Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2021, Rhode Island

						Petroleum							l
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil <sup>b</sup>	<b>HGL</b> <sup>ℂ</sup>	Jet Fuel <sup>d</sup>	Motor Gasoline <sup>e</sup>	Residual Fuel Oil	Other <sup>f</sup>	Total	Nuclear Electric Power	Hydro- electric Power <sup>g</sup>	Fuel Ethanol <sup>h</sup>	Biodiesel
Year	Thousand Short Tons	Billion Cubic Feet				Thousand Barrels				Million Kild	owatthours	Thousan	d Barrels
1960	598	12	8,106	207	38	5,975	9,827	2,016	26,170	0	9	NA	NA
1965 1970	419	16 25	6,879 8,631	223 375	49 137	6.492	6,276 9,727	2,081 1,868	22,000 28,746	Ŏ	2	NA	NA
970 971	10	25	8,631 9,073	375	137	8,009 8,220	9,727 10,100	1,868 1,988	28,746 29,870	0	3	NA NA	NA NA
1972	9 7	26 22	9 301	363 428	125 174	8,604	9.744	1.683	29.935	0	6	NA NA	NA NA
1973	7	21	8,881 8,288	449	175	8,625	8,440	2,101	28,672	Ö	5	NA	NA
1974	40 7	24	8,288	408	165	8,719	6,381	1,801	25,762	0	4	NA	NA
1975 1976	6	23 21	8,003 8,633	498 549	271 241	8,972 8,813	4,389	1,944	24,076	0	3	NA NA	NA NA
1976	5	26	8,401	600	209	9,207	4,478 4,738	1,973 2,011	24,688 25,166	0	3	NA NA	NA NA
1978	5	23	7.887	518	260	9,098	3.671	1,909	23.343	Ö	4	NA	NA
1979	5	27	7,237	317	312	8,873	2,178	1,651	20,567	0	3	NA	NA
1980 1981	7 8	28 29	5,032 3,983	293 278	348 303	8,416 8,519	2,525 2,204	1,671 1,222	18,287 16,508	0	1	NA	NA NA
1981	8	29 28	3,983	328	281	8,415	2,204 1,649	1,222	16,135	0	(s) 3	(9)	NA NA
1983	7	29 32	4,706	330	329 571	8,299	1,465	1,435	16,564	ŏ	3	(s) 0	NA
1984	9	32	5.448	314	571	8.562	1.690	1.631	18.217	0	2	0	NA
1985	9	30	4,940	501	498	8,665	2,232	3,275	20,111	0	0	0	NA
1986 1987	28 5	26 36	5,771 6,748	585 669	387 528	8,938 9,140	3,771 2,318	1,870 2,136	21,323 21,539	0	0	0	NA NA
1988	175	31	6.644	564	636	9,277	3.042	2.092	22,255	0	0	0	NA NA
1989	27	34 39	6,644 6,373	564 502 501	636 724	8,874	1,692	1,903	20,068	0	5	0	NA
1990	5	39	5.285	501	776	8,765	1.424	1.923	18,674	0	10	0	NA
1991 1992	4 5	76 116	5,739 5,996	466 456	656	8,681 8,756	1,093 1,192	677	17,311	0	10 10	0	NA NA
1993	3	74	5,745	513	556 527	8,883	1.303	1,720 1,017	18,676 17,989	0	9	0	NA NA
1994	3	109	6.471	501	529	8,630	1,163 936	1.463	18.757	Ö	9	Ö	NA
1995	3	101	5,839	461	500	8,927	936	1,220	17,882	0	.9	0	NA
1996 1997	3	120 118	6,008 6,705	536 422	540 828	9,006 9,195	984 904	573 546	17,647 18,599	0	10 8	0	NA NA
1997		131	5,705 5,578	422	920	9 391	683	546 596	17,649	0	9	0	NA NA
1999	2 2	118	5,578 5,465	481 506	1,057	9,593	641	596 614	17.876	ŏ	6	ŏ	NA
2000	2	88	5.459	447 431	1,283	9,468	681	478	17,815 18,282	0	5	0	NA
2001	2	96	5,750	431	1,304	9,617	633	547	18,282	0	3	0	(s)
2002 2003	3	88 78	5,678 6,583	560 473	1,286 1,056	9,452 9,474	610 683	448 543	18,034 18,812	0	4	10 11	(S)
2004	3	73	6,515 6,177	360 433	1 035	9,108	671	392 568	18 082	0	5	198 299	(s) (s) (s) (s) 2
2005	3	81	6,177	433	825	9,216	727	568	17,946	0	7	299	ž
2006	2	77	5,329 5,780	416	593 335	9,854	478	532 197	17,201	0	6	800	5 6 5
2007 2008	2	88 89	5,780 5.033	417 408	335 300	9,730 9,727	411 242	197 1 427	16,870 17,146	0	4 5	1,033 961	6
2009	0	89 93	5,033 5,590	408 402	694	9.446	547	1,437 963	17.642	0	5	1,110	6
2010	Ŏ	94	5 424	356 396	621	9,378	232	1,080	17.092	Ö	4	995	5
2011	0	100	5,024	396	675	8,837	179	824	15,936 15,281	0	7	913	16
2012 2013	0	95 86	5,024 4,777 5,053	382 448	607 584	8,566 8,629	49 37	899 1,147	15,281 15,896	0	4	866 889	6 5 16 13 68 69 76
2013	0	89	5,053 5,653	448 554	584 524	8,629 8,742	37 46	1,147	16,689	0	4 4	089 908	60 60
2015	ő	94	5,653 5,423	554 526	524 561	9,031	47	1,114	16,702	Ö	3	908 941	76
2016	0	86	3,684	557	525	8,897	64	<sup>944</sup> 1,035	14,672	0	2	922	93
2017	0	92	3,818	596	492	8,875	26	1,035	14,843	0	2	924	101
2018 2019	0	102 95	4,783 4,206	779 691	439 R 402	9,261 9,098	4 10	997	16,263 R 15,310	0	4	956 956	66 46
2019	0	98 98	3,860	646	303	7,612	2	R 1,018	R 13,441	0	4	807	48
2021	0	103	4,726	659	266	8,266	13	1,066	14,996	0	4	883	48

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
 c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.

h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2021, Rhode Island (Trillion Btu)

