Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2009
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	857	-7	850	1,588	27	157	1,772
Ethane/Ethylene	12	–	12	–	–	–	–
Ethane	–	–	–	–	–	–	–
Ethylene	12	–	12	–	–	–	–
Propane/Propylene	1,067	33	1,100	1,923	286	458	2,667
Propane	614	33	647	1,624	267	340	2,231
Propylene	453	–	453	299	19	118	436
Normal Butane/Butylene	-300	-41	-341	-341	-280	-251	-872
Normal Butane	-228	-41	-269	-347	-280	-250	-877
Butylene	-72	–	-72	6	–	-1	5
Isobutane/Isobutylene	78	1	79	6	21	-50	-23
Isobutane	49	1	50	6	21	-50	-23
Isobutylene	29	–	29	–	–	–	–
Finished Motor Gasoline	7,574	977	8,551	12,252	2,262	10,835	25,349
Reformulated	1,573	–	1,573	–	–	–	–
Reformulated Blended with Ether	–	–	–	–	–	–	–
Reformulated Blended with Alcohol	1,573	–	1,573	–	–	–	–
Reformulated (Non-Oxygenated)	–	–	–	–	–	–	–
Conventional	6,001	977	6,978	12,252	2,262	10,835	25,349
Conventional Blended with Alcohol	–	–	–	1,211	455	58	1,724
Conventional Other	6,001	977	6,978	11,041	1,807	10,777	23,625
Finished Aviation Gasoline	–	–	–	16	29	–	45
Kerosene-Type Jet Fuel	2,067	–	2,067	4,314	918	723	5,955
Commercial	2,067	–	2,067	4,268	881	463	5,612
Military	–	–	–	46	37	260	343
Kerosene	342	51	393	25	–	7	32
Distillate Fuel Oil	10,044	702	10,746	15,559	3,526	8,129	27,214
15 ppm sulfur and under	4,347	533	4,880	13,731	3,147	8,068	24,946
Greater than 15 ppm to 500 ppm sulfur	516	76	592	1,442	360	-140	1,662
Greater than 500 ppm sulfur	5,181	93	5,274	386	19	201	606
Residual Fuel Oil	3,033	33	3,066	1,103	197	190	1,490
Less than 0.31 percent sulfur	1,486	6	1,492	–	–	–	–
0.31 to 1.00 percent sulfur	856	–	856	174	90	29	293
Greater than 1.00 percent sulfur	691	27	718	929	107	161	1,197
Petrochemical Feedstocks	331	–	331	579	–	89	668
Naphtha for Petro. Feed. Use	325	–	325	493	–	32	525
Other Oils for Petro. Feed. Use	6	–	6	86	–	57	143
Special Naphthas	–	25	25	-3	–	13	10
Lubricants	221	236	457	22	–	66	88
Naphthenic	–	–	–	–	–	–	–
Paraffinic	221	236	457	22	–	66	88
Waxes	–	20	20	–	–	21	21
Petroleum Coke	1,357	18	1,375	2,586	516	792	3,894
Marketable	493	–	493	1,716	355	664	2,735
Catalyst	864	18	882	870	161	128	1,159
Asphalt and Road Oil	1,205	509	1,714	2,844	1,030	538	4,412
Still Gas	1,413	61	1,474	2,197	590	931	3,718
Miscellaneous Products	56	15	71	194	87	64	345
Fuel Use	–	–	–	–	–	–	–
Nonfuel Use	56	15	71	194	87	64	345
Total	**28,500**	**2,640**	**31,140**	**43,276**	**9,182**	**22,555**	**75,013**
Processing Gain(-) or Loss(+)[1]	-1,946	-27	-1,973	-3,066	-1,111	-990	-5,167

See footnotes at end of table.

