						Petroleum							
	Coal	Natural Gas ^a	Distillate Fuel Oil ^b	HGL ^c	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Nuclear Electric Power	Hydro- electric Power ^g	Fuel Ethanol ^h	Biodiesel
Year	Thousand Short Tons	Billion Cubic Feet				Thousand Barrels				Million Kilo	owatthours	Thousand	d Barrels
1060	20	100	0.075	4 220	1 /65	16.006	211	2 050	07 417	0	0	NA	NA
1965	40	244	2,375	4,220	1,460	18,539	489	5,232	33,237	0	0	NA	NA
1970	549	360	5,991	8,645	1,614	24,316	703	10,682	51,951	0	0	NA	NA
1971	559	378	7,225	8,641	1,669	25,371	1,122	10,704	54,730	0	0	NA	NA
1972	1 247	314	9 199	9,000	1,600	27,539	4,292	12 701	68 738	0	0	NA	NA
1974	1,506	276	9,822	9,065	1,538	28,176	10,748	10,407	69,756	ő	õ	NA	NA
1975	1,440	230	9,852	8,180	1,475	27,811	12,063	9,813	69,194	0	0	NA	NA
1976	1,825	199	12,009	8,662	1,425	28,957	15,794	9,713	76,559	0	0	NA	NA
1978	1,090	204	15,503	8.217	1,498	30,300	24,359	11.308	91,514	0	0	NA	NA
1979	2,555	254	11,034	5,972	1,451	29,424	22,344	10,221	80,447	Ō	Õ	NA	NA
1980	3,127	264	9,648	5,694	1,530	26,781	16,010	9,130	68,793	0	0	NA	NA
1981	3,446	243	13,444	4,541	1,/34	27,658	10,404	5,883	63,665	0	0	0	NA
1983	3.962	203	13,152	4,401	2.963	26,691	2.361	7.012	56.685	0	0	0	NA
1984	4,297	269	12,257	4,524	2,334	26,900	2,134	9,027	57,175	165	0	Ō	NA
1985	4,519	227	13,461	4,672	4,111	27,586	1,319	6,940	58,088	4,332	0	0	NA
1986	4,454	215	12,779	3,663	4,914	28,548	4,461	6,671 7,705	61,037	4,087	0	0	NA NA
1988	5.136	203	14.894	3.927	8.006	29,303	3.547	9,200	69.052	9.582	0	0	NA
1989	3,831	226	14,108	4,915	6,567	29,023	3,550	8,676	66,838	7,826	0	0	NA
1990	4,159	254	13,221	7,093	6,922	29,080	3,658	9,209	69,182	7,422	0	0	NA
1991	3,812	250	13,443	6,103	11 006	29,794	4,754	8,450 9,207	70,623	9,133	0	0	NA
1993	4,030	230	13,312	6,214	8,328	31,907	8,953	8,606	77,321	7,904	ŏ	139	NA
1994	4,285	258	14,250	6,505	6,750	32,868	5,388	8,339	74,099	9,615	0	98	NA
1995	4,606	288	14,065	6,810	7,573	34,017	2,607	8,397	73,468	8,013	0	55	NA
1990	6,791	209	14,001	0,945	7,157	35,393	5,491	9,500	78,379	9,225	0	0	NA
1998	5,897	241	16,937	2,787	7,690	36,708	9,507	9,391	83,019	9,191	ő	Ő	NA
1999	6,206	307	17,510	5,312	9,658	38,422	5,843	9,596	86,340	8,428	0	0	NA
2000	6,386	301	16,517	6,545	9,004	37,193	5,906	8,648	83,813	10,695	0	0	NA
2001	0,400 8 018	344	18 228	7,520	7 223	38,401	9,003	6,722 8 845	79 321	9,924	0	0	5
2003	9,691	266	20,205	6,672	9,193	38,676	3,592	10,234	88,572	10,902	Ő	Ő	4
2004	10,110	282	21,131	3,872	6,119	39,206	6,448	10,347	87,124	10,233	0	0	9
2005	9,882	302	20,143	3,198	5,902	39,765	3,282	10,697	82,987	10,078	0	34	29
2007	10,043	364	22,909	3.080	4.366	40,534	1,449	12,003	84.380	9.359	0	99	113
2008	9,632	355	21,285	3,162	4,104	39,371	887	9,742	78,552	9,397	Ō	812	97
2009	8,533	364	20,441	3,197	4,853	37,856	779	8,479	75,606	10,999	0	2,035	103
2010	8,713	439	19,719	3,148	1,294	39,402	912	9,080	73,554	9,643	0	4,182	83
2012	5.354	494	19,966	2,052	1,133	39.007	1.094	8.824	72,321	7.296	0	3,907	360
2013	5,989	421	19,379	2,623	1,330	38,721	709	8,487	71,248	10,865	Ő	3,988	638
2014	6,660	428	19,886	3,002	1,221	40,145	145	7,841	72,239	10,252	0	4,170	500
2015	4,941	521	20,617	2,522	1,147	40,977	493	8,315	74,071	11,/15	0	4,270	614
2017	4,522	527	21,135	2,490	1.127	40.796	629	R 8.808	74,992	7.365	0	4,324	816
2018	4,506	577	21,823	2,608	_ 1,054	39,657	214	_ 8,750	_ 74,106	6,919	Ő	3,878	_ 867
2019	3,852	567	21,748	2,733	H 1,148	41,002	246	^H 7,942	H 74,819	11,033	0	3,899	H 779
2020	4,064	593	21,221	2,513	n 1,077	38,366	176	ⁿ 8,490	¹ /1,843	6,471	0	3,527	/99
1021	4,040	501	21,007	2,102	1,122	40,040	304	0,904	74,905	11,772	0	3,099	041

Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2021, Mississippi

^a Includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
 ^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only;

naphtha-type jet fuel is included in "Other Petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

¹ Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4. ⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.

^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Μ Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2021, Mississippi (Trillion Btu)

