SECTION 2. Net Electricity Generated Calculation:

D. Utility may deduct small quantities of unmetered non-nuclear electricity generation included in “Gross Electricity Generated,” provided that it is identified and explained in Item 2.7. The deduction in Item 2.7 and that the deduction is not double counted.

2.4b Pumped-Storage Hydro Offset (MWh): Enter the amount of electricity lost at hydroelectric pumped-storage generating stations during the reporting period. Complete this item only if the DOE has approved a methodology for calculating such offsets.

2.5 Nuclear Station Use While All Nuclear Units Are Out Of Service (MWh): Utility shall report this amount for each unit in the appropriate column, and the total in the “Station Total” column. In this row, the utility shall report the consumption of electricity by the nuclear portion of the station during days in which total nuclear unit use exceeds nuclear generation (e.g., a day in which all nuclear units at the station were out of service at once). Note: A utility unable to meter individual unit use will report estimated unit use, and shall explain in Item 2.7 how the unit data were estimated.

2.6 Net Electricity Generated (MWh): The utility shall report this amount for each unit in the appropriate column, and the total in the “Station Total” column. This amount is the result of subtracting Items 2.4a and 2.4b from Item 2.3.

2.7 Footnote (if any): Utilities that are unable to meter individual unit use shall explain here how the unit data were estimated.

SECTION 3. Total Energy Adjustment Factor Calculation:

The reporting utility shall obtain necessary data from all owners to calculate the Total Energy Adjustment Factor (TEAF) and maintain consistent, accurate, and complete records to support these submissions. All calculations and data shown in Item 3.3 must maintain 5-decimal places (rounding from 6). Item 3.4, TEAF, is to be rounded to 4 decimal places. If there are more than 12 owners, use a continuation sheet. For a nuclear station with more than one reactor and different ownership, a separate Annex A will be required for each reactor.

3.1 Data Source: Each utility shall designate the source of data being reported (i.e., Energy Information Administration (EIA) Form EIA-861 or Federal Energy Regulatory Commission (FERC) Form No. 1) for each nuclear station owner. Note: For data sources other than those referenced above, supporting documentation is required (specify in attachment).

3.2 Owner’s Share method: For multiple nuclear station owners, utilities shall indicate the method of allocating the owner’s shares; Contractual, Prorata Share of Electricity; and Fixed Entitlement Share.

3.3 Weighted Energy Adjustment Factor Calculation:

Name of Nuclear Station Owners: Provide the name(s) in Items 1 through 12, of 3.3. If more than 12 names, use a continuation sheet.

Data Source: Indicate the data source enumerated in Item 3.1.

Adjustment for Sales to ultimate Consumer (ASC): The product of Fraction of Sales to ultimate Consumer (FSC) and the Sales to ultimate Consumer Adjustment Factor (SCAF).

Fraction of Sales to ultimate Consumer (FSC): Determined by dividing the owner’s previous year’s annual sales to the ultimate consumer by the sum of the owner’s previous year’s annual sales to the ultimate consumer plus the owner’s previous year’s annual sales for resale. These figures can be found on the Form EIA-861 or the FERC Form No. 1.

Sales to ultimate Consumer Adjustment Factor (SCAF): Equal to one minus the quotient of all electricity lost or otherwise not sold for each owner, divided by the total electricity available for disposition to ultimate consumers. The total electricity available is the reporting year total of all of an owner’s electricity supply which is available for disposition, expressed in kilowatt hours. Electricity lost or otherwise not sold includes: (a) energy furnished without charge; (b) energy used by the company; (c) transmission losses; (d) distribution losses; (e) other accounted losses as reported on the Form EIA-861 or the FERC Form No. 1.

Adjustment for Sales for Resale (ASR): The product of Fraction of Sales for Resale (FSR) and National Average Adjustment Factor (NAF).

Fraction of Sales for Resale (FSR): Determined by dividing the owner’s previous year’s annual sales for resale by the sum of the owner’s previous year’s annual sales to the ultimate consumer plus the owner’s previous year’s annual sales for resale. These figures can be found on the Form EIA-861 or the FERC Form No. 1.

National Average Adjustment Factor (NAF): The quotient of the national total of electricity sold divided by the national total of electricity available for disposition.

Owner’s Energy Adjustment Factor (OEAF): The Owner’s fraction of metered electricity.

Weighted Energy Adjustment Factor (WEAF): The product of an Owner’s Energy Adjustment Factor (OEAF) times the Owner’s Share (OS).