

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	258,849	--	--	234,587	--	5,744	1,193	497,984	3	0	50,608
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,791	-40	15,855	947	--	--	2,091	11,784	2,941	12,737	6,085
Pentanes Plus	5,832	-40	--	--	--	--	40	4,030	477	1,245	76
Liquefied Petroleum Gases	6,959	--	15,855	947	--	--	2,051	7,754	2,463	11,493	6,009
Ethane/Ethylene	40	--	--	--	--	--	--	--	--	40	--
Propane/Propylene	2,643	--	10,129	699	--	--	25	--	1,441	12,005	1,394
Normal Butane/Butylene	1,701	--	5,487	240	--	--	1,911	4,497	1,022	-2	4,028
Isobutane/Isobutylene	2,575	--	239	8	--	--	115	3,257	--	-550	587
Other Liquids	--	1,931	--	16,508	43,608	14,277	-6,444	79,282	836	2,650	42,999
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,931	--	66	30,840	4,942	305	37,459	15	0	2,557
Hydrogen	--	--	--	--	--	7,505	--	7,505	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	15	--	--	15	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,931	--	66	30,840	-2,584	305	29,948	--	0	2,557
Fuel Ethanol	--	1,931	--	66	30,840	-2,904	175	29,758	--	0	2,372
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	320	130	190	--	0	185
Other Hydrocarbons	--	--	--	--	--	6	0	6	--	0	--
Unfinished Oils	--	--	--	11,445	62	--	-976	9,833	--	2,650	18,546
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4,997	12,706	9,335	-5,773	31,990	821	0	21,896
Reformulated	--	--	--	402	5,728	457	-3,390	9,976	--	0	11,261
Conventional	--	--	--	4,595	6,978	8,878	-2,383	22,014	820	0	10,635
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	611,805	25,321	23,460	-6,431	916	--	54,944	598,295	37,332
Finished Motor Gasoline	--	--	326,682	2,838	16,203	-6,431	1,280	--	9,595	328,417	5,338
Reformulated	--	--	224,238	--	8,925	-258	684	--	2,178	230,043	721
Conventional	--	--	102,444	2,838	7,278	-6,172	596	--	7,418	98,374	4,617
Finished Aviation Gasoline	--	--	340	--	--	--	-2	--	--	342	259
Kerosene-Type Jet Fuel	--	--	82,813	6,637	1,814	--	-831	--	5,510	86,585	9,446
Kerosene	--	--	189	--	--	--	32	--	5	152	131
Distillate Fuel Oil	--	--	104,018	1,844	6,417	0	-789	--	9,866	103,202	12,588
15 ppm sulfur and under ⁶	--	--	91,473	1,549	6,337	-29	-194	--	3,990	95,534	10,570
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	5,006	225	--	29	-211	--	3,409	2,062	945
Greater than 500 ppm sulfur	--	--	7,539	70	80	--	-384	--	2,467	5,606	1,073
Residual Fuel Oil ⁷	--	--	26,088	12,377	--	--	929	--	3,362	34,174	4,816
Less than 0.31 percent sulfur	--	--	386	--	--	--	117	--	NA	NA	243
0.31 to 1.00 percent sulfur	--	--	6,374	2,004	--	--	-58	--	NA	NA	743
Greater than 1.00 percent sulfur	--	--	19,328	10,373	--	--	867	--	NA	NA	3,827
Petrochemical Feedstocks	--	--	25	244	--	--	-23	--	--	292	2
Naphtha for Petro. Feed. Use	--	--	47	244	--	--	0	--	--	291	2
Other Oils for Petro. Feed. Use	--	--	-22	--	--	--	-23	--	--	1	--
Special Naphthas	--	--	221	--	--	--	-21	--	810	-568	18
Lubricants	--	--	4,253	26	-977	--	-215	--	1,836	1,681	1,012
Waxes	--	--	--	315	--	--	--	--	54	261	--
Petroleum Coke	--	--	30,487	202	--	--	-120	--	23,165	7,644	1,231
Marketable	--	--	24,323	202	--	--	-120	--	23,165	1,480	1,231
Catalyst	--	--	6,164	--	--	--	--	--	--	6,164	--
Asphalt and Road Oil	--	--	6,029	837	--	--	620	--	731	5,515	2,127
Still Gas	--	--	27,950	--	--	--	--	--	--	27,950	--
Miscellaneous Products	--	--	2,710	1	3	--	56	--	10	2,648	364
Total	271,640	1,891	627,660	277,363	67,068	13,590	-2,244	589,050	58,724	613,682	137,024

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."