					Fossi	Fuels				Fossil Fuels (as commingled)			
						Petroleum						(as commingled)	
Year	Coal	Natural Gas excluding Supplemental Gaseous Fuels ^a	Distillate Fuel Oil excluding Biofuels ^a	HGL ^b	Jet Fuel ^c	Motor Gasoline excluding Fuel Ethanol ^a	Residual Fuel Oil	Other ^d	Total	Total	Natural Gas including Supplemental Gaseous Fuels ^a	Distillate Fuel Oil including Biofuels ^a	Motor Gasoline including Fuel Ethanol ^a
1960	0.8	187.9	13.8	16 1	78	84.6	20	17.9	142.3	330.9	187.9	13.8	84 6
1965	1.0	250.6	16.3	18.1	7.8	97.4	3.1	31.6	174.3	425.9	250.6	16.3	97.4
1970	13.2	369.4	34.9	32.8	8.7	127.7	4.4	64.1	272.7	655.3	369.4	34.9	127.7
1971	13.5	387.8	42.1	32.8	9.0	133.3	7.1	64.8 60.5	289.0	690.3 722.1	387.8	42.1	133.3
1973	29.5	321.5	53.6	35.5	8.2	148.4	48.2	76.7	370.6	721.6	321.5	53.6	148.4
1974	34.6	283.1	57.2	34.1	8.4	148.0	67.6	63.6	378.8	696.5	283.1	57.2	148.0
1975	33.4	235.3	57.4	30.6	8.0	146.1	75.8	59.9	377.8	646.5	235.3	57.4	146.1
1976	42.5	203.7	69.9	32.3	7.8	152.1	99.3	59.2	420.7	666.9	203.7	69.9	152.1
1977	38.7	202.6	82.7	33.9	8.2	160.6	130.3	61.8 68.7	4/7.5	718.8	202.6	82.7 90.3	160.6 161.6
1979	59.8	260.5	64.3	21.9	7.9	154.6	140.5	62.7	451.9	772.2	260.5	64.3	154.6
1980	75.0	270.9	56.2	20.9	8.3	140.7	100.7	55.8	382.6	728.5	270.9	56.2	140.7
1981	82.9	249.1	78.3	16.8	9.5	145.3	65.4	37.2	352.4	684.4	249.1	78.3	145.3
1982	100.5	276.7	68.9	16.5	18.5	138.9	34.3	37.3	314.4	691.6	276.7	68.9	138.9
1983	103.9	244.3	76.6 71.4	16.7	10.4	140.2	14.8	43.4 56.7	308.3	692 5	244.3	70.0 71 4	140.2
1985	109.4	233.0	78.4	17.0	22.9	144.9	8.3	43.7	315.3	657.6	233.0	78.4	144.9
1986	108.8	220.2	74.4	13.5	27.5	150.0	28.0	42.3	335.8	664.8	220.2	74.4	150.0
1987	122.4	212.3	77.4	13.8	43.1	154.3	12.9	48.2	349.7	684.4	212.3	77.4	154.3
1988	129.6	216.4	86.8	14.6	45.0	154.9	22.3	57.2	380.7	/26./	216.4	86.8	154.9
1990	103.9	261.9	77.0	25.5	39.0	152.5	23.0	56.8	374.0	739.9	261.9	77.0	152.5
1991	95.3	257.0	78.3	21.9	45.5	156.5	29.9	52.6	384.7	737.0	257.0	78.3	156.5
1992	86.8	250.7	76.7	22.3	62.2	160.4	21.4	56.5	399.5	737.0	250.7	76.7	160.4
1993	99.3	235.3	77.5	22.4	47.0	166.0	56.3	53.0	422.3	756.9	235.3	77.5	166.5
1994	97.3	200.2	82.9 81.9	23.0	38.2	171.0	33.9	51.4	401.1 394.5	704.0	200.2	82.9 81 9	171.4
1996	127.8	277.5	86.4	31.9	40.6	178.1	21.9	58.9	417.8	823.1	277.5	86.4	178.1
1997	132.2	264.2	96.9	11.7	44.9	184.2	33.4	61.8	433.0	829.4	264.2	96.9	184.2
1998	125.9	252.4	98.6	10.6	43.6	191.0	59.8	58.3	461.8	840.1	252.4	98.6	191.0
1999	137.6	317.8	101.9	19.5	54.8	199.9	36.7	59.5	4/2.2	927.6	317.8	101.9	199.9
2000	198.3	340.9	98.9	27.8	47.7	189.7	62.1	53.4	479.7	1 018 8	340.9	98.9	189.7
2002	154.3	354.6	106.1	20.8	41.0	197.6	8.6	54.2	428.3	937.2	354.6	106.1	197.6
2003	178.9	275.1	117.6	24.1	52.1	201.0	22.6	63.1	480.5	934.6	275.1	117.6	201.0
2004	185.0	290.5	122.9	14.4	34.7	203.7	40.5	64.2	480.4	955.9	290.5	122.9	203.7
2005	176.3	310.7	124.2	13.3	33.5 40.2	206.3	20.6	66.4 75.1	455.9 469.6	942.9 975.6	310.7	117.2	206.5 207.9
2007	185.1	375.0	132.5	11.4	24.8	207.0	9.1	75.1	461.0	1.021.0	375.0	132.5	207.5
2008	177.2	364.2	123.0	11.9	23.3	198.2	5.6	60.4	422.4	963.8	364.2	123.0	201.0
2009	141.7	371.2	H 116.9	12.0	27.5	185.6	4.9	52.2	H 399.2	H 912.1	371.2	118.1	192.7
2010	148.5	444.9	^P 113.1 B 100.2	12.1	7.3	185.2	5.7	55.8	ⁿ 379.3 B 260.1	^h 972.6 B 014 5	444.9	113.9	199.7
2011	82.5	437.9	R 113 3	87	6.6	183.9	6.9	54.1	373.4	955.8	437.9	115.1	197.5
2013	97.8	426.9	R 108.5	10.1	7.5	182.1	4.5	52.0	R 364.6	R 889.3	426.9	111.7	195.9
2014	116.5	439.6	R 111.5	11.5	6.9	188.6	0.9	48.1	R 367.5	^R 923.6	439.6	114.6	203.1
2015	71.6	537.0	H 115.2	9.7	6.5	192.4	3.1	51.1	H 378.0	^H 986.6	537.0	118.8	207.2
2016	61.2 53.9	561.3	116.7 R 118.2	9.6 8 8	6.3	195.9 101 /	3.6	54.9	387.0 R 387.0	1,009.5 R 091 9	561.3	121.8	210.9
2017	60 0	591 9	R 121 4	10.0	6.0	186.9	4.0	55.3	R 381 0	R 1 032 9	591 9	122.9	200.1
2019	51.0	583.8	R 121.2	10.5	R 6.5	193.6	1.5	49.8	R 383.1	R 1,017.9	583.8	125.2	207.1
2020	54.2	610.3	117.9	9.7	R 6.1	181.6	1.1	53.3	R 369.6	R 1,034.1	610.3	122.1	193.8
2021	64.4	576.9	119.7	10.6	6.4	191.7	2.3	56.5	385.4	1,026.8	576.9	121.5	205.3

^a Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable Energy."
 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^c Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
 ^d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. Section 4

products" category. See Technical Notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu. Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each

type of energy. Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

S S I S S

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2021, Mississippi (Continued) (Trillion Btu)