		1			Fossil	Fuels					,	Fossil Fuels as commingled)	
ear	Coal	Natural Gas excluding Supplemental Gaseous Fuels <sup>a</sup>	Distillate Fuel Oil excluding Biofuels <sup>a</sup>	HGL <sup>b</sup>	Jet Fuel <sup>c</sup>	Motor Gasoline excluding Fuel Ethanol <sup>a</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Total	Natural Gas including Supplemental Gaseous Fuels <sup>a</sup>	Distillate Fuel Oil including Biofuels <sup>a</sup>	Motor Gasoline including Fuel Ethano
60	16.8	12.3	47.2	0.8	0.2	31.4	61.8	12.2	153.6	182.6	12.3	47.2	31.
65	11.5	17.0	40.1	0.9	0.3	34.1	39.5	12.7	127.5	156.0	17.0	40.1	34.
70 71	0.2 0.2	25.6 26.2	50.3 52.9	1.4 1.4	0.8 0.7	42.1 43.2	61.2 63.5	11.5 12.3	167.1 173.9	193.0 200.3	25.6 26.2	50.3 52.9	42. 43.
71 72	0.2	23.0	54.2	1.6	1.0	45.2	61.3	10.3	173.5	196.6	23.0	54.2	45.
73	0.1	20.9	51.7	1.7	1.0	45.3	53.1	13.1	165.9	186.9	20.9	51.7	45.
74	1.0	24.1	48.3	1.5	0.9	45.8	40.1	11.3	147.9	173.0	24.1	48.3	45. 47.
75 76	0.1 0.1	23.5 21.0	46.6 50.3	1.8 2.0	1.5 1.4	47.1 46.3	27.6 28.2	12.2 12.3	136.8 140.4	160.4 161.5	23.5 21.0	46.6 50.3	47
77	0.1	26.0	48.9	22	1.2	48.4	29.8	12.7	143.2	169.2	26.0	48.9	48
78	0.1	23.3	45.9	1.9 1.2	1.2 1.5	47.8	23.1	12.0	132.1	155.6	23.3	45.9	47
79	0.1	27.5	42.2	1.2	1.8	46.6	13.7	10.2	115.6	143.3	27.5	42.2	46
80 81	0.2 0.2	27.9 28.9	29.3 23.2	1.1 1.0	2.0 1.7	44.2 44.8	15.9 13.9	10.4 7.9	102.8 92.5	130.9 121.5	28.2 29.8	29.3 23.2	44 44
32	0.2	28.1	23.1	1.2	1.6	44.2	10.4	9.6	90.1	118.5	28.9	23.1	44
33	0.2	29.4	27.4	1.2	1.9	43.6	9.2	9.3	92.6	122.2	28.9 30.1	27.4	43
34	0.2	32.5	31.7	1.2	3.2	45.0	10.6	10.6	102.3	135.1	32.6	31.7	45
35 36	0.2 0.7	30.7 26.9	28.8 33.6	1.9 2.2	2.8 2.2	45.5 47.0	14.0 23.7	21.5 12.0	114.5 120.6	145.4 148.3	30.9 27.1	28.8 33.6	45
37	0.7	26.9 36.8	39.3	2.5	3.0	48.0	23.7 14.6	13.8	121.2	158.1	36.9	39.3	4.
8	4.4	31.2	38.7	2.1	3.6	48.7	19.1	13.5	125.8	161.4	31.6	38.7	4
9	0.7	34.6	37.1	1.9	4.1	46.6	10.6	12.3	112.7	148.0	31.6 34.9	38.7 37.1	4
0	0.1	40.4	30.8	1.9 1.7	4.4	46.0	9.0	12.5 4.3	104.5	145.0	40.5 78.1	30.8	4
)1 )2	0.1 0.1	78.0 117.8	33.4 34.9	1./ 1.7	3.7 3.1	45.6 46.0	6.9	4.3 11.2	95.7 104.5	173.7 222.4	/8.1 117.9	33.4 34.9	4: 4:
93	0.1	76.5	33.5	1.7	3.0	46.0	7.5 8.2	6.6	99.5	176.1	76.6	34.9 33.5	46
94	0.1	112.1	37.7	1.9	3.0	45.0	7.3 5.9	9.5	104.4	216.6	112.1	37.7	45
95	0.1	103.5	34.0	1.7	2.8	46.5	5.9	9.5 7.9	98.8	202.4	103.5	34.0	46
96 97	0.1	127.1	35.0	2.0	3.1	46.9	6.2	3.6	96.8	224.0	127.2	35.0	40
97 98	0.1 0.1	120.5 134.0	39.0 32.5	1.6 1.8	4.7 5.2	47.9 48.9	5.7 4.3	3.4 3.7	102.3 96.3	222.8 230.4	120.5 134.0	39.0 32.5	4:
99 00	(s)	120.7	31.8	1.9	6.0	49.9	4.0	3.8	97 4	218.2	120.7	31.8	49
0	(s) 0.1	91.8	31.8	1.9 1.7	6.0 7.3	49.9 49.2	4.0 4.3	3.8 2.9	97.2	189.0	91.8	31.8	4: 4:
1	0.1	98.6	33.5	1.6 2.1	7.4	50.0	4.0	3.3 2.7	99.8	198.4	98.6	33.5 33.0	5
2 3	0.1 0.1	89.8	33.0	2.1	7.3	49.1 49.2	3.8	2./	98.1	188.0	89.8	33.0	4
3 4	0.1	80.3 74.4	38.3 37.9	1.8 1.4	6.0 5.9	46.6	4.3 4.2	3.4 2.4	103.0 98.4	183.4 172.8	80.3 74.4	38.3 37.9	4. 4
5	0.1	82.5	35.9	1.6 1.5	4.7	46.8	4.6	3.6	97.2	179.7	82.5	35.9 30.9	4
6	(s) (s) 0.0	78.5	30.9	1.5	3.4	48.3	3.0	3.3	90.5	169.0	78.5	30.9	5
7	(s)	90.3 91.2	33.4	1.6 1.5	1.9 1.7	46.4 46.3	2.6 1.5	1.1 9.4	87.0 89.6	177.3 180.8	90.3 91.2	33.4 29.1	5 4
8 9	0.0	94.9	29.1 R 32.2	1.5	3.9	44.2	3.4	6.3	09.0 91.6	106 5	94.9	32.3	4.
0	0.0	95.7	31.3	1.4	3.5	44.1	1.5	7.1	91.6 R 88.7	R 184 4	95.7	31.3	4
l	0.0	102.5	31.3 R 28.8	1.4 1.5 1.5	3.8	41.6	1.1	5.4	82.3	n 184.7	102.5	29.0	4
2	0.0	98.4	R 27.4	1.5	3.4 3.3	40.4	0.3	5.9 7.5	78.9 R 82.2	<sup>H</sup> 177.3	98.4	27.6	4
3 4	0.0 0.0	88.3 91.4	28.8 32.2	1.7 2.1	3.3 3.0	40.6 41.1	0.2 0.3	7.5 7.6	R 96 1	170.4 177.7	88.3 91.4	29.1 32.6	4.
5	0.0	96.5	32.2 R 30.9	2.1 2.0	3.0	42.4	0.3	7.6 7.3	R 86.4 R 86.1	R 182 6	96.5	31.2	4
6	0.0 0.0	88.5	Rana	2.1 2.3	3.0	41.8	0.4	6.2 6.7	R 74.3 R 75.2	H 162 8	88.5 94.7	212	4.
7	0.0	94.7	H 21.6	2.3	2.8	41.6	0.2	6.7	R 75.2	<sup>H</sup> 169.9	94.7	22.0	4
8	0.0	104.7	27.2 R 23.9	3.0	2.5 2.3	43.5	(s) 0.1	6.4 5.8	82.6 R 77.3	R 187.4 R 175.2	104.7	27.5 24.2	4
9	0.0 0.0	97.9 101.0	R 21.9	2.7 2.5	2.3 1.7	42.6 35.6	U.1 (e)	5.8 6.6	R 68.3	R 169.3	97.9 101.0	∠4.2 22.2	3
1	0.0	105.5	27.1	2.5 2.5	1.7	38.7	(s) 0.1	6.6 6.9	76.6	182.1	107.0	22.2 27.2	4

<sup>&</sup>lt;sup>a</sup> Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable Energy."

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum

products" category. See Technical Notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each

type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2021, Rhode Island (Continued) (Trillion Btu)

