Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Nebraska

			Petroleum						U	Biomass							
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	HGL <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Hydro- electric Power <sup>e,f</sup>		Losses		Solar <sup>f,i</sup>	Electricity <sup>j</sup>		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh	Wood and Waste <sup>f,g</sup>	and Co- products h	Geo- thermal <sup>f</sup>	Mi k	illion :Wh	End Use f,k	Energy Losses	Total f,k
1960	408	37 48	2,405	441	2,146	18	1,214	6,224	(s)				NA				
1965 1970	349 240	48 56	1,956 3,271	314 823	1,790 1,319	32 139	1,086 1,530	5,177 7,082	(s) (s)				NA NA				
1975 1980	308 269	56 74 52 33 26 45	3,234 3,411	1,811	1,644 1,471	139 137 29	1,208 920	8,035 8,506	0		==		NA NA	3.200	==	==	
1985	261	33	4,457	2,675 1,359	1,392	62	608	7,877	0				NA NA	3,794		==	
1990 1995	235 339	26 45	4,810 4,748	1,700 1,617	950 759	236 120	1,545 1,009	9,241 8,253	0				0	4,618 5,802	==	==	
2000	407	47	4,545	1,753	634	115	1.005	8,052	0				0	7,276		==	
2001 2002	518 388	40 41	5,170 5,014	1,668 2,579	953 1,031	106 124	945 883	8,841 9,630	0	==			0	7,328 7,563	==	==	
2003	385	38	5,303	2,074	1,086	127 180	1,417	10.006	ő				0	8,421			
2004 2005	371 393	38 39 41	5,523 5,222	2,133 1,745	1,304 1,250	180 103	1,383 1,296	10,524 9,616	0				0	8,618 8,819			
2006	420 427	54	5,168	2.089	1,279	103 35 47	1,135 981	9.705	Õ	==			Ŏ	8,977	==		
2007 2008	427 415	54 66 77	6,113 5,843	1,537 902	719 460	47 38	981 883	9,397 8,127	0				0	9,104 9,624			
2009	392	81	4,493	1,434	485	(s)	1,163	7,575	Ö				Ö	9,511			
2010 2011	698 1,039	86 86	4,195 4,130	866 R 763	638 649	0	1,300 1,171	7,000 6,714	0				(s) (s)	10,210 10,590			
2012	1,038 1,124	86	5.507	933	572	Ö	1,281	8,292	Õ				(s)	11,915			
2013 2014	1,124 1,217	86 86 86 88 87	4,840 4,503	R 1,149 R 915	550 472	0 (s)	1,132 1,144	R 7,671 R 7,035	0				(S)	11,251 10,668			
2015	1,175	86	4,577	R 693	704	(s) 0	1,171	R 7.145	Ö				(s)	10,655			
2016 2017	1,113 1,173	91 90	4,891 4.862	R 752 R 817	647 651	0	1,088 1,246	R 7,379 R 7,576	0				(s) (s)	11,154 11,398			
2018	1,138	90	4,430	R 605	660	Ŏ	1,138	R 6,833	ŏ				(3)	10,974			
2019 2020	1,007 870	90 95	4,616 4,882	R 613 R 554	630 638	0	1,030 R 1,189	R 6,889 R 7,264	0	==		==	1	10,619 11,566	==	==	==
2021	976	96	4,632	523	627	0	1,194	6,975	0				3	12,588			
	Trillion Btu																
1960 1965	9.0 7.6	38.3 47.7	14.0 11.4	1.7 1.2	11.3 9.4	0.1 0.2	7.7 6.9	34.8 29.0	(s) (s)	0.4 0.5	NA NA	NA NA	NA NA	3.0	85.4 88.9	7.5 9.6	92.9 98.5
1970	4.9	56.9	19.1	3.0	6.9	0.9	9.9	39.7	(s)	0.5	NA	NA	NA	7.3	109.4	17.7	127 1
1975 1980	5.9 5.2	73.5 50.9	18.8 19.9	6.4 9.4	8.6 7.7	0.9 0.2	7.7 5.9	42.4 43.2	0.0	1.5 (s) (s)	NA NA	NA NA	NA NA	10.9 14.2	134.3 113.4	26.2 34.1	160.5 147.5
