

**Table 4.3 Natural Gas Consumption by Sector**  
(Billion Cubic Feet)

	End-Use Sectors										Electric Power Sector <sup>f,g</sup>	Total
	Residential	Commercial <sup>a</sup>	Lease and Plant Fuel	Industrial			Total	Transportation				
				CHP <sup>b</sup>	Other Industrial			Pipelines <sup>d</sup> and Distribution <sup>e</sup>	Vehicle Fuel	Total		
					Non-CHP <sup>c</sup>	Total						
1973 Total .....	4,879	2,597	1,496	( <sup>h</sup> )	8,689	8,689	10,185	728	NA	728	3,660	22,049
1975 Total .....	4,924	2,508	1,396	( <sup>h</sup> )	6,968	6,968	8,365	583	NA	583	3,158	19,538
1980 Total .....	4,752	2,611	1,026	( <sup>h</sup> )	7,172	7,172	8,198	635	NA	635	3,682	19,877
1985 Total .....	4,433	2,432	966	( <sup>h</sup> )	5,901	5,901	6,867	504	NA	504	3,044	17,281
1990 Total .....	4,391	2,623	1,236	1,055	<sup>i</sup> 5,963	<sup>i</sup> 7,018	8,255	660	( <sup>s</sup> )	660	<sup>i</sup> 3,245	<sup>i</sup> 19,174
1995 Total .....	4,850	3,031	1,220	1,258	6,906	8,164	9,384	700	5	705	4,237	22,207
1996 Total .....	5,241	3,158	1,250	1,289	7,146	8,435	9,685	711	6	718	3,807	22,609
1997 Total .....	4,984	3,215	1,203	1,282	7,229	8,511	9,714	751	8	760	4,065	22,737
1998 Total .....	4,520	2,999	1,173	1,355	6,965	8,320	9,493	635	9	645	4,588	22,246
1999 Total .....	4,726	3,045	1,079	1,401	6,678	8,079	9,158	645	12	657	4,820	22,405
2000 Total .....	4,996	3,182	1,151	1,386	6,757	8,142	9,293	642	13	655	5,206	23,333
2001 Total .....	4,771	3,023	1,119	1,310	6,035	7,344	8,463	625	15	640	5,342	22,239
2002 Total .....	4,889	3,144	1,113	1,240	6,287	7,527	8,640	667	15	682	5,672	23,027
2003 Total .....	5,079	3,179	1,122	1,144	6,007	7,150	8,273	591	18	610	5,135	22,277
2004 Total .....	4,869	3,129	1,098	1,191	6,066	7,256	8,354	566	21	587	5,464	22,403
2005 Total .....	4,827	2,999	1,112	1,084	5,518	6,601	7,713	584	23	607	5,869	22,014
2006 Total .....	4,368	2,832	1,142	1,115	5,412	6,527	7,669	584	24	608	6,222	21,699
2007 Total .....	4,722	3,013	1,226	1,050	5,604	6,655	7,881	621	25	646	6,841	23,104
2008 Total .....	4,892	3,153	1,220	955	5,715	6,670	7,890	648	26	674	6,668	23,277
2009 Total .....	4,779	3,119	1,275	990	5,178	6,167	7,443	670	27	697	6,873	22,910
<b>2010</b> January .....	934	499	106	90	526	616	722	80	3	82	546	2,783
February .....	796	441	98	80	490	570	667	70	2	72	480	2,456
March .....	580	337	109	84	488	572	681	60	3	62	457	2,117
April .....	313	215	104	79	435	514	618	46	3	49	471	1,667
May .....	198	161	107	82	437	519	626	44	3	47	560	1,591
June .....	134	130	102	84	420	504	607	45	3	48	706	1,624
July .....	111	120	107	91	420	512	619	50	3	53	897	1,800
August .....	107	127	108	95	419	514	622	52	3	55	943	1,853
September .....	117	133	107	87	424	511	618	45	3	47	697	1,612
October .....	202	185	112	84	438	522	634	45	3	48	570	1,639
November .....	447	287	108	82	469	551	659	55	3	57	497	1,947
December .....	848	467	114	92	521	613	727	76	3	79	564	2,685
<b>Total .....</b>	<b>4,787</b>	<b>3,102</b>	<b>1,282</b>	<b>1,029</b>	<b>5,488</b>	<b>6,517</b>	<b>7,800</b>	<b>669</b>	<b>31</b>	<b>700</b>	<b>7,387</b>	<b>23,775</b>
<b>2011</b> January .....	971	529	<sup>E</sup> 113	89	551	640	753	<sup>E</sup> 81	<sup>E</sup> 3	<sup>E</sup> 84	542	2,879
February .....	774	435	<sup>E</sup> 100	79	501	581	681	<sup>E</sup> 69	<sup>E</sup> 3	<sup>E</sup> 71	482	2,443
March .....	608	365	<sup>E</sup> 116	81	513	594	710	<sup>E</sup> 63	<sup>E</sup> 3	<sup>E</sup> 66	483	2,231
April .....	348	236	<sup>E</sup> 113	82	469	552	665	<sup>E</sup> 51	<sup>E</sup> 3	<sup>E</sup> 54	526	1,830
May .....	208	168	<sup>E</sup> 117	87	461	548	665	<sup>E</sup> 47	<sup>E</sup> 3	<sup>E</sup> 50	578	1,668
June .....	133	133	<sup>E</sup> 113	83	437	520	633	<sup>E</sup> 47	<sup>E</sup> 3	<sup>E</sup> 49	705	1,653
July .....	112	126	<sup>E</sup> 117	88	439	527	644	<sup>E</sup> 53	<sup>E</sup> 3	<sup>E</sup> 56	942	1,880
August .....	110	133	<sup>E</sup> 117	89	448	537	655	<sup>E</sup> 53	<sup>E</sup> 3	<sup>E</sup> 56	923	1,877
September .....	122	141	<sup>E</sup> 115	84	444	528	643	<sup>E</sup> 46	<sup>E</sup> 3	<sup>E</sup> 49	686	1,641
October .....	229	216	<sup>E</sup> 121	81	469	550	671	<sup>E</sup> 49	<sup>E</sup> 3	<sup>E</sup> 52	578	1,747
November .....	431	282	<sup>E</sup> 119	86	487	572	691	<sup>E</sup> 56	<sup>E</sup> 3	<sup>E</sup> 59	543	2,007
December .....	688	398	<sup>E</sup> 122	94	527	620	<sup>R</sup> 742	<sup>E</sup> 71	<sup>E</sup> 3	<sup>E</sup> 74	612	2,515
<b>Total .....</b>	<b>4,735</b>	<b>3,161</b>	<b><sup>E</sup> 1,383</b>	<b>1,024</b>	<b>5,746</b>	<b>6,769</b>	<b>8,153</b>	<b><sup>E</sup> 686</b>	<b><sup>E</sup> 33</b>	<b><sup>E</sup> 718</b>	<b>7,602</b>	<b>24,369</b>
<b>2012</b> January .....	802	449	<sup>E</sup> 123	94	534	628	751	<sup>E</sup> 77	<sup>E</sup> 3	<sup>E</sup> 80	651	2,733