			Renewable Energy												l
					Bior	nass							Net		
Year	Nuclear Electric Power	Hydro- electric Power <sup>e,f</sup>	Wood and Waste <sup>f,g</sup>	Fuel Ethanol <sup>h</sup>	Biodiesel	Renewable Diesel	Losses and Co- products <sup>i</sup>	Total <sup>f</sup>	Geo- thermal <sup>f</sup>	Solar <sup>f,j</sup>	Wind	Total <sup>f</sup>	Interstate Flow of Electricity k	Electricity Net Imports	Total <sup>f</sup>
1960	0.0	0.1	2.9	NA	NA	NA	NA	2.9 3.5 5.2	0.0	NA	NA	3.0	1.5	0.0	187.1
1965	0.0	(s) (s)	3.5 5.2	NA	NA	NA	NA	3.5	0.0	NA	NA	3.6 5.3	14.0	0.0	173.5
1970 1971	0.0 0.0		5.2 4.8	NA NA	NA NA	NA NA	NA NA	5.2 4.8	0.0 0.0	NA NA	NA NA	5.3	24.3 30.3	0.0 0.0	222.5 235.5
1971	0.0	(s) 0.1	4.6 4.9	NA NA	NA NA	NA NA	NA NA	4.6 4.9	0.0	NA NA	NA NA	4.9 4.9	35.2	0.0	236.8
1973 1974	0.0	(s)	5.1 5.0	NA	NA	NA	NA	5.1 5.0	0.0	NA	NA	5.1	39.9 37.6	0.0	231.9
1974	0.0	(s)	5.0	NA	NA	NA	NA	5.0	0.0	NA	NA	5.0	37.6	0.0	215.6
1975 1976	0.0 0.0	(s)	4.0	NA NA	NA NA	NA NA	NA NA	4.0 4.7	0.0 0.0	NA NA	NA NA	4.1 4.7	41.7 49.3	0.0 0.0	206.2 215.5
1976	0.0	(S)	4.7 5.3	NA NA	NA NA	NA NA	NA NA	4.7 5.3	0.0	NA NA	NA NA	5.3	49.3 48.6	0.0	223.1
1978	0.0	(s)	6.5	NA	NA	NA	NA	5.3 6.5	0.0	NA	NA	6.6	50.4 50.9	0.0	212.6
1979	0.0	(s)	7.1 7.3	NA	NA	NA	NA	7.1	0.0	NA	NA	7.1	50.9	0.0	201.3
1980	0.0	(s)	7.3	ŅĄ	NA	NA	NA	7.3	0.0	NA	NA	7.3	47.4	0.0	185.6
1981 1982	0.0 0.0	(S)	6.6 6.0	(s) (s)	NA NA	NA NA	0.0 0.0	6.6 6.0	0.0 0.0	NA NA	NA NA	6.6 6.1	47.0 50.4	0.0 0.0	175.2 174.9
1983	0.0	(s)	7.4	0.0	NA	NA NA	0.0	7.4	0.0	NA NA	0.0	7.4	51.3	0.0	181.0
1983 1984	0.0	(s)	7.4 4.9	0.0	NA	NA	0.0	7.4 4.9	0.0	NA 0.0	0.0	7.4 4.9	51.3 52.2	0.0	192.2
1985	0.0	0.0	5.1	0.0	NA	NA	0.0	5.1	0.0	0.0	0.0	5.1	52.4	1.4	204.3
1986 1987	0.0 0.0	0.0 0.0	4.7 3.3	0.0 0.0	NA NA	NA NA	0.0 0.0	4.7 3.3	0.0 0.0	0.0 0.0	0.0 0.0	4.7 3.3	52.4 53.3 54.4	(s) (s)	206.2 215.9
1988	0.0	0.0	3.3	0.0	NA NA	NA NA	0.0	3.3	0.0	0.0	0.0	3.3	54.4 56.1	2.3	223.3
1989	0.0	0.1	3.5 3.7	0.0	NA	NA	0.0	3.5 3.7	0.0	(s)	0.0	3.5 3.8	56.1 64.7	0.3	216.9
1990	0.0	0.1	4.4	0.0	NA	NA	0.0	4.4	0.0	(s)	0.0	4.5 4.6	65.3	0.1	214.9
1991 1992	0.0	0.1	4.4	0.0	NA NA	NA NA	0.0	4.4	0.0 0.0	(s)	0.0 0.0	4.6	40.0 16.2	1.8	220.2 246.5
1992	0.0 0.0	0.1 0.1	4.7 5.0	0.0 0.0	NA NA	NA NA	0.0 0.0	4.7 5.0	0.0	(s) (s)	0.0	4.8	17.8	3.1 3.7	246.5 202.7
1994	0.0	0.1	5.0 4.9	0.0	NA	NA	0.0	4.9	0.0	(s)	0.0 0.0	5.2 5.1	15.7	3.7 4.0	202.7 241.3
1995 1996	0.0	0.1	4.9 5.4	0.0	NA	NA	0.0	4.9 5.4	0.0	(s)	0.0	5.1 5.6	18.5	4.4	230.3 220.1
1996	0.0	0.1 0.1	5.4	0.0	NA NA	NA NA	0.0	5.4 4.2	0.0 0.0	(s)	0.0	5.6	-13.9	4.5	220.1
1997 1998	0.0 0.0	0.1	4.2 4.1	0.0 0.0	NA NA	NA NA	0.0 0.0	4.2 4.1	0.0	(s) (s)	0.0 0.0	4.3	-15.1 -14.0	5.8 6.0	217.9 226.7
1999	0.0	0.1	4.3	0.0	NA	NA	0.0	4.3	(s)	(s)	0.0	4.2 4.4	-14.0 -2.3	6.6	226.8
2000	0.0	(s)	4.4 3.8	0.0	NA	NA	0.0	4.4	(s)	(s)	0.0	4.5 3.9	6.8	5.4	205.8
2001	0.0	(s)	3.8	0.0	(s)	NA	0.0	3.8	(s)	(s)	0.0	3.9	-0.7	2.6	204.2
2002 2003	0.0 0.0	(s) 0.1	3.6	(s) (s) 0.7	(S)	NA NA	0.0 0.0	3.7	(s)	(s) (s)	0.0 0.0	3.7	11.1 31.5	1.1 0.4	203.9 219.1
2003	0.0	0.1	3.7 3.8	0.7	(s)	NA NA	0.0	3.7 4.5 1.8	(s)	(s)	0.0	3.8 4.5	38.5	1.0	216.9
2005	0.0	0.1	0.8	1.0	(s)	NA	0.0	1.8	(s)	(s)	0.0	1.9 5.4	27.2	1.2	210.0
2006	0.0	0.1	2.5	2.8	(s)	NA	0.0	5.3	(s)	0.1	0.0	5.4	25.3	1.1	200.9
2007 2008	0.0 0.0	(s) (s)	2.7 2.8	3.6 3.3	(S)	NA NA	0.0	6.3	(S) (S)	0.1 0.1	0.0 0.0	6.4 6.3	13.2 5.2	1.4 2.1	198.3 194.3
2009	0.0	(S)	3.4	3.8	(s)	NA NA	(s) (s)	6.2 7.3	(s)	0.1	0.0	7.4	-1.6	2.5	R 194.8
2010	0.0		3.6	3.4	(s)	NA	(s)	7.0 6.6		0.1		7.2 6.9	2.2 -8.3	1.6	195.4
2011	0.0	(s) 0.1	3.3	3.2	0.1	0.0	(s) (s)	6.6	(s) 0.1	_ 0.1	(s) (s)	6.9	-8.3	2.1	195.4 R 185.4 R 183.4 R 197.0
2012	0.0	(s)	2.7	3.0	0.1	0.0	(s)	5.7	0.1	R 0.1	(s)	6.0	0.1	0.0	H 183.4
2013 2014	0.0 0.0	(S)	2.4 4.0	3.1 3.2	0.4 0.4	0.0 0.0	(s) (s)	5.8 7.5	0.1 0.1	0.2 0.2	(s) 0.1	6.1 7.9	19.9 17.6	0.5 0.6	H 203 9
2015	0.0	(s)	4.3	3.3	0.4	0.0	(s)	8.0	0.1	0.3	0.1	7.9 8.5	H 11.2	0.6	R 203.9 R 202.8
2016	0.0	(s)	3.8	3.2	0.5	0.0	(s) (s)	7.5	0.1	0.4	0.2	8.3	13.8	0.5	H 185 4
2017	0.0	(s)	3.7	3.2	0.5	0.0	(s)	7.4	0.1	0.7	1.4	9.6	2.4	0.7	R 182.6 195.6
2018 2019	0.0 0.0	(S)	3.6	3.3 3.3	0.4 0.2	0.0 0.0	(s) (s)	7.3 7.8	0.1 0.1	1.2 2.1	1.4 1.8	10.0 11.8	-2.3 R 3.5	0.5 0.0	195.6
2019	0.0	(s)	4.2 4.5	2.8	0.2	0.0	(s)	7.6 7.6	0.1	4.4	1.9	13.9	-7.5	0.0	190.6 R 175.7
2021	0.0	(s)	3.6	3.1	0.3	0.0	(s)	7.0	0.1	6.0	1.5	14.5	-10.7	0.0	186.0

e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

I Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per

sources beginning in 1989.

<sup>&</sup>lt;sup>9</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates

are not comparable to those for later years. See Section 5 of Technical Notes.

Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy.

k Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year.

kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Н

ł							Petroleum					Bior	nass						
)		Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil <sup>b</sup>	HGL °	Jet Fuel <sup>d</sup>	Motor Gasoline <sup>e</sup>	Residual Fuel Oil	Other f	Total	Hydro- electric Power <sup>g,h</sup>					Electricity			
)	Year	Thousand Short Tons	Billion Cubic Feet	Tuci on	Haz		housand Barrel		Culci	Total	Million Kilowatt- hours	Wood and Waste <sup>h,i</sup>	Losses and Co- products <sup>j</sup>	Geo- thermal <sup>h</sup>	Solar <sup>h,k</sup>	Million Kilowatt- hours	End Use h,m	Electrical System Energy Losses <sup>n</sup>	Total <sup>h,m</sup>
•																			
	1960	25	11	8,093	207	38	5,975	9,114	2,016	25,443	1					1,911			
	1970 1980	10	23 26	8,575 5,004	375 293	137 348	8,009 8,416	6,736 891	1,868 1,671	25,700 16,625	0					3,927 5,131			
	1990	5	30	5,267	501	776	8,765	1,084	1,923	18,316	0					6,419			
	2000	2	40	5,420	447	1,283	9,468	681	478	17,776	0					7,301			
5	2005 2006	3 2	37 34	6,150 5,304	433 416	825 593	9,216 9,854	727	568	17,919	0					8,049 7,799			
	2006	2	37	5,304 5,744	416	335	9,854	478 411	532 197	17,176 16,835	0					7,799 8,013			
	2008	0	36	4,995	408	300	9,727	242	1,437	17,108	0					7,819			
	2009	0	37	5,567	402	694	9,446	547	963	17,619	0					7,618			
1	2010 2011	0	37 36	5,402 5,002	356 396	621 675	9,378 8,837	232 179	1,080 824	17,069 15,913	0					7,799 7,732			
	2012	0	35	4,748	382	607	8,566	49	899	15,252	0					7,732			
	2013	0	39	4,992	448	584	8,629	37	1,147	15,836	0					7,781			
	2014	0	44	5,549	554	524	8,742	46	1,171	16,585	0					7,643			
)	2015 2016	0	44 39	5,280 3,641	526 557	561 525	9,031 8,897	47 64	1,114 944	16,559 14,629	0					7,665 7,524			
	2017	0	41	3,740	596	492	8,875	26	1,035	14,764	0					7,385			
	2018	0	45	4,670	779	_ 439	9,261	4	997	16,150	0					7,583			
	2019 2020	0	44 40	4,193 3,855	691 646	R 402	9,098	10	903 R 1,018	R 15,296 R 13,436	0					7,350			
	2020	0	40	4,709	659	303 266	7,612 8,266	2 13	1,066	14,979	0					7,352 7,398			
				-					-	Trillion	Btu								
	1000		44.0	47.4			01.1	57.0	40.0	110.1	( )					0.5	171.0	10.1	107.1
	1960 1970	0.6 0.2	11.9 23.3	47.1 49.9	0.8 1.4	0.2 0.8	31.4 42.1	57.3 42.4	12.2 11.5	149.1 148.0	(s) 0.0					6.5 13.4	171.0 190.1	16.1 32.4	187.1 222.5
	1980	0.2	26.5	29.1	1.1	2.0	44.2	5.6	10.4	92.4	0.0					17.5		42.1	185.6
	1990	0.1	31.1	30.7	1.9	4.4	46.0	6.8	12.5	102.3	0.0		0.0			21.9		56.2	214.9
	2000 2005	0.1 0.1	41.9 37.6	31.5 35.8	1.7 1.6	7.3 4.7	49.2 47.9	4.3 4.6	2.9 3.6	96.9 98.1	0.0					24.9 27.5		38.9 46.0	205.8 210.0
	2005	(s)	34.8	30.8	1.5	3.4	51.1	3.0	3.6	93.1	0.0		0.0			26.6		45.6	200.9
	2007	(s)	37.5	33.2	1.6	1.9	50.0	2.6	1.1	90.4	0.0					27.3	156.2		198.3
	2008	0.0	37.2	28.9	1.5	1.7	49.7	1.5	9.4	92.7	0.0					26.7	157.4	36.9	194.3
	2009 2010	0.0 0.0	38.3 37.8	32.2 31.2	1.5 1.4	3.9 3.5	48.1 47.5	3.4 1.5	6.3 7.1	95.4 92.1	0.0				0.1 0.1	26.0 26.6	161.4 158.4	33.5 37.0	R 194.8 195.4
	2010	0.0	37.0	28.9	1.5	3.8	44.7	1.1	5.4	85.5	0.0				0.1	26.4	R 150.9	34.5	185.5
	2012	0.0	36.0	27.4	1.5	3.4	43.4	0.3	5.9	81.8	0.0				R 0.1	26.3	145.8	37.6	R 183.4
	2013	0.0	40.4	28.8	1.7	3.3	43.7	0.2	7.5	85.2	0.0				0.1	26.5		42.6	196.9
	2014 2015	0.0	45.3 45.1	32.0 30.4	2.1 2.0	3.0 3.2	44.2 45.7	0.3 0.3	7.6 7.3	89.2 88.9	0.0				0.1 0.2	26.1 26.2	162.8 162.6	41.0 R 40.1	203.8 202.7
	2015	0.0	40.3	21.0	2.0	3.2	45.7 45.0	0.3	7.3 6.2	77.6	0.0				0.2	25.2 25.7	145.8	39.4	185.2
	2017	0.0	42.5	21.5	2.3	2.8	44.8	0.2	6.7	78.3	0.0				0.5	25.2		R 34.0	182.3
	2018	0.0	45.9	26.9	3.0	2.5	46.8	(s)	6.4	85.6	0.0		(s)	0.1		25.9		35.6	195.6
	2019	0.0	44.9 40.9	24.1 22.2	2.7 2.5	2.3	46.0	0.1	5.8	80.9	0.0				1.6 2.7	25.1	154.8	35.8 33.9	R 190.7 175.8
	2020 2021	0.0	40.9	22.2	2.5	1.7 1.5	38.5 41.7	(s) 0.1	6.6 6.9	71.4 79.9	0.0				3.5	25.1 25.2	141.9 152.0	33.9	175.8 186.0
		0.0	.1.0	27.1		1.0		3.1		. 0.0	0.0	1.0	(6)	0.1	0.0	20.2	.52.0	34.0	.50.0

<sup>&</sup>lt;sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

C Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes. Section 4.

<sup>&</sup>lt;sup>9</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

<sup>&</sup>lt;sup>1</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>&</sup>lt;sup>m</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

n Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

<sup>--</sup> = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2021, Rhode Island

