

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,411	-27	36	5	1,431	5	0
Natural Gas Liquids and LRGs	18	62	80	84	-	3	17	1	222
Pentanes Plus	3	-	2	0	-	0	0	0	5
Liquefied Petroleum Gases	15	62	78	84	-	3	17	1	218
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	49	69	83	-	-3	0	1	214
Normal Butane/Butylene	3	10	4	0	-	6	4	0	7
Isobutane/Isobutylene	2	2	6	0	-	0	14	0	-4
Other Liquids	-	-	840	314	13	26	1,149	6	-13
Other Hydrocarbons/Oxygenates	-	-	22	0	142	4	155	4	0
Unfinished Oils	-	-	174	-2	-	3	182	0	-13
Motor Gasoline Blend. Comp. (MGBC)	-	-	644	316	-129	19	811	1	0
Reformulated	-	-	282	231	-103	2	409	0	0
Conventional	-	-	363	85	-26	18	403	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,620	837	2,304	144	-63	-	194	5,774
Finished Motor Gasoline	-	1,693	317	1,112	144	-24	-	24	3,266
Reformulated	-	1,179	0	0	109	0	-	2	1,286
Conventional	-	514	317	1,112	35	-24	-	22	1,980
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	96	81	451	-	8	-	4	616
Kerosene	-	8	1	0	-	-5	-	4	11
Distillate Fuel Oil ^e	-	474	189	674	0	-38	-	65	1,310
15 ppm sulfur and under ^f	-	259	112	391	-2	-6	-	0	766
Greater than 15 ppm to 500 ppm sulfur ^f	-	31	6	120	2	-3	-	56	107
Greater than 500 ppm sulfur	-	184	71	163	-	-28	-	9	437
Residual Fuel Oil ^g	-	114	208	23	-	-4	-	71	279
Less than 0.31 percent sulfur	-	43	16	7	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	35	37	3	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	37	155	14	-	-1	-	-	-
Petrochemical Feedstocks	-	17	6	6	-	-1	-	-	31
Naphtha for Petro. Feed. Use	-	17	6	7	-	-1	-	-	32
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	2	0	-	0	-	0	3
Lubricants	-	18	4	19	-	-1	-	8	33
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	52	10	-	-	1	-	11	51
Marketable	-	20	10	-	-	1	-	11	19
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	82	17	15	-	2	-	5	107
Still Gas	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	39	2,682	3,168	2,675	193	-29	2,597	206	5,983

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^g Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."