	*10.08*	*12.34*	*15.64*	*12.92*	**13.58**	*10.60*	*11.57*
Mountain	**10.45**	**12.37**	**15.59**	**10.73**	*9.99*	*9.66*	*12.23*	*9.15*	*9.69*	*9.84*	*12.62*	*9.73*	**11.24**	*9.83*	*9.92*
Pacific	**12.12**	**14.37**	**15.54**	**11.08**	*10.49*	*9.53*	*10.07*	*9.85*	*10.28*	*9.95*	*10.77*	*10.54*	**12.70**	*10.06*	*10.35*
U.S. Average	**12.46**	**15.57**	**19.29**	**13.08**	*11.61*	*11.63*	*13.68*	*11.17*	*10.87*	*11.65*	*14.31*	*11.89*	**13.62**	*11.64*	*11.53*
Commercial															
New England	**14.22**	**15.31**	**17.33**	**14.41**	*13.24*	*11.68*	*11.29*	*12.23*	*12.81*	*12.16*	*11.99*	*13.03*	**14.78**	*12.51*	*12.66*
Middle Atlantic	**12.97**	**14.40**	**14.71**	**12.46**	*11.31*	*10.03*	*9.06*	*10.47*	*10.78*	*10.21*	*9.82*	*11.29*	**13.20**	*10.60*	*10.67*
E. N. Central	**10.45**	**13.06**	**14.97**	**10.85**	*9.42*	*8.57*	*8.67*	*8.60*	*9.11*	*9.16*	*9.46*	*9.44*	**11.25**	*9.02*	*9.23*
W. N. Central	**10.59**	**12.25**	**13.72**	**9.40**	*9.04*	*8.29*	*8.24*	*8.22*	*8.92*	*8.83*	*9.05*	*9.15*	**10.77**	*8.63*	*8.98*
S. Atlantic	**13.00**	**14.61**	**15.80**	**12.92**	*11.85*	*10.72*	*10.44*	*11.19*	*11.29*	*10.88*	*11.11*	*11.80*	**13.52**	*11.28*	*11.31*
E. S. Central	**12.41**	**14.65**	**16.50**	**13.69**	*11.98*	*10.65*	*10.53*	*11.09*	*11.21*	*10.93*	*10.95*	*11.65*	**13.57**	*11.36*	*11.25*
W. S. Central	**10.61**	**13.11**	**13.50**	**10.23**	*8.76*	*7.95*	*8.27*	*8.69*	*8.57*	*8.45*	*9.02*	*9.57*	**11.45**	*8.51*	*8.87*
Mountain	**9.48**	**10.53**	**11.59**	**9.58**	*8.56*	*7.70*	*8.12*	*7.87*	*8.13*	*7.92*	*8.58*	*8.66*	**9.93**	*8.14*	*8.30*
Pacific	**11.23**	**12.45**	**13.15**	**10.20**	*9.40*	*7.96*	*7.78*	*8.52*	*9.30*	*8.45*	*8.49*	*9.29*	**11.53**	*8.58*	*8.98*
U.S. Average	**11.34**	**13.10**	**14.16**	**11.22**	*10.18*	*9.09*	*8.89*	*9.36*	*9.79*	*9.45*	*9.58*	*10.12*	**11.90**	*9.62*	*9.79*
Industrial															
New England	**13.06**	**14.65**	**15.55**	**12.76**	*11.63*	*9.66*	*8.86*	*10.63*	*11.46*	*10.39*	*9.73*	*11.48*	**13.66**	*10.52*	*10.95*
Middle Atlantic	**12.43**	**13.33**	**14.19**	**12.50**	*10.13*	*7.79*	*7.43*	*9.19*	*9.93*	*8.57*	*8.23*	*9.94*	**12.86**	*8.94*	*9.37*
E. N. Central	**9.85**	**11.74**	**12.41**	**9.63**	*8.02*	*7.12*	*6.97*	*7.55*	*8.13*	*7.93*	*7.94*	*8.33*	**10.49**	*7.58*	*8.13*
W. N. Central	**9.12**	**10.35**	**10.37**	**7.63**	*7.04*	*5.47*	*5.34*	*6.13*	*7.25*	*6.22*	*6.18*	*6.96*	**9.26**	*6.07*	*6.71*
S. Atlantic	**10.65**	**12.63**	**13.09**	**10.19**	*8.02*	*6.94*	*6.85*	*7.91*	*8.15*	*7.65*	*7.72*	*8.74*	**11.46**	*7.49*	*8.10*
E. S. Central	**9.46**	**11.60**	**11.94**	**9.21**	*7.49*	*6.38*	*6.27*	*7.31*	*7.83*	*7.19*	*7.14*	*7.91*	**10.42**	*6.93*	*7.56*
W. S. Central	**8.12**	**10.91**	**10.35**	**6.94**	*5.51*	*4.99*	*4.82*	*5.37*	*5.90*	*5.73*	*5.69*	*6.15*	**9.10**	*5.17*	*5.87*
Mountain	**9.33**	**10.03**	**10.08**	**8.25**	*7.70*	*6.52*	*6.20*	*6.77*	*7.56*	*7.21*	*7.09*	*7.69*	**9.33**	*6.86*	*7.42*
Pacific	**9.74**	**10.81**	**10.95**	**8.88**	*7.49*	*5.54*	*5.11*	*6.45*	*7.22*	*6.04*	*6.00*	*7.39*	**10.01**	*6.20*	*6.69*
U.S. Average	**8.91**	**11.12**	**10.76**	**7.82**	*6.55*	*5.49*	*5.23*	*6.08*	*6.77*	*6.19*	*6.07*	*6.84*	**9.60**	*5.87*	*6.49*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly* , DOE/EIA-0130.

Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (http://Intelligencepress.com).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 6. U.S. Coal Supply, Consumption, and Inventories

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (million short tons)															
Production	**289.1**	**283.9**	**299.0**	**298.1**	*272.6*	*272.1*	*279.3*	*294.4*	*279.8*	*279.3*	*285.9*	*302.0*	**1170.2**	*1118.5*	*1146.9*
Appalachia	**97.8**	**99.1**	**95.4**	**97.4**	*92.2*	*94.2*	*91.5*	*93.6*	*94.6*	*96.7*	*92.5*	*96.0*	**389.6**	*371.5*	*379.8*
Interior	**35.5**	**35.0**	**37.9**	**36.3**	*33.5*	*33.6*	*34.3*	*36.3*	*34.4*	*34.5*	*36.4*	*37.2*	**144.7**	*137.6*	*142.4*
Western	**155.8**	**149.8**	**165.8**	**164.5**	*147.0*	*144.4*	*153.5*	*164.6*	*150.8*	*148.1*	*156.9*	*168.8*	**635.9**	*609.4*	*624.7*
Primary Inventory Withdrawals	**1.5**	**1.1**	**1.2**	**2.9**	*-1.6*	*-3.0*	*7.6*	*-0.3*	*-1.6*	*-3.0*	*7.6*	*-0.3*	**6.7**	*2.6*	*2.6*
Imports	**7.6**	**9.0**	**8.5**	**8.7**	*7.9*	*9.1*	*9.1*	*8.9*	*8.1*	*9.4*	*9.4*	*9.2*	**33.8**	*35.0*	*36.1*
Exports	**15.8**	**23.1**	**20.3**	**22.2**	*13.4*	*19.1*	*20.7*	*18.7*	*15.0*	*21.4*	*23.2*	*21.0*	**81.4**	*71.9*	*80.5*
Metallurgical Coal	**9.1**	**12.6**	**10.6**	**11.0**	*6.0*	*8.1*	*8.9*	*10.8*	*6.3*	*9.0*	*9.9*	*11.9*	**43.1**	*33.8*	*37.1*
Steam Coal	**6.7**	**10.5**	**9.8**	**11.2**	*7.4*	*11.0*	*11.7*	*7.9*	*8.7*	*12.5*	*13.3*	*9.1*	**38.2**	*38.1*	*43.5*
Total Primary Supply	**282.5**	**270.9**	**288.3**	**287.5**	*265.6*	*259.1*	*275.3*	*284.3*	*271.4*	*264.2*	*279.7*	*289.8*	**1129.2**	*1084.2*	*1105.1*
Secondary Inventory Withdrawals	**5.0**	**-7.6**	**8.6**	**-26.9**	*2.9*	*-4.1*	*17.8*	*-15.6*	*1.3*	*-4.1*	*17.9*	*-15.6*	**-20.8**	*1.0*	*-0.5*
Waste Coal (a)	**3.6**	**3.6**	**3.9**	**3.7**	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	*3.7*	**14.9**	*15.0*	*15.0*
Total Supply	**291.1**	**266.9**	**300.8**	**264.4**	*272.2*	*258.7*	*296.9*	*272.4*	*276.5*	*263.8*	*301.3*	*277.9*	**1123.3**	*1100.2*	*1119.5*
Consumption (million short tons)															
Coke Plants	**5.5**	**5.6**	**5.8**	**5.8**	*5.3*	*5.2*	*4.8*	*4.9*	*4.8*	*4.9*	*4.6*	*4.7*	**22.7**	*20.2*	*19.1*
Electric Power Sector (b)	**262.9**	**248.2**	**279.4**	**250.8**	*253.8*	*241.6*	*279.9*	*254.0*	*258.4*	*246.3*	*283.8*	*259.5*	**1041.3**	*1029.3*	*1048.0*
Retail and Other Industry	**15.1**	**14.6**	**14.3**	**14.9**	*13.1*	*11.9*	*12.2*	*13.5*	*13.3*	*12.7*	*12.9*	*13.7*	**58.8**	*50.7*	*52.5*
Residential and Commercial	**1.0**	**0.7**	**0.7**	**1.0**	*1.0*	*0.6*	*0.6*	*1.0*	*0.9*	*0.6*	*0.6*	*1.0*	**3.6**	*3.2*	*3.1*
Other Industrial	**14.0**	**13.8**	**13.6**	**13.8**	*12.1*	*11.3*	*11.6*	*12.5*	*12.3*	*12.1*	*12.3*	*12.7*	**55.3**	*47.4*	*49.3*
Total Consumption	**283.4**	**268.4**	**299.5**	**271.5**	*272.2*	*258.7*	*296.9*	*272.4*	*276.5*	*263.8*	*301.3*	*277.9*	**1122.9**	*1100.2*	*1119.5*
Discrepancy (c)	**7.7**	**-1.4**	**1.3**	**-7.4**	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	*0.0*	**0.1**	*0.0*	*0.0*
End-of-period Inventories (million short tons)															
Primary Inventories (d)	**32.5**	**31.4**	**30.2**	**27.3**	*28.9*	*31.9*	*24.3*	*24.7*	*26.2*	*29.3*	*21.7*	*22.0*	**27.3**	*24.7*	*22.0*
Secondary Inventories (e)	**153.6**	**161.3**	**152.6**	**179.5**	*176.6*	*180.7*	*162.9*	*178.5*	*177.2*	*181.3*	*163.4*	*179.0*	**179.5**	*178.5*	*179.0*
Electric Power Sector	**147.0**	**154.0**	**144.9**	**171.5**	*168.8*	*172.6*	*154.3*	*169.8*	*168.7*	*172.6*	*154.3*	*169.8*	**171.5**	*169.8*	*169.8*
Retail and General Industry	**4.8**	**5.0**	**5.2**	**5.5**	*5.4*	*5.7*	*6.0*	*6.2*	*6.1*	*6.3*	*6.5*	*6.7*	**5.5**	*6.2*	*6.7*
Coke Plants	**1.5**	**1.8**	**2.0**	**2.1**	*2.0*	*2.0*	*2.1*	*2.1*	*2.0*	*2.0*	*2.1*	*2.0*	**2.1**	*2.1*	*2.0*
Coal Market Indicators															
Coal Miner Productivity (Tons per hour)	**6.27**	**6.27**	**6.27**	**6.17**	*6.00*	*6.00*	*6.00*	*6.00*	*5.90*	*5.90*	*5.90*	*5.90*	**6.24**	*6.00*	*5.90*
Total Raw Steel Production (Million short tons per day)	**0.302**	**0.303**	**0.298**	**0.200**	*0.154*	*0.182*	*0.203*	*0.215*	*0.209*	*0.211*	*0.220*	*0.196*	**0.276**	*0.189*	*0.209*
Cost of Coal to Electric Utilities (Dollars per million Btu)	**1.91**	**2.04**	**2.15**	**2.13**	*2.05*	*2.08*	*2.07*	*2.05*	*2.06*	*2.10*	*2.11*	*2.07*	**2.06**	*2.06*	*2.09*

