

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,000	-	10,756	-4,570	-1,530	-421	16,073	3	0	13,735
Natural Gas Liquids and LRGs	7,346	45	546	-5,816	-	-88	563	315	1,331	1,418
Pentanes Plus	1,087	-	0	-766	-	-2	136	315	-128	163
Liquefied Petroleum Gases	6,259	45	546	-5,050	-	-86	427	0	1,459	1,255
Ethane/Ethylene	2,846	0	0	-2,916	-	-5	0	0	-65	409
Propane/Propylene	2,118	270	501	-1,209	-	-45	0	0	1,725	403
Normal Butane/Butylene	979	-193	45	-525	-	-40	319	0	27	314
Isobutane/Isobutylene	316	-32	0	-400	-	4	108	0	-228	129
Other Liquids	-	-	0	117	726	-493	1,226	0	110	4,989
Other Hydrocarbons/Oxygenates	-	-	0	0	574	-48	622	0	0	155
Unfinished Oils	-	-	0	0	-	-239	129	0	110	2,666
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	117	152	-206	475	0	0	2,168
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	117	152	-206	475	0	0	2,168
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,472	215	-202	0	-330	-	29	18,786	9,929
Finished Motor Gasoline	-	9,738	0	-758	0	-132	-	0	9,112	4,683
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,738	0	-758	0	-132	-	0	9,112	4,683
Finished Aviation Gasoline	-	6	0	0	-	-3	-	0	9	19
Kerosene-Type Jet Fuel	-	632	0	548	-	-202	-	0	1,382	392
Kerosene	-	80	0	-28	-	5	-	0	47	26
Distillate Fuel Oil	-	5,052	108	36	0	-251	-	0	5,447	2,949
15 ppm sulfur and under ^e	-	4,452	108	36	0	-191	-	0	4,787	2,534
Greater than 15 ppm to 500 ppm sulfur ^e	-	613	0	0	0	-75	-	0	688	299
Greater than 500 ppm sulfur	-	-13	0	0	-	15	-	0	-28	116
Residual Fuel Oil ^f	-	346	0	0	-	25	-	1	320	280
Less than 0.31 percent sulfur	-	75	0	0	-	8	-	-	-	19
0.31 to 1.00 percent sulfur	-	50	0	0	-	4	-	-	-	37
Greater than 1.00 percent sulfur	-	221	0	0	-	13	-	-	-	224
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Special Naphthas	-	0	0	0	-	0	-	0	0	1
Lubricants	-	0	0	0	-	0	-	7	-7	0
Waxes	-	0	0	0	-	0	-	0	0	0
Petroleum Coke	-	856	0	-	-	76	-	3	777	330
Marketable	-	644	0	-	-	76	-	3	565	330
Catalyst	-	212	-	-	-	-	-	-	212	-
Asphalt and Road Oil	-	862	106	0	-	145	-	19	804	1,224
Still Gas	-	821	-	-	-	-	-	-	821	-
Miscellaneous Products	-	79	1	0	-	7	-	0	73	25
Total	18,346	18,517	11,517	-10,471	-804	-1,332	17,862	348	20,227	30,071

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."