<sup>a</sup> All commercial sector fuel use, including that at commercial combined-heat-and-power (CHP) and commercial electricity-only plants. See Table 7.4c for CHP fuel use.

<sup>b</sup> Industrial combined-heat-and-power (CHP) and a small number of industrial electricity-only plants.

<sup>c</sup> All industrial sector fuel use other than that in "Lease and Plant Fuel" and "CHP."

<sup>d</sup> Natural gas consumed in the operation of pipelines, primarily in compressors.

<sup>e</sup> Natural gas used as fuel in the delivery of natural gas to consumers.

<sup>f</sup> The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

<sup>g</sup> Through 1988, data are for electric utilities only. Beginning in 1989, data are for electric utilities and independent power producers.

<sup>h</sup> Included in "Non-CHP."

<sup>i</sup> For 1989-1992, a small amount of consumption at independent power producers may be counted in both "Other Industrial" and "Electric Power Sector." See Note 7, "Natural Gas Consumption, 1989-1992," at end of section.

<sup>R</sup>=Revised. <sup>E</sup>=Estimate. <sup>NA</sup>=Not available. (<sup>s</sup>)=Less than 500 million cubic feet.

Notes: • Data are for natural gas, plus a small amount of supplemental

gaseous fuels. • See Note 8, "Natural Gas Adjustments, 1993-2000," at end of section. • See Note, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 7. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#naturalgas> for all available data beginning in 1973.

Sources: • **Residential, Commercial, Lease and Plant Fuel, Other Industrial Total and Pipelines and Distribution: 1973-2006**—U.S. Energy Information Administration (EIA), *Natural Gas Annual (NGA)*, annual reports and unpublished revisions. **2007 forward**—EIA, *Natural Gas Monthly (NGM)*, March 2012, Table 2. • **Industrial CHP:** Table 7.4c. • **Vehicle Fuel: 1990 and 1991**—EIA, NGA 2000, (November 2001), Table 95. **1992-1998**—EIA, "Alternatives to Traditional Transportation Fuels 1999" (October 1999), Table 10, and "Alternatives to Traditional Transportation Fuels 2003" (February 2004), Table 10. Data for compressed natural gas and liquefied natural gas in gasoline-equivalent gallons were converted to cubic feet by multiplying by the motor-gasoline conversion factor (see Table A3) and dividing by the natural gas end-use sectors conversion factor (see Table A4). **1999-2006**—EIA, NGA, annual reports. **2007 forward**—EIA, NGM, March 2012, Table 2. • **Electric Power Sector:** Table 7.4b.