- = no data available

(a) Waste coal includes waste coal and cloal slurry reprocessed into briquettes.

(b) Coal used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(c) The discrepancy reflects an unaccounted-for shipper and receiver reporting difference, assumed to be zero in the forecast period.

(d) Primary stocks are held at the mines, generation plants, and distribution points.

(e) Secondary stocks are held by users. It includes an estimate of stocks held at utility plants sold to nonutility generators.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Quarterly Coal Report* , DOE/EIA-0121; and *Electric Power Monthly* , DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7a. U.S. Electricity Industry Overview

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Electricity Supply (billion kilowatthours per day)															
Electricity Generation	**11.14**	**11.02**	**12.23**	**10.58**	*10.89*	*10.86*	*12.45*	*10.65*	*11.03*	*11.03*	*12.64*	*10.81*	**11.25**	*11.22*	*11.38*
Electric Power Sector (a)	**10.73**	**10.63**	**11.83**	**10.21**	*10.47*	*10.44*	*12.01*	*10.24*	*10.61*	*10.62*	*12.20*	*10.40*	**10.85**	*10.79*	*10.96*
Industrial Sector	**0.38**	**0.37**	**0.38**	**0.35**	*0.40*	*0.39*	*0.42*	*0.40*	*0.40*	*0.39*	*0.41*	*0.39*	**0.37**	*0.40*	*0.40*
Commercial Sector	**0.02**	**0.02**	**0.02**	**0.02**	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.03*	*0.02*	**0.02**	*0.02*	*0.02*
Net Imports	**0.09**	**0.09**	**0.13**	**0.07**	*0.09*	*0.07*	*0.09*	*0.04*	*0.06*	*0.06*	*0.08*	*0.04*	**0.10**	*0.07*	*0.06*
Total Supply	**11.23**	**11.11**	**12.36**	**10.66**	*10.98*	*10.93*	*12.54*	*10.70*	*11.09*	*11.09*	*12.73*	*10.85*	**11.34**	*11.29*	*11.44*
Losses and Unaccounted for (b)	**0.64**	**0.85**	**0.64**	**0.73**	*0.61*	*0.88*	*0.78*	*0.72*	*0.63*	*0.91*	*0.81*	*0.74*	**0.72**	*0.75*	*0.77*
Electricity Consumption (billion kilowatthours per day)															
Retail Sales	**10.21**	**9.88**	**11.34**	**9.56**	*9.98*	*9.66*	*11.34*	*9.58*	*10.07*	*9.80*	*11.51*	*9.71*	**10.25**	*10.14*	*10.27*
Residential Sector	**3.96**	**3.37**	**4.37**	**3.38**	*3.93*	*3.35*	*4.48*	*3.43*	*3.94*	*3.41*	*4.56*	*3.49*	**3.77**	*3.80*	*3.85*
Commercial Sector	**3.50**	**3.66**	**4.13**	**3.55**	*3.47*	*3.64*	*4.13*	*3.57*	*3.55*	*3.72*	*4.22*	*3.65*	**3.71**	*3.70*	*3.79*
Industrial Sector	**2.73**	**2.83**	**2.82**	**2.61**	*2.55*	*2.66*	*2.71*	*2.56*	*2.55*	*2.66*	*2.71*	*2.56*	**2.75**	*2.62*	*2.62*
Transportation Sector	**0.02**	**0.02**	**0.02**	**0.02**	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	**0.02**	*0.02*	*0.02*
Direct Use (c)	**0.38**	**0.37**	**0.38**	**0.36**	*0.39*	*0.39*	*0.41*	*0.41*	*0.40*	*0.39*	*0.41*	*0.40*	**0.37**	*0.40*	*0.40*
Total Consumption	**10.60**	**10.25**	**11.72**	**9.92**	*10.37*	*10.05*	*11.76*	*9.98*	*10.47*	*10.19*	*11.92*	*10.12*	**10.62**	*10.54*	*10.68*
Prices															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	**1.91**	**2.04**	**2.15**	**2.13**	*2.05*	*2.08*	*2.07*	*2.05*	*2.06*	*2.10*	*2.11*	*2.07*	**2.06**	*2.06*	*2.09*
Natural Gas	**8.67**	**11.12**	**9.78**	**6.70**	*5.70*	*5.02*	*4.71*	*5.12*	*5.95*	*5.71*	*5.60*	*6.12*	**9.18**	*5.08*	*5.81*
Residual Fuel Oil	**13.34**	**15.07**	**17.47**	**10.43**	*6.92*	*6.49*	*6.29*	*6.58*	*6.75*	*6.88*	*7.28*	*8.03*	**14.32**	*6.56*	*7.24*
Distillate Fuel Oil	**18.89**	**24.18**	**25.11**	**15.00**	*10.88*	*11.00*	*10.60*	*10.82*	*11.11*	*12.23*	*12.80*	*13.48*	**20.79**	*10.82*	*12.41*
End-Use Prices (cents per kilowatthour)															
Residential Sector	**10.3**	**11.4**	**12.0**	**11.4**	*10.8*	*11.8*	*12.2*	*11.6*	*11.0*	*12.0*	*12.4*	*11.8*	**11.3**	*11.6*	*11.8*
Commercial Sector	**9.6**	**10.3**	**11.0**	**10.3**	*10.0*	*10.5*	*11.0*	*10.4*	*10.2*	*10.7*	*11.3*	*10.6*	**10.3**	*10.5*	*10.7*
Industrial Sector	**6.4**	**7.0**	**7.6**	**7.0**	*6.7*	*7.0*	*7.5*	*7.1*	*6.8*	*7.2*	*7.7*	*7.2*	**7.0**	*7.1*	*7.2*

- = no data available

(a) Electric utilities and independent power producers.

(b) Includes transmission and distribution losses, data collection time-frame differences, and estimation error.

(c) Direct Use represents commercial and industrial facility use of onsite net electricity generation; and electrical sales or transfers to adjacent or colocated facilities for which revenue information is not available. See Table 7.6 of the EIA *Monthly Energy Review* .

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7b. U.S. Regional Electricity Retail Sales (Million Kilowatthours per Day)

