

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2009
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,890	--	--	5,212	-1,319	-77	-15	6,721	--	0
Commercial	2,890	--	--	5,212	--	-77	-77	6,721	--	0
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	63	NA	--	--
Imports by SPR	--	--	--	--	--	--	--	--	--	--
Imports into SPR by Others	--	--	--	--	--	--	--	--	--	--
Natural Gas Liquids and LRGs	1,101	0	315	18	-59	--	-181	254	112	1,189
Pentanes Plus	141	0	--	18	-9	--	17	97	--	36
Liquefied Petroleum Gases	960	--	315	--	-51	--	-198	157	112	1,152
Ethane/Ethylene	456	--	16	--	174	--	-14	--	--	661
Propane/Propylene	322	--	291	--	-225	--	-194	--	112	470
Normal Butane/Butylene	37	--	6	--	10	--	-9	83	1	-22
Isobutane/Isobutylene	146	--	1	--	-10	--	20	74	--	43
Other Liquids	--	57	--	572	-822	47	87	-324	52	40
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	57	--	4	10	110	-6	140	48	0
Hydrogen	--	--	--	--	--	75	--	75	--	0
Oxygenates (excluding Fuel Ethanol)	--	48	--	--	0	-12	-11	--	48	0
Renewable Fuels (including Fuel Ethanol)	--	9	--	--	10	52	6	65	--	0
Fuel Ethanol	--	9	--	--	61	1	6	65	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-51	51	--	--	--	0
Other Hydrocarbons	--	--	--	4	--	-4	0	--	--	0
Unfinished Oils	--	--	--	472	-38	--	-2	393	--	42
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	97	-794	-64	94	-860	5	0
Reformulated	--	--	--	--	-278	15	-12	-252	--	0
Conventional	--	--	--	97	-516	-79	106	-607	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	2	--	-2
Finished Petroleum Products	--	--	6,826	240	-2,633	77	96	--	1,059	3,354
Finished Motor Gasoline	--	--	2,472	40	-1,072	77	-79	--	132	1,464
Reformulated	--	--	393	--	--	7	3	--	0	397
Conventional	--	--	2,080	40	-1,072	70	-82	--	132	1,067
Finished Aviation Gasoline	--	--	9	--	-2	--	2	--	--	5
Kerosene-Type Jet Fuel	--	--	667	1	-516	--	32	--	14	106
Kerosene	--	--	14	--	-2	--	-3	--	12	3
Distillate Fuel Oil	--	--	2,166	9	-964	0	0	--	436	773
15 ppm sulfur and under ⁶	--	--	1,387	--	-577	-22	-35	--	213	610
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	536	--	-99	22	39	--	176	244
Greater than 500 ppm sulfur	--	--	243	9	-289	--	-4	--	47	-81
Residual Fuel Oil ⁷	--	--	267	59	-12	--	119	--	194	0
Less than 0.31 percent sulfur	--	--	21	30	--	--	-11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	26	--	--	--	63	--	NA	NA
Greater than 1.00 percent sulfur	--	--	220	30	-12	--	68	--	NA	NA
Petrochemical Feedstocks	--	--	251	111	-1	--	12	--	--	348
Naphtha for Petro. Feed. Use	--	--	138	17	-1	--	4	--	--	150
Other Oils for Petro. Feed. Use	--	--	112	94	-1	--	7	--	--	199
Special Naphthas	--	--	31	4	-1	--	1	--	31	3
Lubricants	--	--	87	13	-30	--	-6	--	36	40
Waxes	--	--	4	0	--	--	-1	--	3	1
Petroleum Coke	--	--	423	3	--	--	17	--	195	213
Marketable	--	--	326	3	--	--	17	--	195	116
Catalyst	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil	--	--	82	--	-29	--	-2	--	5	50
Still Gas	--	--	311	--	--	--	--	--	--	311
Miscellaneous Products	--	--	43	--	-3	--	4	--	1	35
Total	3,992	57	7,140	6,042	-4,833	47	-12	6,651	1,224	4,583

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."