

Table S23. Summary statistics for natural gas – Massachusetts, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	C
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	50,636	40,326	29,396	21,423	23,535
Intransit receipts	0	0	0	0	334
Interstate receipts	468,191	462,219	442,147	466,291	472,496
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	6,166	6,136	3,228	r4,706	6,269
Supplemental gas supplies	77	35	10	15	18
Balancing item	3,932	18,064	10,479	₹2,109	9,146
Total supply	529,001	526,780	485,260	R <b>494,543</b>	511,798

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	438,577	429,515	389,013	R392,539	423,512
Deliveries	<del>-</del>				
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	83,732	92,360	93,841	97,246	82,025
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	6,693	4,906	2,405	R4,757	6,260
Total disposition	529,001	526,780	485,260	R494,543	511,798
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	8,139	11,235	8,487	r7,342	8,364
Plant fuel	0,133	0	0,407	,542	0,504
Delivered to consumers	0	······································		0	0
Residential	130,296	135,116	120,333	122,812	131,543
Commercial	118,779	121,518	109,625	103,256	116,725
Industrial	47,524	48,770	45,758	47,538	47,687
Vehicle fuel	127	130	93	80	114
Electric power	133,711	112,746	104,718	R111,512	119,079
Total delivered to consumers	430,438	418,280	380,527	₹385,197	415,148
Total consumption	438,577	429,515	389,013	₹ <b>392,539</b>	423,512
Delivered for other companies					
(million cubic feet)					
Residential	3,089	3,121	2,454	1,973	1,822
Commercial	64,541	74.893	69.977	63,382	71.866
Industrial	34,878	36,155	34,641	35,561	34,136
Number of consumers					
	4 522 722	4 5 40 427	4.005.000	-4 504 304	4 700 457
Residential	1,532,732	1,548,127	1,865,886	R1,581,394	1,790,157
Commercial	144,592	144,769	176,165	145,927	164,459
Industrial	11,205	11,196	12,240	R11,223	11,823
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	821	839	622	708	710
Industrial	4,241	4,356	3,738	R4,236	4,033
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports	6.48	8.10	5.58	12.25	30.01
Exports				<del></del>	
Citygate	6.37	5.53	5.39	6.65	9.05
Delivered to consumers		<del></del>			3.00
Residential	15.47	14.72	14.71	16.02	20.45
Commercial	12.84	11.32	11.20	12.05	15.56
Industrial	10.31	9.92	9.30	10.13	14.41

<sup>-</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

 $<sup>^{\</sup>rm R}$  Revised data.

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<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.