

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-February 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,048</b>	<b>-</b>	<b>9,800</b>	<b>187</b>	<b>315</b>	<b>14,698</b>	<b>21</b>	<b>0</b>
Commercial	5,048	-	9,794	187	311	-	21	-
Alaskan	826	-	-	-	-	-	-	-
Lower 48 States	4,221	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	4	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,681</b>	<b>425</b>	<b>320</b>	<b>-</b>	<b>-482</b>	<b>501</b>	<b>95</b>	<b>2,312</b>
Pentanes Plus	244	-	46	-	24	182	8	75
Liquefied Petroleum Gases	1,437	425	274	-	-506	319	87	2,236
Ethane/Ethylene	650	13	0	-	-48	0	0	712
Propane/Propylene	493	519	201	-	-359	0	75	1,496
Normal Butane/Butylene	135	-88	53	-	-104	201	12	-8
Isobutane/Isobutylene	160	-20	20	-	4	119	0	37
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,181</b>	<b>193</b>	<b>301</b>	<b>1,001</b>	<b>46</b>	<b>26</b>
Other Hydrocarbons/Oxygenates	-	-	50	447	38	421	38	0
Unfinished Oils	-	-	633	-	52	561	0	20
Motor Gasoline Blend. Comp. (MGBC)	-	-	498	-254	213	23	8	0
Reformulated	-	-	106	-7	27	72	0	0
Conventional	-	-	392	-247	186	-49	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-4	0	6
<b>Finished Petroleum Products</b>	<b>-</b>	<b>16,793</b>	<b>2,153</b>	<b>288</b>	<b>350</b>	<b>-</b>	<b>1,015</b>	<b>17,870</b>
Finished Motor Gasoline	-	8,083	621	288	103	-	111	8,779
Reformulated	-	2,803	241	11	14	-	13	3,027
Conventional	-	5,280	380	277	88	-	97	5,752
Finished Aviation Gasoline	-	14	0	-	2	-	0	12
Kerosene-Type Jet Fuel	-	1,479	95	-	16	-	25	1,534
Kerosene	-	82	4	-	-9	-	0	95
Distillate Fuel Oil	-	3,890	467	0	-18	-	139	4,236
15 ppm sulfur and under	-	38	6	0	0	-	0	45
Greater than 15 ppm to 500 ppm sulfur	-	2,803	130	0	47	-	63	2,823
Greater than 500 ppm sulfur	-	1,048	330	-	-65	-	76	1,368
Residual Fuel Oil <sup>d</sup>	-	647	501	-	117	-	212	819
Less than 0.31 percent sulfur	-	91	63	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	152	177	-	71	-	-	-
Greater than 1.00 percent sulfur	-	404	260	-	47	-	-	-
Petrochemical Feedstocks	-	387	378	-	9	-	-	756
Naphtha for Petro. Feed. Use	-	203	90	-	5	-	-	288
Other Oils for Petro. Feed. Use	-	185	287	-	4	-	-	468
Special Naphthas	-	40	11	-	1	-	10	39
Lubricants	-	162	10	-	-24	-	64	131
Waxes	-	17	1	-	-1	-	6	13
Petroleum Coke	-	846	34	-	14	-	424	442
Marketable	-	605	34	-	14	-	424	202
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	417	32	-	142	-	12	294
Still Gas	-	669	-	-	-	-	-	669
Miscellaneous Products	-	61	0	-	-2	-	13	50
<b>Total</b>	<b>6,728</b>	<b>17,219</b>	<b>13,455</b>	<b>668</b>	<b>484</b>	<b>16,200</b>	<b>1,178</b>	<b>20,208</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."