

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,488	-	10,314	303	518	15,489	97	0
Commercial	5,488	-	10,227	303	394	-	97	-
Alaskan	893	-	-	-	-	-	-	-
Lower 48 States	4,595	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	87	-	124	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	87	-	-	-	-	-
Natural Gas Liquids and LRGs	1,830	821	322	-	623	373	63	1,915
Pentanes Plus	271	-	53	-	17	182	5	119
Liquefied Petroleum Gases	1,559	821	270	-	606	191	58	1,796
Ethane/Ethylene	708	20	0	-	90	0	0	639
Propane/Propylene	528	587	168	-	253	0	38	992
Normal Butane/Butylene	164	241	67	-	240	57	20	154
Isobutane/Isobutylene	160	-27	34	-	23	133	0	11
Other Liquids	-	-	1,041	174	-355	1,598	95	-123
Other Hydrocarbons/Oxygenates	-	-	34	395	-24	413	40	0
Unfinished Oils	-	-	499	-	-244	875	0	-132
Motor Gasoline Blend. Comp. (MGBC)	-	-	509	-222	-84	317	55	0
Reformulated	-	-	81	29	39	71	0	0
Conventional	-	-	428	-251	-124	246	55	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-2	-7	0	9
Finished Petroleum Products	-	17,686	1,698	254	125	-	1,127	18,386
Finished Motor Gasoline	-	8,488	630	254	127	-	114	9,130
Reformulated	-	2,912	270	-26	68	-	17	3,072
Conventional	-	5,576	359	280	60	-	97	6,058
Finished Aviation Gasoline	-	20	0	-	3	-	0	17
Kerosene-Type Jet Fuel	-	1,638	75	-	12	-	98	1,603
Kerosene	-	70	1	-	7	-	19	45
Distillate Fuel Oil ^d	-	4,033	264	-	-1	-	192	4,106
15 ppm sulfur and under	-	18	8	-	-1	-	0	26
Greater than 15 ppm to 500 ppm sulfur	-	2,938	90	-	-67	-	44	3,051
Greater than 500 ppm sulfur	-	1,078	166	-	68	-	148	1,028
Residual Fuel Oil ^e	-	636	420	-	-86	-	310	832
Less than 0.31 percent sulfur	-	63	31	-	-12	-	-	-
0.31 to 1.00 percent sulfur	-	140	154	-	11	-	-	-
Greater than 1.00 percent sulfur	-	433	234	-	-90	-	-	-
Petrochemical Feedstocks	-	454	240	-	3	-	-	691
Naphtha for Petro. Feed. Use	-	261	114	-	2	-	-	372
Other Oils for Petro. Feed. Use	-	193	126	-	1	-	-	318
Special Naphthas	-	45	9	-	-2	-	15	41
Lubricants	-	179	12	-	2	-	52	138
Waxes	-	18	2	-	0	-	4	16
Petroleum Coke	-	855	29	-	20	-	315	549
Marketable	-	608	29	-	20	-	315	303
Catalyst	-	247	-	-	-	-	-	247
Asphalt and Road Oil	-	494	17	-	60	-	8	443
Still Gas	-	702	-	-	-	-	-	702
Miscellaneous Products	-	56	0	-	-21	-	3	74
Total	7,318	18,508	13,376	730	912	17,459	1,382	20,179

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."