

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	193,316	--	--	399,054	405,930	66,438	6,906	1,046,737	11,095	0	86,653
Cushing, Oklahoma	--	--	--	--	--	--	92	--	--	--	32,978
Natural Gas Liquids and LRGs	109,919	-4,512	37,804	27,314	11,085	--	9,120	37,806	10,377	124,307	42,649
Pentanes Plus	11,988	-4,512	--	173	14,343	--	-591	14,090	9,380	-887	2,344
Liquefied Petroleum Gases	97,931	--	37,804	27,141	-3,258	--	9,711	23,716	998	125,193	40,305
Ethane/Ethylene	43,398	--	4	116	-29,317	--	705	--	--	13,496	3,804
Propane/Propylene	35,394	--	32,781	22,971	15,458	--	5,607	--	364	100,633	23,987
Normal Butane/Butylene	11,467	--	5,024	1,957	4,672	--	3,496	8,215	634	10,775	10,455
Isobutane/Isobutylene	7,672	--	-5	2,097	5,929	--	-97	15,501	--	289	2,059
Other Liquids	--	219,282	--	1,111	-76,990	-48,949	6,932	97,252	161	-9,891	44,266
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	219,282	--	885	-146,990	-264	162	72,717	34	0	5,911
Hydrogen	--	--	--	--	--	4,215	--	4,215	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	4	29	-1	--	34	0	--
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	219,282	--	123	-146,994	-4,465	166	67,780	--	0	5,880
Renewable Fuels Except Fuel Ethanol	--	219,282	--	--	-146,653	-5,505	41	67,083	--	0	5,755
Other Hydrocarbons	--	--	--	762	--	-9	31	722	--	0	31
Unfinished Oils	--	--	--	221	7,217	--	367	16,962	--	-9,891	13,251
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5	62,783	-48,685	6,403	7,573	127	0	25,104
Reformulated	--	--	--	4	20,067	-5,935	-132	14,268	--	0	5,764
Conventional	--	--	--	1	42,716	-42,750	6,535	-6,695	127	0	19,340
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-160	1,204,315	8,271	201,476	54,189	-6,361	--	12,638	1,461,814	77,068
Finished Motor Gasoline	--	-160	663,508	325	121,542	54,189	-2,982	--	322	842,064	26,470
Reformulated	--	--	121,769	--	--	8,208	--	--	1	129,975	--
Conventional	--	-160	541,739	325	121,542	45,982	-2,982	--	321	712,089	26,470
Finished Aviation Gasoline	--	--	807	31	347	--	-87	--	--	1,272	193
Kerosene-Type Jet Fuel	--	--	68,880	--	16,425	--	922	--	1,859	82,524	8,121
Kerosene	--	--	146	5	171	--	14	--	4	304	154
Distillate Fuel Oil	--	--	298,358	1,353	62,791	0	-629	--	2,188	360,943	32,006
15 ppm sulfur and under ⁶	--	--	268,164	842	49,862	-2,342	1,045	--	0	315,481	27,223
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	22,009	494	9,426	2,342	-1,129	--	1,265	34,135	2,870
Greater than 500 ppm sulfur	--	--	8,185	17	3,503	--	-545	--	923	11,327	1,913
Residual Fuel Oil ⁷	--	--	15,550	1,150	-5,073	--	-97	--	1,516	10,208	1,210
Less than 0.31 percent sulfur	--	--	6	28	--	--	14	--	NA	NA	18
0.31 to 1.00 percent sulfur	--	--	2,771	686	--	--	146	--	NA	NA	280
Greater than 1.00 percent sulfur	--	--	12,773	436	-5,073	--	-257	--	NA	NA	912
Petrochemical Feedstocks	--	--	9,262	1,392	1,016	--	-86	--	--	11,756	403
Naphtha for Petro. Feed. Use	--	--	7,341	876	746	--	-89	--	--	9,052	298
Other Oils for Petro. Feed. Use	--	--	1,921	516	270	--	3	--	--	2,704	105
Special Naphthas	--	--	-159	405	356	--	-142	--	15	729	129
Lubricants	--	--	1,993	1,549	5,919	--	-367	--	1,332	8,496	861
Waxes	--	--	434	60	-60	--	5	--	300	129	23
Petroleum Coke	--	--	47,418	466	--	--	-392	--	3,386	44,890	726
Marketable	--	--	33,309	466	--	--	-392	--	3,386	30,781	726
Catalyst	--	--	14,109	--	--	--	--	--	--	14,109	--
Asphalt and Road Oil	--	--	50,020	1,461	-2,122	--	-2,417	--	1,703	50,073	6,625
Still Gas	--	--	44,030	--	--	--	--	--	--	44,030	--
Miscellaneous Products	--	--	4,068	74	164	--	-103	--	12	4,397	147
Total	303,235	214,610	1,242,119	435,750	541,501	71,679	16,597	1,181,795	34,271	1,576,230	250,636

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."