

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>686,378</b>	--	--	<b>1,175,155</b>	<b>-255,283</b>	<b>-16,023</b>	<b>21,792</b>	<b>1,567,486</b>	<b>949</b>	<b>0</b>	<b>906,964</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>252,724</b>	<b>-82</b>	<b>97,435</b>	<b>4,837</b>	<b>53,603</b>	--	<b>15,275</b>	<b>46,376</b>	<b>21,216</b>	<b>325,650</b>	<b>82,104</b>
Pentanes Plus	32,280	-82	--	2,981	-4,573	--	80	18,047	127	12,352	7,974
Liquefied Petroleum Gases	220,444	--	97,435	1,856	58,176	--	15,195	28,329	21,089	313,298	74,130
Ethane/Ethylene	108,400	--	4,335	--	54,139	--	4,220	--	--	162,654	21,722
Propane/Propylene	70,993	--	76,896	89	1,213	--	1,546	--	20,111	127,534	26,650
Normal Butane/Butylene	13,076	--	17,201	1,594	2,850	--	8,558	9,639	978	15,546	20,768
Isobutane/Isobutylene	27,975	--	-997	173	-26	--	871	18,690	--	7,564	4,990
<b>Other Liquids</b>	--	<b>15,447</b>	--	<b>101,459</b>	<b>-223,561</b>	<b>-30,616</b>	<b>13,040</b>	<b>-174,774</b>	<b>17,915</b>	<b>6,548</b>	<b>94,326</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	15,447	--	463	19,021	17,983	-121	42,120	10,915	0	3,942
Hydrogen	--	--	--	--	--	20,197	--	20,197	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	11,655	--	--	0	-949	-359	150	10,915	0	1,192
Renewable Fuels (including Fuel Ethanol)	--	3,792	--	--	19,021	-802	238	21,773	--	0	2,750
Fuel Ethanol	--	3,792	--	--	20,159	-2,128	55	21,768	--	0	2,494
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-1,138	1,326	183	5	--	0	256
Other Hydrocarbons	--	--	--	463	--	-463	--	--	--	0	--
Unfinished Oils	--	--	--	91,983	-3,173	--	3,925	78,289	--	6,596	41,297
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9,013	-239,409	-48,599	9,246	-295,241	7,000	0	49,081
Reformulated	--	--	--	--	-78,163	-1,266	384	-80,017	--	0	11,651
Conventional	--	--	--	9,013	-161,246	-47,333	8,862	-215,224	6,796	0	37,430
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-10	58	--	-48	6
<b>Finished Petroleum Products</b>	--	--	<b>1,467,066</b>	<b>60,126</b>	<b>-510,854</b>	<b>50,727</b>	<b>1,718</b>	--	<b>317,341</b>	<b>748,006</b>	<b>132,049</b>
Finished Motor Gasoline	--	--	495,634	7,723	-215,590	50,727	-4,691	--	45,960	297,225	26,955
Reformulated	--	--	82,780	--	-8,925	4,273	506	--	19	77,603	676
Conventional	--	--	412,854	7,723	-206,665	46,454	-5,197	--	45,941	219,622	26,279
Finished Aviation Gasoline	--	--	2,195	--	-1,150	--	8	--	--	1,037	507
Kerosene-Type Jet Fuel	--	--	155,060	674	-106,307	--	3,766	--	9,587	36,074	17,892
Kerosene	--	--	1,255	--	-14	--	12	--	216	1,013	264
Distillate Fuel Oil	--	--	440,921	2,691	-176,775	0	2,687	--	103,905	160,245	50,204
15 ppm sulfur and under <sup>7</sup>	--	--	325,447	--	-131,877	-4,072	2,420	--	45,194	141,884	37,976
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	62,565	229	-14,200	4,072	-1,386	--	51,908	2,144	5,473
Greater than 500 ppm sulfur <sup>7</sup>	--	--	52,909	2,462	-30,698	--	1,653	--	6,802	16,218	6,755
Residual Fuel Oil <sup>8</sup>	--	--	73,192	15,716	1,918	--	-955	--	71,503	20,278	18,513
Less than 0.31 percent sulfur	--	--	4,649	2,286	--	--	710	--	NA	NA	1,076
0.31 to 1.00 percent sulfur	--	--	5,296	2,480	--	--	-2,161	--	NA	NA	2,868
Greater than 1.00 percent sulfur	--	--	63,247	10,950	1,918	--	496	--	NA	NA	14,569
Petrochemical Feedstocks	--	--	61,979	27,346	-1,187	--	436	--	--	87,702	2,097
Naphtha for Petro. Feed. Use	--	--	39,190	8,277	-1,048	--	287	--	--	46,132	1,116
Other Oils for Petro. Feed. Use	--	--	22,789	19,069	-139	--	149	--	--	41,570	981
Special Naphthas	--	--	7,454	1,999	-249	--	81	--	4,927	4,196	989
Lubricants	--	--	26,112	3,113	-7,674	--	-881	--	9,297	13,135	4,819
Waxes	--	--	1,434	276	-58	--	98	--	430	1,124	357
Petroleum Coke	--	--	97,536	588	--	--	693	--	69,062	28,369	4,895
Marketable	--	--	72,428	588	--	--	693	--	69,062	3,261	4,895
Catalyst	--	--	25,108	--	--	--	--	--	--	25,108	--
Asphalt and Road Oil	--	--	20,327	--	-3,756	--	415	--	2,346	13,810	4,223
Still Gas	--	--	74,550	--	--	--	--	--	--	74,550	--
Miscellaneous Products	--	--	9,417	--	-12	--	49	--	109	9,247	334
<b>Total</b>	<b>939,102</b>	<b>15,365</b>	<b>1,564,501</b>	<b>1,341,577</b>	<b>-936,095</b>	<b>4,088</b>	<b>51,825</b>	<b>1,439,088</b>	<b>357,420</b>	<b>1,080,205</b>	<b>1,215,443</b>

-- = Not Applicable.  
 - = No Data Reported.  
 NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.  
<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.  
<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.  
<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.  
<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau  
<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
 Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."