		Renewable Energy Biomass													
					Bior	nass							Not		
Year	Nuclear Electric Power	Hydro- electric Power ^{e,f}	Wood and Waste ^{f,g}	Fuel Ethanol ^h	Biodiesel	Renewable Diesel	Losses and Co- products ⁱ	Total ^f	Geo- thermal ^f	Solar ^{f,j}	Wind	Total ^f	Interstate Flow of Electricity ^k	Electricity Net Imports	Total ^f
1960	0.0	0.0	46.6	NA	NA	NA	NA	46.6	0.0	NA	NA	46.6	27.5	0.0	404.9
1965	0.0	0.0	37.8	NA	NA	NA	NA	37.8	0.0	NA	NA	37.8	48.0	0.0	511.6
1970	0.0	0.0	33.5	NA	NA	NA	NA	33.5	0.0	NA	NA	33.5	58.1	0.0	746.9
1971	0.0	0.0	32.8	NA	NA	NA	NA	32.8	0.0	NA	NA	32.8	63.0	0.0	/86.1
1972	0.0	0.0	32.4	NA	NA	NA	NA	32.4	0.0	NA	NA	32.4	94.2	0.0	848.0
1974	0.0	0.0	31.3	NA	NA	NA	NA	31.3	0.0	NA	NA	31.3	89.5	0.0	817.3
1975	0.0	0.0	31.2	NA	NA	NA	NA	31.2	0.0	NA	NA	31.2	94.4	0.0	772.0
1976	0.0	0.0	34.8	NA	NA	NA	NA	34.8	0.0	NA	NA	34.8	77.2	0.0	778.9
1977	0.0	0.0	36.2	NA	NA	NA	NA	36.2	0.0	NA	NA	36.2	64.2	0.0	819.2
1978	0.0	0.0	37.6	NA	NA	NA	NA	37.6	0.0	NA	NA	37.6	51.0	0.0	849.3
1979	0.0	0.0	37.5	NA NA	INA NA	NA NA	NA NA	37.5	0.0	NA NA	INA NA	37.5	67.8	0.0	877.0
1981	0.0	0.0	41 1	00	NA	NA	00	41 1	0.0	NA	NA	41 1	92.4	0.0	817.9
1982	0.0	0.0	44.6	0.0	NA	NA	0.0	44.6	0.0	NA	NA	44.6	78.0	0.0	814.3
1983	0.0	0.0	45.1	0.0	NA	NA	0.0	45.1	0.0	NA	0.0	45.1	126.2	0.0	819.9
1984	1.8	0.0	50.5	0.0	NA	NA	0.0	50.5	0.0	0.0	0.0	50.5	113.9	0.0	858.7
1985	46.0	0.0	50.9	0.0	NA	NA	0.0	50.9	0.0	0.0	0.0	50.9	82.6	0.0	837.2
1986	43.2	0.0	49.2	0.0	NA	NA	0.0	49.2	0.0	0.0	0.0	49.2	89.1	0.0	846.4
1088	00.0	0.0	45.4	0.0	INA NA	NA NA	0.0	45.4	0.0	0.0	0.0	45.4	20.4 /1.8	0.0	000.0
1989	82.8	0.0	76.4	0.0	NA	NA	0.0	76.4	(s)	(s)	0.0	76.4	106.7	0.0	959.3
1990	78.5	0.0	84.8	0.0	NA	NA	0.0	84.8	(s)	(S)	0.0	84.9	116.5	0.0	1.019.8
1991	95.7	0.0	89.5	0.0	NA	NA	0.0	89.5	(s)	(s)	0.0	89.5	119.9	0.0	1,042.2
1992	85.6	0.0	90.8	0.0	NA	NA	0.0	90.8	(s)	(s)	0.0	90.8	153.9	0.0	1,067.3
1993	83.0	0.0	92.4	0.5	NA	NA	0.0	92.9	0.1	(s)	0.0	92.9	143.6	0.0	1,076.4
1994	100.5	0.0	94.8	0.3	NA	NA	0.0	95.1	0.1	(S)	0.0	95.2	133.5	0.0	1,093.7
1995	04.2 96.9	0.0	94.1 85.6	0.2 (s)		ΝA	0.0	94.3 85.6	0.1	(5)	0.0	94.4 85.8	140.3	0.0	1,120.5
1997	113.5	0.0	84.1		NA	NA	0.0	84.1	0.2	(3)	0.0	84.3	121.3	0.0	1 148 4
1998	96.4	0.0	63.9	0.0	NA	NA	0.0	63.9	0.2	(s)	0.0	64.2	140.5	0.0	1,141.2
1999	88.1	0.0	64.9	0.0	NA	NA	0.0	64.9	0.3	(s)	0.0	65.1	157.6	0.0	1,238.4
2000	111.5	0.0	75.1	0.0	NA	NA	0.0	75.1	0.3	(s)	0.0	75.4	143.5	0.0	1,245.8
2001	103.6	0.0	55.8	0.0	(s)	NA	0.0	55.8	0.3	(s)	0.0	56.1	-45.9	0.0	1,132.7
2002	105.0	0.0	49.3	0.0	(S)	NA	0.0	49.3	0.3	(S)	0.0	49.7	82.4	0.0	1,174.3
2003	106.7	0.0	60.8	0.0	(5)	NA	0.0	60.8	0.4	(5)	0.0	61.3	85.4	0.0	1,200.2
2005	105.2	0.0	62.1	0.0	0.2	NA	0.0	62.4	0.5	(S)	0.0	63.0	64.6	0.0	1,175.7
2006	108.7	0.0	62.5	0.1	0.4	NA	(s)	63.0	0.6	(s)	0.0	63.6	63.5	0.0	1,211.5
2007	98.2	0.0	63.0	0.3	0.6	NA	(s)	63.9	0.6	(s)	0.0	64.6	41.4	0.0	1,225.2
2008	98.2	0.0	46.1	2.8	0.5	NA	0.3	49.8	0.7	(s)	0.0	50.4	53.6	0.0	_ 1,166.1
2009	115.0	0.0	45.5	7.0	0.6	NA	3.0	56.1	0.8	(s)	0.0	56.8	27.1	0.0	D 1,111.1
2010	100.8	0.0	56.5	14.5	0.4	NA	2.5	73.9	0.9	(S)	0.0	74.8	5.3	0.0	B 1 109 0
2011	76.5	0.0	57.1 70.1	13.0	1.5	0.0	2.3	74.5 87.6	1.1	(5)	0.0	/ 5.0	-79	0.0	R 1 112 0
2012	113.5	0.0	58.6	13.8	3.4	0.0	0.1	75.9	1.0	(3)	0.0	76.9	11.3	0.0	R 1 091 0
2014	107.2	0.0	59.9	14.5	2.7	0.0	0.1	77.1	1.0	(s)	0.0	78.1	-6.9	0.0	R 1,102.0
2015	122.5	0.0	53.5	14.8	3.3	0.0	1.6	73.2	1.0	(s)	0.0	74.2	R -98.5	0.0	^R 1,084.8
2016	61.7	0.0	53.1	15.0	5.1	0.0	2.7	75.9	1.0	0.1	0.0	77.0	^H -76.4	0.0	H 1,071.8
2017	77.0	0.0	48.1	14.8	4.4	0.0	2.8	70.0	1.0	0.9	0.0	71.8	^H -62.6	0.0	^H 1,068.1
2018	/2.3	0.0	49.1	13.5	4.6	0.0	2.8	/0.0	1.0	3.1	0.0	/4.1	B 100 5	0.0	⁰ 1,106.5 B 1,002 0
2019	115.2	0.0	48.3	13.6	4.2	0.0	0.1	63.0	1.0	3.0	0.0	70.1	B -132 9	0.0	B 1 037 6
2020	123.0	0.0	47.3	12.3	4.3	0.0	(5)	64 1	1.0	3.9	0.0	68 9	-133.7	0.0	1 085 0
	120.0	0.0	-17.0	10.0	2.5	0.0	(3)	01.1	1.0	0.0	0.0	00.0	100.7	0.0	1,000.0

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified. ^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

sources beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^h Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes. Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy.

k Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year.

Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. I Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per

kilowatthour. NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy. Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Μ Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Mississippi

L							Petroleum					Bior	mass						
S		Coal	Natural Gas ^a	Distillate Fuel Oil ^b	HGL °	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Hydro- electric Power ^{g,h}					Electricity		Electrical	
S I	Year	Thousand Short Tons	Billion Cubic Feet			-	Thousand Barrel	s			Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use ^{h,m}	System Energy Losses ⁿ	Total ^{h,m}
S	1960	22	147	2,374	4,220	1,465	16,096	247	2,950	27,353	0					5,371			
-	1970	49	261	5,986	8,645	1,614	24,316	288	10,682	51,531	0					15,000			
S	1980	55 271	168	9,578	5,694	6 922	26,781	2 479	9,130	67 954	0					23,258			
-	2000	155	200	16,465	6,545	9.004	37,193	1.373	8,648	79.228	ů 0					45.336			
1	2005	121	166	20,053	3,198	5,902	39,765	894	10,697	80,509	0					45,901			
÷.,	2006	150	167	21,379	3,614	7,097	40,097	769	12,065	85,020	0					46,936			
D	2007	148	181	22,840	3,080	4,366	40,534	799	12,042	83,661	0					48,153			
	2008	134	188	21,245	3,162	4,104	39,371	///	9,742	78,402	0					47,721			
D	2009	124	203	19 697	3,197	4,855	39,402	707	9,080	73,371	0					40,049			
Γ	2011	114	189	19,207	2,832	1,139	37,853	919	9,473	71,423	0					49,338			
1.1	2012	113	203	19,940	2,259	1,172	39,007	1,094	8,824	72,295	0					48,388			
L.,	2013	123	186	19,356	2,623	1,330	38,721	709	8,487	71,225	0					48,782			
	2014	110	191	19,855	3,002	1,221	40,145	145	7,841	72,209	0					49,409			
	2015	111	191	20,588	2,522	1,14/	40,977	493	8,315	74,042	0					48,692			
	2010	0	186	21,123	2,490	1,105	41,727	629	R 8 808	75,714	0					49,050			
	2018	0	209	21,776	2,608	1.054	39.657	214	8,750	74.059	0					50,390			
	2019	19	206	21,724	2,733	^R 1,148	41,002	246	R 7,942	R 74,795	0					48,951			
	2020	76	202	21,210	2,513	^R 1,077	38,366	176	^R 8,490	^R 71,832	0					46,482			
	2021	74	208	21,076	2,762	1,122	40,646	364	8,984	74,954	0					48,015			
										Trillion	Btu								
	1960	0.6	152.3	13.8	16.1	7.8	84.6	1.6	17.9	141.9	0.0	46.6	NA	NA	NA	18.3	359.6	45.3	404.9
	1970	1.2	267.2	34.9	32.8	8.7	127.7	1.8	64.1	270.0	0.0	33.5	NA	NA	NA	51.2	623.1	123.8	746.9
	1980	1.3	174.2	55.8	20.9	8.3	140.7	68.7	55.8	350.3	0.0	38.1	NA	NA	NA	79.4	643.2	190.6	833.9
	1990	6.3	194.5	76.7	25.5	39.0	152.8	15.6	56.8	366.3	0.0	84.8	0.0	(s)	(s)	109.6	761.7	258.1	1,019.8
	2000	3.7	208.6	95.8	24.4	51.1	193.4	8.6	53.7	427.0	0.0	/5.1	0.0	0.3	(S)	154.7	869.4	3/6.4	1,245.8
	2005	2.9	170.9	124.1	13.3	40.2	200.5	4.8	75.1	440.5	0.0	62.5	(s)	0.5	(5)	160.1	864.2	347.2	1,175.7
	2007	3.5	186.3	132.1	11.4	24.8	208.4	5.0	75.1	456.8	0.0	63.0	(s)	0.6	(s)	164.3	875.2	350.0	1,225.2
	2008	3.1	192.8	122.8	11.9	23.3	201.0	4.9	60.4	424.3	0.0	46.1	0.3	0.7	(s)	162.8	830.7	335.4	1,166.1
	2009	2.6	185.0	118.0	12.0	27.5	192.7	4.8	52.2	407.2	0.0	45.5	3.0	0.8	(s)	157.1	801.2	310.5	1,111.7
	2010	2.8	207.5	113.8	12.1	7.3	199.7	5.0	55.8	393.7	0.0	56.5	2.5	0.9	(s)	169.5	833.3	320.4	1,153.8
	2011	2.6	192.6	110.8	10.9	6.5	191.6	5.8	58.4	384.0	0.0	57.1	2.3	1.1	(S)	168.3	808.1	320.5	1,128.5
	2012	2.0	205.8	115.0	8.7	0.0 7.5	197.5	6.9	54.I 52.0	388.7	0.0	70.0	2.0	1.0	(S) (S)	165.1	835.3 700 0	2//.0	1,112.8
	2013	2.5	196.4	114.4	11.5	6.9	203.1	0.9	48.1	384.9	0.0	59.7	0.1	1.0	(3)	168.6	813.2	R 289.2	1,102.4
	2015	2.6	195.5	118.6	9.7	6.5	207.2	3.1	51.1	396.2	0.0	53.4	1.6	1.0	(S)	166.1	816.5	R 268.7	R 1,085.1
	2016	0.0	182.2	121.6	9.6	6.3	210.9	3.6	54.9	406.9	0.0	53.0	2.7	1.0	0.1	167.4	813.3	R 258.5	^R 1,071.8
	2017	0.0	192.5	122.8	8.8	6.4	206.1	4.0	55.6	403.6	0.0	48.0	2.8	1.0	0.1	163.2	811.1	R 257.3	R 1,068.4
	2018	0.0	214.4	125.4	10.0	6.0	200.4	1.3	55.3	398.5	0.0	49.0	2.8	1.0	0.1	171.9	837.6	H 268.5	^H 1,106.1
	2019	0.6	211.9	125.1	10.5	"6.5 Bet	207.1	1.5	49.8	11 400.6 B 286 4	0.0	48.2	0.1	1.0	0.1	167.0	'' 829.5	" 264.2 B 224.0	1,093.7 B 1 097 6
	2020	2.2	207.4	122.1	9.7	6.4	205.3	2.3	56.5	402.5	0.0	47.2	(S)	1.0	0.1	163.8	830.7	234.9	1,037.6
	-021	2.2	210.0	121.5	10.0	0.4	200.0	2.5	55.5	402.5	0.0	47.5	(3)	1.0	0.2	100.0	550.7	200.0	1,005.0

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste

^j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. --= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

