

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	134,808	--	--	259,882	276,699	39,442	7,431	696,833	6,567	0	96,703
Natural Gas Plant Liquids and Liquefied Refinery Gases	74,529	-3,395	28,765	13,051	4,639	--	11,943	21,157	5,624	78,865	46,663
Pentanes Plus	7,347	-3,395	--	50	12,350	--	1,103	8,508	3,858	2,883	3,533
Liquefied Petroleum Gases	67,182	--	28,765	13,001	-7,711	--	10,840	12,649	1,766	75,982	43,130
Ethane/Ethylene	31,192	--	--	80	-19,321	--	2,875	--	--	9,076	5,904
Propane/Propylene	23,347	--	22,765	10,842	5,915	--	3,158	--	396	59,315	22,420
Normal Butane/Butylene	7,560	--	5,943	1,296	1,538	--	4,742	4,038	1,369	6,188	12,885
Isobutane/Isobutylene	5,083	--	57	783	4,157	--	65	8,611	--	1,404	1,921
Other Liquids	--	166,386	--	713	-75,089	-10,019	1,082	83,635	279	-3,005	44,862
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	166,399	--	537	-116,760	-719	102	49,345	10	0	6,201
Hydrogen	--	--	--	--	--	3,315	--	3,315	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	10	--	--	10	0	--
Renewable Fuels (including Fuel Ethanol)	--	166,399	--	84	-116,760	-3,955	91	45,677	--	0	6,161
Fuel Ethanol	--	166,399	--	--	-116,899	-4,409	120	44,971	--	0	6,074
Renewable Fuels Except Fuel Ethanol	--	--	--	84	139	454	-29	706	--	0	87
Other Hydrocarbons	--	--	--	453	--	-89	11	353	--	0	40
Unfinished Oils	--	--	--	144	3,599	--	-747	7,495	--	-3,005	11,936
Motor Gasoline Blend.Comp. (MGBC)	--	-13	--	32	38,072	-9,299	1,727	26,795	270	0	26,725
Reformulated	--	-5	--	2	13,040	-4,262	197	8,577	--	0	6,265
Conventional	--	-8	--	30	25,032	-5,037	1,530	18,218	269	0	20,460
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	815,238	6,494	108,144	13,708	-657	--	7,615	936,629	81,033
Finished Motor Gasoline	--	3	454,659	258	58,735	13,708	-4,615	--	565	531,414	23,302
Reformulated	--	--	76,603	--	--	4,781	--	--	65	81,319	--
Conventional	--	3	378,056	258	58,735	8,927	-4,615	--	500	450,094	23,302
Finished Aviation Gasoline	--	--	543	10	538	--	0	--	--	1,091	147
Kerosene-Type Jet Fuel	--	--	45,304	--	7,564	--	-533	--	722	52,679	7,913
Kerosene	--	--	46	2	157	--	-16	--	21	200	145
Distillate Fuel Oil	--	--	200,192	1,495	39,964	0	304	--	777	240,570	32,705
15 ppm sulfur and under ⁶	--	--	185,911	1,213	33,471	-719	1,186	--	0	218,690	29,254
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	9,652	220	3,873	719	-713	--	349	14,828	2,278
Greater than 500 ppm sulfur ⁶	--	--	4,629	62	2,620	--	-169	--	428	7,052	1,173
Residual Fuel Oil ⁷	--	--	9,139	643	-3,538	--	104	--	956	5,184	1,359
Less than 0.31 percent sulfur	--	--	6	17	--	--	69	--	NA	NA	91
0.31 to 1.00 percent sulfur	--	--	1,205	551	--	--	-9	--	NA	NA	183
Greater than 1.00 percent sulfur	--	--	7,928	75	-3,538	--	44	--	NA	NA	1,085
Petrochemical Feedstocks	--	--	7,787	997	547	--	9	--	--	9,322	393
Naphtha for Petro. Feed. Use	--	--	5,680	637	246	--	13	--	--	6,550	315
Other Oils for Petro. Feed. Use	--	--	2,107	360	301	--	-4	--	--	2,772	78
Special Naphthas	--	--	-276	258	219	--	8	--	9	184	139
Lubricants	--	--	1,479	1,453	4,341	--	-99	--	1,048	6,324	598
Waxes	--	--	340	47	--	--	15	--	255	117	36
Petroleum Coke	--	--	30,955	346	--	--	85	--	1,840	29,376	2,211
Marketable	--	--	21,306	346	--	--	85	--	1,840	19,727	2,211
Catalyst	--	--	9,649	--	--	--	--	--	--	9,649	--
Asphalt and Road Oil	--	--	34,795	939	-386	--	4,080	--	1,414	29,854	11,951
Still Gas	--	--	27,613	--	--	--	--	--	--	27,613	--
Miscellaneous Products	--	--	2,662	46	3	--	1	--	8	2,702	134
Total	209,337	162,994	844,003	280,140	314,393	43,132	19,799	801,625	20,085	1,012,490	269,261

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."