

**Table S1. Summary statistics for natural gas – Alabama, 2018-2022**

	2018	2019	2020	2021	2022
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	75,326	72,500	R65,788	61,097	53,835
Oil wells	7,595	5,269	4,032	3,711	2,861
Coalbed wells	56,557	52,300	47,210	42,425	39,094
Shale gas wells	0	0	0	0	0
<b>Total gross withdrawals</b>	<b>139,477</b>	<b>130,069</b>	<b>R117,030</b>	<b>107,233</b>	<b>95,790</b>
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
<b>Total non-marketed disposition</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
Dry production					
Marketed production	139,477	130,069	R117,030	107,233	95,790
NGPL production, gaseous equivalent	4,047	3,190	2,795	3,048	1,977
<b>Total dry production</b>	<b>135,430</b>	<b>126,879</b>	<b>R114,235</b>	<b>104,185</b>	<b>93,813</b>
<b>Supply (million cubic feet)</b>					
Dry production	135,430	126,879	R114,235	104,185	93,813
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	4,575,005	4,126,553	R4,206,042	R4,381,965	4,743,647
Withdrawals from storage					
Underground storage	38,089	29,283	23,286	31,310	35,191
Liquefied natural gas (LNG) storage	1,730	686	801	1,243	926
Supplemental gas supplies	0	0	0	0	0
Balancing item	-94,265	-77,752	R-133,991	R-62,133	-55,381
<b>Total supply</b>	<b>4,655,990</b>	<b>4,205,649</b>	<b>4,210,373</b>	<b>R4,456,569</b>	<b>4,818,196</b>

See footnotes at end of table.

	2018	2019	2020	2021	2022
<b>Disposition (million cubic feet)</b>					
Consumption	750,188	728,337	693,377	R717,643	766,838
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	3,868,493	3,442,685	3,491,175	3,708,730	4,021,934
Additions to storage					
Underground storage	35,430	33,963	25,026	28,854	28,912
LNG storage	1,879	664	794	1,342	511
<b>Total disposition</b>	<b>4,655,990</b>	<b>4,205,649</b>	<b>4,210,373</b>	<b>R4,456,569</b>	<b>4,818,196</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	8,444	E7,674	6,905	6,327	E5,652
Pipeline and distribution use	25,393	23,869	25,442	25,009	29,677
Plant fuel	4,943	5,240	4,585	4,987	5,012
Delivered to consumers					
Residential	34,726	30,616	28,178	R32,226	30,420
Commercial	26,636	24,875	22,906	R25,711	25,776
Industrial	219,057	217,040	209,124	R233,072	212,943
Vehicle fuel	83	91	71	74	95
Electric power	430,906	418,932	396,165	R390,239	457,264
<b>Total delivered to consumers</b>	<b>711,408</b>	<b>691,554</b>	<b>656,445</b>	<b>R681,321</b>	<b>726,497</b>
<b>Total consumption</b>	<b>750,188</b>	<b>728,337</b>	<b>693,377</b>	<b>R717,643</b>	<b>766,838</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	5,629	5,355	5,151	5,410	5,924
Industrial	166,128	166,132	159,976	176,381	157,915
<b>Number of consumers</b>					
Residential	778,702	783,849	777,368	R788,752	788,589
Commercial	69,131	69,801	69,559	R69,942	69,984
Industrial	3,493	3,511	3,533	R3,575	3,601
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	385	356	329	R368	368
Industrial	62,713	61,817	59,192	R65,195	59,134
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.87	3.56	2.98	4.16	6.74
Delivered to consumers					
Residential	15.22	15.63	16.01	15.72	17.36
Commercial	11.89	11.87	11.93	12.03	13.52
Industrial	4.22	3.95	3.54	R4.86	7.87
Electric power	W	W	W	W	W

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.