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Residential Sector															
New England	**140**	**113**	**138**	**122**	*142*	*115*	*140*	*126*	*140*	*114*	*139*	*125*	**128**	*131*	*130*
Middle Atlantic	**387**	**319**	**409**	**336**	*394*	*320*	*421*	*339*	*389*	*321*	*422*	*340*	**363**	*368*	*368*
E. N. Central	**575**	**439**	**562**	**487**	*566*	*449*	*590*	*485*	*565*	*455*	*598*	*491*	**516**	*522*	*527*
W. N. Central	**316**	**238**	**309**	**256**	*302*	*239*	*323*	*254*	*299*	*244*	*329*	*258*	**280**	*280*	*283*
S. Atlantic	**949**	**857**	**1,105**	**832**	*943*	*831*	*1,122*	*836*	*963*	*847*	*1,143*	*852*	**936**	*933*	*952*
E. S. Central	**354**	**280**	**382**	**280**	*347*	*278*	*392*	*282*	*349*	*285*	*401*	*289*	**324**	*325*	*331*
W. S. Central	**528**	**523**	**711**	**447**	*518*	*512*	*736*	*476*	*517*	*523*	*752*	*487*	**553**	*561*	*570*
Mountain	**249**	**227**	**323**	**227**	*248*	*235*	*328*	*232*	*250*	*240*	*337*	*237*	**256**	*261*	*266*
Pacific contiguous	**447**	**362**	**417**	**379**	*450*	*355*	*416*	*386*	*451*	*362*	*423*	*393*	**401**	*402*	*407*
AK and HI	**16**	**14**	**13**	**15**	*16*	*14*	*14*	*15*	*16*	*14*	*14*	*15*	**14**	*15*	*15*
Total	**3,960**	**3,372**	**4,368**	**3,382**	*3,926*	*3,349*	*4,482*	*3,430*	*3,939*	*3,405*	*4,558*	*3,488*	**3,771**	*3,797*	*3,848*
Commercial Sector															
New England	**154**	**150**	**168**	**151**	*156*	*152*	*170*	*152*	*159*	*155*	*174*	*155*	**156**	*158*	*161*
Middle Atlantic	**452**	**437**	**498**	**433**	*450*	*439*	*500*	*436*	*458*	*447*	*509*	*444*	**455**	*456*	*464*
E. N. Central	**501**	**531**	**618**	**528**	*516*	*528*	*592*	*520*	*526*	*538*	*603*	*529*	**545**	*539*	*549*
W. N. Central	**261**	**259**	**290**	**257**	*255*	*260*	*295*	*258*	*261*	*267*	*302*	*264*	**267**	*267*	*274*
S. Atlantic	**781**	**839**	**929**	**792**	*766*	*823*	*935*	*799*	*785*	*843*	*958*	*818*	**835**	*831*	*851*
E. S. Central	**217**	**228**	**262**	**215**	*215*	*230*	*268*	*220*	*219*	*235*	*274*	*225*	**231**	*233*	*238*
W. S. Central	**432**	**487**	**549**	**441**	*418*	*473*	*550*	*449*	*428*	*485*	*563*	*460*	**478**	*473*	*484*
Mountain	**239**	**256**	**288**	**251**	*240*	*262*	*293*	*253*	*248*	*270*	*303*	*261*	**259**	*262*	*271*
Pacific contiguous	**445**	**457**	**510**	**464**	*441*	*451*	*506*	*462*	*450*	*460*	*516*	*472*	**469**	*465*	*475*
AK and HI	**17**	**17**	**17**	**18**	*17*	*17*	*17*	*18*	*18*	*17*	*18*	*18*	**17**	*17*	*18*
Total	**3,500**	**3,663**	**4,129**	**3,549**	*3,474*	*3,635*	*4,126*	*3,567*	*3,552*	*3,717*	*4,219*	*3,647*	**3,711**	*3,702*	*3,785*
Industrial Sector															
New England	**60**	**63**	**65**	**61**	*57*	*59*	*61*	*58*	*57*	*58*	*60*	*57*	**62**	*59*	*58*
Middle Atlantic	**198**	**203**	**204**	**192**	*190*	*194*	*200*	*189*	*188*	*192*	*198*	*187*	**199**	*193*	*192*
E. N. Central	**580**	**564**	**546**	**496**	*502*	*510*	*511*	*485*	*497*	*505*	*505*	*480*	**546**	*502*	*497*
W. N. Central	**230**	**235**	**245**	**234**	*222*	*232*	*243*	*232*	*226*	*235*	*247*	*235*	**236**	*232*	*236*
S. Atlantic	**410**	**435**	**427**	**400**	*385*	*406*	*410*	*386*	*381*	*402*	*407*	*383*	**418**	*397*	*393*
E. S. Central	**370**	**363**	**349**	**354**	*347*	*349*	*343*	*350*	*350*	*353*	*347*	*354*	**359**	*347*	*351*
W. S. Central	**458**	**499**	**486**	**426**	*450*	*474*	*482*	*446*	*451*	*475*	*483*	*446*	**467**	*463*	*464*
Mountain	**200**	**221**	**234**	**207**	*198*	*218*	*231*	*205*	*203*	*224*	*237*	*211*	**216**	*213*	*219*
Pacific contiguous	**213**	**229**	**248**	**224**	*191*	*202*	*217*	*194*	*188*	*198*	*213*	*191*	**229**	*201*	*198*
AK and HI	**14**	**14**	**14**	**14**	*14*	*14*	*15*	*14*	*14*	*14*	*15*	*14*	**14**	*14*	*14*
Total	**2,732**	**2,829**	**2,820**	**2,608**	*2,554*	*2,658*	*2,712*	*2,560*	*2,553*	*2,656*	*2,711*	*2,559*	**2,747**	*2,621*	*2,620*
Total All Sectors (a)															
New England	**355**	**328**	**372**	**336**	*356*	*328*	*373*	*337*	*357*	*329*	*375*	*338*	**348**	*348*	*350*
Middle Atlantic	**1,048**	**970**	**1,122**	**972**	*1,045*	*964*	*1,132*	*975*	*1,047*	*971*	*1,141*	*982*	**1,028**	*1,029*	*1,035*
E. N. Central	**1,658**	**1,536**	**1,727**	**1,514**	*1,586*	*1,488*	*1,693*	*1,491*	*1,590*	*1,499*	*1,707*	*1,502*	**1,609**	*1,565*	*1,575*
W. N. Central	**807**	**732**	**843**	**748**	*779*	*732*	*861*	*744*	*786*	*746*	*878*	*758*	**783**	*779*	*792*
S. Atlantic	**2,144**	**2,135**	**2,465**	**2,027**	*2,098*	*2,064*	*2,471*	*2,025*	*2,133*	*2,096*	*2,511*	*2,056*	**2,193**	*2,165*	*2,200*
E. S. Central	**941**	**871**	**994**	**849**	*909*	*857*	*1,002*	*852*	*918*	*873*	*1,022*	*868*	**914**	*905*	*920*
W. S. Central	**1,418**	**1,510**	**1,747**	**1,315**	*1,386*	*1,460*	*1,768*	*1,372*	*1,396*	*1,482*	*1,798*	*1,393*	**1,498**	*1,497*	*1,518*
Mountain	**688**	**705**	**845**	**685**	*686*	*715*	*853*	*690*	*701*	*735*	*877*	*709*	**731**	*736*	*756*
Pacific contiguous	**1,107**	**1,051**	**1,177**	**1,069**	*1,084*	*1,011*	*1,141*	*1,045*	*1,091*	*1,023*	*1,155*	*1,059*	**1,101**	*1,070*	*1,082*
AK and HI	**47**	**45**	**45**	**46**	*46*	*45*	*46*	*47*	*47*	*45*	*47*	*47*	**46**	*46*	*47*
Total	**10,214**	**9,883**	**11,338**	**9,560**	*9,977*	*9,662*	*11,341*	*9,577*	*10,066*	*9,799*	*11,510*	*9,714*	**10,250**	*10,141*	*10,275*

- = no data available

(a) Total retail sales to all sectors includes residential, commercial, industrial, and transportation sector sales.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Retail Sales represents total retail electricity sales by electric utilities and power marketers.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7c. U.S. Regional Electricity Prices (Cents per Kilowatthour)

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Residential Sector															
New England	**16.6**	**17.4**	**18.0**	**18.2**	*17.6*	*18.0*	*18.1*	*18.1*	*18.0*	*18.4*	*18.5*	*18.4*	**17.6**	*18.0*	*18.3*
Middle Atlantic	**13.7**	**15.2**	**16.5**	**14.4**	*14.1*	*15.4*	*16.4*	*15.0*	*14.5*	*15.8*	*16.8*	*15.4*	**15.0**	*15.2*	*15.6*
E. N. Central	**9.5**	**10.7**	**10.8**	**10.7**	*10.0*	*11.1*	*11.2*	*10.7*	*10.1*	*11.2*	*11.3*	*10.8*	**10.4**	*10.7*	*10.9*
W. N. Central	**7.6**	**9.0**	**9.5**	**8.5**	*8.0*	*9.3*	*9.7*	*8.5*	*8.1*	*9.4*	*9.8*	*8.7*	**8.6**	*8.9*	*9.0*
S. Atlantic	**9.9**	**10.7**	**11.3**	**10.9**	*10.4*	*11.2*	*11.6*	*11.2*	*10.6*	*11.5*	*11.8*	*11.4*	**10.7**	*11.1*	*11.3*
E. S. Central	**8.2**	**9.2**	**9.6**	**9.8**	*8.7*	*9.6*	*9.6*	*9.4*	*8.8*	*9.7*	*9.7*	*9.6*	**9.2**	*9.3*	*9.4*
W. S. Central	**10.5**	**12.0**	**12.7**	**11.9**	*10.7*	*11.9*	*12.4*	*11.8*	*11.1*	*12.3*	*12.8*	*12.2*	**11.9**	*11.8*	*12.2*
Mountain	**8.9**	**10.1**	**10.5**	**9.6**	*9.2*	*10.2*	*10.5*	*9.7*	*9.3*	*10.4*	*10.7*	*9.9*	**9.8**	*10.0*	*10.1*
Pacific	**11.3**	**11.7**	**12.9**	**11.9**	*11.6*	*12.3*	*13.4*	*12.3*	*11.7*	*12.4*	*13.6*	*12.5*	**12.0**	*12.4*	*12.5*
U.S. Average	**10.3**	**11.4**	**12.0**	**11.4**	*10.8*	*11.8*	*12.2*	*11.6*	*11.0*	*12.0*	*12.4*	*11.8*	**11.3**	*11.6*	*11.8*
Commercial Sector															
New England	**14.7**	**15.5**	**16.1**	**15.8**	*15.5*	*15.7*	*16.4*	*15.8*	*15.7*	*15.9*	*16.5*	*15.9*	**15.5**	*15.9*	*16.0*
Middle Atlantic	**12.9**	**14.2**	**15.8**	**13.5**	*13.3*	*14.3*	*15.8*	*14.1*	*13.6*	*14.6*	*16.2*	*14.5*	**14.2**	*14.4*	*14.8*
E. N. Central	**8.8**	**8.9**	**9.0**	**8.9**	*8.9*	*9.3*	*9.4*	*9.2*	*9.0*	*9.4*	*9.6*	*9.3*	**8.9**	*9.2*	*9.3*
W. N. Central	**6.4**	**7.3**	**7.8**	**6.8**	*6.6*	*7.4*	*7.9*	*6.9*	*6.7*	*7.5*	*8.0*	*7.0*	**7.1**	*7.2*	*7.3*
S. Atlantic	**8.8**	**9.1**	**9.8**	**9.6**	*9.2*	*9.4*	*9.8*	*9.6*	*9.4*	*9.5*	*9.8*	*9.8*	**9.3**	*9.5*	*9.6*
E. S. Central	**8.2**	**8.7**	**9.2**	**9.5**	*8.6*	*9.0*	*9.1*	*9.1*	*9.0*	*9.4*	*9.5*	*9.5*	**8.9**	*8.9*	*9.3*
W. S. Central	**9.4**	**10.3**	**10.9**	**10.0**	*9.6*	*10.0*	*10.3*	*10.0*	*10.0*	*10.4*	*10.8*	*10.5*	**10.2**	*10.0*	*10.4*
Mountain	**7.7**	**8.6**	**8.9**	**8.2**	*8.1*	*8.6*	*8.8*	*8.4*	*8.2*	*8.8*	*9.0*	*8.6*	**8.4**	*8.5*	*8.6*
Pacific	**10.0**	**11.4**	**12.7**	**11.3**	*10.8*	*11.9*	*13.4*	*11.5*	*11.0*	*12.1*	*13.5*	*11.7*	**11.4**	*12.0*	*12.1*
U.S. Average	**9.6**	**10.3**	**11.0**	**10.3**	*10.0*	*10.5*	*11.0*	*10.4*	*10.2*	*10.7*	*11.3*	*10.6*	**10.3**	*10.5*	*10.7*
Industrial Sector															
New England	**12.8**	**13.2**	**13.8**	**13.8**	*13.4*	*13.3*	*13.7*	*13.7*	*13.6*	*13.5*	*13.9*	*13.9*	**13.4**	*13.5*	*13.7*
Middle Atlantic	**8.0**	**8.6**	**8.8**	**8.1**	*8.2*	*8.5*	*9.0*	*8.4*	*8.5*	*8.8*	*9.2*	*8.7*	**8.4**	*8.6*	*8.8*
E. N. Central	**5.9**	**6.3**	**6.7**	**6.5**	*6.3*	*6.4*	*6.8*	*6.5*	*6.4*	*6.6*	*6.9*	*6.6*	**6.3**	*6.5*	*6.6*
W. N. Central	**4.9**	**5.3**	**5.9**	**5.2**	*5.1*	*5.5*	*6.0*	*5.2*	*5.2*	*5.6*	*6.1*	*5.3*	**5.3**	*5.4*	*5.5*
S. Atlantic	**5.8**	**6.1**	**6.8**	**6.4**	*6.0*	*6.2*	*6.9*	*6.5*	*6.2*	*6.4*	*7.0*	*6.6*	**6.3**	*6.4*	*6.6*
E. S. Central	**5.0**	**5.6**	**6.3**	**6.1**	*5.2*	*5.8*	*6.3*	*5.7*	*5.4*	*6.0*	*6.5*	*5.9*	**5.7**	*5.7*	*5.9*
W. S. Central	**7.3**	**8.3**	**9.0**	**8.1**	*7.5*	*7.9*	*8.4*	*8.1*	*7.8*	*8.1*	*8.6*	*8.4*	**8.2**	*8.0*	*8.2*
Mountain	**5.6**	**6.1**	**6.7**	**5.8**	*5.7*	*6.1*	*6.7*	*6.0*	*5.9*	*6.3*	*6.8*	*6.2*	**6.1**	*6.2*	*6.3*
Pacific	**7.5**	**7.9**	**8.8**	**7.9**	*7.9*	*8.2*	*9.1*	*8.4*	*7.9*	*8.2*	*9.1*	*8.4*	**8.1**	*8.4*	*8.5*
U.S. Average	**6.4**	**7.0**	**7.6**	**7.0**	*6.7*	*7.0*	*7.5*	*7.1*	*6.8*	*7.2*	*7.7*	*7.2*	**7.0**	*7.1*	*7.2*
All Sectors (a)															
New England	**15.1**	**15.7**	**16.4**	**16.3**	*16.0*	*16.1*	*16.6*	*16.2*	*16.2*	*16.3*	*16.8*	*16.5*	**15.9**	*16.2*	*16.5*
Middle Atlantic	**12.2**	**13.3**	**14.8**	**12.7**	*12.6*	*13.5*	*14.8*	*13.3*	*13.0*	*13.8*	*15.2*	*13.7*	**13.3**	*13.6*	*13.9*
E. N. Central	**8.0**	**8.5**	**8.8**	**8.7**	*8.4*	*8.9*	*9.2*	*8.8*	*8.6*	*9.0*	*9.4*	*8.9*	**8.5**	*8.8*	*9.0*
W. N. Central	**6.4**	**7.2**	**7.9**	**6.9**	*6.7*	*7.4*	*8.0*	*6.9*	*6.8*	*7.5*	*8.2*	*7.0*	**7.1**	*7.3*	*7.4*
S. Atlantic	**8.7**	**9.1**	**10.0**	**9.5**	*9.2*	*9.5*	*10.1*	*9.7*	*9.4*	*9.7*	*10.3*	*9.9*	**9.3**	*9.7*	*9.8*
E. S. Central	**6.9**	**7.6**	**8.3**	**8.2**	*7.3*	*7.9*	*8.3*	*7.8*	*7.6*	*8.1*	*8.5*	*8.1*	**7.8**	*7.9*	*8.1*
W. S. Central	**9.1**	**10.2**	**11.1**	**10.0**	*9.3*	*10.0*	*10.6*	*10.0*	*9.7*	*10.4*	*11.0*	*10.4*	**10.2**	*10.0*	*10.4*
Mountain	**7.5**	**8.3**	**8.9**	**7.9**	*7.8*	*8.4*	*8.9*	*8.2*	*7.9*	*8.5*	*9.1*	*8.3*	**8.2**	*8.3*	*8.5*
Pacific	**10.0**	**10.7**	**12.0**	**10.8**	*10.6*	*11.3*	*12.6*	*11.2*	*10.7*	*11.4*	*12.7*	*11.4*	**10.9**	*11.5*	*11.6*
U.S. Average	**9.0**	**9.7**	**10.5**	**9.8**	*9.4*	*10.0*	*10.6*	*9.9*	*9.6*	*10.2*	*10.9*	*10.2*	**9.8**	*10.0*	*10.2*

