

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	33,147	--	--	70,162	77,505	14,044	7,436	185,574	1,848	0	87,183
Cushing, Oklahoma	--	--	--	--	--	--	-948	--	--	--	31,938
Natural Gas Liquids and LRGs	16,925	-697	2,837	6,152	6,921	--	-8,267	7,823	2,095	30,487	25,262
Pentanes Plus	1,917	-697	--	50	1,945	--	312	2,027	1,978	-1,102	3,247
Liquefied Petroleum Gases	15,008	--	2,837	6,102	4,976	--	-8,579	5,796	117	31,589	22,015
Ethane/Ethylene	5,869	--	--	18	-3,101	--	357	--	--	2,429	3,456
Propane/Propylene	6,012	--	5,320	5,239	6,049	--	-5,333	--	46	27,907	13,047
Normal Butane/Butylene	2,020	--	-2,504	459	712	--	-3,424	2,958	71	1,082	3,535
Isobutane/Isobutylene	1,107	--	21	386	1,316	--	-179	2,838	--	171	1,977
Other Liquids	--	35,275	--	125	-11,815	-3,897	6,484	15,028	30	-1,855	43,818
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	35,275	--	123	-24,379	620	-104	11,713	30	0	5,645
Hydrogen	--	--	--	--	--	710	--	710	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	29	0	--	30	0	1
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	35,275	--	5	-24,380	-213	-117	10,804	--	0	5,597
Renewable Fuels Except Fuel Ethanol	--	35,275	--	5	-24,093	-595	-173	10,760	--	0	5,541
Other Hydrocarbons	--	--	--	118	--	128	47	199	--	0	47
Unfinished Oils	--	--	--	1	1,941	--	1,675	2,122	--	-1,855	14,559
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	10,623	-4,517	4,913	1,193	1	0	23,614
Reformulated	--	--	--	1	3,425	-442	454	2,530	--	0	6,350
Conventional	--	--	--	--	7,198	-4,075	4,459	-1,337	1	0	17,264
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	215,786	1,509	38,094	5,113	8,229	--	2,082	250,192	91,658
Finished Motor Gasoline	--	1	114,731	64	23,804	5,113	1,149	--	181	142,383	30,601
Reformulated	--	--	22,306	--	--	926	--	--	--	23,232	--
Conventional	--	1	92,425	64	23,804	4,187	1,149	--	181	119,151	30,601
Finished Aviation Gasoline	--	--	96	5	24	--	-46	--	--	171	234
Kerosene-Type Jet Fuel	--	--	12,402	--	3,459	--	1,035	--	295	14,531	8,234
Kerosene	--	--	85	1	56	--	-54	--	1	195	86
Distillate Fuel Oil	--	--	57,527	455	9,492	0	3,095	--	475	63,904	35,730
15 ppm sulfur and under ⁶	--	--	51,792	217	7,240	-301	3,114	--	0	55,834	29,292
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	4,174	237	1,299	301	-193	--	374	5,830	3,806
Greater than 500 ppm sulfur	--	--	1,561	1	953	--	174	--	100	2,241	2,632
Residual Fuel Oil ⁷	--	--	2,964	204	-570	--	-37	--	335	2,300	1,270
Less than 0.31 percent sulfur	--	--	--	16	--	--	2	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	537	87	--	--	29	--	NA	NA	163
Greater than 1.00 percent sulfur	--	--	2,427	101	-570	--	-68	--	NA	NA	1,101
Petrochemical Feedstocks	--	--	1,269	229	313	--	-1	--	--	1,812	488
Naphtha for Petro. Feed. Use	--	--	1,087	134	218	--	-3	--	--	1,442	384
Other Oils for Petro. Feed. Use	--	--	182	95	95	--	2	--	--	370	104
Special Naphthas	--	--	101	61	55	--	-55	--	1	271	216
Lubricants	--	--	257	131	856	--	-137	--	200	1,181	1,091
Waxes	--	--	62	4	--	--	3	--	31	32	21
Petroleum Coke	--	--	8,468	92	--	--	549	--	336	7,675	1,667
Marketable	--	--	6,074	92	--	--	549	--	336	5,281	1,667
Catalyst	--	--	2,394	--	--	--	--	--	--	2,394	--
Asphalt and Road Oil	--	--	9,138	248	499	--	2,715	--	227	6,943	11,757
Still Gas	--	--	7,940	--	--	--	--	--	--	7,940	--
Miscellaneous Products	--	--	746	15	106	--	13	--	1	853	263
Total	50,072	34,579	218,623	77,948	110,705	15,259	13,882	208,425	6,055	278,824	247,921

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."