Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Virginia

Year		Natural Gas ^a Billion Cubic Feet	Petroleum								Biomass							
	Coal Thousand Short Tons		Distillate Fuel Oil ^b	HGL °	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Hydro- electric Power ^{g,h}					Electricity		Electrical	ı
			Thousand Barrels							Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use h,m	System Energy Losses ⁿ	Total h,m
1960	5,879	65	14,140	1,146	4,441	31,077	17,695	9,512	78,012	79					11,561			
1970	4,650	132	23,919	2,412	11,093	48,684	16,288	10,187	112,584	41					29,816			
1980 1990	3,731 4,877	156 175	23,806 29,259	3,131 4,088	12,279 15,806	59,035 70,333	10,065 6,386	8,113 9,095	116,429	27 0					48,369 72,696			
2000	3.508	232	38.697	4,066 6.097	9,943	70,333 85.628	6,522	9,095 8.968	134,966 155.857	13					72,696 96.715			
2005	3,416	233	43,901	5,767	18,845	95,311	4,419	8,871	177,114	13					108,850			
2006	3,094	214	45,476	5,171	18,809	97,076	2,858	8,670	178,060	6					106,721			
2007	3,218	229	43,477	5,231	19,024	99,021	2,977	8,147	177,877	7					111,570			
2008	3,200	222	38,449	5,338	16,520	95,463	3,016	6,306	165,093	9					110,106			
2009	2,552	224	32,489	5,621	15,693	94,263	2,244	6,362	156,672	10					108,462			
2010 2011	2,857 2,743	236 231	32,671 31,915	5,673 5,566	19,868 19,300	96,413 90,404	2,313 2,124	6,193 5,953	163,132 155,262	12 11					113,806 110,228			
2012	2,524	220	32,340	4,760	18,917	92.643	1,929	5,315	155,904	12					107,795			
2013	2,422	247	32,423	5,842	19,690	92,808	1,210	4,747	156,719	5					110,512			
2014	2,194	261	33,430	5,985	21,912	94,838	815	4,861	161,840	10					112,098			
2015	1,758	257	32,260	6,038	22,948	95,461	583	5,596	162,888	12					112,009			
2016	1,663	249	31,489	5,563	26,009	96,862	810	5,456	166,189	9					112,281			
2017	1,558	255	31,017	5,413	26,633	97,373	889	R 5,697 R 5,336	R 167,022 R 170,367	(s)					111,530			
2018 2019	1,553 1,516	277 274	34,607 36,270	5,959 5,839	26,696 R 27,227	97,470 96,727	299 466	R 5,460	R 171,989	(s) (s)					118,166 118,435			
2020	1,262	264	33,769	5,783	R 15,605	86,464	425	R 4,859	R 146,906	(s)					117,254			
2021	1,306	284	33,127	6,153	17,241	93,937	554	5,396	156,406	(s)					125,245			
									Trillion	Btu								
1960	149.0	66.9	82.4	4.4	24.0	163.2	111.2	56.1	441.4	0.8	56.1	NA		NA	39.4	753.7	97.6	851.3
1970	110.7	135.7	139.3	9.1	61.9	255.7	102.4	60.5	628.9	0.4	55.5			NA	101.7	1,032.9	246.1	1,279.0
1980 1990	92.8 123.8	158.5 182.0	138.7 170.4	11.6 15.1	68.8 88.5	310.1 369.5	63.3 40.1	49.2 56.7	641.6 740.3	0.3	76.3 83.8			NA 0.1	165.0 248.0	1,134.4 1,379.8	396.5 589.5	1,530.9 1,969.2
2000	93.7	240.1	225.2	22.6	56.4	445.4	41.0	55.2	845.7	0.0	100.4		0.1	0.1	330.0	1,610.2	795.7	2,405.8
2005	89.9	242.6	255.4	21.6	106.9	494.9	27.8	55.3	961.9	0.1	97.1	(s)	0.8	0.3	371.4	1,764.0	878.1	2,642.2
2006	81.2	221.4	263.9	19.2	106.6	503.3	18.0	54.0	965.1	0.1	91.6		0.9	0.3	364.1	1,724.9	856.1	2,581.1
2007	84.5	237.9	251.5	19.6	107.9	509.2	18.7	50.6	957.5	0.1	89.9		1.0	0.4	380.7	1,752.1	891.1	2,643.2
2008	83.8	230.7	222.2	20.2	93.7	487.4	19.0	39.1	881.6	0.1	89.6		1.2	0.5	375.7	1,663.1	881.1	2,544.2
2009 2010	66.6 75.0	232.2 241.7	187.7 188.7	21.2 21.8	89.0 112.7	479.8 488.5	14.1 14.5	39.8 39.3	831.6 865.5	0.1 0.1	82.9 77.5		1.4 1.6	0.5 0.5	370.1 388.3	1,585.2 1,650.1	844.3 882.4	2,429.5 2,532.4
2010	72.7	237.2	184.2	21.6	109.4	457.7	13.4	38.1	824.2	0.1	74.7		1.8	0.5	376.1	1,587.3	837.3	2,424.6
2012	68.9	228.0	186.5	18.3	107.3	469.0	12.1	34.1	827.3	0.1	72.7		1.7	0.6	367.8	1,567.1	792.8	2,359.9
2013	66.0	256.0	186.9	22.4	111.6	469.6	7.6	30.1	828.3	(s)	81.5		1.7	0.7	377.1	1,611.2	817.3	2,428.5
2014	60.2	273.5	192.7	23.0	124.2	479.8	5.1	30.7	855.5	0.1	86.0			0.7	382.5	1,662.0	R 822.8	R 2,484.8
2015	48.9	269.6	185.9	23.2	130.1	482.7	3.7	35.7	861.3	0.1	84.7			0.8	382.2	R 1,651.4	R 789.8	R 2,441.2
2016	46.5	261.3	181.3	21.4	147.5	489.6	5.1	34.8	879.6	0.1	78.4			0.9	383.1	1,652.9	R 767.7	R 2,420.6
2017	44.0	269.3	178.6	20.8	151.0	492.0	5.6	35.7	883.7	(s)	81.1			1.1	380.5	1,664.3	R 737.5 R 772.6	R 2,401.8 R 2,502.0
2018 2019	43.7 42.6	293.1 289.3	199.3 208.9	22.9 22.4	151.4 R 154.4	492.6 488.7	1.9 2.9	33.4 34.2	901.4 R 911.5	(s) (s)	82.5 76.5			1.3 1.7	403.2 404.1	1,729.4 R 1,727.6	R 734.8	R 2,462.4
2019	35.6	279.4	194.4	22.4	R 88.5	436.8	2.9	30.4	774.9	(s)	75.4		1.7	2.4	400.1	R 1.569.6	R 704.7	R 2.274.3
2021	36.8	301.6	190.9	23.6	97.8	474.4	3.5	33.7	823.9	(s)	74.5			3.4	427.3	1,669.3	773.1	2,442.4

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

Character product supplied.
bydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Fechnical Notes. Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

n Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

⁻⁻ = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/