- = no data available

(a) Volume-weighted average of retail prices to residential, commercial, industrial, and transportation sectors.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7d. U.S. Electricity Generation by Fuel and Sector (Billion Kilowatthours per day)

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Electric Power Sector (a)															
Coal	**5.561**	**5.163**	**5.716**	**5.150**	*5.339*	*5.005*	*5.691*	*5.175*	*5.418*	*5.082*	*5.748*	*5.267*	**5.398**	*5.303*	*5.379*
Natural Gas	**1.899**	**2.061**	**2.772**	**1.941**	*1.779*	*2.038*	*2.923*	*1.905*	*1.753*	*2.062*	*3.043*	*1.968*	**2.169**	*2.164*	*2.209*
Other Gases	**0.016**	**0.015**	**0.012**	**0.008**	*0.011*	*0.011*	*0.011*	*0.010*	*0.011*	*0.011*	*0.011*	*0.014*	**0.013**	*0.011*	*0.012*
Petroleum	**0.115**	**0.119**	**0.122**	**0.118**	*0.138*	*0.126*	*0.157*	*0.149*	*0.163*	*0.158*	*0.181*	*0.155*	**0.119**	*0.143*	*0.165*
Residual Fuel Oil	**0.053**	**0.065**	**0.070**	**0.056**	*0.064*	*0.054*	*0.069*	*0.050*	*0.061*	*0.060*	*0.075*	*0.061*	**0.061**	*0.059*	*0.064*
Distillate Fuel Oil	**0.022**	**0.018**	**0.015**	**0.016**	*0.021*	*0.017*	*0.018*	*0.017*	*0.022*	*0.019*	*0.019*	*0.018*	**0.018**	*0.018*	*0.019*
Petroleum Coke	**0.035**	**0.032**	**0.034**	**0.044**	*0.051*	*0.053*	*0.069*	*0.080*	*0.076*	*0.078*	*0.085*	*0.074*	**0.036**	*0.063*	*0.078*
Other Petroleum	**0.004**	**0.003**	**0.003**	**0.002**	*0.003*	*0.002*	*0.002*	*0.002*	*0.004*	*0.002*	*0.003*	*0.002*	**0.003**	*0.002*	*0.003*
Nuclear	**2.201**	**2.114**	**2.324**	**2.157**	*2.229*	*2.164*	*2.303*	*2.138*	*2.209*	*2.138*	*2.275*	*2.110*	**2.199**	*2.209*	*2.183*
Pumped Storage Hydroelectric	**-0.018**	**-0.012**	**-0.021**	**-0.017**	*-0.016*	*-0.015*	*-0.018*	*-0.016*	*-0.016*	*-0.015*	*-0.017*	*-0.017*	**-0.017**	*-0.016*	*-0.016*
Other Fuels (b)	**0.019**	**0.022**	**0.019**	**0.018**	*0.021*	*0.022*	*0.024*	*0.022*	*0.022*	*0.022*	*0.024*	*0.022*	**0.019**	*0.022*	*0.023*
Renewables:															
Conventional Hydroelectric	**0.710**	**0.885**	**0.682**	**0.585**	*0.698*	*0.790*	*0.655*	*0.596*	*0.756*	*0.846*	*0.666*	*0.608*	**0.715**	*0.684*	*0.718*
Geothermal	**0.038**	**0.041**	**0.041**	**0.041**	*0.043*	*0.042*	*0.043*	*0.043*	*0.043*	*0.042*	*0.043*	*0.043*	**0.040**	*0.043*	*0.043*
Solar	**0.001**	**0.003**	**0.003**	**0.001**	*0.001*	*0.004*	*0.003*	*0.001*	*0.002*	*0.004*	*0.003*	*0.001*	**0.002**	*0.002*	*0.003*
Wind	**0.122**	**0.146**	**0.089**	**0.140**	*0.160*	*0.185*	*0.138*	*0.140*	*0.172*	*0.198*	*0.149*	*0.150*	**0.124**	*0.156*	*0.167*
Wood and Wood Waste	**0.030**	**0.026**	**0.031**	**0.027**	*0.031*	*0.028*	*0.032*	*0.030*	*0.031*	*0.028*	*0.032*	*0.030*	**0.029**	*0.030*	*0.030*
Other Renewables	**0.038**	**0.041**	**0.039**	**0.038**	*0.040*	*0.042*	*0.044*	*0.043*	*0.043*	*0.044*	*0.045*	*0.044*	**0.039**	*0.042*	*0.044*
Subtotal Electric Power Sector	**10.733**	**10.625**	**11.830**	**10.209**	*10.475*	*10.439*	*12.007*	*10.236*	*10.608*	*10.619*	*12.205*	*10.396*	**10.850**	*10.792*	*10.960*
Commercial Sector (c)															
Coal	**0.005**	**0.004**	**0.004**	**0.003**	*0.003*	*0.003*	*0.003*	*0.003*	*0.003*	*0.003*	*0.004*	*0.003*	**0.004**	*0.003*	*0.003*
Natural Gas	**0.013**	**0.011**	**0.012**	**0.011**	*0.012*	*0.011*	*0.013*	*0.012*	*0.013*	*0.011*	*0.014*	*0.012*	**0.012**	*0.012*	*0.013*
Petroleum	**0.000**	**0.000**	**0.000**	**0.000**	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	**0.000**	*0.001*	*0.001*
Other Fuels (b)	**0.002**	**0.002**	**0.002**	**0.002**	*0.001*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	**0.002**	*0.002*	*0.002*
Renewables (d)	**0.004**	**0.005**	**0.005**	**0.004**	*0.004*	*0.005*	*0.005*	*0.004*	*0.004*	*0.005*	*0.005*	*0.004*	**0.004**	*0.004*	*0.005*
Subtotal Commercial Sector	**0.024**	**0.023**	**0.023**	**0.020**	*0.022*	*0.022*	*0.025*	*0.022*	*0.023*	*0.023*	*0.025*	*0.023*	**0.023**	*0.023*	*0.023*
Industrial Sector (c)															
Coal	**0.046**	**0.048**	**0.050**	**0.047**	*0.045*	*0.040*	*0.042*	*0.040*	*0.041*	*0.040*	*0.042*	*0.041*	**0.048**	*0.042*	*0.041*
Natural Gas	**0.208**	**0.195**	**0.205**	**0.191**	*0.215*	*0.215*	*0.237*	*0.223*	*0.222*	*0.214*	*0.233*	*0.218*	**0.200**	*0.222*	*0.222*
Other Gases	**0.028**	**0.030**	**0.028**	**0.021**	*0.029*	*0.032*	*0.031*	*0.023*	*0.030*	*0.032*	*0.030*	*0.023*	**0.027**	*0.029*	*0.029*
Petroleum	**0.008**	**0.007**	**0.008**	**0.008**	*0.010*	*0.010*	*0.010*	*0.012*	*0.012*	*0.010*	*0.010*	*0.012*	**0.008**	*0.011*	*0.011*
Other Fuels (b)	**0.009**	**0.008**	**0.007**	**0.009**	*0.009*	*0.009*	*0.008*	*0.009*	*0.009*	*0.009*	*0.008*	*0.009*	**0.008**	*0.009*	*0.009*
Renewables:															
Conventional Hydroelectric	**0.009**	**0.006**	**0.003**	**0.003**	*0.009*	*0.007*	*0.003*	*0.004*	*0.009*	*0.007*	*0.003*	*0.004*	**0.005**	*0.006*	*0.006*
Wood and Wood Waste	**0.075**	**0.074**	**0.077**	**0.074**	*0.077*	*0.078*	*0.084*	*0.083*	*0.078*	*0.078*	*0.083*	*0.082*	**0.075**	*0.081*	*0.080*
Other Renewables (e)	**0.002**	**0.002**	**0.002**	**0.002**	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	*0.002*	**0.002**	*0.002*	*0.002*
Subtotal Industrial Sector	**0.385**	**0.371**	**0.380**	**0.354**	*0.396*	*0.394*	*0.417*	*0.396*	*0.403*	*0.392*	*0.413*	*0.391*	**0.373**	*0.401*	*0.400*
Total All Sectors	**11.142**	**11.020**	**12.234**	**10.583**	*10.893*	*10.856*	*12.449*	*10.654*	*11.034*	*11.033*	*12.643*	*10.810*	**11.245**	*11.216*	*11.383*