1985	4.9	32.6	26.0	4.6	7.3	0.4	3.9	42.2	0.0	(s)	0.6	NA	NA	12.9	92.7	29.6	122.3
1990 1995	4.5 6.6	25.4 43.9	28.0 27.6	5.9 5.6	5.0 4.0	1.5 0.8	10.1 6.6	50.5 44.6	0.0 0.0	0.ó (s)	0.8 12.1	0.0 0.0	0.0 0.0		96.5 126.9	39.4 49.2	135.8 176.1
2000	8.4	47.1	26.4 30.1	6.0	3.3 5.0	0.7	6.6 6.2	43.1 47.6	0.0	2.1	19.6	0.0	0.0	24.8	144.9 149.2	61.5	206.4 209.5
2001 2002	10.1 8.0	40.9 41.1	29.2	5.7 8.8	5.4	0.7 0.8	5.8	50.0	0.0 0.0		21.4 21.4	0.0 0.0	0.0 0.0	25.8	150.9	60.3 61.6	212.6
2003 2004	7.8	38.7 39.5	30.9 32.1	7.1	5.6 6.8	0.8 1.1	9.3 9.1	53.8 56.5	0.0	4.6	22.9 30.4	0.0 0.0	0.0 0.0		156.5 167.8	68.7 71.1	225.2 238.9
2005	7.5 7.8	41.6	30.4	7.3 6.0	6.5	0.6	8.5	52.0	0.0 0.0	4.5 4.8	31.6	0.0	0.0	30.1	167.9	72.9	240.8
2006 2007	8.2 8.1	54.2 67.0	30.0 35.4	7.1 5.2	6.6 3.7	0.2 0.3	7.5 6.5	51.4 51.0	0.0	3.4 3.8	34.6 47.2	0.0	0.0	30.6	182.4 208.2	74.0 72.2	256.4 280.4
2008	7.8	77.5	33.8	3.0	2.3	0.2	5.8	45.2	0.0	3.7	65.6	0.0	0.0	32.8	232.7	75.6	308.3
2009 2010	7.3 12.7	82.2 85.9	26.0 24.2	4.8 3.3	2.5 3.2	(s) 0.0	7.7 8.5	40.8 39.3	0.0 0.0	4.1 4.3	64.8 101.1	0.0 0.0	0.0	32.5 34.8	231.7 278.2	72.9 78.1	304.6 356.2
2011	19.0	87.4	23.8	2.9	3.3	0.0	7.7	37.7	0.0	0.4	105.5	0.0	(s) (s) (s)	36.1	286.2	80.2	366.4 R 380.4
2012 2013	18.9 20.3	87.2 91.5	31.8 27.9	3.6 4.4	2.9 2.8	0.0 0.0	8.4 7.4	46.6 42.4	0.0	0.4 0.5	96.2 96.1	0.0 0.0	(s)	40.7 38.4	290.1 289.2	90.4 84.7	H 380.4 374.0
2014	22.0	90.6	25.9	3.5	2.4	(s)	7.4	39.3	0.0	0.5	103.9	0.0	(s)	36.4	292.5	79.7	372.1
2015 2016	21.2 20.0	90.6 96.5	26.4 28.2	2.7 2.9	3.6 3.3	0.0 0.0	7.6 7.1	40.2 41.4	0.0 0.0	0.5 0.8	104.3 109.0	0.0 0.0	(s) (s)	36.4 38.1	293.1 305.7	R 78.5 R 82.4	371.6 388.0
2017	21.0	95.1	28.0	3.1 R 2.3	3.3	0.0	8.1	42.5	0.0	0.6	110.8	0.0	(s) (s)		308.5	R 82.8	391.2
2018 2019	20.3 17.5	95.0 96.0	25.5 26.6	2.4	3.3 3.2	0.0	7.3 6.6	38.5 38.8	0.0	0.9 1.0	110.6 111.0	0.0 0.0	(s) (s)	37.4 36.2	302.5 300.5	81.8 R 80.4	384.3 380.9
2020 2021	15.2	101.3	28.1 26.7	2.1 2.0	3.2 3.2	0.0	7.7	41.2	0.0	1.1	94.5	0.0	(s) (s)	39.5	292.7	R 82.9 90.9	R 375.6 400.0
2021	17.0	102.5	20.7	2.0	3.2	0.0	7.7	39.6	0.0	1.1	106.1	0.0	(S)	43.0	309.1	90.9	400.0

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. — — Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See Technical Notes, Section 4.

Includes a sphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

There is a discontinuity in this unite series between 1900 and 1909 due to the expanded coverage of reformable chergy, beginning in 1989.

 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

 Losses and co-products from the production of biodiesel and fuel ethanol.

 Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and