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2009
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	824	4,708	3,208	42	24	8,806	164	1,857	13,449
Ethane/Ethylene	–	407	40	–	–	447	1	–	460
Ethane	–	282	40	–	–	322	1	–	323
Ethylene	–	125	–	–	–	125	–	–	137
Propane/Propylene	722	4,201	3,161	43	22	8,149	281	1,325	13,522
Propane	348	2,136	1,298	15	22	3,819	273	1,297	8,267
Propylene	374	2,065	1,863	28	0	4,330	8	28	5,255
Normal Butane/Butylene	40	330	-195	-1	2	176	-104	335	-806
Normal Butane	41	390	-207	-1	2	225	-80	335	-666
Butylene	-1	-60	12	–	0	-49	-24	–	-140
Isobutane/Isobutylene	62	-230	202	–	0	34	-14	197	273
Isobutane	62	-218	202	–	0	46	-14	197	256
Isobutylene	–	-12	–	–	–	-12	–	–	17
Finished Motor Gasoline	6,352	25,359	22,332	1,203	769	56,015	7,536	4,728	102,179
Reformulated	–	–	–	–	–	–	–	1,112	2,685
Reformulated Blended with Ether	–	–	–	–	–	–	–	–	–
Reformulated Blended with Alcohol	–	–	–	–	–	–	–	1,112	2,685
Reformulated (Non-Oxygenated)	–	–	–	–	–	–	–	–	–
Conventional	6,352	25,359	22,332	1,203	769	56,015	7,536	3,616	99,494
Conventional Blended with Alcohol	288	–	299	–	53	640	1,193	58	3,615
Conventional Other	6,064	25,359	22,033	1,203	716	55,375	6,343	3,558	95,879
Finished Aviation Gasoline	15	97	126	–	–	238	8	–	291
Kerosene-Type Jet Fuel	853	8,734	8,890	240	15	18,732	669	11,833	39,256
Commercial	608	7,099	8,382	181	–	16,270	576	10,559	35,084
Military	245	1,635	508	59	15	2,462	93	1,274	4,172
Kerosene	3	2	381	10	–	396	63	-15	869
Distillate Fuel Oil	4,985	28,477	25,038	1,584	515	60,599	4,715	15,043	118,317
15 ppm sulfur and under	4,528	19,266	13,456	1,167	447	38,864	4,120	13,080	85,890
Greater than 15 ppm to 500 ppm sulfur	61	6,589	8,298	20	32	15,000	515	1,119	18,888
Greater than 500 ppm sulfur	396	2,622	3,284	397	36	6,735	80	844	13,539
Residual Fuel Oil	185	3,762	3,184	309	22	7,462	294	3,534	15,846
Less than 0.31 percent sulfur	51	-4	541	–	–	588	67	151	2,298
0.31 to 1.00 percent sulfur	–	87	353	288	5	733	35	1,219	3,136
Greater than 1.00 percent sulfur	134	3,679	2,290	21	17	6,141	192	2,164	10,412
Petrochemical Feedstocks	54	5,053	1,907	11	-10	7,015	–	98	8,112
Naphtha for Petro. Feed. Use	53	2,906	915	10	-10	3,874	–	3	4,727
Other Oils for Petro. Feed. Use	1	2,147	992	1	–	3,141	–	95	3,385
Special Naphthas	235	461	29	152	–	877	–	88	1,000
Lubricants	19	1,060	906	440	–	2,425	–	497	3,467
Naphthenic	19	71	–	297	–	387	–	78	465
Paraffinic	–	989	906	143	–	2,038	–	419	3,002
Waxes	–	70	11	17	–	98	–	–	139
Petroleum Coke	369	6,138	5,233	71	23	11,834	768	4,120	21,991
Marketable	211	4,521	4,317	71	–	9,120	570	3,342	16,260
Catalyst	158	1,617	916	–	23	2,714	198	778	5,731
Asphalt and Road Oil	468	311	668	798	48	2,293	1,048	711	10,178
Still Gas	874	4,418	3,154	171	101	8,718	774	3,515	18,199
Miscellaneous Products	124	638	433	14	2	1,211	79	337	2,043
Fuel Use	–	–	–	–	–	–	7	27	34
Nonfuel Use	124	638	433	14	2	1,211	72	310	2,009
Total	**15,360**	**89,288**	**75,500**	**5,062**	**1,509**	**186,719**	**16,118**	**46,346**	**355,336**
Processing Gain(-) or Loss(+)[1]	-1,134	-7,726	-4,852	21	-18	-13,709	-669	-4,646	-26,164

– = No Data Reported.
[1] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."