- = no data available

(a) Electric utilities and independent power producers.

(b) "Other" includes non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires and miscellaneous technologies.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

(d) "Renewables" in commercial sector includes wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

(e) "Other Renewables" in industrial sector includes black liquor, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Values of 0.000 may indicate positive levels of generation that are less than 0.0005 billion kilowatthours per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7e. U.S. Fuel Consumption for Electricity Generation by Sector

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Electric Power Sector (a)															
Coal (mmst/d)	**2.88**	**2.72**	**3.03**	**2.71**	*2.81*	*2.65*	*3.04*	*2.76*	*2.87*	*2.70*	*3.08*	*2.82*	**2.83**	*2.81*	*2.87*
Natural Gas (bcf/d)	**14.78**	**16.76**	**22.52**	**15.37**	*14.00*	*16.43*	*23.75*	*15.09*	*13.83*	*16.66*	*24.78*	*15.62*	**17.37**	*17.34*	*17.75*
Petroleum (mmb/d) (b)	**0.21**	**0.22**	**0.22**	**0.21**	*0.25*	*0.23*	*0.30*	*0.28*	*0.31*	*0.30*	*0.34*	*0.29*	**0.21**	*0.27*	*0.31*
Residual Fuel Oil (mmb/d)	**0.09**	**0.11**	**0.12**	**0.10**	*0.11*	*0.09*	*0.12*	*0.09*	*0.10*	*0.10*	*0.13*	*0.10*	**0.10**	*0.10*	*0.11*
Distillate Fuel Oil (mmb/d)	**0.04**	**0.03**	**0.03**	**0.03**	*0.04*	*0.03*	*0.04*	*0.03*	*0.04*	*0.04*	*0.04*	*0.03*	**0.03**	*0.04*	*0.04*
Petroleum Coke (mmst/d)	**0.07**	**0.07**	**0.07**	**0.08**	*0.10*	*0.11*	*0.14*	*0.16*	*0.15*	*0.15*	*0.17*	*0.15*	**0.07**	*0.13*	*0.16*
Other Petroleum (mmb/d)	**0.01**	**0.01**	**0.00**	**0.00**	*0.01*	*0.00*	*0.00*	*0.00*	*0.01*	*0.00*	*0.00*	*0.00*	**0.01**	*0.00*	*0.00*
Commercial Sector (c)															
Coal (mmst/d)	**0.00**	**0.00**	**0.00**	**0.00**	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**0.00**	*0.00*	*0.00*
Natural Gas (bcf/d)	**0.11**	**0.09**	**0.10**	**0.10**	*0.14*	*0.12*	*0.15*	*0.13*	*0.14*	*0.13*	*0.15*	*0.14*	**0.10**	*0.14*	*0.14*
Petroleum (mmb/d) (b)	**0.00**	**0.00**	**0.00**	**0.00**	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	**0.00**	*0.00*	*0.00*
Industrial Sector (c)															
Coal (mmst/d)	**0.02**	**0.02**	**0.02**	**0.02**	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	**0.02**	*0.02*	*0.02*
Natural Gas (bcf/d)	**1.59**	**1.51**	**1.56**	**1.60**	*2.12*	*2.13*	*2.34*	*2.20*	*2.21*	*2.11*	*2.30*	*2.15*	**1.56**	*2.20*	*2.19*
Petroleum (mmb/d) (b)	**0.01**	**0.01**	**0.01**	**0.01**	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	*0.02*	**0.01**	*0.02*	*0.02*
Total All Sectors															
Coal (mmst/d)	**2.90**	**2.74**	**3.05**	**2.74**	*2.83*	*2.67*	*3.06*	*2.78*	*2.89*	*2.72*	*3.10*	*2.84*	**2.86**	*2.83*	*2.89*
Natural Gas (bcf/d)	**16.49**	**18.36**	**24.18**	**17.07**	*16.26*	*18.69*	*26.24*	*17.42*	*16.18*	*18.90*	*27.23*	*17.92*	**19.03**	*19.67*	*20.08*
Petroleum (mmb/d) (b)	**0.22**	**0.23**	**0.23**	**0.23**	*0.27*	*0.25*	*0.32*	*0.31*	*0.33*	*0.32*	*0.36*	*0.32*	**0.23**	*0.29*	*0.33*
End-of-period Fuel Inventories Held by Electric Power Sector															
Coal (mmst)	**147.0**	**154.0**	**144.9**	**171.5**	*168.8*	*172.6*	*154.3*	*169.8*	*168.7*	*172.6*	*154.3*	*169.8*	**171.5**	*169.8*	*169.8*
Residual Fuel Oil (mmb)	**22.9**	**23.9**	**22.3**	**22.7**	*21.5*	*22.7*	*20.5*	*22.5*	*21.6*	*22.4*	*20.7*	*22.1*	**22.7**	*22.5*	*22.1*
Distillate Fuel Oil (mmb)	**16.9**	**15.7**	**15.9**	**16.5**	*15.9*	*15.9*	*16.0*	*16.6*	*15.9*	*15.9*	*15.9*	*16.4*	**16.5**	*16.6*	*16.4*
Petroleum Coke (mmb)	**3.4**	**3.8**	**3.8**	**4.4**	*4.7*	*4.7*	*4.9*	*5.1*	*5.1*	*4.9*	*5.1*	*4.7*	**4.4**	*5.1*	*4.7*

- = no data available

(a) Electric utilities and independent power producers.

(b) Petroleum category may include petroleum coke, which is converted from short tons to barrels by multiplying by 5.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Physical Units: mmst/d = million short tons per day; mmb/d = million barrels per day; bcf/d = billion cubic feet per day; mmb = million barrels.

Values of 0.00 may indicate positive levels of fuel consumption that are less than 0.005 units per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports:*Electric Power Monthly* , DOE/EIA-0226; and *Electric Power Annual* , DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 8. U.S. Renewable Energy Supply and Consumption (Quadrillion Btu)