				Petro	oleum		Biomass						
	Coal a	Natural Gas <sup>b</sup>	Distillate Fuel Oil	HGL °	Kerosene	Total				Electricity <sup>9</sup>		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet		Thousan	d Barrels		Wood d	Geothermal <sup>e</sup>	Solar <sup>e,f</sup>	Million Kilowatthours	End Use e,h	Energy Losses	Total e,h
1960	12	7	5,507	117	770	6,394				620			
1965	7	.9	4,828	105	534 335	5,467				871			
1970 1975	4	12 13	5,835 5,395	124 116	335 87	6,294 5,598				1,390 1,684			
1975	i	14	3,297	90	54	3,441				1,840			
1985	i	15	3,818	219	131	4,167				1,971			
1990	. 1	18	3.035	217	131 38	3,290				2,376			
1995	(s)	17	3,466	222	27	3,714				2,472			
2000 2005	(s)	19	3,262 3,733	218 182	65	3,544 3,974				2,664 3,171			
2005	(s)	19 17	3,733 2,870	179	59 40	3,974		==		3,008			
2007	(s)	18	2,963	209	16	3,188				3,132			
2008	0	18	2.848	225	11	3.083				3.043			
2009	0	18	3,045	220	24	3,289				2,937			
2010	0	17	2,930	189	18	3,137				3,118			
2011 2012	0	17 16	2,698 2,659	209 187	13 6	2,920 2,852				3,129 3,121			
2013	0	18	2,816	209	7	3,031				3,165			
2014	ő	20	2,743	296	8	3,047				3,070			
2015	0	20	2,997	276	5	3,279				3,136			
2016	0	17	1,892	308	5	2,205				3,082			
2017 2018	0	18 21	1,795	317 480	3 3	2,115				3,028			
2016	0	20	2,502 2,054	422	3	2,986 2,479				3,124 2,983			
2020	0	18	1,865	404	2	2,272				3,148			
2021	Ō	19	2,366	431	4	2,801				3,132			
							Trillion Btu						
1960	0.3	6.9	32.1	0.4	4.4	36.9	1.0	NA	NA	2.1	47.3	5.2	52.5
1965	0.3 0.2	9.3	28.1	0.4	3.0	31.6	0.9	NA	NA	3.0	45.0	7.1	52.1
1970	0.1	12.2	34.0	0.5	1.9	36.4	1.2	NA	NA	4.7 5.7	54.6	11.5	66.0
1975 1980	(s) (s)	13.2 14.3	31.4 19.2	0.4 0.3	0.5 0.3	32.4 19.9	1.3 7.1	NA NA	NA NA	5.7 6.3	52.6 47.4	13.8 15.1	66.4 62.4
1985	(s)	15.5	22.2	0.8	0.3	23.8	5.0	NA NA	NA NA	6.7	51.0	15.4	66.4
1990	(s)	18.2	17.7	0.8	0.2	18.7	3.0	0.0	(s)	8.1	48.1	20.8	68.9
1995	(s)	17.8	20.2	0.9	0.2	21.2	3.0 3.3	0.0	(s)	8.4	50.8	14.3	65.1
2000	(s)	19.5	19.0	0.8	0.4	20.2	2.4	(s)	(s)	9.1	51.2	14.2	65.4
2005	(s)	19.5	21.7	0.7	0.3	22.8	0.6	(s) (s) (s)	(s)	10.8	53.7	18.1	71.8
2006 2007	(S)	17.2 18.1	16.7 17.1	0.7 0.8	0.2 0.1	17.6 18.0	0.5 0.6	(S)	(s) (s)	10.3 10.7	45.6 47.5	17.6 16.5	63.2 64.0
2007	(s) 0.0	18.1	16.5	0.8	0.1	17.4	0.7	(5)	(s)	10.7	46.6	14.4	61.0
2009	0.0	18.3	17.6	0.8	0.1	18.6	1.4	(s) (s) (s)	(s)	10.0	48.4	12.9	61.3
2010	0.0	17.3	16.9	0.7	0.1	17.7	1.5	(s)	(s)	10.6	47.3	14.8	62.1
2011	0.0	17.3	15.6	0.8	0.1	16.4	1.5 1.2	0.1	(s) 0.1	10.7	46.0	14.0	60.0
2012	0.0	16.4	15.3	0.7	(s)	16.1	1.2	0.1		10.7	44.4 48.4	15.2	59.7
2013 2014	0.0 0.0	18.8 20.3	16.2 15.8	0.8 1.1	(s) (s)	17.1 17.0	1.6 1.6	0.1 0.1	0.1 0.1	10.8 10.5	48.4 49.5	17.3 16.5	65.7 66.0
2014	0.0	20.6	17.3	1.1	(s)	18.4	1.8	0.1	0.1	10.7	51.6	16.4	68.0
2016	0.0	17.7	10.9	1.2	(s)	12.1	1.4	0.1	0.2	10.5	42.0	16.1	58.1
2017	0.0	19.0	10.3	1.2	(s)	11.6	1.3	0.1	0.3	10.3	42.6	13.9	56.5
2018	0.0	21.1	14.4	1.8	(s)	16.3	1.2	0.1	0.4	10.7	49.8	R 14.7	64.5
2019 2020	0.0 0.0	20.5 18.8	11.8 10.7	1.6 1.6	(s) (s)	13.5 12.3	1.7 1.3	0.1 0.1	0.6 0.7	10.2 10.7	46.5 43.9	14.5 14.5	61.0 R 58.5
2020	0.0	19.1	13.6	1.7	(s)	15.3	1.3	0.1	0.7	10.7	43.9 47.3	14.5	61.7
2021	0.0	10.1	10.0	1.7	(3)	10.0	1.2	V.1	0.0	10.7	17.0	1-17	017

Beginning in 2008, data are no longer collected and are assumed to be zero.
 Includes supplemental gaseous fuels that are commingled with natural gas.
 Hydrocarbon gas liquids, assumed to be propane only.

d Wood and wood-derived fuels.

e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial sectors.

g Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total.

i Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

<sup>-- =</sup> Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type

web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Rhode Island

					Pet	roleum			Hvdro-	Biomass						
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	HGL <sup>b</sup>	Kerosene	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	electric Power <sup>e,f</sup>			Solar <sup>f,h</sup>	Electricity i		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet			Thousa	and Barrels			Million Kilowatthours	Wood and Waste <sup>f,g</sup>	Geothermal <sup>f</sup>	Mill Kilowat		End Use <sup>f,j</sup>	System Energy Losses <sup>k</sup>	Total <sup>f,j</sup>
1960	8	2	1,381	58	17	26	1,237	2,720	NA			NA	376			
1965 1970	6	3	1,211	52 62	12	32 36	634 971	1,942 2,540	NA			NA	546			
1970 1975	3	5 4	1,464 1,353	62 58	7 2	36 41	9/1 602	2,540 2,056	NA NA			NA NA	1,285 1,576			
1980	2	7	617	58 45	0	49	602 180	2,056 891	NA			NA	1,892			
1985 1990	4	8 8	493 799	109 108	4 2	32 39	552 597	1,190 1,545	NA 0			NA (s)	2,159 2,688			
1995	3	12	741	111	30	10	499	1,391	0			(s)	2,790			
2000 2005	2	13 11	629 686	109 105	19 9	10 12	419 437	1,185 1,249	0			(s)	3,243 3,628			
2006	2	10	609	75	10	10	256	961	0			(s) R 2	3,599			
2007 2008	1	11 11	688 577	89 92	1	10 10	234 162	1,021 843	0			2	3,710 3,700			
2009	Ŏ	11	853	92 90	(s)	10	162 150	1,104	ő			2	3,691			
2010 2011	0	10 11	692 528	84 98	(s)	10 10	63 44	850 680	0			R 5	3,693 3,660			
2012	ő	10	470	83	(s)	10	44 25	587	Ŏ			R 10	3,640			
2013 2014	0	12 13	545 849	101 114	(s)	10 10	25 33	682 1,006	0			10 10	3,667 3,658			
2015	ő	12	542	109	(s)	200	30	881	ő			11	3,705			
2016 2017	0	11 11	381 356	111 105	1 (s)	201 204	24	717 667	0			16 27	3,651 3,603			
2018	ő	13	381 300	200	1	208 209	Ó	790 744	ő			51	3,698 3,644			
2019 2020	0	12 11	300	233 219	1	209 211	(s)	744 637	0			122 220	3,644 3,551			
2021	0	11	204 477	200	i	213	(s)	891	ő			286	3,605			==
								Tri	lion Btu							
1960 1965	0.2 0.1	1.8 2.7	8.0 7.1	0.2 0.2	0.1 0.1	0.1 0.2	7.8 4.0	16.3 11.5	NA NA	(s) (s)	NA NA	NA NA	1.3 1.9	19.5 16.2	3.2 4.4	22.7 20.6
1970	0.1	5.2 4.3	8.5	0.2	(s)	0.2	6.1	15.1	NA	(S)	NA	NA	4.4	24.8	10.6	35.4
1975 1980	0.1 0.1	4.3 6.9	7.9 3.6	0.2 0.2	(s) 0.0	0.2 0.3	3.8 1.1	12.1 5.2	NA NA	(s) 0.2	NA NA	NA NA	5.4 6.5	21.9 18.7	12.9 15.5	34.8 34.2
1985	0.1	7.8	2.9	0.4	(s)	0.2	3.5	7.0	NA NA	0.1	NA	NA NA	7.4	22.3	16.9	39.2
1990 1995	0.1 0.1	8.3 12.4	4.7 4.3	0.4 0.4	(s) 0.2	0.2 0.1	3.8 3.1	9.0 8.1	0.0 0.0	0.3 0.5	0.0 0.0	(s) (s)	9.2 9.5	26.9 30.5	23.5 16.2	50.4 46.7
2000	(s)	13.6	4.3 3.7	0.4	0.2	0.1	2.6	6.9	0.0	0.5	0.0	(S)	11.1	32.0	17.3	49.3
2005	0.1	11.3	4.0	0.4	0.1	0.1	2.7	7.3	0.0	0.1	0.0 0.0	(s)	12.4	31.1	20.7 21.0	51.8
2006 2007	(s) (s)	10.1 11.5	3.5 4.0	0.3 0.3	0.1 (s)	0.1 0.1	1.6 1.5	5.5 5.8	0.0 0.0	0.1 0.1	0.0	(s) (s)	12.3 12.7	28.1 30.2	19.5	49.1 49.7
2008	0.0	11.1	3.3 4.9	0.4	(s)	0.1	1.0	4.8	0.0	0.1	0.0	(s)	12.6	28.6	17.5	46.1
2009 2010	0.0 0.0	11.0 10.7	4.9	0.3 0.3	(s) (s)	0.1 0.1	0.9 0.4	6.3 4.8	0.0 0.0	0.2 0.2	0.0 0.0	(s) (s)	12.6 12.6	30.1 28.3	16.2 17.5	46.3 45.8
2011	0.0	11.1	3.0	0.4	(s)	0.1	0.3	3.8	0.0	0.2	0.0	0.1	12.6 12.5	27.6	16.3	45.8 43.9
2012 2013	0.0 0.0	10.4 12.0	2.7 3.1	0.3 0.4	(s) (s)	(s) 0.1	0.2 0.2	3.2 3.7	0.0 0.0	0.2 0.2	0.0 0.0	0.1 0.1	12.4 12.5	26.3 28.5	17.8 20.1	44.1 48.6
2014	0.0	13.6	4.9	0.4	(s)	(s)	0.2	5.6	0.0	0.2	0.0	0.1	12.5 12.5	32.0	19.6	51.6
2015 2016	0.0 0.0	12.4 11.1	3.1 2.2	0.4 0.4	(s) (s)	1.0 1.0	0.2 0.2	4.7 3.8	0.0 0.0	0.3 0.2	0.0 0.0	0.1 0.1	12.6 12.5	30.2 27.8	19.4 19.1	49.5 46.9
2017	0.0	11.7	2.0	0.4	(s)	1.0	(s) 0.0	3.5	0.0	0.2	0.0	0.2	12.3	28.0	16.6 R 17.4	44.6
2018 2019	0.0 0.0	13.1 12.8	2.2 1.7	0.8 0.9	(s) (s)	1.0 1.1	0.0 (s)	4.0 3.7	0.0 0.0	0.2 0.3	0.0 0.0	0.5 1.1	12.6 12.4	30.5 30.3	<sup>R</sup> 17.4 R 17.8	47.8 48.1
2020	0.0	11.1	1.7 1.2 2.7	0.8	(s) (s)	1.1	(s) (s)	3.1	0.0	0.2	0.0	1.9 2.5	12.1	28.6	16.4	R 45.0
2021	0.0	11.6	2.7	0.8	(s)	1.1	(s)	4.6	0.0	0.2	0.0	2.5	12.3	31.3	16.5	47.8
a																

