

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	73,704	--	--	67,142	-27,865	675	543	113,099	14	0	15,764
Natural Gas Plant Liquids and Liquefied Refinery Gases	72,720	-63	2,573	1,946	-65,323	--	-69	2,917	1,585	7,420	1,434
Pentanes Plus	9,714	-63	--	--	-7,225	--	19	565	1,506	336	188
Liquefied Petroleum Gases	63,006	--	2,573	1,946	-58,098	--	-88	2,352	78	7,085	1,246
Ethane/Ethylene	34,680	--	4	--	-34,818	--	-7	--	--	-127	410
Propane/Propylene	17,976	--	2,023	1,480	-14,208	--	-32	--	2	7,301	321
Normal Butane/Butylene	7,610	--	675	430	-4,743	--	-49	954	76	2,991	359
Isobutane/Isobutylene	2,740	--	-129	36	-4,329	--	0	1,398	--	-3,080	156
Other Liquids	--	2,847	--	10	2,079	1,043	-60	5,525	0	514	4,699
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,847	--	10	686	874	27	4,390	0	0	196
Hydrogen	--	--	--	--	--	1,189	--	1,189	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,847	--	10	686	-315	27	3,201	--	0	196
Fuel Ethanol	--	2,847	--	10	686	-315	27	3,201	--	0	196
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	-174	-340	--	514	2,608
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1,393	169	87	1,475	--	0	1,895
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	1,393	169	87	1,475	--	0	1,895
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	123,434	1,917	3,663	146	500	--	393	128,266	10,411
Finished Motor Gasoline	--	--	62,589	--	-1,158	146	-70	--	8	61,639	3,837
Reformulated	--	--	--	--	--	--	--	--	1	-1	--
Conventional	--	--	62,589	--	-1,158	146	-70	--	7	61,639	3,837
Finished Aviation Gasoline	--	--	74	--	--	--	-7	--	--	81	18
Kerosene-Type Jet Fuel	--	--	5,890	21	5,299	--	202	--	13	10,995	697
Kerosene	--	--	311	--	-157	--	-36	--	12	178	2
Distillate Fuel Oil	--	--	36,067	1,293	-321	0	95	--	1	36,943	3,220
15 ppm sulfur and under ⁶	--	--	33,324	1,248	-321	0	32	--	--	34,219	2,833
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	2,671	45	--	--	67	--	1	2,648	284
Greater than 500 ppm sulfur	--	--	72	--	--	--	-4	--	0	76	103
Residual Fuel Oil ⁷	--	--	1,486	--	--	--	2	--	24	1,460	204
Less than 0.31 percent sulfur	--	--	565	--	--	--	5	--	NA	NA	13
0.31 to 1.00 percent sulfur	--	--	261	--	--	--	8	--	NA	NA	26
Greater than 1.00 percent sulfur	--	--	660	--	--	--	-11	--	NA	NA	165
Petrochemical Feedstocks	--	--	47	--	--	--	--	--	--	47	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	47	--	--	--	--	--	--	47	--
Special Naphthas	--	--	--	--	--	--	-6	--	0	6	--
Lubricants	--	--	-2	--	--	--	0	--	48	-50	--
Waxes	--	--	--	--	--	--	--	--	2	-2	--
Petroleum Coke	--	--	4,314	--	--	--	-177	--	--	4,491	483
Marketable	--	--	2,873	--	--	--	-177	--	--	3,050	483
Catalyst	--	--	1,441	--	--	--	--	--	--	1,441	--
Asphalt and Road Oil	--	--	7,045	592	--	--	502	--	285	6,850	1,933
Still Gas	--	--	4,898	--	--	--	--	--	--	4,898	--
Miscellaneous Products	--	--	715	11	--	--	-5	--	0	731	17
Total	146,424	2,784	126,007	71,015	-87,446	1,864	914	121,541	1,992	136,201	32,308

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."