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply															
Hydroelectric Power (a)	**0.648**	**0.803**	**0.624**	**0.536**	*0.632*	*0.719*	*0.601*	*0.547*	*0.684*	*0.770*	*0.611*	*0.558*	**2.611**	*2.499*	*2.623*
Geothermal	**0.085**	**0.090**	**0.091**	**0.091**	*0.095*	*0.093*	*0.096*	*0.095*	*0.097*	*0.095*	*0.099*	*0.099*	**0.357**	*0.379*	*0.389*
Solar	**0.022**	**0.024**	**0.023**	**0.022**	*0.024*	*0.026*	*0.026*	*0.024*	*0.027*	*0.029*	*0.028*	*0.027*	**0.091**	*0.100*	*0.110*
Wind	**0.110**	**0.132**	**0.082**	**0.128**	*0.142*	*0.167*	*0.126*	*0.128*	*0.153*	*0.178*	*0.136*	*0.137*	**0.451**	*0.563*	*0.604*
Wood	**0.475**	**0.444**	**0.433**	**0.437**	*0.452*	*0.450*	*0.483*	*0.479*	*0.452*	*0.448*	*0.481*	*0.473*	**1.790**	*1.863*	*1.854*
Biofuels and Biomass	**0.171**	**0.187**	**0.206**	**0.216**	*0.217*	*0.222*	*0.226*	*0.230*	*0.227*	*0.231*	*0.233*	*0.235*	**0.780**	*0.895*	*0.926*
Other Renewables	**0.089**	**0.091**	**0.085**	**0.083**	*0.088*	*0.095*	*0.099*	*0.092*	*0.092*	*0.098*	*0.100*	*0.093*	**0.348**	*0.373*	*0.383*
Total	**1.616**	**1.787**	**1.561**	**1.541**	*1.667*	*1.788*	*1.674*	*1.612*	*1.748*	*1.866*	*1.705*	*1.638*	**6.505**	*6.740*	*6.957*
Consumption															
Electric Power Sector															
Hydroelectric Power (a)	**0.641**	**0.799**	**0.623**	**0.533**	*0.623*	*0.713*	*0.598*	*0.544*	*0.675*	*0.764*	*0.608*	*0.554*	**2.596**	*2.478*	*2.601*
Geothermal	**0.073**	**0.078**	**0.079**	**0.080**	*0.082*	*0.079*	*0.083*	*0.082*	*0.082*	*0.080*	*0.084*	*0.084*	**0.310**	*0.327*	*0.330*
Solar	**0.001**	**0.003**	**0.003**	**0.001**	*0.001*	*0.003*	*0.003*	*0.001*	*0.001*	*0.003*	*0.003*	*0.001*	**0.008**	*0.009*	*0.009*
Wind	**0.110**	**0.132**	**0.082**	**0.128**	*0.142*	*0.167*	*0.126*	*0.128*	*0.153*	*0.178*	*0.136*	*0.137*	**0.451**	*0.563*	*0.604*
Wood	**0.049**	**0.041**	**0.047**	**0.044**	*0.047*	*0.043*	*0.050*	*0.048*	*0.047*	*0.043*	*0.051*	*0.048*	**0.181**	*0.189*	*0.189*
Other Renewables	**0.056**	**0.059**	**0.058**	**0.058**	*0.059*	*0.062*	*0.066*	*0.064*	*0.063*	*0.065*	*0.068*	*0.066*	**0.232**	*0.252*	*0.261*
Subtotal	**0.931**	**1.112**	**0.892**	**0.839**	*0.955*	*1.067*	*0.927*	*0.867*	*1.022*	*1.133*	*0.949*	*0.890*	**3.774**	*3.817*	*3.995*
Industrial Sector															
Hydroelectric Power (a)	**0.006**	**0.004**	**0.001**	**0.003**	*0.008*	*0.006*	*0.003*	*0.003*	*0.008*	*0.006*	*0.003*	*0.003*	**0.014**	*0.021*	*0.021*
Geothermal	**0.001**	**0.001**	**0.001**	**0.001**	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	*0.001*	**0.005**	*0.005*	*0.006*
Wood and Wood Waste	**0.314**	**0.290**	**0.273**	**0.279**	*0.290*	*0.292*	*0.318*	*0.315*	*0.291*	*0.291*	*0.316*	*0.309*	**1.156**	*1.215*	*1.207*
Other Renewables	**0.025**	**0.024**	**0.019**	**0.019**	*0.023*	*0.025*	*0.024*	*0.020*	*0.023*	*0.025*	*0.024*	*0.020*	**0.088**	*0.092*	*0.092*
Subtotal	**0.471**	**0.443**	**0.419**	**0.440**	*0.480*	*0.482*	*0.503*	*0.497*	*0.522*	*0.523*	*0.543*	*0.533*	**1.773**	*1.962*	*2.120*
Commercial Sector															
Hydroelectric Power (a)	**0.000**	**0.000**	**0.000**	**0.000**	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	*0.000*	**0.001**	*0.001*	*0.001*
Geothermal	**0.004**	**0.004**	**0.004**	**0.004**	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	*0.004*	**0.015**	*0.015*	*0.016*
Wood and Wood Waste	**0.005**	**0.005**	**0.005**	**0.007**	*0.005*	*0.005*	*0.005*	*0.007*	*0.005*	*0.005*	*0.006*	*0.007*	**0.021**	*0.021*	*0.022*
Other Renewables	**0.007**	**0.008**	**0.007**	**0.007**	*0.006*	*0.008*	*0.008*	*0.007*	*0.006*	*0.008*	*0.008*	*0.007*	**0.029**	*0.029*	*0.030*
Subtotal	**0.016**	**0.017**	**0.017**	**0.019**	*0.015*	*0.017*	*0.018*	*0.018*	*0.016*	*0.018*	*0.019*	*0.019*	**0.068**	*0.068*	*0.071*
Residential Sector															
Geothermal	**0.007**	**0.007**	**0.007**	**0.007**	*0.008*	*0.008*	*0.008*	*0.008*	*0.010*	*0.010*	*0.010*	*0.010*	**0.026**	*0.032*	*0.038*
Wood	**0.108**	**0.108**	**0.108**	**0.108**	*0.110*	*0.110*	*0.110*	*0.110*	*0.109*	*0.109*	*0.109*	*0.109*	**0.433**	*0.438*	*0.435*
Solar	**0.021**	**0.021**	**0.021**	**0.021**	*0.023*	*0.023*	*0.023*	*0.023*	*0.025*	*0.025*	*0.025*	*0.025*	**0.082**	*0.091*	*0.101*
Subtotal	**0.135**	**0.135**	**0.135**	**0.135**	*0.140*	*0.140*	*0.140*	*0.140*	*0.144*	*0.144*	*0.144*	*0.144*	**0.541**	*0.561*	*0.574*
Transportation Sector															
Biofuels (b)	**0.189**	**0.215**	**0.230**	**0.240**	*0.235*	*0.243*	*0.247*	*0.251*	*0.245*	*0.252*	*0.254*	*0.257*	**0.874**	*0.976*	*1.007*
Total Consumption	**1.742**	**1.922**	**1.693**	**1.676**	*1.825*	*1.950*	*1.835*	*1.774*	*1.948*	*2.069*	*1.908*	*1.842*	**7.033**	*7.384*	*7.768*

- = no data available

(a) Conventional hydroelectric power only. Hydroelectricity generated by pumped storage is not included in renewable energy.

(b) Fuel ethanol supply includes production but excludes imports, exports, and stock change. Fuel ethanol consumption in transportation sector represents total fuel ethanol blended into motor gasoline.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from EIA databases supporting the following reports: *Electric Power Monthly* , DOE/EIA-0226 and *Renewable Energy Annual* , DOE/EIA-0603; *Petroleum Supply Monthly* , DOE/EIA-0109.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 9a. U.S. Macroeconomic Energy Indicators

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Macroeconomic															
Real Gross Domestic Product															
(billion chained 2000 dollars - SAAR)	**11,646**	**11,727**	**11,712**	**11,543**	*11,372*	*11,309*	*11,316*	*11,354*	*11,413*	*11,527*	*11,657*	*11,763*	**11,657**	*11,338*	*11,590*
Real Disposable Personal Income															
(billion chained 2000 Dollars - SAAR)	**8,668**	**8,891**	**8,689**	**8,783**	*8,967*	*9,006*	*9,022*	*9,016*	*8,989*	*9,050*	*9,105*	*9,109*	**8,758**	*9,003*	*9,063*
Real Fixed Investment															
(billion chained 2000 dollars-SAAR)	**1,762**	**1,755**	**1,731**	**1,634**	*1,532*	*1,437*	*1,379*	*1,365*	*1,384*	*1,431*	*1,492*	*1,558*	**1,721**	*1,428*	*1,466*
Business Inventory Change															
(billion chained 2000 dollars-SAAR)	**13.75**	**-25.98**	**-25.63**	**-15.02**	*-49.86*	*-56.72*	*-46.94*	*-34.64*	*-22.78*	*-10.56*	*2.05*	*8.62*	**-13.22**	*-47.04*	*-5.67*
Housing Stock															
(millions)	**123.1**	**123.2**	**123.3**	**123.4**	*123.5*	*123.5*	*123.5*	*123.5*	*123.6*	*123.6*	*123.6*	*123.7*	**123.4**	*123.5*	*123.7*
Non-Farm Employment															
(millions)	**137.9**	**137.7**	**137.3**	**136.1**	*134.7*	*133.7*	*133.1*	*132.9*	*132.9*	*133.2*	*133.7*	*134.3*	**137.3**	*133.6*	*133.5*
Commercial Employment															
(millions)	**92.0**	**91.9**	**91.7**	**90.9**	*90.1*	*89.7*	*89.8*	*89.9*	*90.2*	*90.7*	*91.4*	*91.9*	**91.6**	*89.9*	*91.1*
Industrial Production Indices (Index, 2002=100)															
Total Industrial Production	**112.3**	**111.3**	**108.8**	**105.9**	*103.1*	*100.5*	*99.8*	*99.6*	*100.0*	*101.0*	*102.3*	*103.4*	**109.6**	*100.7*	*101.7*
Manufacturing	**114.8**	**113.7**	**111.1**	**106.5**	*102.9*	*100.1*	*99.4*	*99.3*	*99.9*	*101.1*	*102.7*	*104.1*	**111.5**	*100.4*	*102.0*
Food	**112.6**	**112.7**	**111.9**	**112.9**	*112.4*	*111.8*	*111.9*	*112.2*	*112.5*	*112.9*	*113.6*	*114.3*	**112.5**	*112.1*	*113.3*
Paper	**94.9**	**94.9**	**93.2**	**88.6**	*85.7*	*84.4*	*84.0*	*84.1*	*84.4*	*85.0*	*85.6*	*86.2*	**92.9**	*84.6*	*85.3*
Chemicals	**113.8**	**113.1**	**108.5**	**105.7**	*102.6*	*101.1*	*100.7*	*101.2*	*101.7*	*102.4*	*103.5*	*104.8*	**110.3**	*101.4*	*103.1*
Petroleum	**110.6**	**110.5**	**105.2**	**107.2**	*106.7*	*106.0*	*105.8*	*105.9*	*106.3*	*106.9*	*107.8*	*108.6*	**108.4**	*106.1*	*107.4*
Stone, Clay, Glass	**105.9**	**104.6**	**103.5**	**97.8**	*90.0*	*85.1*	*82.9*	*82.0*	*82.2*	*83.3*	*84.8*	*86.5*	**102.9**	*85.0*	*84.2*
Primary Metals	**113.9**	**110.3**	**109.0**	**89.8**	*87.2*	*84.8*	*84.2*	*85.3*	*86.0*	*87.1*	*89.5*	*91.3*	**105.7**	*85.4*	*88.5*
Resins and Synthetic Products	**104.9**	**105.4**	**92.5**	**90.1**	*82.8*	*80.8*	*80.5*	*81.4*	*82.2*	*83.5*	*85.2*	*87.2*	**98.2**	*81.4*	*84.5*
Agricultural Chemicals	**109.9**	**110.5**	**108.0**	**104.8**	*101.7*	*100.5*	*100.8*	*101.6*	*103.3*	*104.4*	*105.9*	*108.5*	**108.3**	*101.2*	*105.5*
Natural Gas-weighted (a)	**109.5**	**108.5**	**103.6**	**99.0**	*95.7*	*94.0*	*93.6*	*94.1*	*94.7*	*95.6*	*97.0*	*98.4*	**105.2**	*94.4*	*96.4*
Price Indexes															
Consumer Price Index															
(index, 1982-1984=1.00)	**2.13**	**2.15**	**2.19**	**2.14**	*2.12*	*2.11*	*2.12*	*2.13*	*2.15*	*2.15*	*2.17*	*2.19*	**2.15**	*2.12*	*2.17*
Producer Price Index: All Commodities															
(index, 1982=1.00)	**1.85**	**1.95**	**2.01**	**1.79**	*1.69*	*1.64*	*1.64*	*1.65*	*1.67*	*1.67*	*1.69*	*1.71*	**1.90**	*1.65*	*1.68*
Producer Price Index: Petroleum															
(index, 1982=1.00)	**2.58**	**3.18**	**3.28**	**1.85**	*1.41*	*1.45*	*1.42*	*1.40*	*1.49*	*1.65*	*1.73*	*1.75*	**2.72**	*1.42*	*1.65*
GDP Implicit Price Deflator															
(index, 2000=100)	**121.6**	**122.0**	**123.1**	**123.4**	*123.9*	*123.9*	*124.1*	*124.7*	*125.3*	*125.4*	*125.7*	*126.5*	**122.5**	*124.2*	*125.7*
Miscellaneous															
Vehicle Miles Traveled (b)															
(million miles/day)	**7,549**	**8,227**	**8,048**	**7,775**	*7,400*	*8,107*	*8,102*	*7,887*	*7,462*	*8,182*	*8,176*	*8,000*	**7,900**	*7,876*	*7,957*
Air Travel Capacity															
(Available ton-miles/day, thousands)	**537**	**543**	**528**	**498**	*498*	*517*	*520*	*495*	*496*	*528*	*538*	*506*	**527**	*508*	*517*
Aircraft Utilization															
(Revenue ton-miles/day, thousands)	**321**	**338**	**328**	**303**	*292*	*315*	*319*	*297*	*291*	*331*	*340*	*310*	**323**	*306*	*318*
Airline Ticket Price Index															
(index, 1982-1984=100)	**263.5**	**288.1**	**305.6**	**270.7**	*252.4*	*263.3*	*283.2*	*274.0*	*259.4*	*271.5*	*293.9*	*285.9*	**282.0**	*268.2*	*277.7*
Raw Steel Production															
(million short tons per day)	**0.302**	**0.303**	**0.298**	**0.200**	*0.154*	*0.182*	*0.203*	*0.215*	*0.209*	*0.211*	*0.220*	*0.196*	**0.276**	*0.189*	*0.209*

