

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	131,584	-	122,868	-46,614	-10,963	513	196,304	58	0	13,735
Natural Gas Liquids and LRGs	97,100	3,205	5,211	-78,020	-	-85	7,284	3,400	16,897	1,418
Pentanes Plus	13,823	-	26	-9,719	-	16	2,700	3,342	-1,928	163
Liquefied Petroleum Gases	83,277	3,205	5,185	-68,301	-	-101	4,584	57	18,826	1,255
Ethane/Ethylene	41,735	0	0	-38,353	-	-13	0	0	3,395	409
Propane/Propylene	25,830	3,348	4,900	-17,288	-	-11	0	4	16,797	403
Normal Butane/Butylene	11,546	77	281	-7,219	-	-34	2,343	53	2,323	314
Isobutane/Isobutylene	4,166	-220	4	-5,441	-	-43	2,241	0	-3,689	129
Other Liquids	-	-	7	1,076	9,100	-398	8,274	20	2,287	4,989
Other Hydrocarbons/Oxygenates	-	-	0	0	6,704	10	6,674	20	0	155
Unfinished Oils	-	-	7	0	-	-603	-1,677	0	2,287	2,666
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	1,076	2,396	195	3,277	0	0	2,168
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	1,076	2,396	195	3,277	0	0	2,168
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	216,158	2,325	10,552	-374	-829	-	565	228,926	9,929
Finished Motor Gasoline	-	109,359	0	-2,271	-374	127	-	1	106,587	4,683
Reformulated	-	0	0	0	5	0	-	0	5	0
Conventional	-	109,359	0	-2,271	-379	127	-	1	106,582	4,683
Finished Aviation Gasoline	-	146	0	0	-	-12	-	0	158	19
Kerosene-Type Jet Fuel	-	9,405	35	9,808	-	-220	-	2	19,466	392
Kerosene	-	427	0	-201	-	-35	-	0	261	26
Distillate Fuel Oil	-	61,596	1,311	3,216	0	-330	-	78	66,375	2,949
15 ppm sulfur and under ^e	-	53,505	1,211	3,216	-4	-271	-	0	58,199	2,534
Greater than 15 ppm to 500 ppm sulfur ^e	-	7,981	49	0	4	-40	-	77	7,997	299
Greater than 500 ppm sulfur	-	110	51	0	-	-19	-	1	179	116
Residual Fuel Oil ^f	-	4,365	27	0	-	-124	-	41	4,475	280
Less than 0.31 percent sulfur	-	793	0	0	-	-1	-	-	-	19
0.31 to 1.00 percent sulfur	-	724	27	0	-	-101	-	-	-	37
Greater than 1.00 percent sulfur	-	2,848	0	0	-	-22	-	-	-	224
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	112	-112	0
Waxes	-	-2	0	0	-	-2	-	3	-3	0
Petroleum Coke	-	9,041	0	-	-	253	-	44	8,744	330
Marketable	-	6,395	0	-	-	253	-	44	6,098	330
Catalyst	-	2,646	-	-	-	-	-	-	2,646	-
Asphalt and Road Oil	-	11,889	944	0	-	-501	-	284	13,050	1,224
Still Gas	-	9,030	-	-	-	-	-	-	9,030	-
Miscellaneous Products	-	847	8	0	-	14	-	0	841	25
Total	228,684	219,363	130,411	-113,006	-2,236	-799	211,862	4,043	248,110	30,071

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."