				Petro	bleum		Biomass						
		Notural	Distillato	1 011			Bioinado						
	Coal ^a	Gas ^b	Fuel Oil	HGL ^c	Kerosene	Total				Electricity ^g		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet		Thousan	d Barrels		Wood ^d	Geothermal ^e	Solar ^{e,f}	Million Kilowatthours	End Use ^{e,h}	Energy Losses ⁱ	Total ^{e,h}
1960	0	24	23	2 187	13	2 223				2 089			
1965	ŏ	24	32	2,558	27	2,617				3,705			
1970	0	37	89	4,580	75	4,744				6,880			
1975	(0)	30	196	3,778	127	4,101				8,091			
1985	(5)	29	1	1,905	27	2,010				9,964			
1990	(S)	25	1	1,927	12	1,940				12,266			
1995	`Ó	27	(s)	1,737	20	1,758				14,181			
2000	0	27	1	3,570	35	3,607				17,193			
2005	0	24	8	1,723	1/	1,749				17,953			
2006	0	21	(5)	1,037	14	1,002				18 566			
2008	ŏ	24	(S)	1,984	4	1,988				18,294			
2009	0	23	(s)	2,048	13	2,061				18,095			
2010	0	27	(s)	2,016	11	2,027				20,175			
2011	0	24	(S)	1,739	6	1,745				19,336			
2012	0	20	(S)	1,250	2	1,252				17,993			
2013	0	23	(3)	1,452	5	1 767				18,922			
2015	õ	23	(s)	1,418	2	1,420				18,561			
2016	0	20	(s)	1,363	3	1,366				18,459			
2017	0	18	(s)	1,255	1	1,255				17,444			
2018	0	24	(S)	1,442	1	1,444				19,311			
2019	0	23	(S)	1,000	1	1,002				17 005			
2021	ŏ	21	(s)	1,388	2	1,390				18,570			
							Trillion Btu						
1960	0.0	24.9	0.1	8.4	0.1	8.6	27.5	NA	NA	7.1	68.1	17.6	85.7
1965	0.0	24.8	0.2	9.8	0.2	10.2	18.5	NA	NA	12.6	66.1	30.2	96.3
1970	0.0	37.6	0.5	17.6	0.4	18.5	10.3	NA	NA	23.5	89.9	56.8	146.7
1975	0.0	30.2	1.1	14.5	0.7	16.4	10.1	NA	NA	27.6	84.3	66.2	150.5
1985	(S)	26.3	(5)	7.5	0.2	7.0	10.1	NA NA	NA	35.6	02.5 86.7	81.6	168.4
1990	(S)	25.9	(S)	7.4	0.1	7.5	9.2	(s)	(s)	41.9	84.3	98.6	182.9
1995	0.0	27.5	(s)	6.7	0.1	6.8	7.2	(s)	(s)	48.4	89.9	118.2	208.1
2000	0.0	28.2	(s)	13.7	0.2	13.9	3.8	(s)	(s)	58.7	104.6	142.7	247.4
2005	0.0	25.2	(s)	6.6	0.1	6.8	4.8	(s)	(s)	61.3	98.0	133.8	231.8
2006	0.0	22.0	(S)	6.3	0.1	6.4	4.3	(S)	(S)	62.4	95.0	135.2	230.3
2007	0.0	22.9	(5)	7.6	(s)	7.6	4.7	(5)	(5)	62.4	97.4	128.6	232.3
2009	0.0	24.0	(S)	7.9	0.1	7.9	5.5	(S)	(3)	61.7	99.2	122.0	221.2
2010	0.0	27.7	(s)	7.7	0.1	7.8	5.9	(s)	(s)	68.8	110.3	130.1	240.4
2011	0.0	24.7	(s)	6.7	(s)	6.7	5.7	0.5	(s)	66.0	103.6	125.6	229.2
2012	0.0	19.9	(s)	4.8	(s)	4.8	4.8	0.2	(s)	61.4	91.1	103.2	194.3
2013	0.0	25.5	(S)	5.6	(S)	5.6	6.3	0.2	(S)	63.0	100.5	110.4	211.0
2014	0.0	29.1 23.8	(5)	0.8 5.4	(5)	0.8 5.5	0.3	0.2	(S)	04.0 63 3	94.2	10.0	217.7
2016	0.0	20.7	(S)	5.2	(3)	5.3	1.3	0.2	(5)	63.0	90.4	R 97.3	187.7
2017	0.0	19.1	(s)	4.8	(s)	4.8	0.8	0.2	(s)	59.5	84.5	93.8	178.3
2018	0.0	25.1	(s)	5.5	(s)	5.5	1.5	0.2	(s)	65.9	98.2	R 102.9	R 201.1
2019	0.0	23.8	(s)	5.9	(s)	5.9	1.6	0.2	0.1	63.9	95.4	^H 101.0	H 196.4
2020	0.0	21.2	(S)	5.0	(S)	5.0	1.1	0.2	0.1	61.4	88.9	'' 91.0	1/9.9 100 F
2021	0.0	21.9	(5)	0.0	(5)	0.0	1.0	0.2	0.1	03.4	31.0	30.0	190.0

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2021, Mississippi

^a Beginning in 2008, data are no longer collected and are assumed to be zero.
 ^b Includes supplemental gaseous fuels that are commingled with natural gas.
 ^c Hydrocarbon gas liquids, assumed to be propane only.

d Wood and wood-derived fuels.

^e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial sectors.

⁹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

ĥ Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total.