- = no data available

(a) Natural gas share weights of individual sector indices based on EIA*Manufacturing Energy Consumption Survey,* 2002.

(b) Total highway travel includes gasoline and diesel fuel vehicles.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17; Federal Highway Administration; and Federal Aviation Administration.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy and Regional Economic Information and simulation of the EIA Regional Short-Term Energy Model.

Table 9b. U.S. Regional Macroeconomic Data

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Real Gross State Product (Billion $2000)															
New England	**640**	**645**	**645**	**637**	*627*	*623*	*624*	*626*	*629*	*634*	*641*	*646*	**642**	*625*	*637*
Middle Atlantic	**1,792**	**1,803**	**1,800**	**1,773**	*1,744*	*1,730*	*1,728*	*1,732*	*1,738*	*1,753*	*1,769*	*1,783*	**1,792**	*1,733*	*1,761*
E. N. Central	**1,633**	**1,642**	**1,633**	**1,611**	*1,588*	*1,581*	*1,582*	*1,587*	*1,593*	*1,606*	*1,622*	*1,634*	**1,630**	*1,584*	*1,614*
W. N. Central	**731**	**736**	**735**	**725**	*715*	*711*	*712*	*714*	*716*	*722*	*729*	*735*	**732**	*713*	*725*
S. Atlantic	**2,131**	**2,142**	**2,137**	**2,106**	*2,073*	*2,062*	*2,062*	*2,068*	*2,078*	*2,099*	*2,124*	*2,143*	**2,129**	*2,066*	*2,111*
E. S. Central	**547**	**550**	**549**	**541**	*533*	*530*	*530*	*532*	*534*	*540*	*545*	*550*	**547**	*531*	*542*
W. S. Central	**1,257**	**1,272**	**1,278**	**1,263**	*1,248*	*1,246*	*1,251*	*1,258*	*1,266*	*1,281*	*1,297*	*1,311*	**1,267**	*1,251*	*1,289*
Mountain	**761**	**768**	**765**	**754**	*742*	*738*	*738*	*740*	*743*	*751*	*759*	*766*	**762**	*739*	*755*
Pacific	**2,046**	**2,062**	**2,062**	**2,028**	*1,998*	*1,984*	*1,985*	*1,995*	*2,010*	*2,035*	*2,063*	*2,086*	**2,050**	*1,991*	*2,049*
Industrial Output, Manufacturing (Index, Year 1997=100)															
New England	**109.7**	**109.1**	**106.9**	**102.5**	*98.6*	*95.6*	*94.7*	*94.3*	*94.8*	*95.8*	*97.4*	*98.8*	**107.0**	*95.8*	*96.7*
Middle Atlantic	**106.9**	**105.8**	**103.2**	**99.2**	*95.7*	*93.0*	*92.1*	*91.8*	*92.3*	*93.2*	*94.6*	*95.8*	**103.8**	*93.2*	*94.0*
E. N. Central	**111.1**	**109.9**	**107.4**	**102.7**	*98.8*	*96.0*	*95.3*	*95.0*	*95.4*	*96.3*	*97.7*	*98.8*	**107.8**	*96.3*	*97.0*
W. N. Central	**123.1**	**122.0**	**119.2**	**114.3**	*110.6*	*108.1*	*108.0*	*108.3*	*109.2*	*110.5*	*112.4*	*113.8*	**119.6**	*108.7*	*111.5*
S. Atlantic	**109.8**	**108.1**	**105.0**	**100.6**	*96.7*	*93.8*	*92.9*	*92.5*	*93.0*	*94.0*	*95.4*	*96.7*	**105.8**	*94.0*	*94.8*
E. S. Central	**114.9**	**113.6**	**110.8**	**106.3**	*102.6*	*99.8*	*98.9*	*98.6*	*99.2*	*100.3*	*101.9*	*103.3*	**111.4**	*99.9*	*101.2*
W. S. Central	**123.0**	**122.2**	**120.0**	**115.4**	*111.7*	*108.7*	*108.0*	*107.9*	*108.7*	*110.0*	*111.8*	*113.3*	**120.2**	*109.1*	*110.9*
Mountain	**127.5**	**126.3**	**123.2**	**118.5**	*114.6*	*111.5*	*110.9*	*111.0*	*111.8*	*113.2*	*115.3*	*117.2*	**123.9**	*112.0*	*114.4*
Pacific	**117.3**	**116.4**	**113.8**	**109.2**	*106.3*	*103.5*	*103.0*	*103.1*	*104.0*	*105.4*	*107.3*	*108.8*	**114.2**	*104.0*	*106.4*
Real Personal Income (Billion $2000)															
New England	**575**	**575**	**569**	**578**	*579*	*580*	*580*	*578*	*578*	*581*	*584*	*585*	**574**	*579*	*582*
Middle Atlantic	**1,549**	**1,552**	**1,533**	**1,555**	*1,558*	*1,560*	*1,562*	*1,561*	*1,561*	*1,570*	*1,576*	*1,579*	**1,548**	*1,560*	*1,572*
E. N. Central	**1,427**	**1,432**	**1,413**	**1,433**	*1,445*	*1,449*	*1,450*	*1,445*	*1,443*	*1,450*	*1,456*	*1,458*	**1,426**	*1,447*	*1,452*
W. N. Central	**630**	**632**	**625**	**634**	*639*	*640*	*639*	*637*	*636*	*639*	*641*	*642*	**630**	*639*	*639*
S. Atlantic	**1,841**	**1,854**	**1,833**	**1,861**	*1,876*	*1,879*	*1,880*	*1,877*	*1,877*	*1,891*	*1,903*	*1,910*	**1,847**	*1,878*	*1,895*
E. S. Central	**486**	**492**	**484**	**491**	*495*	*496*	*496*	*494*	*494*	*497*	*499*	*500*	**488**	*495*	*497*
W. S. Central	**1,077**	**1,094**	**1,084**	**1,098**	*1,111*	*1,116*	*1,119*	*1,119*	*1,119*	*1,128*	*1,135*	*1,139*	**1,088**	*1,116*	*1,130*
Mountain	**645**	**647**	**639**	**649**	*655*	*656*	*656*	*654*	*655*	*660*	*664*	*666*	**645**	*655*	*661*
Pacific	**1,695**	**1,701**	**1,681**	**1,703**	*1,716*	*1,718*	*1,718*	*1,716*	*1,719*	*1,734*	*1,747*	*1,755*	**1,695**	*1,717*	*1,739*
Households (Thousands)															
New England	**5,529**	**5,532**	**5,535**	**5,545**	*5,550*	*5,553*	*5,558*	*5,563*	*5,569*	*5,577*	*5,585*	*5,594*	**5,545**	*5,563*	*5,594*
Middle Atlantic	**15,323**	**15,333**	**15,325**	**15,342**	*15,344*	*15,345*	*15,347*	*15,350*	*15,360*	*15,374*	*15,391*	*15,412*	**15,342**	*15,350*	*15,412*
E. N. Central	**18,069**	**18,092**	**18,089**	**18,100**	*18,122*	*18,142*	*18,148*	*18,153*	*18,149*	*18,181*	*18,208*	*18,236*	**18,100**	*18,153*	*18,236*
W. N. Central	**8,074**	**8,086**	**8,093**	**8,114**	*8,126*	*8,137*	*8,149*	*8,159*	*8,172*	*8,188*	*8,202*	*8,218*	**8,114**	*8,159*	*8,218*
S. Atlantic	**22,483**	**22,546**	**22,605**	**22,687**	*22,756*	*22,817*	*22,883*	*22,945*	*23,020*	*23,098*	*23,180*	*23,267*	**22,687**	*22,945*	*23,267*
E. S. Central	**7,080**	**7,096**	**7,108**	**7,129**	*7,144*	*7,157*	*7,171*	*7,185*	*7,201*	*7,219*	*7,244*	*7,270*	**7,129**	*7,185*	*7,270*
W. S. Central	**12,607**	**12,647**	**12,685**	**12,739**	*12,778*	*12,809*	*12,845*	*12,878*	*12,915*	*12,957*	*12,997*	*13,040*	**12,739**	*12,878*	*13,040*
Mountain	**7,949**	**7,984**	**8,018**	**8,061**	*8,099*	*8,136*	*8,167*	*8,205*	*8,239*	*8,281*	*8,323*	*8,362*	**8,061**	*8,205*	*8,362*
Pacific	**17,136**	**17,176**	**17,203**	**17,256**	*17,294*	*17,331*	*17,370*	*17,409*	*17,456*	*17,510*	*17,568*	*17,630*	**17,256**	*17,409*	*17,630*
Total Non-farm Employment (Millions)															
New England	**7.1**	**7.0**	**7.0**	**7.0**	*6.9*	*6.8*	*6.8*	*6.8*	*6.8*	*6.8*	*6.8*	*6.8*	**7.0**	*6.8*	*6.8*
Middle Atlantic	**18.6**	**18.6**	**18.6**	**18.4**	*18.2*	*18.1*	*18.0*	*18.0*	*18.0*	*18.0*	*18.0*	*18.1*	**18.6**	*18.1*	*18.0*
E. N. Central	**21.5**	**21.4**	**21.3**	**21.2**	*20.9*	*20.8*	*20.7*	*20.6*	*20.6*	*20.7*	*20.7*	*20.8*	**21.4**	*20.8*	*20.7*
W. N. Central	**10.2**	**10.2**	**10.2**	**10.1**	*10.0*	*9.9*	*9.9*	*9.9*	*9.9*	*9.9*	*9.9*	*9.9*	**10.2**	*9.9*	*9.9*
S. Atlantic	**26.6**	**26.5**	**26.4**	**26.1**	*25.9*	*25.7*	*25.6*	*25.5*	*25.5*	*25.6*	*25.7*	*25.8*	**26.4**	*25.7*	*25.7*
E. S. Central	**7.8**	**7.8**	**7.8**	**7.7**	*7.6*	*7.6*	*7.5*	*7.5*	*7.5*	*7.5*	*7.6*	*7.6*	**7.8**	*7.6*	*7.6*
W. S. Central	**15.2**	**15.3**	**15.3**	**15.2**	*15.1*	*15.0*	*14.9*	*14.9*	*14.9*	*15.0*	*15.1*	*15.1*	**15.3**	*15.0*	*15.0*
Mountain	**9.8**	**9.8**	**9.7**	**9.7**	*9.6*	*9.5*	*9.4*	*9.4*	*9.4*	*9.5*	*9.5*	*9.5*	**9.8**	*9.5*	*9.5*
Pacific	**20.8**	**20.7**	**20.7**	**20.5**	*20.3*	*20.1*	*20.0*	*19.9*	*20.0*	*20.1*	*20.2*	*20.3*	**20.7**	*20.1*	*20.1*

