

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	195,951	-	112,397	0	1,013	3,659	305,701	1	0	56,579
Natural Gas Liquids and LRGs	9,644	8,082	351	0	-	-794	8,508	1,809	8,554	2,333
Pentanes Plus	4,521	-	0	0	-	106	3,511	26	878	126
Liquefied Petroleum Gases	5,123	8,082	351	0	-	-900	4,997	1,783	7,676	2,207
Ethane/Ethylene	17	0	0	0	-	-1	0	0	18	0
Propane/Propylene	1,611	6,836	329	0	-	-860	0	1,773	7,863	402
Normal Butane/Butylene	1,484	2,328	22	0	-	6	3,327	10	491	1,238
Isobutane/Isobutylene	2,011	-1,082	0	0	-	-45	1,670	0	-696	567
Other Liquids	-	-	10,245	7,105	10,354	-631	26,516	500	1,319	41,539
Other Hydrocarbons/Oxygenates	-	-	129	0	13,052	145	12,551	485	0	1,526
Unfinished Oils	-	-	4,375	0	-	1,668	1,388	0	1,319	19,856
Motor Gasoline Blend. Comp. (MGBC)	-	-	5,741	7,105	-2,698	-2,444	12,577	15	0	20,157
Reformulated	-	-	1,839	6,172	-3,007	-2,258	7,262	0	0	10,553
Conventional	-	-	3,902	933	309	-186	5,315	15	0	9,604
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	354,539	14,000	13,612	3,050	562	-	25,573	359,066	45,799
Finished Motor Gasoline	-	178,646	2,809	11,604	3,050	2,036	-	1,373	192,700	10,957
Reformulated	-	130,055	0	1,665	3,075	1,241	-	691	132,863	2,112
Conventional	-	48,591	2,809	9,939	-25	795	-	682	59,837	8,845
Finished Aviation Gasoline	-	167	3	100	-	33	-	0	237	301
Kerosene-Type Jet Fuel	-	51,591	4,059	768	-	-2,159	-	2,899	55,678	8,377
Kerosene	-	87	0	0	-	-14	-	1	100	87
Distillate Fuel Oil	-	59,946	2,686	1,140	-	-793	-	1,987	62,578	12,384
15 ppm sulfur and under	-	1,120	332	0	-	-185	-	0	1,637	412
Greater than 15 ppm to 500 ppm sulfur	-	47,455	1,339	1,110	-	-942	-	742	50,104	9,120
Greater than 500 ppm sulfur	-	11,371	1,015	30	-	334	-	1,245	10,837	2,852
Residual Fuel Oil ^e	-	20,533	4,088	0	-	-76	-	6,788	17,909	6,752
Less than 0.31 percent sulfur	-	695	724	0	-	-11	-	-	-	207
0.31 to 1.00 percent sulfur	-	5,189	417	0	-	345	-	-	-	2,230
Greater than 1.00 percent sulfur	-	14,649	2,947	0	-	-304	-	-	-	4,137
Petrochemical Feedstocks	-	1,326	0	0	-	20	-	-	1,306	139
Naphtha for Petro. Feed. Use	-	16	0	0	-	0	-	-	16	2
Other Oils for Petro. Feed. Use	-	1,310	0	0	-	20	-	-	1,290	137
Special Naphthas	-	89	0	0	-	10	-	1,153	-1,074	34
Lubricants	-	1,974	82	0	-	-144	-	335	1,865	1,244
Waxes	-	0	67	0	-	0	-	39	28	0
Petroleum Coke	-	19,507	68	-	-	949	-	10,664	7,962	2,346
Marketable	-	14,761	68	-	-	949	-	10,664	3,216	2,346
Catalyst	-	4,746	-	-	-	-	-	0	4,746	-
Asphalt and Road Oil	-	4,067	133	0	-	741	-	284	3,175	3,070
Still Gas	-	15,993	-	-	-	-	-	0	15,993	-
Miscellaneous Products	-	613	5	0	-	-41	-	51	608	108
Total	205,595	362,621	136,993	20,717	14,417	2,796	340,725	27,883	368,939	146,250

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."