

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	455	--	--	38,132	2,909	-4,743	1,686	35,053	13	0	14,853
Natural Gas Liquids and LRGs	505	-6	850	2,974	4,239	--	-126	454	24	8,210	3,936
Pentanes Plus	80	-6	--	--	--	--	-6	--	2	78	22
Liquefied Petroleum Gases	425	--	850	2,974	4,239	--	-120	454	21	8,133	3,914
Ethane/Ethylene	5	--	12	--	--	--	--	--	--	17	--
Propane/Propylene	287	--	1,100	2,884	4,040	--	285	--	21	8,005	2,484
Normal Butane/Butylene	90	--	-341	40	100	--	-419	98	1	209	1,059
Isobutane/Isobutylene	43	--	79	50	99	--	14	356	--	-99	371
Other Liquids	--	267	--	24,612	23,859	-745	-1,733	48,640	127	959	49,599
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	267	--	50	9,164	-1,452	1,245	6,663	121	0	6,136
Hydrogen	--	--	--	--	--	17	--	17	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	120	-1	--	121	0	2
Renewable Fuels (including Fuel Ethanol)	--	267	--	50	9,164	-1,589	1,246	6,646	--	0	6,134
Fuel Ethanol	--	267	--	50	7,457	81	1,213	6,642	--	0	6,077
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1,707	-1,670	33	4	--	0	57
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	4,541	-8	--	-169	3,743	--	959	6,887
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20,021	14,703	707	-2,809	38,234	6	0	36,576
Reformulated	--	--	--	5,607	4,833	-1,099	-2,958	12,299	0	0	17,891
Conventional	--	--	--	14,414	9,870	1,806	149	25,935	6	0	18,685
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	85,270	24,711	56,517	-788	-947	--	1,877	164,780	106,679
Finished Motor Gasoline	--	--	63,574	5,266	20,024	-788	-3,594	--	416	91,254	18,754
Reformulated	--	--	33,357	--	--	2,061	-140	--	13	35,545	86
Conventional	--	--	30,217	5,266	20,024	-2,849	-3,454	--	403	55,709	18,668
Finished Aviation Gasoline	--	--	--	2	54	--	44	--	--	12	166
Kerosene-Type Jet Fuel	--	--	1,929	1,781	12,174	--	-44	--	3	15,925	10,075
Kerosene	--	--	496	224	50	--	-125	--	0	895	1,816
Distillate Fuel Oil ⁶	--	--	10,569	8,393	22,670	0	1,049	--	93	40,490	53,314
15 ppm sulfur and under ⁷	--	--	4,658	3,434	13,182	-106	1,187	--	--	19,981	20,087
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	-795	746	2,042	106	705	--	2	1,392	7,230
Greater than 500 ppm sulfur	--	--	6,706	4,213	7,446	--	-843	--	92	19,116	25,997
Residual Fuel Oil ⁶	--	--	3,234	8,260	499	--	691	--	881	10,421	13,890
Less than 0.31 percent sulfur	--	--	1,555	298	--	--	205	--	NA	NA	3,309
0.31 to 1.00 percent sulfur	--	--	804	1,381	--	--	-388	--	NA	NA	4,996
Greater than 1.00 percent sulfur	--	--	875	6,581	499	--	874	--	NA	NA	5,585
Petrochemical Feedstocks	--	--	331	262	46	--	26	--	--	613	488
Naphtha for Petro. Feed. Use	--	--	325	258	73	--	26	--	--	630	488
Other Oils for Petro. Feed. Use	--	--	6	4	-27	--	--	--	--	-17	--
Special Naphthas	--	--	25	1	--	--	3	--	5	18	44
Lubricants	--	--	459	70	511	--	30	--	97	913	1,680
Waxes	--	--	20	3	--	--	26	--	29	-32	214
Petroleum Coke	--	--	1,375	249	--	--	8	--	212	1,404	239
Marketable	--	--	493	249	--	--	8	--	212	522	239
Catalyst	--	--	882	--	--	--	--	--	--	882	--
Asphalt and Road Oil	--	--	1,714	200	489	--	970	--	132	1,301	5,944
Still Gas	--	--	1,474	--	--	--	--	--	--	1,474	--
Miscellaneous Products	--	--	70	--	--	--	-31	--	8	93	55
Total	960	261	86,120	90,429	87,524	-6,277	-1,120	84,147	2,041	173,949	175,067

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."