

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>42,052</b>	<b>-</b>	<b>35,019</b>	<b>0</b>	<b>-315</b>	<b>1,457</b>	<b>75,299</b>	<b>0</b>	<b>0</b>	<b>53,495</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,225</b>	<b>844</b>	<b>152</b>	<b>0</b>	<b>-</b>	<b>-2,199</b>	<b>2,415</b>	<b>249</b>	<b>2,756</b>	<b>4,860</b>
Pentanes Plus	1,022	-	0	0	-	-76	759	25	314	44
Liquefied Petroleum Gases	1,203	844	152	0	-	-2,123	1,656	224	2,442	4,816
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	408	1,337	152	0	-	-453	0	220	2,130	1,836
Normal Butane/Butylene	245	-569	0	0	-	-1,751	1,007	3	417	2,539
Isobutane/Isobutylene	544	76	0	0	-	81	649	0	-110	441
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3,161</b>	<b>3,484</b>	<b>2,558</b>	<b>-477</b>	<b>8,708</b>	<b>88</b>	<b>884</b>	<b>44,134</b>
Other Hydrocarbons/Oxygenates	-	-	100	0	4,215	200	4,047	68	0	1,910
Unfinished Oils	-	-	2,124	0	-	-210	1,450	0	884	19,531
Motor Gasoline Blend. Comp. (MGBC)	-	-	937	3,484	-1,656	-467	3,211	21	0	22,693
Reformulated	-	-	0	2,576	-585	-171	2,162	0	0	12,056
Conventional	-	-	937	908	-1,071	-296	1,049	21	0	10,637
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>90,778</b>	<b>2,417</b>	<b>2,550</b>	<b>2,011</b>	<b>126</b>	<b>-</b>	<b>11,193</b>	<b>86,437</b>	<b>38,423</b>
Finished Motor Gasoline	-	44,580	0	1,260	2,011	-94	-	1,251	46,694	4,566
Reformulated	-	33,203	0	0	620	18	-	153	33,652	241
Conventional	-	11,377	0	1,260	1,391	-112	-	1,098	13,042	4,325
Finished Aviation Gasoline	-	91	0	0	-	3	-	0	88	282
Kerosene-Type Jet Fuel	-	14,128	371	198	-	353	-	672	13,672	9,645
Kerosene	-	3	0	0	-	112	-	5	-114	234
Distillate Fuel Oil	-	16,865	113	1,185	0	-277	-	4,712	13,728	13,919
15 ppm sulfur and under <sup>e</sup>	-	13,760	7	1,108	-20	-499	-	0	15,354	10,372
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	1,292	0	0	20	119	-	4,401	-3,208	1,730
Greater than 500 ppm sulfur	-	1,813	106	77	-	103	-	310	1,583	1,817
Residual Fuel Oil <sup>f</sup>	-	4,394	1,740	0	-	-149	-	595	5,688	4,877
Less than 0.31 percent sulfur	-	81	0	0	-	-2	-	-	-	224
0.31 to 1.00 percent sulfur	-	1,683	63	0	-	-59	-	-	-	1,059
Greater than 1.00 percent sulfur	-	2,630	1,677	0	-	-154	-	-	-	3,525
Petrochemical Feedstocks	-	100	91	0	-	36	-	-	155	56
Naphtha for Petro. Feed. Use	-	3	91	0	-	1	-	-	93	3
Other Oils for Petro. Feed. Use	-	97	0	0	-	35	-	-	62	53
Special Naphthas	-	65	0	0	-	-2	-	260	-193	49
Lubricants	-	684	1	-93	-	186	-	172	234	1,583
Waxes	-	0	49	0	-	0	-	3	46	0
Petroleum Coke	-	4,792	26	-	-	-89	-	3,053	1,854	1,160
Marketable	-	3,812	26	-	-	-89	-	3,053	874	1,160
Catalyst	-	980	-	-	-	-	-	0	980	-
Asphalt and Road Oil	-	870	25	0	-	58	-	48	789	1,717
Still Gas	-	3,803	-	-	-	-	-	0	3,803	-
Miscellaneous Products	-	403	1	0	-	-11	-	423	-8	335
<b>Total</b>	<b>44,277</b>	<b>91,622</b>	<b>40,749</b>	<b>6,034</b>	<b>4,254</b>	<b>-1,093</b>	<b>86,422</b>	<b>11,530</b>	<b>90,077</b>	<b>140,912</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."