Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/21/11	10/14/11	Difference	10/22/10	Percent Change	10/23/09	Percent Change	10/21/11	10/22/10	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,660	14,407	253	14,138	3.7	14,203	3.2	14,678	14,044	4.5
East Coast (PADD 1)	1,101	1,114	-14	821	34.1	1,364	-19.3	1,122	880	27.5
Midwest (PADD 2)	3,352	3,405	-53	3,124	7.3	3,033	10.5	3,383	3,200	5.7
Gulf Coast (PADD 3)	7,370	7,160	210	7,221	2.1	6,988	5.5	7,347	7,150	2.8
Rocky Mountain (PADD 4)	565	577	-12	519	8.9	531	6.4	544	542	0.3
West Coast (PADD 5)	2,273	2,150	123	2,454	-7.4	2,287	-0.6	2,282	2,273	0.4
Gross Inputs	15,042	14,732	310	14,726	2.1	14,448	4.1	15,068	14,565	3.5
East Coast (PADD 1)	1,102	1,114	-12	821	34.2	1,363	-19.1	1,123	870	29.2
Midwest (PADD 2)	3,367	3,426	-58	3,165	6.4	3,048	10.5	3,404	3,243	5.0
Gulf Coast (PADD 3)	7,560	7,324	236	7,562	0.0	7,105	6.4	7,545	7,422	1.7
Rocky Mountain (PADD 4)	567	576	-8	529	7.4	533	6.5	547	546	0.1
West Coast (PADD 5)	2,445	2,292	153	2,650	-7.7	2,399	1.9	2,449	2,485	-1.5
Operable Capacity[1]	17,736	17,736	0	17,594	0.8	17,672	0.4	17,736	17,594	0.8
East Coast (PADD 1)	1,618	1,618	0	1,397	15.8	–	–	1,618	1,397	15.8
Midwest (PADD 2)	3,721	3,721	0	3,728	-0.2	–	–	3,721	3,728	-0.2
Gulf Coast (PADD 3)	8,646	8,646	0	8,626	0.2	–	–	8,646	8,626	0.2
Rocky Mountain (PADD 4)	624	624	0	623	0.2	–	–	624	623	0.2
West Coast (PADD 5)	3,128	3,128	0	3,219	-2.8	–	–	3,128	3,219	-2.8
Percent Utilization[2]	84.8	83.1	1.8	83.7	– –	81.8	– –	85.0	82.8	– –
East Coast (PADD 1)	68.1	68.9	-0.7	58.8	– –	–	– –	69.4	62.2	– –
Midwest (PADD 2)	90.5	92.1	-1.6	84.9	– –	–	– –	91.5	87.0	– –
Gulf Coast (PADD 3)	87.4	84.7	2.7	87.7	– –	–	– –	87.3	86.0	– –
Rocky Mountain (PADD 4)	91.0	92.3	-1.3	84.9	– –	–	– –	87.7	87.7	– –
West Coast (PADD 5)	78.2	73.3	4.9	82.3	– –	–	– –	78.3	77.2	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	8,936	9,313	-377	9,214	-3.0	8,834	1.2	9,112	8,939	1.9
Finished Motor Gasoline (less Adjustment)[4]	8,939	8,919	20	9,104	-1.8	8,834	1.2	8,963	9,161	-2.2
East Coast (PADD 1)	2,906	2,831	75	2,926	-0.7	2,401	21.0	2,840	2,896	-1.9
Midwest (PADD 2)	2,092	2,215	-123	2,207	-5.2	2,264	-7.6	2,234	2,210	1.1
Gulf Coast (PADD 3)	2,173	2,137	37	2,113	2.9	2,409	-9.8	2,111	2,214	-4.6
Rocky Mountain (PADD 4)	279	255	23	333	-16.4	286	-2.6	263	319	-17.5
West Coast (PADD 5)	1,489	1,481	8	1,525	-2.4	1,474	1.0	1,515	1,523	-0.5
Reformulated[4]	3,011	2,999	12	3,110	-3.2	3,022	-0.4	3,006	3,092	-2.8
Conventional[4]	5,928	5,920	9	5,994	-1.1	5,812	2.0	5,957	6,069	-1.8
Adjustment[5]	-3	394	-397	110	– –	–	– –	149	-222	– –
Kerosene-Type Jet Fuel	1,406	1,378	28	1,345	4.5	1,327	6.0	1,476	1,337	10.4
East Coast (PADD 1)	59	56	4	74	-20.2	90	-34.3	69	80	-13.4
Midwest (PADD 2)	256	238	18	224	14.2	185	38.4	252	219	14.9
Gulf Coast (PADD 3)	699	704	-5	624	12.1	662	5.6	736	641	14.9
Rocky Mountain (PADD 4)	22	25	-2	24	-7.6	26	-13.7	26	26	0.3
West Coast (PADD 5)	369	356	14	399	-7.3	364	1.5	394	372	6.0
Distillate Fuel Oil	4,403	4,379	24	4,381	0.5	3,786	16.3	4,466	4,256	4.9
East Coast (PADD 1)	380	364	16	315	20.5	380	0.0	379	314	20.7
Midwest (PADD 2)	960	890	70	940	2.1	827	16.0	952	939	1.5
Gulf Coast (PADD 3)	2,425	2,465	-39	2,404	0.9	1,928	25.8	2,461	2,336	5.4
Rocky Mountain (PADD 4)	179	178	1	156	14.6	181	-0.9	169	160	6.0
West Coast (PADD 5)	459	482	-23	566	-18.9	470	-2.4	504	508	-0.8
15 ppm sulfur and Under	3,927	3,876	51	3,780	3.9	2,895	35.7	3,939	3,682	7.0
> 15 ppm to 500 ppm sulfur	186	193	-7	118	58.1	420	-55.7	191	189	1.1
> 500 ppm sulfur	290	310	-20	484	-40.1	471	-38.5	336	385	-12.8
Residual Fuel Oil	532	484	48	473	12.5	570	-6.7	536	470	14.1
East Coast (PADD 1)	48	46	2	42	13.9	77	-37.8	49	54	-8.6
Midwest (PADD 2)	42	45	-3	47	-9.9	35	20.4	43	46	-5.8
Gulf Coast (PADD 3)	310	253	57	227	36.2	328	-5.5	309	234	31.9
Rocky Mountain (PADD 4)	10	12	-2	13	-23.3	10	-0.5	12	14	-14.4
West Coast (PADD 5)	122	127	-5	144	-15.0	120	1.8	123	123	0.7
Propane/Propylene[6]	1,128	1,111	17	1,021	10.5	1,074	5.0	1,117	1,033	8.2
East Coast (PADD 1)	64	65	-1	43	48.6	57	11.7	64	42	51.1
Midwest (PADD 2)	267	269	-2	259	3.1	265	0.8	264	248	6.2
Gulf Coast (PADD 3)	694	664	30	663	4.6	692	0.2	693	687	0.8
PADDs 4 and 5	104	114	-10	56	86.4	60	72.8	96	54	76.7
Ethanol Plant Production										
Fuel Ethanol	909	908	1	880	3.2	–	–	885	875	1.1
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	840	844	-3	813	3.4	–	–	820	812	1.0
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.