<sup>&</sup>lt;sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

Hydrocarbon gas liquids, assumed to be propane only.

Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

d Includes small amounts of petroleum coke not shown separately.

e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

identified.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Rhode Island

					Petro	leum			Hvdro-	Bio	mass						
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	HGL <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	electric Power <sup>e,f</sup>		Leann		Solar <sup>f,i</sup>	Electricity <sup>j</sup>		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet			Thousand	d Barrels			Million kWh	Wood and Waste <sup>f,g</sup>	Losses and Co- products <sup>h</sup>	Geo- thermal <sup>f</sup>	Mi k	illion «Wh	End Use <sup>f,k</sup>	Energy Losses	Total f,k
960	4	3	367	31	6	4,051	1,107	5,561	, 1				NA				
965 970	2	6	431 672	61 162	5 3	2,135 3,246	1,403 1,301	4,036 5,384	(s) 0	==			NA NA				
975 980	2	6	440 415	297 149	3 2	1,916 654	1,514 1,279	4,170 2,499	0		==		NA NA	1,191	==	==	
985	4	5	275	150	26	973	3,047	4,472	0	==			NA	1,300	==		
990 995	(s)	4 35	279 280	156 119	26 35 54	453 372	1,770 1,072	2,692 1,898	0				(s) (s)	1,354 1,374			
000	0	8	165	118	33	257	308	881	0	==			(S)	1,394	==		
001 002	0	6	120 151	144 207	33 82 104	204 249	299 286	848 998	0	==	==	==	(s)	1,386 1,331		==	
003	0	4	243	104	104	310	423 262	1,184	0	==	==	==	(s)	1,309	==	==	==
004 005	0	6	251 204	75 140	104 105	276	262 426	967 1,166	0				(s) (s)	1,345 1,250			
006	0	6	216	157	115	291 217 175	400 97	1,105 706	0				(S)				
007 008	0	7	164 96	117 85	154 156	175 77	97 1,356	706 1,770	0	==	==		(s) (s)	1,171 1,075		==	
009	0	8	162 149	85	148	229	880	1,504	0		==		(s)	990	==		==
010 011	0	8	149 124	82 88	113 110	87 94	1,000	1,431 1,170	0				(s)	961 916			
012	0	8	102 86	111	116	24	753 842		0				(s) (s)	923			
013 014	0	8	86 115	137 142	121 118	5 10	1,088 1,100	1,194 R 1,437 R 1,485	0	==	==		(s)	) 923			
015	0	9	95	138 R 136	119	17	1.044	1 412	0				(s) 0	799			
016	0	8	117		120	38 14	882 977	R 1,292	0				0	764 726			
017 018	0	9	163 192	174 R 87	122 124	2	939	1,450 R 1,343	0	==			0	735	==		
019 020	0	9	183 196	R 26 23	124 124	2	846 971	R 1,182	0	==			0				
021	0	8	148	27	125	6	987	1,315 1,294	0		==	==	(s) 1	644	==		
									Trillion Bt	-							
960 965	0.1 0.1	3.0 4.4	2.1 2.5	0.1 0.2	(s) (s)	25.5 13.4	7.1 8.9	34.8 25.1	(s) (s)	1.8 2.6	NA NA	NA NA	NA NA		42.8 36.5	7.7 10.4	50.5 46.9
970	(s)	5.9	3.9	0.6	(s)	20.4	8.3	33.2	0.0	4.0	NA	NA	NA	4.3	47.5	10.3	57.8
975 980	0.1 0.1	5.9 5.9 5.2	2.6 2.4	1.0 0.5	(s)	12.0 4.1	9.9 8.3	25.5 15.3	0.0 0.0	2.7 0.0	NA NA	NA NA	NA NA	4.1 4.8	38.3 25.4	9.7 11.5	48.0 36.8
985	0.1	4.8	1.6	0.5	0.1	6.1	20.2	28.5	0.0	0.0	0.0	NA	NA	4.4	37.8	10.2	48.0
990 995	(s) 0.0	4.5 36.0	1.6 1.6	0.5 0.4	0.2 0.3	2.8 2.3	11.6 7.1	16.8 11.7	0.0 0.0	0.0 0.2	0.0 0.0	0.0 0.0	(s) (s)	) 4.6 ) 4.7	25.9 52.6	11.8 8.0	37.8 60.6
000	0.0	8.4	1.0	0.4	0.2	1.6	2.0	5.1	0.0	0.2	0.0	0.0	(s)	4.8	18.5	7.4 7.2 7.5	25.9 23.3 22.2
001 002	0.0 0.0	6.3 4.6	0.7 0.9	0.5 0.7	0.4 0.5	1.3 1.6	1.9 1.8	4.8 5.5	0.0 0.0	0.2 0.1	0.0 0.0	0.0 0.0	(s)	4.7 4.5	16.0 14.7	7.2 7.5	23.3 22.2
003	0.0	4.6	1.4	0.4	0.5	2.0	2.7	7.0	0.0	0.1	0.0	0.0	(s)	4.5	16.1	8.3	24.4
004 005	0.0 0.0	5.7 6.0	1.5 1.2	0.3 0.5	0.5 0.5	1.7 1.8	1.7 2.7	5.7 6.8	0.0 0.0	0.1 0.1	0.0 0.0	0.0 0.0	(s) (s)	4.6 4.3	16.0 17.1	8.6 7.1	24.6 24.3
006	0.0	6.5 6.9	1.3	0.5	0.6 0.8	1.4	2.6 0.6	6.3	0.0	0.1	0.0	0.0 0.0	(s)	4.1	17.0	7.0 6.2	23.9 20.9
007 008	0.0 0.0	6.9 6.9	0.9 0.6	0.4 0.3	0.8 0.8	1.1 0.5	0.6 8.9	3.8 11.0	0.0	0.1 0.1	0.0 (s)	0.0	(s) (s)	4.0	14.7 21.7	6.2 5.1	20.9 26.8
009	0.0	7.9	0.9	0.3	0.8	1.4	5.8	9.2	0.0	0.1	(s) (s)	0.0	(s)	3.4	20.5	4.4	24.9
010 011	0.0 0.0	8.2 7.6	0.9 0.7	0.3 0.3	0.6 0.6	0.5 0.6	6.6 5.0	8.9 7.2	0.0 0.0	0.1 0.1	(s) (s)	0.0 0.0	(s) (s)	3.3	20.5 18.0	4.6 4.1	25.0 22.1
012	0.0	8.1	0.6	0.4 0.5	0.6	0.1	5.5 7.1	7.3 8.8	0.0	0.1	(s) (s) (s) (s) (s)	0.0	(s)	3.2	18.6	4.5 5.1	23.1 25.6
013 014	0.0 0.0	8.4 8.2	0.5 0.7	0.5 0.5	0.6 0.6	(s) 0.1	7.2	8.8 9.1	0.0 0.0	0.1 0.1	(s) (s)	0.0	(s) (s)	3.0	20.5 20.5	5.1 4.8	25.3
015	0.0	8.9	0.5	0.5	0.6	0.1	6.9	8.6	0.0	0.1	(s)	0.0	Ò.Ó	2.7	20.4	4.2	24.5
016 017	0.0 0.0	8.7 8.8	0.7 0.9	0.5 0.7	0.6 0.6	0.2 0.1	5.8 6.3	7.8 8.6	0.0 0.0	0.1 0.1	(s) (s) (s)	0.0 0.0	0.0	) 25	19.3 20.1	4.0 3.3	23.3 23.4
018	0.0	9.1	1.1	0.3	0.6	(s)	6.1	8.2	0.0	0.2	(s)	0.0	0.0	) 2.5	19.9	3.4	23.4 23.4
019 020	0.0 0.0	9.1 8.6	1.1 1.1	0.1 0.1	0.6 0.6	(s) (s)	5.5 6.3	7.3 8.2	0.0 0.0	0.2 0.2	(s) (s) (s)	0.0 0.0	0.0 (s)	) 2.4 ) 2.2	18.9 19.1	3.4 2.9	22.3 22.0
021	0.0	8.7	0.9	0.1	0.6	(s)	6.4	8.0	0.0	0.2	(s)	0.0	(s) (s)	2.2	19.1	3.0	22.1

