

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2009
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	568	--	--	1,100	1,324	276	73	3,166	29	0
Cushing, Oklahoma	--	--	--	--	--	--	-16	--	--	--
Natural Gas Liquids and LRGs	314	-13	63	86	127	--	-35	129	37	446
Pentanes Plus	33	-13	--	1	35	--	-2	35	35	-11
Liquefied Petroleum Gases	281	--	63	85	92	--	-32	94	2	457
Ethane/Ethylene	119	--	--	0	-61	--	18	--	--	40
Propane/Propylene	105	--	95	73	127	--	-9	--	1	409
Normal Butane/Butylene	34	--	-31	6	5	--	-36	46	2	3
Isobutane/Isobutylene	23	--	-1	6	21	--	-5	48	--	5
Other Liquids	--	611	--	4	-239	-23	108	271	0	-26
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	611	--	4	-440	27	0	203	0	0
Hydrogen	--	--	--	--	--	12	--	12	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	0	--	0	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	611	--	0	-440	14	-1	187	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	-10	12	1	1	--	0
Other Hydrocarbons	--	--	--	4	--	-1	1	3	--	0
Unfinished Oils	--	--	--	0	39	--	16	48	--	-26
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	162	-49	92	20	0	0
Reformulated	--	--	--	0	49	2	17	34	--	0
Conventional	--	--	--	--	112	-51	76	-14	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,687	24	542	47	49	--	37	4,215
Finished Motor Gasoline	--	--	1,976	0	347	47	-24	--	2	2,392
Reformulated	--	--	375	--	--	10	--	--	--	385
Conventional	--	--	1,601	0	347	38	-24	--	2	2,007
Finished Aviation Gasoline	--	--	2	0	0	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	213	--	48	--	8	--	2	251
Kerosene	--	--	1	--	1	--	-2	--	0	3
Distillate Fuel Oil	--	--	973	7	124	0	26	--	7	1,072
15 ppm sulfur and under ⁶	--	--	891	4	76	-6	40	--	0	925
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	60	4	26	6	-9	--	4	100
Greater than 500 ppm sulfur	--	--	22	0	23	--	-4	--	2	47
Residual Fuel Oil ⁷	--	--	53	3	-6	--	2	--	10	39
Less than 0.31 percent sulfur	--	--	--	1	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	43	1	-6	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	24	4	0	--	1	--	--	26
Naphtha for Petro. Feed. Use	--	--	19	2	-2	--	1	--	--	19
Other Oils for Petro. Feed. Use	--	--	5	2	1	--	1	--	--	8
Special Naphthas	--	--	0	1	1	--	-1	--	0	3
Lubricants	--	--	3	3	12	--	-5	--	4	19
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	139	2	--	--	5	--	7	128
Marketable	--	--	98	2	--	--	5	--	7	87
Catalyst	--	--	41	--	--	--	--	--	--	41
Asphalt and Road Oil	--	--	158	4	11	--	40	--	4	128
Still Gas	--	--	133	--	--	--	--	--	--	133
Miscellaneous Products	--	--	12	0	3	--	-1	--	0	17
Total	882	599	3,751	1,215	1,754	301	196	3,566	104	4,635

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."