

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil ⁶	3,164	--	--	5,902	-1,199	-134	-112	7,814	31	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,190	0	505	36	281	--	128	226	103	1,554
Pentanes Plus	167	0	--	11	-20	--	8	98	--	52
Liquefied Petroleum Gases	1,023	--	505	25	301	--	120	128	103	1,502
Ethane/Ethylene	497	--	22	--	245	--	-35	--	--	799
Propane/Propylene	331	--	369	--	43	--	44	--	96	602
Normal Butane/Butylene	52	--	113	22	6	--	90	28	7	69
Isobutane/Isobutylene	144	--	0	2	7	--	21	100	--	33
Other Liquids	--	84	--	539	-1,235	-32	53	-785	105	-15
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	84	--	0	85	118	-3	216	75	0
Hydrogen	--	--	--	--	--	104	--	104	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	--	16	7	0	75	0
Renewable Fuels (including Fuel Ethanol)	--	18	--	--	85	-2	-11	112	--	0
Fuel Ethanol	--	18	--	--	97	-10	-7	112	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-11	8	-3	0	--	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	474	1	--	-2	492	--	-15
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	66	-1,322	-150	58	-1,494	30	0
Reformulated	--	--	--	--	-411	-26	-7	-429	--	0
Conventional	--	--	--	66	-911	-125	65	-1,065	30	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,382	317	-2,372	161	130	--	1,695	3,661
Finished Motor Gasoline	--	--	2,427	40	-939	161	57	--	244	1,388
Reformulated	--	--	399	--	-65	45	1	--	0	379
Conventional	--	--	2,028	40	-874	115	56	--	243	1,010
Finished Aviation Gasoline	--	--	15	--	-2	--	3	--	--	9
Kerosene-Type Jet Fuel	--	--	787	--	-499	--	46	--	53	188
Kerosene	--	--	7	--	--	--	-2	--	0	9
Distillate Fuel Oil	--	--	2,339	9	-890	0	52	--	681	725
15 ppm sulfur and under ⁷	--	--	1,794	--	-710	-26	55	--	307	697
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	284	--	-65	26	35	--	339	-130
Greater than 500 ppm sulfur	--	--	261	9	-115	--	-38	--	35	158
Residual Fuel Oil ⁸	--	--	323	90	12	--	-49	--	304	169
Less than 0.31 percent sulfur	--	--	29	17	--	--	-22	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	3	--	--	-39	--	NA	NA
Greater than 1.00 percent sulfur	--	--	273	70	12	--	12	--	NA	NA
Petrochemical Feedstocks	--	--	301	139	-3	--	0	--	--	436
Naphtha for Petro. Feed. Use	--	--	185	60	-2	--	0	--	--	243
Other Oils for Petro. Feed. Use	--	--	116	78	-1	--	0	--	--	193
Special Naphthas	--	--	27	11	-1	--	-3	--	7	33
Lubricants	--	--	135	26	-41	--	1	--	49	69
Waxes	--	--	6	1	0	--	1	--	2	4
Petroleum Coke	--	--	505	2	--	--	21	--	350	135
Marketable	--	--	381	2	--	--	21	--	350	12
Catalyst	--	--	123	--	--	--	--	--	--	123
Asphalt and Road Oil	--	--	86	--	-8	--	0	--	4	74
Still Gas	--	--	374	--	--	--	--	--	--	374
Miscellaneous Products	--	--	49	--	0	--	3	--	0	46
Total	4,353	84	7,887	6,794	-4,526	-6	199	7,254	1,933	5,200

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."