

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2009
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil	5,220	--	--	9,545	-35	583	14,114	33	0
Commercial	5,220	--	--	9,545	-35	520	NA	33	0
Alaskan	693	--	--	NA	--	NA	NA	NA	0
Lower 48 States	4,528	--	--	NA	--	NA	NA	NA	0
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	63	--	--	--
Imports by SPR	--	--	--	--	--	--	--	--	--
Imports into SPR by Others	--	--	--	--	--	--	--	--	--
Natural Gas Liquids and LRGs	1,754	-13	429	251	--	-372	527	152	2,115
Pentanes Plus	247	-13	--	25	--	40	158	47	15
Liquefied Petroleum Gases	1,507	--	429	226	--	-413	369	105	2,100
Ethane/Ethylene	686	--	18	0	--	-3	--	--	707
Propane/Propylene	516	--	481	203	--	-263	--	97	1,366
Normal Butane/Butylene	117	--	-79	12	--	-161	196	8	7
Isobutane/Isobutylene	189	--	9	10	--	14	173	--	21
Other Liquids	--	685	--	1,555	71	312	1,854	65	80
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	685	--	12	99	23	722	51	0
Hydrogen	--	--	--	--	128	--	128	--	0
Oxygenates (excluding Fuel Ethanol)	--	47	--	--	0	-5	0	51	0
Renewable Fuels (including Fuel Ethanol)	--	638	--	7	-30	27	589	--	0
Fuel Ethanol	--	638	--	7	-32	25	588	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	3	2	1	--	0
Other Hydrocarbons	--	--	--	4	1	1	4	--	0
Unfinished Oils	--	--	--	694	--	79	535	--	81
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	849	-28	210	597	14	0
Reformulated	--	--	--	227	-34	-14	206	1	0
Conventional	--	--	--	622	7	225	391	13	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	--	-1
Finished Petroleum Products	--	0	17,011	1,356	67	76	--	1,626	16,731
Finished Motor Gasoline	--	0	8,437	243	67	-172	--	170	8,750
Reformulated	--	--	2,984	--	29	-3	--	2	3,014
Conventional	--	0	5,453	243	38	-169	--	168	5,736
Finished Aviation Gasoline	--	--	13	0	--	1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,408	79	--	78	--	60	1,349
Kerosene	--	--	37	14	--	1	--	11	38
Distillate Fuel Oil ⁴	--	--	4,250	349	0	4	--	595	3,999
15 ppm sulfur and under ⁵	--	--	3,082	129	-37	90	--	119	2,966
Greater than 15 ppm to 500 ppm sulfur ⁵	--	--	641	59	37	-2	--	415	324
Greater than 500 ppm sulfur	--	--	527	160	--	-84	--	62	709
Residual Fuel Oil ⁶	--	--	577	399	--	51	--	317	608
Less than 0.31 percent sulfur	--	--	78	38	--	-20	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	112	75	--	19	--	NA	NA
Greater than 1.00 percent sulfur	--	--	387	287	--	53	--	NA	NA
Petrochemical Feedstocks	--	--	254	194	--	6	--	--	442
Naphtha for Petro. Feed. Use	--	--	136	73	--	4	--	--	206
Other Oils for Petro. Feed. Use	--	--	118	121	--	2	--	--	237
Special Naphthas	--	--	32	12	--	-1	--	19	25
Lubricants	--	--	125	19	--	-2	--	40	105
Waxes	--	--	6	3	--	1	--	5	3
Petroleum Coke	--	--	812	21	--	16	--	391	426
Marketable	--	--	602	21	--	16	--	391	216
Catalyst	--	--	210	--	--	--	--	--	210
Asphalt and Road Oil	--	--	337	23	--	94	--	17	249
Still Gas	--	--	650	--	--	--	--	--	650
Miscellaneous Products	--	--	72	0	--	-1	--	1	73
Total	6,975	672	17,440	12,706	104	598	16,495	1,877	18,926

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁵ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."