

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2009
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,940	--	--	5,491	-1,241	-80	378	6,731	--	0
Commercial	2,940	--	--	5,491	--	-80	315	6,731	--	0
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	63	NA	--	--
Imports by SPR	--	--	--	--	--	--	--	--	--	--
Imports into SPR by Others	--	--	--	--	--	--	--	--	--	--
Natural Gas Liquids and LRGs	1,093	0	294	26	-62	--	-166	280	96	1,141
Pentanes Plus	142	0	--	24	-6	--	35	95	--	30
Liquefied Petroleum Gases	951	--	294	2	-57	--	-201	185	96	1,111
Ethane/Ethylene	454	--	17	--	152	--	-9	--	--	633
Propane/Propylene	317	--	295	--	-202	--	-138	--	89	458
Normal Butane/Butylene	39	--	-24	2	2	--	-69	95	6	-14
Isobutane/Isobutylene	141	--	6	--	-9	--	14	90	--	34
Other Liquids	--	58	--	607	-797	-19	118	-334	54	11
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	58	--	2	32	87	-2	139	43	0
Hydrogen	--	--	--	--	--	77	--	77	--	0
Oxygenates (excluding Fuel Ethanol)	--	47	--	--	0	-8	-5	0	43	0
Renewable Fuels (including Fuel Ethanol)	--	12	--	--	32	21	3	62	--	0
Fuel Ethanol	--	12	--	--	56	-3	3	62	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-24	24	--	--	--	0
Other Hydrocarbons	--	--	--	2	--	-2	0	--	--	0
Unfinished Oils	--	--	--	493	-36	--	42	403	--	12
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	112	-793	-107	78	-877	11	0
Reformulated	--	--	--	--	-316	42	12	-286	--	0
Conventional	--	--	--	112	-477	-149	66	-591	10	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	1	--	-1
Finished Petroleum Products	--	--	6,899	348	-2,818	117	12	--	1,137	3,398
Finished Motor Gasoline	--	--	2,527	53	-1,200	117	-62	--	130	1,428
Reformulated	--	--	384	--	--	-27	1	--	0	356
Conventional	--	--	2,143	53	-1,200	143	-63	--	130	1,073
Finished Aviation Gasoline	--	--	9	--	-3	--	1	--	--	5
Kerosene-Type Jet Fuel	--	--	686	0	-531	--	25	--	22	109
Kerosene	--	--	14	--	-3	--	-1	--	11	1
Distillate Fuel Oil	--	--	2,176	6	-1,007	0	--	--	459	716
15 ppm sulfur and under ⁶	--	--	1,418	2	-595	-28	-14	--	101	710
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	523	--	-98	28	19	--	312	121
Greater than 500 ppm sulfur	--	--	235	4	-314	--	-6	--	46	-116
Residual Fuel Oil ⁷	--	--	271	79	-5	--	39	--	226	80
Less than 0.31 percent sulfur	--	--	22	14	0	--	-22	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	5	--	--	26	--	NA	NA
Greater than 1.00 percent sulfur	--	--	225	60	-5	--	35	--	NA	NA
Petrochemical Feedstocks	--	--	220	182	-7	--	6	--	--	389
Naphtha for Petro. Feed. Use	--	--	108	63	-7	--	4	--	--	160
Other Oils for Petro. Feed. Use	--	--	112	119	-1	--	2	--	--	228
Special Naphthas	--	--	28	10	-1	--	1	--	15	21
Lubricants	--	--	86	14	-39	--	-4	--	28	36
Waxes	--	--	4	2	--	--	1	--	3	2
Petroleum Coke	--	--	441	3	--	--	2	--	239	203
Marketable	--	--	339	3	--	--	2	--	239	102
Catalyst	--	--	101	--	--	--	--	--	--	101
Asphalt and Road Oil	--	--	78	--	-20	--	6	--	3	49
Still Gas	--	--	316	--	--	--	--	--	--	316
Miscellaneous Products	--	--	44	--	-2	--	-1	--	0	43
Total	4,034	58	7,193	6,472	-4,919	17	342	6,677	1,287	4,550

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."