

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,093	-	10,000	103	386	14,799	12	0
Commercial	5,093	-	10,000	103	341	-	12	-
Alaskan	711	-	-	-	-	-	-	-
Lower 48 States	4,383	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	45	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,783	460	323	-	-562	540	151	2,437
Pentanes Plus	244	-	6	-	-16	138	23	104
Liquefied Petroleum Gases	1,539	460	317	-	-547	402	128	2,333
Ethane/Ethylene	729	20	0	-	15	0	0	735
Propane/Propylene	509	567	253	-	-411	0	120	1,620
Normal Butane/Butylene	121	-128	49	-	-156	219	8	-30
Isobutane/Isobutylene	180	0	15	-	5	183	0	8
Other Liquids	-	-	1,500	352	405	1,304	91	51
Other Hydrocarbons/Oxygenates	-	-	16	574	15	529	46	0
Unfinished Oils	-	-	850	-	100	699	0	51
Motor Gasoline Blend. Comp. (MGBC)	-	-	634	-223	289	76	45	0
Reformulated	-	-	265	-103	99	63	0	0
Conventional	-	-	369	-120	191	13	45	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,240	1,670	340	254	-	1,369	17,626
Finished Motor Gasoline	-	8,427	412	340	233	-	132	8,814
Reformulated	-	2,900	0	120	14	-	7	3,000
Conventional	-	5,527	412	220	219	-	125	5,814
Finished Aviation Gasoline	-	13	0	-	0	-	0	13
Kerosene-Type Jet Fuel	-	1,514	159	-	68	-	59	1,546
Kerosene	-	44	2	-	-13	-	29	31
Distillate Fuel Oil ^d	-	4,110	307	0	-127	-	335	4,209
15 ppm sulfur and under	-	2,971	140	-32	-2	-	0	3,081
Greater than 15 ppm to 500 ppm sulfur	-	599	23	32	-75	-	300	429
Greater than 500 ppm sulfur	-	541	144	-	-50	-	35	699
Residual Fuel Oil ^e	-	591	435	-	12	-	342	672
Less than 0.31 percent sulfur	-	86	17	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	101	124	-	1	-	-	-
Greater than 1.00 percent sulfur	-	404	293	-	9	-	-	-
Petrochemical Feedstocks	-	377	274	-	2	-	-	649
Naphtha for Petro. Feed. Use	-	181	62	-	-6	-	-	249
Other Oils for Petro. Feed. Use	-	197	212	-	9	-	-	400
Special Naphthas	-	46	19	-	-1	-	42	24
Lubricants	-	181	11	-	0	-	61	132
Waxes	-	13	3	-	0	-	7	9
Petroleum Coke	-	834	24	-	25	-	333	501
Marketable	-	598	24	-	25	-	333	264
Catalyst	-	236	-	-	-	-	-	236
Asphalt and Road Oil	-	353	23	-	57	-	17	302
Still Gas	-	662	-	-	-	-	-	662
Miscellaneous Products	-	72	0	-	-1	-	12	61
Total	6,876	17,700	13,493	795	483	16,644	1,623	20,114

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."