ⁱ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Μ

S S I S S

			Petroleum							Biomass						
	Coal	Natural Gas ^a	Distillate Fuel Oil	HGL ^b	Kerosene	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Hydro- electric Power ^{e,f}	Wood		Solar ^{f,h}	Electricity ⁱ		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet			Thous	and Barrels			Million Kilowatthours	and Waste ^{f,g}	Geothermal ^f	Mill Kilowa	lion tthours	End Use ^{f,j}	Energy Losses ^k	Total ^{f,j}
1960	0	15	28	695	0	79	18	819	NA			NA	1,278			
1965	0	12	39	812	0	88	33	971	NA			NA	1,968			
1970	0	24	239	1,454	0	105	45 898	2 441	NA			NA	3,019			
1980	2	21	24	624	ŏ	122	3,405	4,175	NA			NA	5,110			
1985	1	17	755	543	39	134	11	1,482	NA			NA	6,131			
1990	(5)	20	318	552	7	49	0	926	0			0	8,210			
2000	Ő	22	261	1,134	8	45	Ő	1,447	Ő			Ō	12,287			
2005	0	21	193	469	8	194	0	864	0			0	12,666			
2000	0	21	1.137	575	4	32	0	1.688	0			0	13,400			
2008	0	20	636	556	2	37	(s)	1,231	0			0	13,233			
2009	0	19	654 586	5/4	1	32	0	1,261	0			0	13,013			
2010	0	20	658	548	1	32	0	1,239	0			(s)	13,738			
2012	0	18	635	480	(s)	36	0	1,152	0			(s)	13,585			
2013 2014	0	19 22	578	567 574	(S) 1	38	0	1,183	0			1	14,188 14,175			
2015	ŏ	20	651	503	(s)	455	ŏ	1,609	ŏ			i	14,392			
2016	0	18	676	488	1	473	0	1,638	0			4	14,523			
2017	0	18	725	478	(S) 1	400	0	1,009	0			6 7	14,256			
2019	ŏ	20	546	429	1	478	ŏ	1,453	ŏ			8	14,239			
2020 2021	0 0	18 19	629 579	529 501	2 1	480 484	0 0	1,640 1,565	0 0			8 7	13,185 13,676			
								Tr	illion Btu							
1960	0.0	15.7	0.2	2.7	0.0	0.4	0.1	3.4	NA	0.5	NA	NA	4.4	23.9	10.8	34.7
1965	0.0	12.8	0.2	3.1	0.0	0.5	0.2	4.0	NA	0.3	NA	NA	6.7	23.8	16.0	39.9
1975	0.0	24.4	1.4	4.6	0.0	0.6	5.6	12.2	NA	0.2	NA	NA	13.6	50.4	32.6	83.0
1980	(s)	21.6	0.1	2.4	0.0	0.6	21.4	24.6	NA	0.3	NA	NA	17.4	63.9	41.9	105.8
1985	(s)	17.0	4.4	2.1	0.2	0.7	0.1	7.5	NA	0.4	NA (c)	NA	20.9	45.8	47.9	93.8
1995	0.0	20.3	1.9	2.4	(s)	0.3	0.0	4.3	0.0	1.0	0.1	0.0	28.0	53.7	68.4	122.1
2000	0.0	22.6	1.5	4.4	(s)	0.2	0.0	6.2	0.0	0.6	0.2	0.0	41.9	71.5	102.0	173.6
2005	0.0	21.5	1.1	1.8	(S)	1.0	0.0	4.0	0.0	0.8	0.5	0.0	43.2	69.9	94.4	164.3
2000	0.0	21.4	6.6	2.0	(S)	0.2	0.0	8.7	0.0	0.7	0.6	0.0	45.7	77.2	97.4	174.6
2008	0.0	20.7	3.7	2.1	(s)	0.2	(s)	6.0	0.0	0.8	0.6	0.0	45.1	73.3	93.0	166.3
2009	0.0	19.5	3.8	2.2	(S) (S)	0.2	0.0	6.1 5.7	0.0	0.8	0.7	0.0	44.4	/1.5 75.9	87.8	159.3
2011	0.0	20.6	3.8	2.1	(S)	0.2	0.0	6.1	0.0	0.0	0.6	(s)	46.9	74.8	89.2	164.1
2012	0.0	18.1	3.7	1.8	(s)	0.2	0.0	5.7	0.0	0.6	0.7	(s)	46.4	71.5	77.9	149.5
2013	0.0	19.7	3.3	2.2	(S)	0.2	0.0	5.7	0.0	0.8	0.7	(S)	48.4	/5.3 79 1	84.9 83.0	160.2 162 1
2015	0.0	20.2	3.8	1.9	(s)	2.3	0.0	8.0	0.0	0.2	0.7	(s)	49.1	78.3	79.4	157.7
2016	0.0	18.6	3.9	1.9	(s)	2.4	0.0	8.2	0.0	0.2	0.7	(s)	49.6	77.3	76.5	153.9
2017	0.0	18.3 21.6	4.2 3.9	1.8 1.4	(S) (S)	2.4 2.4	0.0	8.4 7 7	0.0	0.1	0.7	0.1	48.6 49.6	76.2 79.9	R 77.4	152.9 R 157.3
2019	0.0	21.0	3.1	1.6	(s)	2.4	0.0	7.2	0.0	0.2	0.7	0.1	48.6	77.8	R 76.8	154.6
2020	0.0	18.8	3.6	2.0	(s)	2.4	0.0	8.1	0.0	0.2	0.7	0.1	45.0	72.9	66.6	H 139.6
2021	0.0	19.6	3.3	1.9	(5)	2.4	0.0	1.1	0.0	0.2	0.7	0.1	40.7	15.2	12.0	147.8

Μ Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Mississippi

^a Includes supplemental gaseous fuels that are commingled with natural gas.

 ⁶ Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

identified. ^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989. 9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste

^h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. -- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Mississippi

			ral Distillate		Petro	leum				Bio	mass						
	Coal	Natural Gas ^a	Distillate Fuel Oil	HGL ^b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Hydro- electric Power ^{e,f}				Solar ^{f,i}	Electricity ^j		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet	•		Thousand	d Barrels			Million kWh	Wood and Waste ^{f,g}	Losses and Co- products ^h	Geo- thermal ^f	Mi	illion ‹Wh	End Use ^{f,k}	System Energy Losses	Total ^{f,k}
1960	21	77	1,441	1.118	738	218	2.475	5,990	0				NA	2.004			
1965	31	105	1,590	1,117	610	149	4,430	7,896	Ō				NA	3,517			
1970 1975	48	141	3,100	2,139	311	240 778	10,006	15,795	0				NA NA	6,101			
1980	53	79	3,527	2,952	73	2,172	8,566	17,290	ŏ				NA	8,184			
1985	251	105	3,814	2,187	751	89	6,480	13,321	0				NA	9,147			
1990	287	88	3,881	4,423	427	81	7,962	16,534	0				0) 12,434			
2000	155	120	3,275	1,727	758	7	8,178	13,945	0				0	15,856			
2001	154	103	3,700 3,497	2,631	1,086	195 121	8,274 8 452	15,885	0				0) 15,268 15,021			
2003	146	94	3,344	3,840	1,239	169	9,835	18,427	Ő				Ő	15,281			
2004	160	106	4,175	1,251	1,415	310	9,931	17,082	0				0	15,702			
2005	121	104	2,845	1.369	1,383	294	11,666	17,427	0				0) 15,282			
2007	148	111	3,113	891	628	115	11,638	16,384	Ō				Õ	16,187			
2008	134	115	2,857	545	427	123	9,379	13,331	0				0	16,195			
2010	124	127	2,426	R 526	620	19	8,642	R 12,233	0				0	15,707			
2011	114	116	2,320	H 512	621	47	9,070	H 12,571	0				0	16,263			
2012	123	118	3,234 3,457	R 551	592 646	33	8,443	R 12,789	0				0	16,810			
2014	110	120	3,293	R 627	562	(s)	7,459	^R 11,941	0				0) 16,312			
2015	111	126	2,513	R 543	392	6	7,890	R 11,343	0				0	15,739			
2017	ŏ	130	2,823	552	380	(s)	R 8,429	R 12,184	ő				(3)	16,129			
2018	0	137	2,683	R 744	384	(s)	8,376	R 12,186	0				(s)) 16,549			
2019	76	135	2,725	R 613	376	(S) (S)	R 8,152	R 11,454	0				(s)	15,994			
2021	74	134	2,585	799	380	(s)	8,325	12,090	Ő				1	15,769			
									Trillion Bt	u							
1960	0.5	79.3	8.4	4.2	3.9	1.4	15.2	33.1	0.0	18.5	NA	NA	NA	6.8	138.3	16.9	155.2
1965	0.8	108.5	9.3	4.2	3.2	0.9	27.2	44.9	0.0	19.0	NA	NA	NA	12.0	185.1	28.6	213.7
1975	0.6	109.1	26.0	9.7	1.1	4.9	56.3	97.9	0.0	20.8	NA	NA	NA	23.3	251.6	55.8	307.4
1980	1.2	81.5	20.5	10.4	0.4	13.7	52.6	97.6	0.0	27.7	NA	NA	NA	27.9	236.0	67.1	303.1
1985	5.9	108.1	22.2	7.5 15.3	3.9	0.6	41.0 54.1	75.2 100.8	0.0	32.5	0.0	NA 0.0	NA 0.0	A 31.2 A 42.5	252.8	/1.5 100 1	324.3
1995	6.9	89.9	22.6	15.4	2.2	0.5	49.5	90.2	0.0	85.9	0.0	0.0	0.0	52.8	325.6	129.0	454.6
2000	3.7	125.6	19.1	5.9	3.9	(s)	50.9	79.9	0.0	70.6	0.0	(s)	0.0) 54.1	334.0	131.6	465.6
2002	3.6	109.3	20.3	7.2	6.1	0.8	51.9	86.4	0.0	45.5	0.0	(s) (s)	0.0	51.3	296.2	116.1	412.3
2003	3.5	97.6	19.5	13.2	6.4	1.1	60.8	101.0	0.0	41.0	0.0	(s)	0.0	52.1	295.3	121.5	416.8
2004	3.7	109.5	24.3	4.3	7.4	1.9	61.8 64.3	99.7 95.2	0.0	56.7	0.0	(S) (S)	0.0) 53.6	323.3	121.2	444.5 422 7
2006	3.6	106.9	16.5	4.7	7.7	0.4	72.8	102.1	0.0	57.5	(s)	(s)	0.0	53.6	323.7	116.2	440.0
2007	3.5	114.0	18.0	3.0	3.2	0.7	72.7	97.7	0.0	57.5	(s)	(s)	0.0	55.2	328.0	117.7	445.6
2008	2.6	111.9	12.0	1.0	2.2	0.8	50.3	66.6	0.0	39.2	3.0	(S)	0.0	51.0	296.5	100.8	375.1
2010	2.8	129.5	14.0	2.0	3.1	0.1	53.3	72.6	0.0	49.8	2.5	(s)	0.0	53.6	310.8	101.3	412.1
2011	2.6	118.0	13.4	2.0	3.1	0.3	56.0 51.8	74.8	0.0	50.6 64 6	2.3	(S)	0.0	55.5	303.9	105.6	409.6
2013	2.0	119.5	19.9	2.1	3.3	0.1	49.7	_ 75.2	0.0	51.5	0.1	(s) (s)	0.0	55.0	R 304.0	96.5	R 400.5
2014	2.5	123.3	19.0	2.4	2.8	(s)	45.8	H 70.0	0.0	52.6	0.1	(s)	0.0	55.7	R 304.2	95.5	399.7
2015	2.6	129.0	14.5	2.1	2.0	(S) (S)	48.6	69.9	0.0	51.8 51.5	1.6	(S)	0.0	54.8	305.8	86.8 R 84.7	392.7
2017	0.0	134.9	16.2	2.1	1.9	(s)	53.3	73.6	0.0	47.0	2.8	(s)	(s)	55.0	313.4	R 86.8	R 400.2
2018	0.0	140.5 138.4	15.4	2.9	1.9	(S)	53.1 47 7	n 73.3 68.2	0.0	47.3	2.8	(S)	(S)) 56.5	D 320.4	B 88.2	408.6 B 394.6
2020	2.2	136.5	15.9	R 2.4	1.9	(s)	51.3	R 71.4	0.0	45.9	(s)	(s)	(s)) 52.2	R 308.3	77.3	R 385.7
2021	2.2	138.1	14.9	3.1	1.9	(s)	52.8	72.6	0.0	46.3	(s)	(s)	(s)) 53.8	313.1	83.7	396.8

