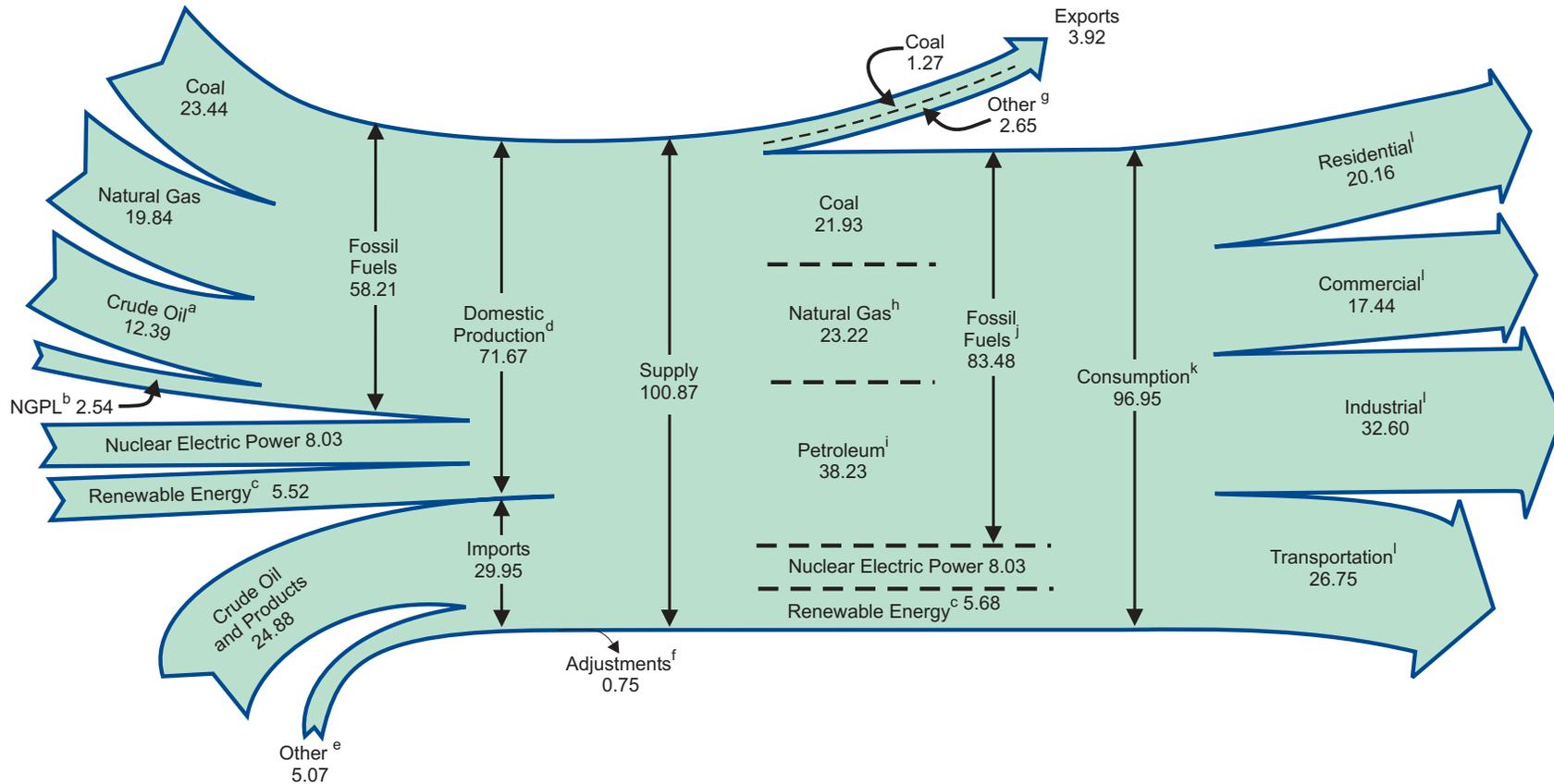


**Diagram 1. Energy Flow, 2001**  
(Quadrillion Btu)



<sup>a</sup> Includes lease condensate.  
<sup>b</sup> Natural gas plant liquids.  
<sup>c</sup> Conventional hydroelectric power, wood, waste, ethanol blended into motor gasoline, geothermal, solar, and wind.  
<sup>d</sup> Includes -0.09 quadrillion Btu hydroelectric pumped storage.  
<sup>e</sup> Natural gas, coal, coal coke, and electricity.  
<sup>f</sup> Stock changes, losses, gains, miscellaneous blending components, and unaccounted-for supply.  
<sup>g</sup> Crude oil, petroleum products, natural gas, electricity, and coal coke.  
<sup>h</sup> Includes supplemental gaseous fuels.  
<sup>i</sup> Petroleum products, including natural gas plant liquids.

<sup>j</sup> Includes, in quadrillion Btu, 0.04 coal coke net imports and 0.05 electricity net imports from fossil fuels.  
<sup>k</sup> Includes, in quadrillion Btu, -0.09 hydroelectric pumped storage and -0.15 ethanol blended into motor gasoline, which is accounted for in both fossil fuels and renewable energy but counted only once in total consumption.  
<sup>l</sup> Primary consumption, electricity retail sales, and electrical system energy losses, which are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Note 1 at end of Electricity section.  
 Notes: • Data are preliminary. • Totals may not equal sum of components due to independent rounding.  
 Sources: Tables 1.1, 1.2, 1.3, 1.4, and 2.1a.