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. — — Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See Technical Notes, Section 4.

Includes a sphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

<sup>&</sup>lt;sup>6</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

Prince is a discontinuity in this unite series between 1955 and 1955 at all 1955 and the beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

1 Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2021, Rhode Island

						Pe	etroleum							
	Coal	Natural Gas <sup>a</sup>	Aviation Gasoline	Distillate Fuel Oil <sup>b</sup>	HGL <sup>c</sup>	Jet Fuel <sup>d</sup>	Lubricants	Motor Gasoline <sup>e</sup>	Residual Fuel Oil	Total	Electricity <sup>f</sup>		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet				Thous	sand Barrels				Million Kilowatthours	End Use <sup>g,h</sup>	System Energy Losses <sup>i</sup>	Total <sup>g,h</sup>
1960	(s)	(s)	19	838	1	38	103	5,943	3,826	10,768	0			
1965	(s) (s) (s) (s)	(s) (s)	19 63	838 393	4	38 49	103 69	5,943 6,455	3,826 2,637	10,768 9,669	0			
1970 1975	(s)	(s)	148 285	604 788	28 27	137 271	77 57	7,970 8,929	2,519 329 58	11,482 10,685	0			
1980	0	(s)	269	675	9	348	70	8.365	58	9.794	Õ			
1985 1990	0	(s) (s)	30 42 22 13 12 22 22	334 1,154	22 19	498 776	64 72	8,606 8,692	0 34	9,554 10,789	0			
1995	0	`1	22	1,328	8	500	72 68	8,864	2	10,792	0			
2000 2005	0	(s)	13	1,364 1,527	2	1,283	73 62 60 62 57 52 56 52 46 49 53 56 48	9,425 9,100	5	12,165 11,531	0			
2005	0	i	22	1,609	5	825 593	60	9.729	4	12.022	0			
2007	Ō	1	22	1,930	3	335	62	9,565	2	11,919	Ō			
2008 2009	0	1	11 7	1,474 1,507	7 6	300 694	57 52	9,561 9,288	3 169	11,412 11,723	0			
2010	0	2	5	1.631	1	694 621	56	9,255	169 81	11,723 11,652	27			
2011	0	1	5	1,652	1	675	52	8,717	41	11,143 10,619	27			
2012 2013	0	1	5 4	1,518 1,545	1	607 584	46 49	8,441 8,498	1 6	10,619 10,686	24 26			
2014	Ö	3	9	1,545 1,841	R <sub>2</sub>	584 524	53	8,498 8,614	3	10,686 R 11,047	26 28			
2015	0	3	9	1,646 1,251	R 3	561 525	56	8,712	(s) 2	10,987 R 10,415	26 27			
2016 2017	0	3	9	1,251	(s)	492	46	8,577 8,549	11	10,533	28			
2018	Ō	2	8	1,425 1,595	(s) R 12	492 439	46	8.929	2	10,533 R 11,031	28 27			
2019 2020	0	2 2	8 6	1,656 1,589	R 10	R 402 303	44 38	8,765 7,276	7 0	R 10,891 9,213	27 18			
2021	0	2	8	1,718	(s) (s)	266	39	7,276 7,929	7	9,213 9,994	18			
							Tri	llion Btu						
1960	(s)	0.2	0.1	4.9	(s) (s) 0.1	0.2 0.3	0.6	31.2 33.9	24.1	61.1	0.0	61.3	0.0	61.3 53.9
1965 1970	(s) (s) (s) (s) 0.0	0.1 (s)	0.3 0.7	2.3 3.5	(S) 0.1	0.3	0.4 0.5	41.9	16.6 15.8	53.8 63.3	0.0 0.0	53.9 63.3	0.0 0.0	63.3
1975	(s)	(s) (s) 0.2	1.4	4.6	0.1	0.8 1.5	0.3	46.9	2.1	57.0	0.0	57.0	0.0	63.3 57.0
1980 1985	0.0	0.2 0.1	1.4 0.2	3.9 1.9	(s) 0.1	2.0 2.8	0.4 0.4	43.9 45.2	0.4 0.0	52.0 50.6	0.0 0.0	52.2 50.7	0.0 0.0	52.2 50.7
1990	0.0	0.1	0.2	6.7	0.1	4.4	0.4	45.7	0.2	57.7	0.0	57.8	0.0	57.8
1995	0.0	0.6	0.1	7.7	(s)	2.8 7.3	0.4	46.1	(s)	57.3	0.0	57.9	0.0	57.9
2000 2005	0.0 0.0	0.3 0.8	0.1 0.1	7.9 8.9	(s) (s)	7.3 4.7	0.4 0.4	49.0 47.2	(s) (s) 0.0	64.8 61.3	0.0 0.0	65.1 62.1	0.0 0.0	65.1 62.1
2006	0.0	1.0	0.1	9.3	(s) (s)	4.7 3.4	0.4	47.2 50.4	(s) (s)	63.7	0.0	64.7	0.0	62.1 64.7
2007 2008	0.0 0.0	1.0 1.0	0.1 0.1	11.2 8.5	(s) (s)	1.9 1.7	0.4 0.3	49.2 48.8	(s)	62.8 59.5	0.0 0.0	63.8 60.5	0.0 0.0	63.8 60.5
2009	0.0	1.0 1.0 1.6		8.7 9.4	(s)	3.9	0.3	47.3 46.9	(s) 1.1	61.4 60.7	0.0	62.4	0.0	62.4 62.5
2010	0.0	1.6	(s) (s)	9.4	(s)	3.9 3.5 3.8 3.4	0.3 0.3 0.3 0.3	46.9	0.5	60.7	0.1	62.4	0.1	62.5
2011 2012	0.0 0.0	1.1 1.1	(s) (s)	9.5 8.8	(s) (s)	3.8 3.4	0.3 0.3	44.1 42.7	0.3 (s)	58.1 55.2	0.1 0.1	59.3 56.5	0.1 0.1	59.4 56.6
2013	0.0	1.2	(s)	8.9	(s)	3.3	0.3	43.0 43.6	(s)	55.6 57.6	0.1	56.9	0.1	57.0
2014 2015	0.0 0.0	1.2 3.2 3.3	(s) (s)	10.6 9.5	(s) (s)	3.3 3.0 3.2	0.3 0.3 0.3	43.6 44.1	(s) (s)	57.6 57.1	0.1 0.1	60.8 60.5	0.1 0.1	61.0 60.6
2015	0.0	3.3 2.7	(S) (S)	9.5 7.2	(S) (S)	3.2	0.3	44.1	(S) (S)	53.9	0.1	56.7	0.1	56.9
2017	0.0	3.0	(s)	8.2	(s)	2.8	0.3	43.2	0.1	54.6	0.1	57.7	0.1	57.8
2018 2019	0.0 0.0	2.5 2.6	(s) (s)	9.2 9.5	(s) (s)	2.5 2.3	0.3 0.3	45.1 44.3	(s)	57.2 56.5	0.1 0.1	59.8 59.1	0.1 0.1	59.9 59.3
2020	0.0	2.3		9.5 9.1 9.9		1.7	0.2	36.8	(s) 0.0	47.9	0.1	50.3	0.1	50.4
2021	0.0	2.4	(s) (s)	9.9	(s) (s)	1.5	0.2	40.0	(s)	51.9	0.1	54.4	0.1	54.4