^a Includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See Technical Notes, Section 4. ^d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

identified. ¹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

Prior to 2001, includes non-biomass waste.
 Wood, wood-derived fuels, and biomass waste.
 Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Includes a small amount of wind energy consumed by industrial utility-scale facilities. Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. kWh = Kilowatthours. -- = Not applicable. NA = Not available. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy. Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes.

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						Pe	etroleum							
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil ^b	HGL ^c	Jet Fuel ^d	Lubricants	Motor Gasoline ^e	Residual Fuel Oil	Total	Electricity ^f		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet				Thous	and Barrels				Million Kilowatthours	End Use ^{g,h}	Energy Losses ⁱ	Total ^{g,h}
1960	(s)	31	170	882	220	1,465	292	15.279	11	18.320	0			
1965	(s)	45	463	1,136	233	1,460	312	17,842	301	21,747	0			
1970	(S)	59	318	2,690	472	1,614	283	23,914	1 184	29,293	0			
1980	(3)	39	206	6,020	152	1,530	315	26,585	5,355	40,163	Ő			
1985	0	25	108	8,830	232	4,111	286	26,701	1,110	41,379	0			
1990	0	38	132	8,920	131	6,922	322	28,337	1,532	46,296	0			
2000	0	31	98	12.927	114	9.004	328	36,391	1.366	60.228	0			
2005	Ō	22	45	16,664	45	5,902	277	38,188	600	61,721	Ō			
2006	0	22	109	18,333	32	7,097	270	38,582	703	65,127	0			
2007	0	27	98	16,590	78	4,300	279	39,674	654	61 852	0			
2009	Ō	29	73	17,685	_ 56	4,853	233	37,388	714	_ 61,002	Ō			
2010	0	28	74	16,685	H 47	1,294	351	38,750	777	H 57,978	0			
2011	0	29 48	69 67	16,229	R 42	1,139	327	37,200	872 1.061	R 57 103	0			
2013	ŏ	24	62	15,321	R 53	1,330	312	38,037	692	R 55,807	Ő			
2014	0	21	53	15,863	Н 39	1,221	324	39,550	144	H 57,193	0			
2015	0	22	47	17,423	R 47	1,147	376	40,130	488	R 61 157	0			
2017	ŏ	20	40	17,775	_ 2	1,127	330	39,950	628	R 59,860	Ő			
2018	0	27	62	18,422	R 54	1,054	310	38,800	214	R 58,916	0			
2019	0	28	43	18,453	B 60	ⁿ 1,148 B 1 077	303	40,148	246	ⁿ 60,356 B 56 988	0			
2020	Ő	33	64	17,911	74	1,122	282	39,782	363	59,909	Ő			
							Tr	illion Btu						
1960	(s)	32.5	0.9	5.1	0.8	7.8	1.8	80.3	0.1	96.8	0.0	129.3	0.0	129.3
1965	(s)	46.6	2.3	6.6	0.9	7.8	1.9	93.7	1.9	115.2	0.0	161.8	0.0	161.8
1970	(S)	60.8 39.2	1.6	15.7 27 A	1.8	8.7	1./	125.6	(S) 7 4	155.2	0.0	216.0	0.0	216.0
1980	0.0	40.6	1.0	35.1	0.6	8.3	1.9	139.7	33.7	220.3	0.0	260.9	0.0	260.9
1985	0.0	25.9	0.5	51.4	0.9	22.9	1.7	140.3	7.0	224.8	0.0	250.7	0.0	250.7
1990	0.0	39.0	0.7	52.0 57.2	0.5	39.0	2.0	148.9	9.6 15.8	252.5	0.0	291.5	0.0	291.5
2000	0.0	32.2	0.5	75.2	0.3	51.1	2.0	189.3	8.6	327.1	0.0	359.3	0.0	359.3
2005	0.0	22.1	0.2	97.0	0.2	33.5	1.7	198.3	3.8	334.5	0.0	356.8	0.0	356.8
2006	0.0	22.7	0.6	106.4	0.1	40.2	1.6	200.0	4.4	353.4	0.0	376.5	0.0	376.5
2007	0.0	29.5	0.5	107.5	0.3	24.0	1.6	198.7	4.3	331.0	0.0	361.0	0.0	361.0
2009	0.0	29.6	0.4	102.2	0.2	27.5	1.4	190.3	4.5	326.5	0.0	356.1	0.0	356.1
2010	0.0	28.7	0.4	96.4	0.2	7.3	2.1	196.3	4.9	307.6	0.0	336.3	0.0	336.3
2011	0.0	29.3 49.3	0.3	93.6 92.7	0.1	0.0 6.6	2.0	188.3	5.5 6.7	296.4	0.0	325.7	0.0	325.7
2013	0.0	24.0	0.3	88.3	0.2	7.5	1.9	192.5	4.3	R 295.1	0.0	319.0	0.0	319.0
2014	0.0	21.2	0.3	91.4	0.1	6.9	2.0	200.1	0.9	301.7	0.0	322.9	0.0	322.9
2015	0.0	22.5	0.2	100.4 104.4	0.2 R 0.2	6.5 6.3	2.3	202.9	3.1 3.6	815.6 R 323.6	0.0	338.1 344 5	0.0	338.1 344 5
2017	0.0	20.2	0.2	102.3	_ (s)	6.4	2.0	201.9	3.9	_ 316.8	0.0	_ 337.0	0.0	_ 337.0
2018	0.0	27.2	0.3	106.1	R 0.2	_ 6.0	1.9	196.1	1.3	R 311.9	0.0	R 339.2	0.0	R 339.2
2019	0.0	28.7	0.2	106.3	HU.1 B03	R 6 1	1.8	202.8	1.5	B 301 5	0.0	R 332 4	0.0	R 332 4
2021	0.0	33.8	0.3	103.2	0.3	6.4	1.7	200.9	2.3	316.8	0.0	350.6	0.0	350.6

M Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2021, Mississippi

^a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.
 ^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

^c Hydrocarbon gas liquids, assumed to be propane only.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales

⁹ There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in

1981. ^h For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

ⁱ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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			Distillate Petroleum Residual						Biomass				- 1	
	Coal	Natural Gas ^a	Distillate Fuel Oil ^b	Petroleum Coke	Residual Fuel Oil ^c	Total	Nuclear Electric Power	Hydroelectric Power ^d	Weed	Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity Net Imports ^h	
Year	Thousand Short Tons	Billion Cubic Feet		Thousan	d Barrels		Million Ki	lowatthours	wood and Waste ^{e,f}		Million Kilowatthours		Total ^{f,i}	
1960	8	34	1	0	64	65	0	0		0	NA	NA	0	
1965	9	56	(s)	õ	6	7	ŏ	Õ		ŏ	NA	NA	Ő	
1970	500	100	5	0	415	420	0	0		0	NA	NA	0	
1975	1,410	32	200	0	9,203	9,469 5 149	0	0		0	NA NA	NA NA	0	
1985	4,267	54	61	Ő	108	169	4,332	0		0	0	0	0	
1990	3,888	65	50	0	1,179	1,228	7,422	0		0	0	0	0	
1995	4,319	111	41	0	7	48	8,013	0		0	0	0	0	
2000	6,232 9,760	101	53	0	4,533	4,585	10,695	0		0	0	0	0	
2006	10.378	140	28	ŏ	650	678	10,070	Ő		ŏ	ŏ	ŏ	Ő	
2007	9,895	183	69	Ó	650	719	9,359	0		Ō	Ó	Ō	0	
2008	9,497	167	40	0	110	150	9,397	0		0	0	0	0	
2009	8,424	183	23	0	12	35	10,999	0		0	0	0	0	
2010	6.203	233	30	0	34	65	10.337	0		0	0	0	0	
2012	5,240	291	26	õ	(s)	26	7,296	ō		Ō	Ō	Ō	Ō	
2013	5,867	234	23	0	0	23	10,865	0		0	0	0	0	
2014	6,550	237	30	0	(S)	30	10,252	0		0	0	0	0	
2015	4,630	367	32	0	(5)	32	5.897	0		0	0	0	0	
2017	3,865	341	24	ŏ	ŏ	24	7,365	Ő		ŏ	86	Ő	Ő	
2018	4,506	368	47	0	0	47	6,919	0		0	326	0	0	
2019	3,833	361	24	0	0	24	11,033	0		0	322	0	0	
2020 2021	3,989 4,774	353	12	0	0	12	11,772	0		0	430 425	0	0	
							Trillion Btu							
1960	0.2	35.6	(s)	0.0	0.4	0.4	0.0	0.0	0.0	0.0	NA	NA	0.0	36.2
1965	0.2	58.0	(S)	0.0	(S)	(S)	0.0	0.0	0.0	0.0	NA	NA	0.0	58.3
1975	32.8	32.5	(3)	0.0	57.9	59.4	0.0	0.0	0.0	0.0	NA	NA	0.0	124.7
1980	73.7	96.7	0.4	0.0	31.9	32.3	0.0	0.0	0.0	0.0	NA	NA	0.0	202.7
1985	103.5	55.7	0.4	0.0	0.7	1.0	46.0	0.0	0.0	0.0	0.0	0.0	0.0	206.2
1990	97.6	67.4	0.3	0.0	7.4 (c)	1.1	/8.5	0.0	0.0	0.0	0.0	0.0	0.0	251.3
2000	143.8	103.5	0.2	0.0	28.5	28.8	111.5	0.0	0.0	0.0	0.0	0.0	0.0	387.6
2005	173.4	139.9	0.5	0.0	15.0	15.5	105.2	0.0	0.0	0.0	0.0	0.0	0.0	434.0
2006	186.4	144.4	0.2	0.0	4.1	4.2	108.7	0.0	0.0	0.0	0.0	0.0	0.0	443.8
2007	181.5	188.7	0.4	0.0	4.1	4.5	98.2	0.0	0.0	0.0	0.0	0.0	0.0	4/2.8
2008	139.1	171.4	0.2	0.0	0.7	0.9	115.0	0.0	(5)	0.0	0.0	0.0	0.0	444.0
2010	145.6	237.4	0.1	0.0	0.7	0.9	100.8	0.0	(S)	0.0	0.0	0.0	0.0	484.7
2011	104.9	245.3	0.2	0.0	0.2	0.4	108.2	0.0	(s)	0.0	0.0	0.0	0.0	458.7
2012	79.8	294.1	0.2	0.0	(s)	0.2	76.5	0.0	(s)	0.0	0.0	0.0	0.0	450.6
2013	95.0 114.0	238.2	0.1	0.0	0.0	0.1	107.2	0.0	0.1	0.0	0.0	0.0	0.0	447.0
2015	69.1	341.5	0.2	0.0	(s)	0.2	122.5	0.0	0.1	0.0	0.0	0.0	0.0	533.3
2016	61.2	379.1	0.2	0.0	Ò.Ó	0.2	61.7	0.0	0.1	0.0	0.0	0.0	0.0	502.3
2017	53.8	351.2	0.1	0.0	0.0	0.1	77.0	0.0	0.1	0.0	0.8	0.0	0.0	483.0
2018	60.0 50.5	371.0	0.3	0.0	0.0	0.3	/2.3	0.0	0.1	0.0	3.U 2 9	0.0	0.0	513.2 540.7
2020	51.9	402.9	0.1	0.0	0.0	0.1	67.6	0.0	0.1	0.0	3.8	0.0	0.0	526.4
2021	62.3	363.3	0.1	0.0	0.0	0.1	123.0	0.0	0.1	0.0	3.8	0.0	0.0	552.5

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2021, Mississippi

 ^a Includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

^c Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.

^d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989. 9 Solar thermal and photovoltaic energy.

^h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in the total. --= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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