Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Nebraska

		Natural Gas <sup>a</sup> Billion Cubic Feet	Petroleum								Biomass							
	Coal Thousand Short Tons		Distillate Fuel Oil <sup>b</sup>	HGL <sup>©</sup>	Jet Fuel <sup>d</sup>	Motor Gasoline <sup>e</sup>	Residual Fuel Oil	Other <sup>f</sup>	Total	Hydro- electric Power <sup>g,h</sup>			-		Electricity		Electrical	
Yea			Thousand Barrels							Million Kilowatt- hours	Wood and Waste <sup>h,i</sup>	Losses and Co- products <sup>j</sup>	Geo- thermal <sup>h</sup>	Solar <sup>h,k</sup>	Million Kilowatt- hours	End Use <sup>h,m</sup>	System Energy Losses <sup>n</sup>	Total <sup>h,m</sup>
1960 1970	633 277	105 175	4,087 7.323	2,650 5,616	1,202 1,783	14,998 18,525	320 605	2,314 2,499	25,572 36,351	(s)					4,065 9.757			
1980	288	1/5	9,063	4,499	1,783	19,100	52	1,512	35,351	(s) 0					13,744			
1990	239	107	12.818	2,912	1,501	18,451	256	2.011	37.949	0					17.868			
2000	407	121	14,836	3,830	1,231	20,457	123	1,441	41,919	0					24,349			
2005	397	111	16,255	3,768	934	20,148	126	1,695	42,927	0					26,976			
2006	425	122	16,494	3,762	1,060	20,163	76	1,518	43,074	0					27,276			
2007	433	140	17,188	3,537	968	20,336	47	1,376	43,452	0					28,248			
2008 2009	415 392	164 160	16,302 16,095	3,503 3,727	888 697	20,217 19,871	81 7	1,239 1,487	42,229 41,883	0					28,821 28,452			
2010	698	165	20,293	3,230	1,084	20,361	(s)	1,599	46,567	0					29,849			
2011	1,039	168	19,417	2,947	1,019	19,733	0	1,442	44,558	0					29,676			
2012	1,038	151	19,789	2,589	1,025	19,813	(s)	1,528	44,745	0					30,828			
2013	1,124	169	18,977	3,244	1,104	20,282	0	1,376	44,983	0					30,701			
2014	1,217	169	19,062	2,933	1,053	21,133	1	1,403	45,586	0					30,222			
2015 2016	1,175 1,113	157 158	19,358 19,300	2,477 2,312	1,248 1,033	21,122 21,615	0	1,448 1,353	45,653 45,612	0					29,495 30,199			
2017	1,173	160	19,329	2,132	1,120	21,526	1	1,489	45,596	0					30,359			
2018	1,138	177	19,905	2,567	1,193	21,677	6	R 1,376	46.724	0					30,939			
2019	1,007	174	20,404	2,951	R 1,161	21,717	3	_ 1,264	R 47,500	0					30,383			
2020	870	170	19,691	2,693	R 867	19,875	3	R 1,405	R 44,534	0					31,172			
2021	976	169	19,588	2,576	1,068	21,293	4	1,681	46,211	0					32,341			
									Trillion	Btu								
1960	13.7	108.4	23.8	10.2	6.4	78.8	2.0	13.8	135.0	(s)	2.6	NA	NA	NA	13.9	273.5	34.3	307.8
1970	5.7	176.1	42.7	21.4	9.8	97.3	3.8	15.4	190.3	(s)	1.6			NA	33.3	406.9	80.5	487.5
1980	5.5	148.2	52.8	16.4	8.7	100.3	0.3	9.3	187.9	0.0	5.9			NA	46.9	394.4	112.7	507.1
1990	4.6	105.6	74.7	10.5	8.3	96.9	1.6	12.8	204.8	0.0	4.5			(s)	61.0	381.5	152.3	533.8
2000 2005	8.4 7.9	122.0 112.1	86.3 94.6	14.0 13.8	7.0 5.3	106.4 104.6	0.8	9.2 10.9	223.7 229.9	0.0	5.6 7.6			(s) (s)	83.1 92.0	462.3 482.0	205.7 222.9	668.0 704.8
2005	8.3	123.6	95.7	13.6	6.0	104.5	0.5	9.7	230.0	0.0	5.8			(s)	93.1	496.8	224.7	704.8
2007	8.2	142.4	99.4	12.9	5.5	104.6	0.3	8.8	231.4	0.0	6.5			(s)	96.4	533.8	224.1	757.8
2008	7.8	165.6	94.2	13.0	5.0	103.2	0.5	7.9	223.9	0.0	6.8	65.6	0.9	(s)	98.3	569.6	226.5	796.1
2009	7.3	162.1	93.0	13.6	4.0	101.1	(s)	9.6	221.2	0.0	7.1			(s)	97.1	560.7	218.2	778.9
2010	12.7	165.7	117.2	12.4	6.1	103.2	(s)	10.3	249.2	0.0	7.5		1.2	(s)	101.8	639.3	228.3	867.6
2011	19.0 18.9	169.4 153.9	112.0 114.1	11.3 9.9	5.8 5.8	99.9 100.3	0.0 (s)	9.3 9.9	238.3 240.0	0.0	3.6 3.2			(s)	101.3 105.2	638.3 618.6	224.7 233.9	863.0 852.5
2012	20.3	174.9	109.4	9.9 12.5	6.3	100.3	(s) 0.0	9.9 8.8	239.5	0.0	3.2		1.2	(s) (s)	105.2	640.7	233.9	852.5 871.9
2013	22.0	174.9	109.9	11.3	6.0	106.9	(s)	9.0	243.0	0.0	4.0			(s)	103.1	652.6	225.7	878.3
2015	21.2	165.9	111.5	9.5	7.1	106.8	0.0	9.3	244.2	0.0	3.4			(s)	100.6	640.8	R 217.2	858.0
2016	20.0	166.8	111.1	8.9	5.9	109.3	0.0	8.6	243.7	0.0	3.6		1.2	0.1	103.0	647.5	R 223.0	870.4
2017	21.0	169.9	111.3	8.2	6.3	108.8	(s)	9.5	244.1	0.0	3.0			0.1	103.6	652.9	H 220.5	R 873.4
2018	20.3	187.4	114.6	9.9	6.8	109.6	(s)	8.7	249.6	0.0	4.3			0.1	105.6	678.6	R 230.7	R 909.3
2019 2020	17.5 15.2	186.0 181.2	117.5 113.3	11.3 10.3	6.6 R 4.9	109.7 100.4	(s)	8.0 9.0	253.2 R 238.0	0.0	4.7 3.8			0.2 0.2	103.7 106.4	677.3 R 640.5	R 230.1 R 223.4	R 907.5 R 863.9
2020	17.0	179.4	112.9	9.9	6.1	100.4	(s) (s)	10.5	246.9	0.0	3.8		1.2	0.2	110.4	664.8	233.6	898.4
	.7.0				3.1	.57.6	(5)	.5.5	2 70.0	0.0	0.0	.50.1	1.2		. 10.0	334.0		

<sup>&</sup>lt;sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

C Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes. Section 4.

<sup>&</sup>lt;sup>9</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

<sup>&</sup>lt;sup>1</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>&</sup>lt;sup>m</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

<sup>&</sup>lt;sup>n</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

<sup>--</sup> = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and trapportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/