<sup>&</sup>lt;sup>a</sup> Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.

<sup>b</sup> Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

<sup>&</sup>lt;sup>c</sup> Hydrocarbon gas liquids, assumed to be propane only.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales

to public railroads and railway systems only. Excludes electric vehicles.

<sup>9</sup> There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.

h For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

<sup>&</sup>lt;sup>i</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

<sup>— —</sup> Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type

Neb Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2021, Rhode Island

				Petro	leum				Biomass					
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil <sup>b</sup>	Petroleum Coke	Residual Fuel Oil <sup>c</sup>	Total	Nuclear Electric Power	Hydroelectric Power <sup>d</sup>	Wood	Geothermal <sup>f</sup>	Solar <sup>f,g</sup>	Wind <sup>f</sup>	Electricity Net Imports <sup>h</sup>	
Year	Thousand Short Tons	Billion Cubic Feet		Thousan	d Barrels		Million Kil	owatthours	and Waste <sup>e,f</sup>		Million K	ilowatthours		Total <sup>f,i</sup>
960	574	(s)	13	0	714	727	0	8		0	NA	NA	0	
965	574 403 0	(s) (s) 2	16	Ö	870	886	Ö	1		Ö	NA	NA	Ö	
970	0	2	56 26	0	2,990 1,542	3,047	0	3		0	NA	NA	0	
975 980	0	(s) 2	26 28	0	1,634	1,568 1,662	0	3		0	NA NA	NA NA	0	
985	Ŏ	3	20	ŏ	708	728	ŏ	Ö		ŏ	0	0	421	
990	0	9	19	0	340	358 87	0	10		0	0	0	37	
995	0	36	24	0	63	87	0	9		0	0	0	1,276	
000 005	0	48 44	39 27	0	0	39 27	0	5 7		0	0	0	1,585 354	
006	Ö	43	25	ő	Ö	25	ő	6		Ö	ő	Ö	320	
007	0	51	35	0	0	25 35	0	4		0	0	0	415	
008 009	0	53 55 57	25 35 38 23	0	0	38 23	0	5		0	0	0	602 736	
009 010	0	55 57	23	0	0	23	0	5		0	0	3	/36 457	
011	Ö	64	23 23 29 61	ő	0	23 23	ő	7		0	ő	3	457 607	
012	Ō	61	29	0	0	29 61	Ō	4		0	0	1	0	
013	0	46	61	0	0		0	4		0	2	3	152	
014 015	0	45 50	104 143	0	0	104 143	0	4		0	10 14	2 3	175 163	_
016	0	47	43	0	0	43	0	2		0	15	20	142	_
017	Ö	51	43 79	Ö	Ö	43 79	Ö	2		Ö	14	142	196	_
018	0	57	113	0	0	113	0	4		0	29	151	139	_
019 020	0	52 58	13 5	0	0	13 5	0	4	==	0	55 195	199 207	0	-
021	ő	52 58 62	16	0	0	16	0	4		0	284	165	ŏ	
							Trillion Btu							
960	16.1	0.4	0.1	0.0	4.5	4.6	0.0	0.1	0.0	0.0	NA	NA	0.0 0.0	21.2
965 970	11.1 0.0	0.5 2.4	0.1 0.3	0.0 0.0	5.5 18.8	5.6 19.1	0.0 0.0	(s) (s)	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0	17. 21.
975	0.0		0.2	0.0	9.7	9.8	0.0	(s)	0.0	0.0	NA	NA	0.0	9
980	0.0	(s) 1.7	0.2	0.0	10.3	10.4	0.0	(s)	0.0	0.0	NA	NA	0.0	12 8
85	0.0	2.6 9.3	0.1	0.0	4.4	4.6 2.2	0.0	0.0	0.0	0.0	0.0	0.0	1.4	
90 95	0.0 0.0	9.3 36.6	0.1 0.1	0.0 0.0	2.1 0.4	0.5	0.0 0.0	0.1 0.1	1.0 1.0	0.0 0.0	0.0 0.0	0.0 0.0	0.1 4.4	12 42
00	0.0	49.9	0.2 0.2	0.0	0.0	0.2	0.0	(s)	1.4	0.0	0.0	0.0	5.4	57
05	0.0	44.8	0.2	0.0	0.0	0.2	0.0	0.1	0.0	0.0	0.0	0.0	1.2	46
106	0.0	43.8	0.1	0.0	0.0	0.1	0.0	0.1	1.8	0.0	0.0	0.0	1.1	46
107 108	0.0 0.0	52.7 54 1	0.2 0.2	0.0 0.0	0.0 0.0	0.2 0.2	0.0 0.0	(s) (s)	1.9 2.0	0.0 0.0	0.0 0.0	0.0 0.0	1.4 2.1	56 58
009	0.0	54.1 56.6	0.2 0.1	0.0	0.0	0.1	0.0	(s)	1.8	0.0	0.0	0.0	2.1 2.5	58 61
10	0.0	57.9	0.1	0.0	0.0	0.1	0.0	(s)	1.8	0.0	0.0	(s)	1.6	61
111	0.0	65.3	0.1	0.0	0.0	0.1	0.0	0.1	1.6	0.0	0.0	(s)	2.1	69
)12 )13	0.0 0.0	62.5 47.9	0.2 0.3	0.0 0.0	0.0 0.0	0.2 0.3	0.0 0.0	(s) (s)	1.2 0.5	0.0 0.0	0.0 (s)	(s) (s)	0.0 0.5	63 49
)14	0.0	46.1	0.6	0.0	0.0	0.6	0.0	(s)	2.0	0.0	0.1	(s)	0.6	49
)15	0.0	51.4	0.8	0.0	0.0	0.8	0.0	(s)	2.1	0.0	0.1	(s)	0.6	55
016	0.0	48.2	0.2	0.0	0.0	0.2	0.0	(s)	2.0	0.0	0.1	0.2	0.5	51 56
)17 )18	0.0 0.0	52.2 58.9	0.5 0.7	0.0 0.0	0.0 0.0	0.5 0.7	0.0 0.0	(s)	1.9 2.0	0.0 0.0	0.1 0.3	1.3 1.4	0.7 0.5	56
019	0.0	53.0	0.7	0.0	0.0	0.7	0.0	(s) (s)	2.0	0.0	0.5	1.4	0.0	63 57
020	0.0	60.1	(s) 0.1	0.0	0.0	(s) 0.1	0.0	(s)	2.8	0.0	1.7	1.8	0.0	66
021	0.0	63.7	0.1	0.0	0.0	0.1	0.0	(s)	2.1	0.0	2.5	1.5	0.0	69.

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.

d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

9 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

i Beginning in 1990 adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in the total.

<sup>-- =</sup> Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/