

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2009**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>79,422</b>	--	--	<b>67,844</b>	--	<b>-2,025</b>	<b>4,252</b>	<b>140,989</b>	--	<b>0</b>	<b>57,747</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,179</b>	<b>-9</b>	<b>3,014</b>	<b>297</b>	--	--	<b>-2,198</b>	<b>4,632</b>	<b>474</b>	<b>4,573</b>	<b>2,662</b>
Pentanes Plus	1,884	-9	--	--	--	--	-11	1,381	89	416	33
Liquefied Petroleum Gases	2,295	--	3,014	297	--	--	-2,187	3,251	385	4,157	2,629
Ethane/Ethylene	8	--	--	--	--	--	--	--	--	8	--
Propane/Propylene	810	--	2,677	297	--	--	-1,115	--	381	4,518	721
Normal Butane/Butylene	484	--	193	--	--	--	-1,235	2,154	4	-246	1,304
Isobutane/Isobutylene	993	--	144	--	--	--	163	1,097	--	-123	604
<b>Other Liquids</b>	--	<b>529</b>	--	<b>6,070</b>	<b>11,309</b>	<b>4,406</b>	<b>3,865</b>	<b>14,140</b>	<b>376</b>	<b>3,933</b>	<b>47,999</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	529	--	144	5,565	1,926	102	7,771	291	0	2,012
Hydrogen	--	--	--	--	--	1,950	--	1,950	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	3	288	--	--	291	0	--
Renewable Fuels (including Fuel Ethanol)	--	529	--	144	5,562	-313	102	5,820	--	0	2,008
Fuel Ethanol	--	529	--	144	5,562	-325	96	5,814	--	0	2,002
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	12	6	6	--	0	6
Other Hydrocarbons	--	--	--	--	--	5	4	1	--	0	4
Unfinished Oils	--	--	--	3,455	--	--	609	-1,089	--	3,935	20,140
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,471	5,744	2,481	3,154	7,456	86	0	25,847
Reformulated	--	--	--	495	3,676	1,319	671	4,819	--	0	12,727
Conventional	--	--	--	1,976	2,068	1,161	2,483	2,637	85	0	13,120
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	2	--	-2	--
<b>Finished Petroleum Products</b>	--	--	<b>165,929</b>	<b>3,973</b>	<b>3,631</b>	<b>-2,155</b>	<b>977</b>	--	<b>22,624</b>	<b>147,778</b>	<b>39,400</b>
Finished Motor Gasoline	--	--	83,343	1,371	1,631	-2,155	-406	--	1,475	83,122	4,160
Reformulated	--	--	61,314	--	--	-2,388	-80	--	96	58,910	161
Conventional	--	--	22,029	1,371	1,631	233	-326	--	1,379	24,212	3,999
Finished Aviation Gasoline	--	--	91	--	--	--	-23	--	--	114	259
Kerosene-Type Jet Fuel	--	--	24,407	170	311	--	829	--	1,948	22,111	10,474
Kerosene	--	--	-58	--	--	--	-126	--	10	58	108
Distillate Fuel Oil	--	--	30,550	541	1,712	0	-4	--	6,924	25,883	13,915
15 ppm sulfur and under <sup>6</sup>	--	--	26,625	323	1,621	-42	719	--	1,057	26,751	11,091
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	2,068	--	--	42	-223	--	5,141	-2,808	1,507
Greater than 500 ppm sulfur	--	--	1,857	218	91	--	-500	--	725	1,941	1,317
Residual Fuel Oil <sup>7</sup>	--	--	8,086	1,615	--	--	154	--	3,461	6,086	5,031
Less than 0.31 percent sulfur	--	--	108	46	--	--	71	--	NA	NA	295
0.31 to 1.00 percent sulfur	--	--	2,892	78	--	--	8	--	NA	NA	1,067
Greater than 1.00 percent sulfur	--	--	5,086	1,491	--	--	82	--	NA	NA	3,607
Petrochemical Feedstocks	--	--	170	69	--	--	-3	--	--	242	53
Naphtha for Petro. Feed. Use	--	--	5	69	--	--	0	--	--	74	3
Other Oils for Petro. Feed. Use	--	--	165	--	--	--	-3	--	--	168	50
Special Naphthas	--	--	117	--	-3	--	-9	--	232	-109	40
Lubricants	--	--	1,077	5	-20	--	158	--	315	589	1,741
Waxes	--	--	--	30	--	--	--	--	6	24	--
Petroleum Coke	--	--	8,936	65	--	--	173	--	8,101	727	1,333
Marketable	--	--	7,250	65	--	--	173	--	8,101	-959	1,333
Catalyst	--	--	1,686	--	--	--	--	--	--	1,686	--
Asphalt and Road Oil	--	--	1,320	105	--	--	219	--	150	1,056	1,936
Still Gas	--	--	7,226	--	--	--	--	--	--	7,226	--
Miscellaneous Products	--	--	664	2	--	--	15	--	2	649	350
<b>Total</b>	<b>83,601</b>	<b>520</b>	<b>168,943</b>	<b>78,184</b>	<b>14,940</b>	<b>227</b>	<b>6,896</b>	<b>159,761</b>	<b>23,473</b>	<b>156,284</b>	<b>147,808</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."