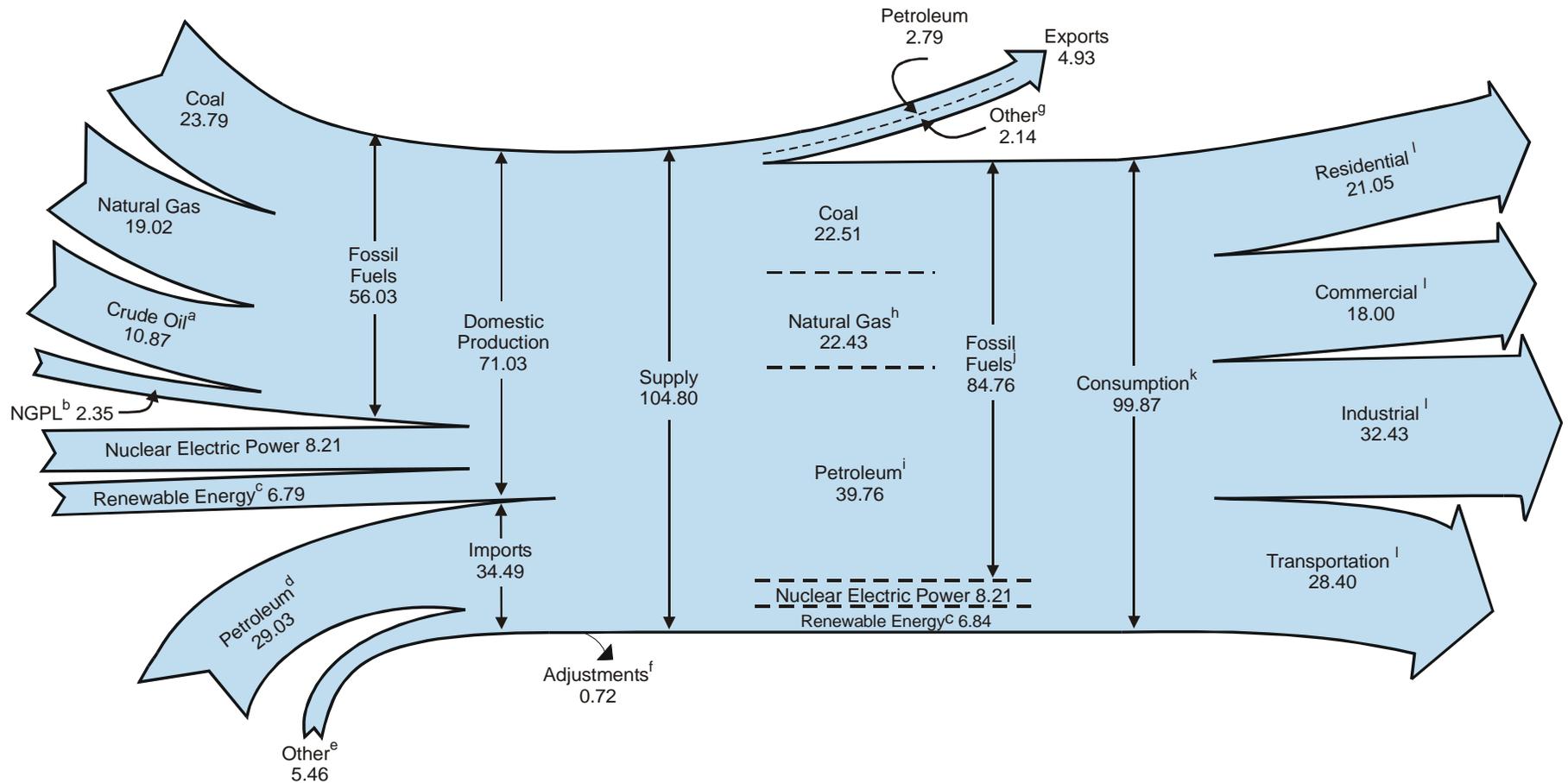


**Diagram 1. Energy Flow, 2006**  
(Quadrillion Btu)



<sup>a</sup> Includes lease condensate.

<sup>b</sup> Natural gas plant liquids.

<sup>c</sup> Conventional hydroelectric power, biomass, geothermal, solar/PV, and wind.

<sup>d</sup> Crude oil and petroleum products. Includes imports into the Strategic Petroleum Reserve.

<sup>e</sup> Natural gas, coal, coal coke, fuel ethanol, and electricity.

<sup>f</sup> Stock changes, losses, gains, miscellaneous blending components, and unaccounted-for supply.

<sup>g</sup> Coal, natural gas, coal coke, and electricity.

<sup>h</sup> Natural gas only; excludes supplemental gaseous fuels.

<sup>i</sup> Petroleum products, including natural gas plant liquids, and crude oil burned as fuel.

<sup>j</sup> Includes 0.06 quadrillion Btu of coal coke net imports.

<sup>k</sup> Includes 0.06 quadrillion Btu of electricity net imports.

<sup>l</sup> Primary consumption, electricity retail sales, and electrical system energy losses, which are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Note, "Electrical Systems Energy Losses," at end of Section 2.

Notes: • Data are preliminary. • Values are derived from source data prior to rounding for publication. • Totals may not equal sum of components due to independent rounding.

Sources: Tables 1.1, 1.2, 1.3, 1.4, and 2.1a.