

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	978	--	--	80,834	2,924	-7,553	240	76,838	106	0	14,853
Natural Gas Liquids and LRGs	1,053	-11	1,882	5,676	8,997	--	-1,684	1,043	48	18,190	3,936
Pentanes Plus	164	-11	--	--	--	--	-4	--	7	150	22
Liquefied Petroleum Gases	889	--	1,882	5,676	8,997	--	-1,680	1,043	41	18,040	3,914
Ethane/Ethylene	11	--	22	--	--	--	--	--	--	33	--
Propane/Propylene	599	--	2,431	5,362	8,594	--	-939	--	39	17,886	2,484
Normal Butane/Butylene	188	--	-636	102	304	--	-739	369	2	326	1,059
Isobutane/Isobutylene	91	--	65	212	99	--	-2	674	--	-205	371
Other Liquids	--	565	--	49,742	46,729	4,460	758	98,601	256	1,881	49,599
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	565	--	277	16,630	-2,186	1,403	13,714	169	0	6,136
Hydrogen	--	--	--	--	--	41	--	41	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	169	0	--	169	0	2
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	565	--	277	16,630	-2,396	1,403	13,673	--	0	6,134
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1,707	-1,642	57	8	--	0	57
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	8,449	198	--	-194	6,960	--	1,881	6,887
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	41,016	29,901	6,646	-451	77,927	87	0	36,576
Reformulated	--	--	--	12,868	11,520	-5,384	-2,679	21,682	1	0	17,891
Conventional	--	--	--	28,148	18,381	12,031	2,228	56,245	87	0	18,685
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	179,008	53,592	123,813	-5,893	-6,328	--	4,051	352,798	106,679
Finished Motor Gasoline	--	--	132,389	9,807	46,337	-5,893	-6,903	--	683	188,861	18,754
Reformulated	--	--	69,808	--	--	4,748	-160	--	24	74,692	86
Conventional	--	--	62,581	9,807	46,337	-10,641	-6,743	--	659	114,168	18,668
Finished Aviation Gasoline	--	--	--	4	180	--	64	--	--	120	166
Kerosene-Type Jet Fuel	--	--	4,300	4,489	26,108	--	1,165	--	7	33,725	10,075
Kerosene	--	--	1,174	800	179	--	279	--	3	1,871	1,816
Distillate Fuel Oil ⁶	--	--	24,351	18,993	47,894	0	-3,445	--	632	94,051	53,314
15 ppm sulfur and under ⁷	--	--	11,034	6,756	25,905	-200	1,736	--	--	41,759	20,087
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	-400	3,243	4,495	200	-846	--	540	7,844	7,230
Greater than 500 ppm sulfur	--	--	13,717	8,994	17,494	--	-4,335	--	92	44,448	25,997
Residual Fuel Oil ⁶	--	--	6,428	17,068	877	--	629	--	1,609	22,135	13,890
Less than 0.31 percent sulfur	--	--	3,079	1,343	20	--	3	--	NA	NA	3,309
0.31 to 1.00 percent sulfur	--	--	1,671	3,923	--	--	-469	--	NA	NA	4,996
Greater than 1.00 percent sulfur	--	--	1,678	11,802	857	--	1,095	--	NA	NA	5,585
Petrochemical Feedstocks	--	--	593	406	113	--	-7	--	--	1,119	488
Naphtha for Petro. Feed. Use	--	--	587	397	167	--	-7	--	--	1,158	488
Other Oils for Petro. Feed. Use	--	--	6	9	-54	--	--	--	--	-39	--
Special Naphthas	--	--	40	58	6	--	-13	--	10	107	44
Lubricants	--	--	962	150	1,459	--	69	--	187	2,315	1,680
Waxes	--	--	39	64	--	--	39	--	59	5	214
Petroleum Coke	--	--	2,956	890	--	--	68	--	524	3,254	239
Marketable	--	--	1,032	890	--	--	68	--	524	1,330	239
Catalyst	--	--	1,924	--	--	--	--	--	--	1,924	--
Asphalt and Road Oil	--	--	2,665	863	660	--	1,740	--	322	2,126	5,944
Still Gas	--	--	2,977	--	--	--	--	--	--	2,977	--
Miscellaneous Products	--	--	134	--	--	--	-13	--	14	133	55
Total	2,031	554	180,890	189,844	182,463	-8,985	-7,014	176,482	4,460	372,869	175,067

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."