

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	20,968	--	--	20,339	-7,196	-1,755	177	32,178	1	0	13,912
Natural Gas Liquids and LRGs	16,845	-13	233	1,137	-12,231	--	0	1,062	700	4,209	1,418
Pentanes Plus	2,221	-13	--	--	-1,592	--	10	286	700	-380	173
Liquefied Petroleum Gases	14,624	--	233	1,137	-10,639	--	-10	776	0	4,589	1,245
Ethane/Ethylene	7,791	--	1	--	-5,879	--	8	--	--	1,905	417
Propane/Propylene	4,308	--	573	1,068	-2,714	--	-25	--	0	3,260	378
Normal Butane/Butylene	1,907	--	-312	68	-1,149	--	-23	460	--	77	291
Isobutane/Isobutylene	618	--	-29	1	-897	--	30	316	--	-653	159
Other Liquids	--	611	--	1	805	387	332	1,352	1	119	5,321
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	611	--	1	285	331	41	1,186	1	0	196
Hydrogen	--	--	--	--	--	348	--	348	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	611	--	1	285	-43	41	813	--	0	196
Fuel Ethanol	--	611	--	1	285	-43	41	813	--	0	196
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	--	--	--	--	25	--	25	--	0	--
Unfinished Oils	--	--	--	--	--	--	101	-220	--	119	2,767
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	520	56	190	386	--	0	2,358
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	520	56	190	386	--	0	2,358
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	35,847	370	706	-13	865	--	127	35,918	10,794
Finished Motor Gasoline	--	--	18,254	--	-992	-13	-344	--	--	17,593	4,339
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	18,254	--	-992	-13	-344	--	--	17,593	4,339
Finished Aviation Gasoline	--	--	21	--	--	--	4	--	--	17	23
Kerosene-Type Jet Fuel	--	--	1,451	--	1,442	--	102	--	0	2,791	494
Kerosene	--	--	135	--	-56	--	18	--	--	61	44
Distillate Fuel Oil	--	--	9,929	242	312	0	600	--	--	9,883	3,549
15 ppm sulfur and under ⁶	--	--	8,711	239	312	0	551	--	--	8,711	3,085
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	1,125	3	--	--	1	--	--	1,127	300
Greater than 500 ppm sulfur	--	--	93	--	--	--	48	--	--	45	164
Residual Fuel Oil ⁷	--	--	610	--	--	--	-35	--	4	641	245
Less than 0.31 percent sulfur	--	--	137	--	--	--	4	--	NA	NA	23
0.31 to 1.00 percent sulfur	--	--	107	--	--	--	-13	--	NA	NA	24
Greater than 1.00 percent sulfur	--	--	366	--	--	--	-26	--	NA	NA	198
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	0	--	--	0	1
Lubricants	--	--	--	--	--	--	--	--	15	-15	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	1,530	--	--	--	23	--	7	1,500	353
Marketable	--	--	1,121	--	--	--	23	--	7	1,091	353
Catalyst	--	--	409	--	--	--	--	--	--	409	--
Asphalt and Road Oil	--	--	2,149	127	--	--	501	--	100	1,675	1,725
Still Gas	--	--	1,611	--	--	--	--	--	--	1,611	--
Miscellaneous Products	--	--	157	1	--	--	-4	--	0	162	21
Total	37,813	598	36,080	21,847	-17,916	-1,381	1,374	34,592	830	40,246	31,445

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."