

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2009**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil</b> .....	<b>5,191</b>	--	--	<b>9,205</b>	<b>-115</b>	<b>135</b>	<b>14,116</b>	<b>30</b>	<b>0</b>
Commercial .....	5,191	--	--	9,205	-115	72	NA	30	0
Alaskan .....	708	--	--	NA	--	NA	NA	NA	0
Lower 48 States .....	4,483	--	--	NA	--	NA	NA	NA	0
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	63	--	--	--
Imports by SPR .....	--	--	--	--	--	--	--	--	--
Imports into SPR by Others .....	--	--	--	--	--	--	--	--	--
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,792</b>	<b>-14</b>	<b>480</b>	<b>230</b>	<b>--</b>	<b>-235</b>	<b>497</b>	<b>171</b>	<b>2,056</b>
Pentanes Plus .....	247	-14	--	19	--	14	162	49	29
Liquefied Petroleum Gases .....	1,545	--	480	211	--	-248	334	122	2,028
Ethane/Ethylene .....	705	--	16	0	--	4	--	--	718
Propane/Propylene .....	525	--	483	195	--	-203	--	120	1,286
Normal Butane/Butylene .....	116	--	-29	8	--	-71	171	2	-6
Isobutane/Isobutylene .....	198	--	10	8	--	22	164	--	30
<b>Other Liquids</b> .....	<b>--</b>	<b>695</b>	<b>--</b>	<b>1,547</b>	<b>85</b>	<b>227</b>	<b>1,922</b>	<b>67</b>	<b>111</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons .....	--	695	--	10	135	45	735	60	0
Hydrogen .....	--	--	--	--	128	--	128	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	48	--	--	0	-11	--	60	0
Renewable Fuels (including Fuel Ethanol) .....	--	647	--	2	11	56	604	--	0
Fuel Ethanol .....	--	647	--	2	7	54	603	--	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	0	3	2	1	--	0
Other Hydrocarbons .....	--	--	--	8	-4	0	4	--	0
Unfinished Oils .....	--	--	--	692	--	-6	584	--	113
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	846	-50	188	601	7	0
Reformulated .....	--	--	--	206	-21	-73	257	2	0
Conventional .....	--	--	--	639	-29	261	343	6	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	2	--	-2
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>16,989</b>	<b>1,208</b>	<b>56</b>	<b>161</b>	<b>--</b>	<b>1,553</b>	<b>16,539</b>
Finished Motor Gasoline .....	--	--	8,429	252	56	-262	--	182	8,816
Reformulated .....	--	--	3,001	--	61	-2	--	1	3,064
Conventional .....	--	--	5,428	252	-5	-259	--	182	5,752
Finished Aviation Gasoline .....	--	--	10	0	--	3	--	--	7
Kerosene-Type Jet Fuel .....	--	--	1,395	69	--	82	--	42	1,341
Kerosene .....	--	--	35	8	--	-9	--	12	39
Distillate Fuel Oil <sup>4</sup> .....	--	--	4,222	327	0	96	--	539	3,915
15 ppm sulfur and under <sup>5</sup> .....	--	--	3,059	135	-33	81	--	251	2,830
Greater than 15 ppm to 500 ppm sulfur <sup>5</sup> .....	--	--	625	30	33	61	--	217	411
Greater than 500 ppm sulfur .....	--	--	538	162	--	-46	--	71	674
Residual Fuel Oil <sup>6</sup> .....	--	--	572	372	--	135	--	303	506
Less than 0.31 percent sulfur .....	--	--	84	42	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	110	51	--	47	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	378	279	--	87	--	NA	NA
Petrochemical Feedstocks .....	--	--	290	124	--	14	--	--	400
Naphtha for Petro. Feed. Use .....	--	--	169	28	--	6	--	--	191
Other Oils for Petro. Feed. Use .....	--	--	121	96	--	8	--	--	209
Special Naphthas .....	--	--	36	6	--	-1	--	40	3
Lubricants .....	--	--	124	18	--	-5	--	47	99
Waxes .....	--	--	5	0	--	0	--	5	0
Petroleum Coke .....	--	--	785	15	--	15	--	363	422
Marketable .....	--	--	581	15	--	15	--	363	218
Catalyst .....	--	--	205	--	--	--	--	--	205
Asphalt and Road Oil .....	--	--	364	16	--	90	--	19	271
Still Gas .....	--	--	650	--	--	--	--	--	650
Miscellaneous Products .....	--	--	73	0	--	2	--	1	70
<b>Total</b> .....	<b>6,983</b>	<b>682</b>	<b>17,469</b>	<b>12,190</b>	<b>26</b>	<b>288</b>	<b>16,535</b>	<b>1,822</b>	<b>18,706</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>5</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."