

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2010
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,406	--	--	9,890	49	-243	15,518	69	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,927	-18	859	115	--	321	373	152	2,038
Pentanes Plus	275	-18	--	12	--	9	156	9	95
Liquefied Petroleum Gases	1,652	--	859	103	--	312	217	143	1,943
Ethane/Ethylene	778	--	22	0	--	-53	--	--	854
Propane/Propylene	549	--	574	55	--	140	--	105	933
Normal Butane/Butylene	129	--	261	33	--	212	43	38	131
Isobutane/Isobutylene	196	--	2	14	--	14	174	--	24
Other Liquids	--	923	--	1,599	174	71	2,570	110	-54
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	924	--	2	110	-24	985	75	0
Hydrogen	--	--	--	--	166	--	166	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	17	7	0	75	0
Renewable Fuels (including Fuel Ethanol)	--	857	--	2	-74	-31	816	--	0
Fuel Ethanol	--	857	--	1	-74	-27	810	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	1	0	-4	6	--	0
Other Hydrocarbons	--	--	--	0	2	0	2	--	0
Unfinished Oils	--	--	--	626	--	-75	755	--	-54
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	972	64	170	830	35	0
Reformulated	--	--	--	228	61	6	282	0	0
Conventional	--	0	--	744	3	164	548	35	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	18,731	998	11	297	--	2,148	17,295
Finished Motor Gasoline	--	0	9,493	114	11	4	--	283	9,332
Reformulated	--	--	3,112	--	36	-6	--	10	3,144
Conventional	--	0	6,382	114	-25	10	--	273	6,188
Finished Aviation Gasoline	--	--	22	0	--	3	--	--	20
Kerosene-Type Jet Fuel	--	--	1,543	76	--	79	--	82	1,458
Kerosene	--	--	19	0	--	2	--	0	16
Distillate Fuel Oil ⁵	--	--	4,431	166	0	265	--	771	3,561
15 ppm sulfur and under ⁶	--	--	3,627	115	-33	189	--	318	3,202
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	356	13	33	17	--	383	2
Greater than 500 ppm sulfur	--	--	448	38	--	59	--	70	357
Residual Fuel Oil ⁷	--	--	570	400	--	-31	--	426	574
Less than 0.31 percent sulfur	--	--	51	74	--	-23	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	84	60	--	-29	--	NA	NA
Greater than 1.00 percent sulfur	--	--	435	266	--	22	--	NA	NA
Petrochemical Feedstocks	--	--	354	147	--	-1	--	--	502
Naphtha for Petro. Feed. Use	--	--	227	68	--	0	--	--	295
Other Oils for Petro. Feed. Use	--	--	127	80	--	0	--	--	207
Special Naphthas	--	--	27	12	--	-3	--	7	34
Lubricants	--	--	175	35	--	2	--	66	142
Waxes	--	--	8	7	--	1	--	5	9
Petroleum Coke	--	--	863	18	--	17	--	483	381
Marketable	--	--	627	18	--	17	--	483	145
Catalyst	--	--	236	--	--	--	--	--	236
Asphalt and Road Oil	--	--	424	20	--	-46	--	24	467
Still Gas	--	--	721	--	--	--	--	--	721
Miscellaneous Products	--	--	81	0	--	3	--	1	77
Total	7,333	906	19,591	12,602	233	446	18,461	2,479	19,278

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."