

**Table 2. Crude oil and lease condensate production and proved reserves, from shale plays, 2021–22
(million barrels)**

Basin	Play	State(s)	2021		2022		Annual change	
			Production	Reserves	Production	Reserves	Production	Reserves
Permian	Bone Spring, Wolfcamp	NM, TX	1,421	14,803	1,570	15,358	149	555
Williston	Bakken/Three Forks	MT, ND	398	4,378	388	5,051	-10	673
Western Gulf	Eagle Ford	TX	364	3,613	368	3,818	4	205
Denver	Niobrara	CO, NE, WY	43	479	117	1,234	74	755
Anadarko, S. Oklahoma	Woodford SCOOP/STACK	OK	53	604	56	601	3	-3
Appalachian	Marcellus	PA, WY	23	278	20	235	-3	-43
Fort Worth	Barnett	TX	1	26	1	17	0	-9
Subtotal			2,303	24,181	2,520	26,314	217	2,133
Other shale plays			17	312	28	588	11	276
U.S. total			2,320	24,493	2,548	26,902	228	2,409

Notes: Bone Spring, Wolfcamp play includes proved reserves from shale formations reported on Form EIA-23L in TX RRC 7C, TX RRC 8, TX RRC 8A, and NME. Woodford SCCOP/STACK play includes volumes reported as shale from Oklahoma on Form EIA-23L.

Source: U.S. Energy Information Administration, Form EIA-23L, "Annual Report of Domestic Oil and Gas Reserves," 2021 and 2022.