

Table S22. Summary statistics for natural gas – Maryland, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	13	13	10	5	5
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	13	13	10	5	5
Non-marketed disposition					
Repressuring	0	0	0	0	NA
Vented and flared	0	0	0	0	NA
Nonhydrocarbon gases removed	0	0	0	0	NA
Total non-marketed disposition	0	0	0	0	NA
Dry production					
Marketed production	13	13	10	5	5
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	13	13	10	5	5
Supply (million cubic feet)					
Dry production	13	13	10	5	5
Receipts					
Imports	9,070	6,703	17,081	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,121,529	1,462,530	1,540,186	1,589,998	1,579,220
Withdrawals from storage					
Underground storage	18,644	14,243	16,550	15,119	19,286
Liquefied natural gas (LNG) storage	525	480	407	531	617
Supplemental gas supplies	422	101	126	155	402
Balancing item	-11,023	1,894	R-1,582	r-4,710	8,743
Total supply	1,139,179	1,485,963	R 1,572,778	R 1,601,098	1,608,273

See footnotes at end of table.

300,637 143,134 0 674,082 20,772 553 1,139,179 NA 22,661 0	298,599 227,552 0 946,518 12,728 567 1,485,963 NA 25,106	R282,843 233,102 0 1,040,028 16,392 412 R1,572,778	*288,203 234,236 0 1,061,217 16,922 519 *1,601,098	301,062 245,914 0 1,042,399 18,263 635 1,608,273
143,134 0 674,082 20,772 553 1,139,179 NA 22,661	227,552 0 946,518 12,728 567 1,485,963 NA 25,106	233,102 0 1,040,028 16,392 412 R1,572,778	234,236 0 1,061,217 16,922 519	245,914 0 1,042,399 18,263 635 1,608,273
0 674,082 20,772 553 1,139,179 NA 22,661	0 946,518 12,728 567 1,485,963 NA 25,106	0 1,040,028 16,392 412 *1,572,778	1,061,217 16,922 519	1,042,399 18,263 635 1,608,273
0 674,082 20,772 553 1,139,179 NA 22,661	0 946,518 12,728 567 1,485,963 NA 25,106	0 1,040,028 16,392 412 *1,572,778	1,061,217 16,922 519	1,042,399 18,263 635 1,608,273
674,082 20,772 553 1,139,179 NA 22,661	946,518 12,728 567 1,485,963 NA 25,106	1,040,028 16,392 412 *1,572,778	16,922 519	1,042,399 18,263 635 1,608,273
20,772 553 1,139,179 NA 22,661	12,728 567 1,485,963 NA 25,106	16,392 412 *1,572,778	16,922 519	18,263 635 1,608,273
553 1,139,179 NA 22,661	567 1,485,963 NA 25,106	412 R 1,572,778	519	635 1,608,273
553 1,139,179 NA 22,661	567 1,485,963 NA 25,106	412 R 1,572,778	519	635 1,608,273
1,139,179 NA 22,661	1,485,963 NA 25,106	R 1,572,778		1,608,273
NA 22,661	NA 25,106	0	R 1,601,098	
22,661	25,106	0 25 177	0	
22,661	25,106	0 25 177	0	~
22,661	25,106	25 177		U
			27,475	28,998
		0	0	0
		<u>~</u>		
86,397	81,845	77,274	76,874	82,532
				73,916
			.	16,190
				319
				99,108
37,071	30,274	33,467	~56,040	33,108
277,976	273,493	R 257,666	₽ 260,728	272,064
300,637	298,599	R 282,843	R288,203	301,062
20,996	19,446	17,351	16,571	17,044
56,131	56,938	R50,126	R48,382	54,465
15,568	17,698	16,284	17,955	15,424
1.152.670	1.164.929	1.185.385	1.188.292	1,200,132
				79,177
1,154	1,147	1,176	1,138	1,146
				934
14,061	15,986	14,514	16,450	14,127
9.82	5.71	3.35		
7.61	7.12	6.59	8.06	11.03
				7.54
11.79	12.55	13.07	14.70	16.97
				14.12
				12.22
				8.57
	77,310 16,227 371 97,671 277,976 300,637 20,996 56,131 15,568 1,152,670 78,589 1,154 984 14,061	77,310 76,349 16,227 18,336 371 688 97,671 96,274 277,976 273,493 300,637 298,599 20,996 19,446 56,131 56,938 15,568 17,698 1,152,670 1,164,929 78,589 78,882 1,154 1,147 984 968 14,061 15,986 9.82 5.71 7.61 7.12 5.03 4.82 11.79 12.55 9.57 10.14 9.14 10.07	77,310 76,349 R67,563 16,227 18,336 17,069 371 688 273 97,671 96,274 95,487 277,976 273,493 R257,666 300,637 298,599 R282,843 20,996 19,446 17,351 56,131 56,938 R50,126 15,568 17,698 16,284 1,152,670 1,164,929 1,185,385 78,589 78,882 R79,339 1,154 1,147 1,176 984 968 R852 14,061 15,986 14,514 9.82 5.71 3.35 7.61 7.12 6.59 5.03 4.82 4.22 11.79 12.55 13.07 9.57 10.14 10.62 9.14 10.07 8.85	77,310 76,349 R67,563 R66,202 16,227 18,336 17,069 18,720 371 688 273 285 97,671 96,274 95,487 R98,646 277,976 273,493 R257,666 R260,728 300,637 298,599 R282,843 R288,203 20,996 19,446 17,351 16,571 56,131 56,938 R50,126 R48,382 15,568 17,698 16,284 17,955 1,152,670 1,164,929 1,185,385 1,188,292 78,589 78,882 R79,339 R78,768 1,154 1,147 1,176 1,138 984 968 R852 R840 14,061 15,986 14,514 16,450 9.82 5.71 3.35 7.61 7.12 6.59 8.06 5.03 4.82 4.22 5.45 11.79 9.57 10.14 10.62 <

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

NA Not available.

Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.