

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	154,216	-	309,620	2,980	312	466,011	493	0	1,007,781
Commercial	154,216	-	309,620	2,980	1,398	-	493	-	323,237
Alaskan	25,931	-	-	-	-	-	-	-	-
Lower 48 States	128,285	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-1,086	-	-	-	684,544
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	45,013	10,597	12,744	-	-29,287	17,214	1,700	78,727	117,570
Pentanes Plus	7,262	-	1,651	-	-1,250	6,315	211	3,637	8,070
Liquefied Petroleum Gases	37,751	10,597	11,093	-	-28,037	10,899	1,489	75,090	109,511
Ethane/Ethylene	15,503	551	9	-	-3,400	0	0	19,463	24,671
Propane/Propylene	13,708	16,793	9,019	-	-15,138	0	1,371	53,287	57,377
Normal Butane/Butylene	3,683	-5,912	1,651	-	-8,501	7,113	118	692	20,876
Isobutane/Isobutylene	4,857	-835	414	-	-998	3,786	0	1,648	6,587
Other Liquids	-	-	34,185	-1,429	-4,901	32,899	1,766	2,992	166,943
Other Hydrocarbons/Oxygenates	-	-	2,013	12,100	-372	13,160	1,325	0	8,663
Unfinished Oils	-	-	16,479	-	-8,205	21,750	0	2,934	85,861
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,693	-13,529	3,587	-1,864	441	0	72,229
Reformulated	-	-	3,339	-2,102	2,483	-1,246	0	0	24,837
Conventional	-	-	12,354	-11,427	1,104	-618	441	0	47,392
Aviation Gasoline Blend. Comp.	-	-	0	-	89	-147	0	58	190
Finished Petroleum Products	-	537,941	62,125	14,971	3,510	-	30,058	581,469	403,553
Finished Motor Gasoline	-	262,695	16,461	14,971	1,854	-	5,657	286,616	134,770
Reformulated	-	90,275	5,982	2,337	236	-	538	97,821	20,292
Conventional	-	172,420	10,479	12,634	1,618	-	5,120	188,795	114,478
Finished Aviation Gasoline	-	360	2	-	-115	-	0	477	1,213
Kerosene-Type Jet Fuel	-	46,959	6,729	-	-688	-	651	53,725	41,784
Kerosene	-	2,390	302	-	102	-	9	2,581	5,092
Distillate Fuel Oil ^d	-	124,766	13,497	-	2,255	-	2,003	134,005	136,010
15 ppm sulfur and under	-	965	108	-	507	-	0	566	1,692
Greater than 15 ppm to 500 ppm sulfur	-	90,805	5,257	-	3,978	-	709	91,375	77,046
Greater than 500 ppm sulfur	-	32,996	8,132	-	-2,230	-	1,294	42,064	57,272
Residual Fuel Oil ^e	-	20,047	15,735	-	-2,473	-	7,330	30,925	37,327
Less than 0.31 percent sulfur	-	2,807	4,024	-	942	-	-	-	5,931
0.31 to 1.00 percent sulfur	-	4,941	5,185	-	-1,581	-	-	-	11,658
Greater than 1.00 percent sulfur	-	12,299	6,526	-	-1,825	-	-	-	19,563
Petrochemical Feedstocks	-	11,206	6,835	-	217	-	-	17,824	3,427
Naphtha for Petro. Feed. Use	-	5,820	3,110	-	193	-	-	8,737	1,949
Other Oils for Petro. Feed. Use	-	5,386	3,725	-	24	-	-	9,087	1,478
Special Naphthas	-	1,192	635	-	13	-	567	1,247	1,533
Lubricants	-	5,552	157	-	314	-	1,709	3,686	9,653
Waxes	-	521	117	-	33	-	172	433	549
Petroleum Coke	-	26,575	783	-	-551	-	11,696	16,213	9,777
Marketable	-	19,397	783	-	-551	-	11,696	9,035	9,777
Catalyst	-	7,178	-	-	-	-	-	7,178	-
Asphalt and Road Oil	-	12,453	864	-	3,081	-	235	10,001	20,955
Still Gas	-	21,189	-	-	-	-	-	21,189	-
Miscellaneous Products	-	2,036	8	-	-532	-	28	2,548	1,463
Total	199,229	548,538	418,674	16,522	-30,366	516,124	34,017	663,188	1,695,858

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."