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy.

Table 9c. U.S. Regional Weather Data

Energy Information Administration/Short-Term Energy Outlook - February 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Heating Degree-days															
New England	**3,114**	**861**	**139**	**2,297**	*3,343*	*930*	*180*	*2,261*	*3,218*	*921*	*190*	*2,254*	**6,411**	*6,714*	*6,583*
Middle Atlantic	**2,814**	**674**	**78**	**2,084**	*3,073*	*752*	*123*	*2,058*	*2,959*	*745*	*126*	*2,046*	**5,650**	*6,006*	*5,876*
E. N. Central	**3,365**	**777**	**102**	**2,438**	*3,355*	*797*	*155*	*2,282*	*3,149*	*791*	*158*	*2,299*	**6,683**	*6,589*	*6,397*
W. N. Central	**3,540**	**852**	**146**	**2,605**	*3,366*	*727*	*183*	*2,476*	*3,218*	*723*	*180*	*2,496*	**7,144**	*6,752*	*6,617*
South Atlantic	**1,452**	**234**	**13**	**1,088**	*1,519*	*246*	*25*	*1,052*	*1,503*	*243*	*24*	*1,041*	**2,786**	*2,842*	*2,811*
E. S. Central	**1,914**	**283**	**11**	**1,443**	*1,872*	*296*	*33*	*1,363*	*1,835*	*292*	*32*	*1,361*	**3,650**	*3,564*	*3,519*
W. S. Central	**1,212**	**101**	**9**	**876**	*1,140*	*105*	*9*	*878*	*1,190*	*103*	*7*	*879*	**2,198**	*2,132*	*2,179*
Mountain	**2,409**	**765**	**149**	**1,800**	*2,173*	*709*	*174*	*1,944*	*2,265*	*717*	*172*	*1,942*	**5,122**	*5,000*	*5,096*
Pacific	**1,496**	**543**	**77**	**1,033**	*1,327*	*547*	*104*	*1,145*	*1,416*	*541*	*95*	*1,120*	**3,149**	*3,123*	*3,173*
U.S. Average	**2,251**	**528**	**70**	**1,647**	*2,247*	*537*	*98*	*1,623*	*2,200*	*534*	*98*	*1,620*	**4,496**	*4,505*	*4,452*
Heating Degree-days, 30-year Normal (a)															
New England	**3,219**	**930**	**190**	**2,272**	*3,219*	*930*	*190*	*2,272*	*3,219*	*930*	*190*	*2,272*	**6,611**	*6,611*	*6,611*
Middle Atlantic	**2,968**	**752**	**127**	**2,064**	*2,968*	*752*	*127*	*2,064*	*2,968*	*752*	*127*	*2,064*	**5,911**	*5,911*	*5,911*
E. N. Central	**3,227**	**798**	**156**	**2,316**	*3,227*	*798*	*156*	*2,316*	*3,227*	*798*	*156*	*2,316*	**6,497**	*6,497*	*6,497*
W. N. Central	**3,326**	**729**	**183**	**2,512**	*3,326*	*729*	*183*	*2,512*	*3,326*	*729*	*183*	*2,512*	**6,750**	*6,750*	*6,750*
South Atlantic	**1,523**	**247**	**25**	**1,058**	*1,523*	*247*	*25*	*1,058*	*1,523*	*247*	*25*	*1,058*	**2,853**	*2,853*	*2,853*
E. S. Central	**1,895**	**299**	**33**	**1,377**	*1,895*	*299*	*33*	*1,377*	*1,895*	*299*	*33*	*1,377*	**3,604**	*3,604*	*3,604*
W. S. Central	**1,270**	**112**	**9**	**896**	*1,270*	*112*	*9*	*896*	*1,270*	*112*	*9*	*896*	**2,287**	*2,287*	*2,287*
Mountain	**2,321**	**741**	**183**	**1,964**	*2,321*	*741*	*183*	*1,964*	*2,321*	*741*	*183*	*1,964*	**5,209**	*5,209*	*5,209*
Pacific	**1,419**	**556**	**108**	**1,145**	*1,419*	*556*	*108*	*1,145*	*1,419*	*556*	*108*	*1,145*	**3,228**	*3,228*	*3,228*
U.S. Average	**2,242**	**543**	**101**	**1,638**	*2,242*	*543*	*101*	*1,638*	*2,242*	*543*	*101*	*1,638*	**4,524**	*4,524*	*4,524*
Cooling Degree-days															
New England	**0**	**105**	**391**	**0**	*0*	*69*	*358*	*0*	*0*	*87*	*365*	*1*	**496**	*427*	*453*
Middle Atlantic	**0**	**204**	**540**	**0**	*0*	*140*	*519*	*5*	*0*	*158*	*510*	*5*	**744**	*664*	*673*
E. N. Central	**0**	**198**	**497**	**3**	*1*	*197*	*502*	*8*	*1*	*213*	*519*	*8*	**697**	*708*	*742*
W. N. Central	**0**	**229**	**612**	**3**	*3*	*263*	*652*	*12*	*3*	*269*	*658*	*15*	**844**	*930*	*945*
South Atlantic	**122**	**626**	**1,073**	**172**	*100*	*567*	*1,084*	*209*	*113*	*588*	*1,104*	*222*	**1,993**	*1,960*	*2,027*
E. S. Central	**17**	**501**	**1,000**	**41**	*23*	*458*	*1,002*	*63*	*33*	*474*	*1,010*	*65*	**1,559**	*1,546*	*1,582*
W. S. Central	**81**	**890**	**1,370**	**176**	*78*	*787*	*1,427*	*178*	*89*	*800*	*1,440*	*189*	**2,518**	*2,470*	*2,518*
Mountain	**17**	**423**	**969**	**72**	*17*	*394*	*843*	*64*	*17*	*389*	*865*	*77*	**1,482**	*1,318*	*1,348*
Pacific	**6**	**187**	**606**	**61**	*5*	*156*	*516*	*41*	*7*	*169*	*551*	*55*	**860**	*718*	*781*
U.S. Average	**35**	**385**	**789**	**69**	*31*	*345*	*774*	*77*	*36*	*359*	*789*	*83*	**1,277**	*1,227*	*1,267*
Cooling Degree-days, 30-year Normal (a)															
New England	**0**	**81**	**361**	**1**	*0*	*81*	*361*	*1*	*0*	*81*	*361*	*1*	**443**	*443*	*443*
Middle Atlantic	**0**	**151**	**508**	**7**	*0*	*151*	*508*	*7*	*0*	*151*	*508*	*7*	**666**	*666*	*666*
E. N. Central	**1**	**208**	**511**	**10**	*1*	*208*	*511*	*10*	*1*	*208*	*511*	*10*	**730**	*730*	*730*
W. N. Central	**3**	**270**	**661**	**14**	*3*	*270*	*661*	*14*	*3*	*270*	*661*	*14*	**948**	*948*	*948*
South Atlantic	**113**	**576**	**1,081**	**213**	*113*	*576*	*1,081*	*213*	*113*	*576*	*1,081*	*213*	**1,983**	*1,983*	*1,983*
E. S. Central	**29**	**469**	**1,002**	**66**	*29*	*469*	*1,002*	*66*	*29*	*469*	*1,002*	*66*	**1,566**	*1,566*	*1,566*
W. S. Central	**80**	**790**	**1,424**	**185**	*80*	*790*	*1,424*	*185*	*80*	*790*	*1,424*	*185*	**2,479**	*2,479*	*2,479*
Mountain	**17**	**383**	**839**	**68**	*17*	*383*	*839*	*68*	*17*	*383*	*839*	*68*	**1,307**	*1,307*	*1,307*
Pacific	**10**	**171**	**526**	**49**	*10*	*171*	*526*	*49*	*10*	*171*	*526*	*49*	**756**	*756*	*756*
U.S. Average	**34**	**353**	**775**	**80**	*34*	*353*	*775*	*80*	*34*	*353*	*775*	*80*	**1,242**	*1,242*	*1,242*

- = no data available

(a) 30-year normal represents average over 1971 - 2000, reported by National Oceaenic and Atmospheric Administration.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (http://www.eia.doe.gov/glossary/index.html) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, National Oceanic and Atmospheric Association (NOAA).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Based on forecasts by the NOAA Climate Prediction Center.